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April 25, 2019

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor FPSC Docket No. 20190001-EI

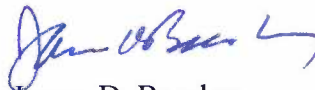
Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of March 2019 as well as the following revised pages:

Schedule A3	February 2019	2 Pages
Schedule A4	February 2019	2 Pages

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)  
Michael Barrett (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of April, 2019 to the following:

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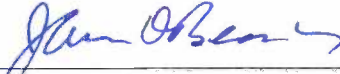
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	40,176,296	40,155,844	20,452	0.1%	1,427,168	1,383,460	43,708	3.2%	2.81511	2.90257	(0.08746)	-3.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	379,479	379,479	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>40,555,775</b>	<b>40,535,323</b>	<b>20,452</b>	<b>0.1%</b>	<b>1,427,168</b>	<b>1,383,460</b>	<b>43,708</b>	<b>3.2%</b>	<b>2.84170</b>	<b>2.93000</b>	<b>(0.08830)</b>	<b>-3.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	7,752	0	7,752	0.0%	329	0	329	0.0%	2.35623	0.00000	2.35623	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,740,312	1,854,620	(114,308)	-6.2%	42,507	78,890	(36,383)	-46.1%	4.09418	2.35089	1.74328	74.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	265,526	189,240	76,286	40.3%	11,833	7,550	4,283	56.7%	2.24394	2.50649	(0.26255)	-10.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>2,013,590</b>	<b>2,043,860</b>	<b>(30,270)</b>	<b>-1.5%</b>	<b>54,669</b>	<b>86,440</b>	<b>(31,771)</b>	<b>-36.8%</b>	<b>3.68324</b>	<b>2.36448</b>	<b>1.31876</b>	<b>55.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,481,837</b>	<b>1,469,900</b>	<b>11,937</b>	<b>0.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	66,434	20,060	46,374	231.2%	3,279	870	2,409	276.9%	2.02604	2.30575	(0.27970)	-12.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	28,944	25,270	3,674	14.5%	1,259	1,010	249	24.7%	2.29897	2.50198	(0.20301)	-8.1%
18. Gains on Sales	16,250	3,364	12,886	383.1%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>111,628</b>	<b>48,694</b>	<b>62,934</b>	<b>129.2%</b>	<b>4,538</b>	<b>1,880</b>	<b>2,658</b>	<b>141.4%</b>	<b>2.45985</b>	<b>2.59011</b>	<b>(0.13026)</b>	<b>-5.0%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(147)	0	(147)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					756	0	756	0.0%				
22. Interchange and Wheeling Losses					861	44	817	1850.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>42,457,737</b>	<b>42,530,489</b>	<b>(72,752)</b>	<b>-0.2%</b>	<b>1,477,047</b>	<b>1,467,976</b>	<b>9,071</b>	<b>0.6%</b>	<b>2.87450</b>	<b>2.89722</b>	<b>(0.02272)</b>	<b>-0.8%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	856,256 (a)	2,089,736 (a)	(1,233,480)	-59.0%	29,788	72,129	(42,341)	-58.7%	2.87450	2.89722	(0.02272)	-0.8%
25. Company Use	79,394 (a)	89,814 (a)	(10,420)	-11.6%	2,762	3,100	(338)	-10.9%	2.87451	2.89723	(0.02271)	-0.8%
26. T & D Losses	1,361,421 (a)	1,577,213 (a)	(215,792)	-13.7%	47,362	54,439	(7,077)	-13.0%	2.87450	2.89722	(0.02272)	-0.8%
27. System KWH Sales	42,457,737	42,530,489	(72,752)	-0.2%	1,397,135	1,338,308	58,827	4.4%	3.03891	3.17793	(0.13902)	-4.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	42,457,737	42,530,489	(72,752)	-0.2%	1,397,135	1,338,308	58,827	4.4%	3.03891	3.17793	(0.13902)	-4.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	42,457,737	42,530,489	(72,752)	-0.2%	1,397,135	1,338,308	58,827	4.4%	3.03891	3.17793	(0.13902)	-4.4%
32. Adjustment-BB Unit 2 Outage Replacement Power Cost T-up	0	0	0	0.0%	1,397,135	1,338,308	58,827	4.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(584,624)	(584,624)	0	0.0%	1,397,135	1,338,308	58,827	4.4%	(0.04184)	(0.04368)	0.00184	-4.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	41,873,113	41,945,865	(72,752)	-0.2%	1,397,135	1,338,308	58,827	4.4%	2.99707	3.13425	(0.13718)	-4.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	41,903,262	41,976,066	(72,804)	-0.2%	1,397,135	1,338,308	58,827	4.4%	2.99923	3.13650	(0.13727)	-4.4%
37. GPIF * (Already Adjusted for Taxes)	(188,418)	(188,418)	0	0.0%	1,397,135	1,338,308	58,827	4.4%	(0.01349)	(0.01408)	0.00059	-4.2%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>41,714,844</b>	<b>41,787,648</b>	<b>(72,804)</b>	<b>-0.2%</b>	<b>1,397,135</b>	<b>1,338,308</b>	<b>58,827</b>	<b>4.4%</b>	<b>2.98574</b>	<b>3.12242</b>	<b>(0.13668)</b>	<b>-4.4%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.986</b>	<b>3.122</b>	<b>(0.136)</b>	<b>-4.4%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: March 2019

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	128,380,108	118,187,303	10,192,805	8.6%	4,225,808	4,096,390	129,418	3.2%	3.03800	2.88516	0.15284	5.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	1,144,990	1,144,990	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>129,525,098</b>	<b>119,332,293</b>	<b>10,192,805</b>	<b>8.5%</b>	<b>4,225,808</b>	<b>4,096,390</b>	<b>129,418</b>	<b>3.2%</b>	<b>3.06510</b>	<b>2.91311</b>	<b>0.15199</b>	<b>5.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	156,669	0	156,669	0.0%	1,269	0	1,269	0.0%	12.34586	0.00000	12.34586	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,626,788	4,825,580	(2,198,792)	-45.6%	61,560	200,480	(138,920)	-69.3%	4.26704	2.40701	1.86002	77.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,234,474	716,110	518,364	72.4%	49,872	22,530	27,342	121.4%	2.47528	3.17847	(0.70319)	-22.1%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>4,017,931</b>	<b>5,541,690</b>	<b>(1,523,759)</b>	<b>-27.5%</b>	<b>112,701</b>	<b>223,010</b>	<b>(110,309)</b>	<b>-49.5%</b>	<b>3.56512</b>	<b>2.48495</b>	<b>1.08017</b>	<b>43.5%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>4,338,509</b>	<b>4,319,400</b>	<b>19,109</b>	<b>0.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	200,004	55,460	144,544	260.6%	9,264	2,350	6,914	294.2%	2.15894	2.36000	(0.20106)	-8.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	135,610	75,746	59,864	79.0%	5,952	3,000	2,952	98.4%	2.27839	2.52487	(0.24647)	-9.8%
18. Gains on Sales	65,849	9,890	55,959	565.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>401,463</b>	<b>141,096</b>	<b>260,367</b>	<b>184.5%</b>	<b>15,216</b>	<b>5,350</b>	<b>9,866</b>	<b>184.4%</b>	<b>2.63843</b>	<b>2.63731</b>	<b>0.00112</b>	<b>0.0%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					175	0	175	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,978	0	3,978	0.0%				
22. Interchange and Wheeling Losses					4,331	124	4,207	3403.7%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>133,141,566</b>	<b>124,732,887</b>	<b>8,408,679</b>	<b>6.7%</b>	<b>4,323,115</b>	<b>4,313,926</b>	<b>9,189</b>	<b>0.2%</b>	<b>3.07976</b>	<b>2.89140</b>	<b>0.18836</b>	<b>6.5%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,962,771) (a)	(2,852,245) (a)	(110,526)	3.9%	(101,545)	(99,063)	(2,482)	2.5%	2.91769	2.87922	0.03847	1.3%
25. Company Use	269,315 (a)	268,860 (a)	455	0.2%	8,741	9,300	(559)	-6.0%	3.08105	2.89097	0.19009	6.6%
26. T & D Losses	6,158,374 (a)	6,413,458 (a)	(255,084)	-4.0%	198,412	221,888	(23,476)	-10.6%	3.10383	2.89040	0.21343	7.4%
27. System KWH Sales	133,141,566	124,732,887	8,408,679	6.7%	4,217,507	4,181,801	35,706	0.9%	3.15688	2.98276	0.17412	5.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	133,141,566	124,732,887	8,408,679	6.7%	4,217,507	4,181,801	35,706	0.9%	3.15688	2.98276	0.17412	5.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	133,141,566	124,732,887	8,408,679	6.7%	4,217,507	4,181,801	35,706	0.9%	3.15688	2.98276	0.17412	5.8%
32. Adjustments - Schedule A2, page 2, lines 6c and 7a	0	0	0	0.0%	4,217,507	4,181,801	35,706	0.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,753,872)	(1,753,872)	0	0.0%	4,217,507	4,181,801	35,706	0.9%	(0.04159)	(0.04194)	0.00036	-0.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	131,387,694	122,979,015	8,408,679	6.8%	4,217,507	4,181,801	35,706	0.9%	3.11529	2.94081	0.17448	5.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	131,482,294	123,067,559	8,414,735	6.8%	4,217,507	4,181,801	35,706	0.9%	3.11754	2.94293	0.17461	5.9%
37. GPIF * (Already Adjusted for Taxes)	(565,254)	(565,254)	0	0.0%	4,217,507	4,181,801	35,706	0.9%	(0.01340)	(0.01352)	0.00011	-0.8%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>130,917,040</b>	<b>122,502,305</b>	<b>8,414,735</b>	<b>6.9%</b>	<b>4,217,507</b>	<b>4,181,801</b>	<b>35,706</b>	<b>0.9%</b>	<b>3.10414</b>	<b>2.92941</b>	<b>0.17472</b>	<b>6.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.104</b>	<b>2.929</b>	<b>0.175</b>	<b>6.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	40,176,296	40,155,844	20,452	0.1%	128,380,108	118,187,303	10,192,805	8.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	95,378	45,330	50,048	110.4%	335,614	131,206	204,408	155.8%
2a. GAINS FROM SALES	16,250	3,364	12,886	383.1%	65,849	9,890	55,959	565.8%
3. FUEL COST OF PURCHASED POWER	7,752	0	7,752	0.0%	156,669	0	156,669	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	265,526	189,240	76,286	40.3%	1,234,474	716,110	518,364	72.4%
4. ENERGY COST OF ECONOMY PURCHASES	1,740,312	1,854,620	(114,308)	-6.2%	2,626,788	4,825,580	(2,198,792)	-45.6%
5. TOTAL FUEL & NET POWER TRANSACTION	42,078,258	42,151,010	(72,752)	-0.2%	131,996,576	123,587,897	8,408,679	6.8%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	379,479	379,479	0	0.0%	1,144,990	1,144,990	0	0.0%
6b. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	42,457,737	42,530,489	(72,752)	-0.2%	133,141,566	124,732,887	8,408,679	6.7%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,397,135	1,338,308	58,827	4.4%	4,217,507	4,181,801	35,706	0.9%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,397,135	1,338,308	58,827	4.4%	4,217,507	4,181,801	35,706	0.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	37,045,249	35,513,669	1,531,580	4.3%	112,330,591	111,621,625	708,966	0.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	584,624	584,624	0	0.0%	1,753,872	1,753,872	0	0.0%
2b. GPIF PROVISION	188,418	188,418	0	0.0%	565,254	565,254	0	0.0%
2c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>37,818,291</u>	<u>36,286,711</u>	<u>1,531,580</u>	<u>4.2%</u>	<u>114,649,717</u>	<u>113,940,751</u>	<u>708,966</u>	<u>0.6%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	42,457,737	42,530,489	(72,752)	-0.2%	133,141,566	124,732,887	8,408,679	6.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	42,457,737	42,530,489	(72,752)	-0.2%	133,141,566	124,732,887	8,408,679	6.7%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	42,457,737	42,530,489	(72,752)	-0.2%	133,141,566	124,732,887	8,408,679	6.7%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>42,457,737</u>	<u>42,530,489</u>	<u>(72,752)</u>	<u>-0.2%</u>	<u>133,141,566</u>	<u>124,732,887</u>	<u>8,408,679</u>	<u>6.7%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(4,639,446)	(6,243,778)	1,604,332	-25.7%	(18,491,849)	(10,792,136)	(7,699,713)	71.3%
8. INTEREST PROVISION FOR THE MONTH	(111,782)	(4,932)	(106,850)	2166.5%	(302,333)	12,683	(315,016)	-2483.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(52,183,112)	1,315,494	(53,498,606)	-4066.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(584,624)</u>	<u>(584,624)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(57,518,963)</u>	<u>(5,517,840)</u>	<u>(52,001,123)</u>	<u>942.4%</u>	-----NOT APPLICABLE-----			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(52,183,112)	1,315,494	(53,498,606)	-4066.8%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>(57,407,182)</u>	<u>(5,512,908)</u>	<u>(51,894,274)</u>	<u>941.3%</u>				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(109,590,294)</u>	<u>(4,197,414)</u>	<u>(105,392,880)</u>	<u>2510.9%</u>				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(54,795,147)	(2,098,707)	(52,696,440)	2510.9%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.410	2.700	(0.290)	-10.7%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>2.480</u>	<u>2.950</u>	<u>(0.470)</u>	<u>-15.9%</u>				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	<u>4.890</u>	<u>5.650</u>	<u>(0.760)</u>	<u>-13.5%</u>				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	2.445	2.825	(0.380)	-13.5%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.204	0.235	(0.031)	-13.2%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(111,782)</u>	<u>(4,932)</u>	<u>(106,850)</u>	<u>2166.5%</u>				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
3 COAL	764,747	5,338,152	(4,573,405)	-85.7%	10,977,286	17,818,526	(6,841,240)	-38.4%
4 NATURAL GAS	39,411,549	34,817,692	4,593,857	13.2%	117,402,822	100,368,777	17,034,045	17.0%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	40,176,296	40,155,844	20,452	0.1%	128,380,108	118,187,303	10,192,805	8.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
10 COAL	(2,475)	152,960	(155,435)	-101.6%	300,363	530,190	(229,827)	-43.3%
11 NATURAL GAS	1,355,548	1,129,820	225,728	20.0%	3,773,417	3,330,790	442,627	13.3%
12 SOLAR	74,095	100,680	(26,585)	-26.4%	152,028	235,410	(83,382)	-35.4%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,427,168	1,383,460	43,708	3.2%	4,225,808	4,096,390	129,418	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
17 COAL (TON)	(683)	75,300	(75,983)	-100.9%	138,309	251,350	(113,041)	-45.0%
18 NATURAL GAS (MCF)	10,695,636	7,716,930	2,978,706	38.6%	29,450,846	22,870,130	6,580,716	28.8%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
23 COAL	(16,038)	1,694,170	(1,710,208)	-100.9%	3,243,008	5,655,380	(2,412,372)	-42.7%
24 NATURAL GAS	10,898,853	7,929,580	2,969,273	37.4%	30,038,489	23,489,860	6,548,629	27.9%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,882,815	9,623,750	1,259,065	13.1%	33,281,497	29,145,240	4,136,257	14.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
30 COAL	-0.17%	11.06%	-11.23%	-101.6%	7.11%	12.94%	-5.84%	-45.1%
31 NATURAL GAS	94.98%	81.67%	13.32%	16.3%	89.29%	81.31%	7.98%	9.8%
32 SOLAR	5.19%	7.28%	-2.09%	-28.7%	3.60%	5.75%	-2.15%	-37.4%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
37 COAL (\$/TON)	(1,119.69)	70.89	(1,190.58)	-1679.4%	79.37	70.89	8.48	12.0%
38 NATURAL GAS (\$/MCF)	3.68	4.51	(0.83)	-18.3%	3.99	4.39	(0.40)	-9.2%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
43 COAL	(47.68)	3.15	(50.83)	-1613.3%	3.38	3.15	0.23	7.4%
44 NATURAL GAS	3.62	4.39	(0.77)	-17.6%	3.91	4.27	(0.36)	-8.5%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.69	4.17	(0.48)	-11.5%	3.86	4.06	(0.20)	-4.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
50 COAL	0	11,076	(11,076)	-100.0%	10,797	10,667	130	1.2%
51 NATURAL GAS	8,040	7,018	1,022	14.6%	7,961	7,052	909	12.9%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,625	6,956	669	9.6%	7,876	7,115	761	10.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
57 COAL	0.00	3.49	(3.49)	-100.0%	3.65	3.36	0.29	8.6%
58 NATURAL GAS	2.91	3.08	(0.17)	-5.5%	3.11	3.01	0.10	3.3%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.82	2.90	(0.08)	-2.8%	3.04	2.89	0.15	5.2%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	302	25.4	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.4	3,804	26.4	-	0.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	186	16.7	-	0.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.3	12,806	24.5	-	0.0	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.4	12,836	23.2	-	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.5	16,043	28.9	-	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	61.0	10,873	24.0	-	0.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.0	9,886	24.2	-	0.0	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.5	7,359	26.4	-	0.0	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>395.2</b>	<b>74,095</b>	<b>22.4</b>	<b>-</b>	<b>0.0</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>BIG BEND #1 TOTAL</b>	<b>315</b>	<b>95,509</b>	<b>40.8</b>	<b>66.5</b>	<b>61.1</b>	<b>12,669</b>	<b>GAS</b>	<b>1,187,469</b>	<b>1,019,000</b>	<b>1,210,030.5</b>	<b>4,375,127</b>	<b>4.58</b>	<b>3.68</b>
<b>BIG BEND #2 TOTAL</b>	<b>350</b>	<b>22,089</b>	<b>8.5</b>	<b>68.0</b>	<b>49.4</b>	<b>13,471</b>	<b>GAS</b>	<b>292,010</b>	<b>1,019,000</b>	<b>297,558.1</b>	<b>1,075,885</b>	<b>4.87</b>	<b>3.68</b>
B.B.#3 (COAL)	400	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	73,668	27.9	78.6	66.1	-	GAS	773,392	1,019,000	788,086.7	2,849,498	3.87	3.68
<b>BIG BEND #3 TOTAL</b>	<b>355</b>	<b>73,668</b>	<b>27.9</b>	<b>78.6</b>	<b>66.1</b>	<b>10,698</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>788,086.7</b>	<b>2,849,498</b>	<b>3.87</b>	<b>-</b>
B.B.#4 (COAL)	(4) 442	0	0.0	80.3	0.0	-	COAL	(683)	0	(16,038.0)	696,128	0.00	(1,019.22)
B.B.#4 (GAS)	195	0	0.0	80.3	0.0	-	GAS	0	0	0.0	0	0.00	0.00
<b>BIG BEND #4 TOTAL</b>	<b>442</b>	<b>0</b>	<b>0.0</b>	<b>80.3</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(16,038.0)</b>	<b>696,128</b>	<b>0.00</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	18,624	0	18,978.0	68,619	-	3.68
<b>BIG BEND CT #4 TOTAL</b>	<b>61</b>	<b>128</b>	<b>0.3</b>	<b>79.3</b>	<b>49.4</b>	<b>21,896</b>	<b>GAS</b>	<b>2,750</b>	<b>1,019,000</b>	<b>2,802.7</b>	<b>10,135</b>	<b>7.92</b>	<b>3.69</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,523</b>	<b>191,394</b>	<b>16.9</b>	<b>74.2</b>	<b>25.3</b>	<b>12,009</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,282,440.1</b>	<b>9,075,392</b>	<b>4.74</b>	<b>-</b>
POLK #1 GASIFIER	(3) 157	(2,475)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK #1 CT (GAS)	177	45,114	36.5	81.8	59.3	12,235	GAS	541,667	1,019,000	551,959.0	1,995,726	3.14	3.68
POLK #1 ST	85	18,473	29.2	82.0	48.1	0	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>245</b>	<b>61,112</b>	<b>33.9</b>	<b>81.8</b>	<b>55.1</b>	<b>9,032</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>551,959.0</b>	<b>1,995,726</b>	<b>3.27</b>	<b>-</b>
POLK #2 ST DUCT FIRING	120	8,377	9.4	-	85.6	8,400	GAS	69,056	1,019,000	70,368.0	254,431	3.04	3.68
POLK #2 ST W/O DUCT FIRING	360	188,172	70.3	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>480</b>	<b>196,549</b>	<b>55.0</b>	<b>99.6</b>	<b>85.6</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>70,368.0</b>	<b>254,431</b>	<b>0.13</b>	<b>-</b>
POLK #2 CT (GAS)	180	78,280	58.5	98.1	82.4	11,192	GAS	859,777	1,019,000	876,113.0	3,167,775	4.05	3.68
POLK #2 CT (OIL)	187	0	0.0	98.1	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>180</b>	<b>78,280</b>	<b>58.5</b>	<b>98.1</b>	<b>82.4</b>	<b>11,192</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>876,113.0</b>	<b>3,167,775</b>	<b>4.05</b>	<b>-</b>
POLK #3 CT (GAS)	180	81,277	60.7	100.0	79.1	11,014	GAS	878,463	1,019,000	895,154.0	3,236,622	3.98	3.68
POLK #3 CT (OIL)	187	0	0.00	0.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>180</b>	<b>81,277</b>	<b>60.7</b>	<b>100.0</b>	<b>79.1</b>	<b>11,014</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>895,154.0</b>	<b>3,236,622</b>	<b>3.98</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>180</b>	<b>87,742</b>	<b>65.5</b>	<b>100.0</b>	<b>80.3</b>	<b>10,826</b>	<b>GAS</b>	<b>932,155</b>	<b>1,019,000</b>	<b>949,866.0</b>	<b>3,434,445</b>	<b>3.91</b>	<b>3.68</b>
<b>POLK #5 TOTAL</b>	<b>180</b>	<b>83,840</b>	<b>62.6</b>	<b>100.0</b>	<b>79.6</b>	<b>10,886</b>	<b>GAS</b>	<b>895,687</b>	<b>1,019,000</b>	<b>912,705.0</b>	<b>3,300,081</b>	<b>3.94</b>	<b>3.68</b>
<b>POLK #2 CC TOTAL</b>	<b>1,200</b>	<b>527,688</b>	<b>59.1</b>	<b>99.5</b>	<b>59.1</b>	<b>7,020</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>3,704,206.0</b>	<b>13,393,354</b>	<b>2.54</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,445</b>	<b>588,800</b>	<b>54.9</b>	<b>96.6</b>	<b>54.9</b>	<b>7,229</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,256,165.0</b>	<b>15,389,080</b>	<b>2.61</b>	<b>-</b>



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	0	0.0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT1A	(3) 183	(163)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1B	(3) 183	(163)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1C	(3) 183	(163)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>(489)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 2	315	198,694	84.8	98.5	86.0	-		-	-	-	-	-	-
BAYSIDE CT2A	183	91,726	67.4	99.9	71.6	11,388	GAS	1,025,131	1,019,000	1,044,608.4	3,778,065	4.12	3.69
BAYSIDE CT2B	183	91,663	67.4	100.0	71.1	11,665	GAS	1,049,351	1,019,000	1,069,288.4	3,867,326	4.22	3.69
BAYSIDE CT2C	183	93,745	67.3	100.0	69.7	11,676	GAS	1,074,189	1,019,000	1,094,599.0	3,958,865	4.22	3.69
BAYSIDE CT2D	183	96,346	70.8	100.0	70.8	11,642	GAS	1,100,738	1,019,000	1,121,652.5	4,056,710	4.21	3.69
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>572,174</b>	<b>86.9</b>	<b>99.5</b>	<b>86.9</b>	<b>7,568</b>	<b>GAS</b>	<b>4,249,409</b>	<b>1,019,000</b>	<b>4,330,148.3</b>	<b>15,660,966</b>	<b>2.74</b>	<b>3.69</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>168</b>	<b>0.4</b>	<b>90.5</b>	<b>63.8</b>	<b>12,604</b>	<b>GAS</b>	<b>2,078</b>	<b>1,019,000</b>	<b>2,117.4</b>	<b>7,658</b>	<b>4.56</b>	<b>3.69</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>61</b>	<b>224</b>	<b>0.5</b>	<b>99.6</b>	<b>72.6</b>	<b>11,112</b>	<b>GAS</b>	<b>2,443</b>	<b>1,019,000</b>	<b>2,489.0</b>	<b>9,002</b>	<b>4.02</b>	<b>3.68</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>481</b>	<b>1.1</b>	<b>99.6</b>	<b>74.0</b>	<b>12,030</b>	<b>GAS</b>	<b>5,679</b>	<b>1,019,000</b>	<b>5,786.2</b>	<b>20,927</b>	<b>4.35</b>	<b>3.68</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>321</b>	<b>0.7</b>	<b>99.6</b>	<b>66.8</b>	<b>11,431</b>	<b>GAS</b>	<b>3,601</b>	<b>1,019,000</b>	<b>3,669.2</b>	<b>13,271</b>	<b>4.13</b>	<b>3.69</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>572,879</b>	<b>43.8</b>	<b>70.2</b>	<b>43.8</b>	<b>7,583</b>	<b>GAS</b>	<b>4,263,210</b>	<b>1,019,000</b>	<b>4,344,210.2</b>	<b>15,711,824</b>	<b>2.74</b>	<b>3.69</b>
<b>SYSTEM</b>	<b>5,446</b>	<b>1,427,168</b>	<b>34.9</b>	<b>78.9</b>	<b>42.2</b>	<b>7,637</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,882,815.2</b>	<b>40,176,296</b>	<b>2.82</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE  
ST = STEAM TURBINE

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition.  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.  
<sup>(3)</sup> Station Service

<sup>(4)</sup> Includes adjustment of (683) tons consumed, \$171,336.31 of fuel expense and (16,038.0) mmbtu's for February 2019.

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
19 BURNED:								
20 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
21 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
22 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	43,998	44,403	(405)	-0.9%	43,998	44,403	(405)	-0.9%
25 UNIT COST (\$/BBL)	127.48	127.48	0.00	0.0%	127.48	127.48	0.00	0.0%
26 AMOUNT (\$)	5,609,055	5,660,639	(51,584)	-0.9%	5,609,055	5,660,639	(51,584)	-0.9%
27								
28 DAYS SUPPLY: NORMAL	6	6	0	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	42,471	22,000	20,471	93.1%	121,251	66,000	55,251	83.7%
32 UNIT COST (\$/TON)	70.93	75.63	(4.70)	-6.2%	67.34	68.90	(1.55)	-2.3%
33 AMOUNT (\$)	3,012,483	1,663,932	1,348,551	81.0%	8,165,443	4,547,093	3,618,350	79.6%
34 BURNED:								
35 UNITS (TONS)	* (683)	75,300	(75,983)	-100.9%	138,309	251,350	(113,041)	-45.0%
36 UNIT COST (\$/TON)	(1,119.69)	70.89	(1,190.58)	-1679.4%	79.37	70.89	8.48	12.0%
37 AMOUNT (\$)	* 764,747	5,338,152	(4,573,405)	-85.7%	10,977,286	17,818,526	(6,841,240)	-38.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	335,747	374,866	(39,119)	-10.4%	335,747	374,866	(39,119)	-10.4%
40 UNIT COST (\$/TON)	71.06	75.77	(4.70)	-6.2%	71.06	75.77	(4.70)	-6.2%
41 AMOUNT (\$)	23,859,040	28,402,276	(4,543,236)	-16.0%	23,859,040	28,402,276	(4,543,236)	-16.0%
42								
43 DAYS SUPPLY:	195	218	(23)	-10.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	10,652,608	7,716,930	2,935,678	38.0%	29,359,475	22,870,130	6,489,345	28.4%
46 UNIT COST (\$/MCF)	3.40	4.50	(1.09)	-24.3%	3.71	4.39	(0.67)	-15.4%
47 AMOUNT (\$)	36,253,362	34,691,692	1,561,670	4.5%	108,960,287	100,305,177	8,655,110	8.6%
48 BURNED:								
49 UNITS (MCF)	10,695,636	7,716,930	2,978,706	38.6%	29,450,846	22,870,130	6,580,716	28.8%
50 UNIT COST (\$/MCF)	3.68	4.51	(0.83)	-18.3%	3.99	4.39	(0.40)	-9.2%
51 AMOUNT (\$)	39,411,549	34,817,692	4,593,857	13.2%	117,402,822	100,368,777	17,034,045	17.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	339,563	1,167,315	(827,752)	-70.9%	339,563	1,167,315	(827,752)	-70.9%
54 UNIT COST (\$/MCF)	3.55	3.01	0.55	18.2%	3.55	3.01	0.55	18.2%
55 AMOUNT (\$)	1,206,906	3,508,800	(2,301,894)	-65.6%	1,206,906	3,508,800	(2,301,894)	-65.6%
56								
57 DAYS SUPPLY:	1	4	(3)	-75.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Includes Big Bend 4 coal adjustment of (683) tons and \$171,336.31 for February 2019.

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	34,311
NON-INV EXPENSE	444,866
BIG BEND #2 IGNITION	0
BIG BEND NG IGNITION	68,619
POLK NG IGNITION	0
AERIAL SURVEY ADJ	0
ADDITIVES	49,556
<b>TOTAL</b>	<b>597,352</b>

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	(68,619)
POLK NG IGNITION	0	0
INVENTORY ADJ	0	3,043,797
<b>TOTAL</b>	<b>0</b>	<b>2,975,178</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	870.0	0.0	870.0	2.306	2.402	20,060.00	20,894.00	834.00
VARIOUS	JURISD.	MKT.BASE	1,010.0	0.0	1,010.0	2.502	2.752	25,270.20	27,800.00	2,529.80
<b>TOTAL</b>			<b>1,880.0</b>	<b>0.0</b>	<b>1,880.0</b>	<b>2.411</b>	<b>2.590</b>	<b>45,330.20</b>	<b>48,694.00</b>	<b>3,363.80</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,279.0	0.0	3,279.0	2.026	2.229	66,433.89	73,077.28	3,212.76
EXGEN		SCH. - MA	200.0	0.0	200.0	1.902	2.467	3,804.50	4,934.29	995.79
FLORIDA POWER & LIGHT		SCH. - MA	600.0	0.0	600.0	2.517	4.060	15,102.00	24,360.13	8,328.13
NEW SMYRNA BEACH		SCH. - MA	41.0	0.0	41.0	1.897	2.969	777.85	1,217.09	412.59
THE ENERGY AUTHORITY		SCH. - MA	313.0	0.0	313.0	2.019	2.850	6,318.27	8,921.70	2,398.98
MACQUARIE ENERGY LLC		SCH. - MA	105.0	0.0	105.0	2.801	3.726	2,941.05	3,911.80	902.50
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>4,538.0</b>	<b>0.0</b>	<b>4,538.0</b>	<b>2.102</b>	<b>2.565</b>	<b>95,377.56</b>	<b>116,422.29</b>	<b>16,250.75</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,279.0	0.0	3,279.0	2.026	2.229	66,433.89	73,077.28	3,212.76
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			1,259.0	0.0	1,259.0	2.299	3.443	28,943.67	43,345.01	13,037.99
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>4,538.0</b>	<b>0.0</b>	<b>4,538.0</b>	<b>2.102</b>	<b>2.565</b>	<b>95,377.56</b>	<b>116,422.29</b>	<b>16,250.75</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			2,658.0	0.0	2,658.0	(0.309)	(0.025)	50,047.36	67,728.29	12,886.95
DIFFERENCE %			141.4%	0.0%	141.4%	-12.8%	-1.0%	110.4%	139.1%	383.1%
<b>PERIOD TO DATE:</b>										
ACTUAL			15,217.2	1.2	15,216.0	2.206	2.782	335,613.85	423,374.99	65,849.71
ESTIMATED			5,350.0	0.0	5,350.0	2.452	2.637	131,206.97	141,096.00	9,889.03
DIFFERENCE			9,867.2	1.2	9,866.0	(0.246)	0.145	204,406.88	282,278.99	55,960.68
DIFFERENCE %			184.4%	0.0%	184.4%	-10.0%	5.5%	155.8%	200.1%	565.9%



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
DUKE ENERGY FLORIDA	OATT	329.0	0.0	0.0	329.0	2.356	2.356	7,751.62
<b>SUB-TOTAL CURRENT MONTH</b>		<b>329.0</b>	<b>0.0</b>	<b>0.0</b>	<b>329.0</b>	<b>2.356</b>	<b>2.356</b>	<b>7,751.62</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL EMERGENCY A PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		329.0	0.0	0.0	329.0	2.356	2.356	7,751.62
<b>TOTAL</b>		<b>329.0</b>	<b>0.0</b>	<b>0.0</b>	<b>329.0</b>	<b>2.356</b>	<b>2.356</b>	<b>7,751.62</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		329.0	0.0	0.0	329.0	2.356	2.356	7,751.62
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,269.0	0.0	0.0	1,269.0	12.346	12.346	156,668.35
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		1,269.0	0.0	0.0	1,269.0	12.346	12.346	156,668.35
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.							
	AS AVAIL.	7,550.0	0.0	0.0	7,550.0	2.506	2.506	189,240.00
<b>TOTAL</b>		<b>7,550.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7,550.0</b>	<b>2.506</b>	<b>2.506</b>	<b>189,240.00</b>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	5.0	0.0	0.0	5.0	2.656	2.656	132.80
CARGILL RIDGEWOOD	COGEN.	601.0	0.0	0.0	601.0	2.444	2.444	14,689.70
CARGILL MILLPOINT	COGEN.	2,489.0	0.0	0.0	2,489.0	2.262	2.262	56,302.32
IMC-AGRICO-NEW WALES	COGEN.	28.0	0.0	0.0	28.0	2.171	2.171	607.96
IMC-AGRICO-S. PIERCE	COGEN.	8,706.0	0.0	0.0	8,706.0	2.225	2.225	193,700.94
<b>SUB-TOTAL CURRENT MONTH</b>		<b>11,829.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11,829.0</b>	<b>2.244</b>	<b>2.244</b>	<b>265,433.72</b>
<b>NET METERING</b>		<b>3.7</b>	<b>0.0</b>	<b>0.0</b>	<b>3.7</b>	<b>2.530</b>	<b>2.530</b>	<b>92.35</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<b>11,832.7</b>	<b>0.0</b>	<b>0.0</b>	<b>11,832.7</b>	<b>2.244</b>	<b>2.244</b>	<b>265,526.07</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		4,282.7	0.0	0.0	4,282.7	(0.262)	(0.262)	76,286.07
DIFFERENCE %		56.7%	0.0%	0.0%	56.7%	-10.5%	-10.5%	40.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		49,871.9	0.0	0.0	49,871.9	2.475	2.475	1,234,474.19
ESTIMATED		22,530.0	0.0	0.0	22,530.0	3.178	3.178	716,110.00
DIFFERENCE		27,341.9	0.0	0.0	27,341.9	(0.703)	(0.703)	518,364.19
DIFFERENCE %		121.4%	0.0%	0.0%	121.4%	-22.1%	-22.1%	72.4%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	78,890.0	0.0	78,890.0	2.351	1,854,620.00	3.303	2,605,420.00	750,800.00
<b>TOTAL</b>		<b>78,890.0</b>	<b>0.0</b>	<b>78,890.0</b>	<b>2.351</b>	<b>1,854,620.00</b>	<b>3.303</b>	<b>2,605,420.00</b>	<b>750,800.00</b>
<b>ACTUAL:</b>									
DUKE ENERGY FLORIDA	SCH. - J	2,850.0	0.0	2,850.0	6.053	172,500.00	6.064	172,837.50	337.50
FLA. POWER & LIGHT	SCH. - J	17,844.0	0.0	17,844.0	3.763	671,500.00	4.804	857,259.45	185,759.45
ORLANDO UTIL. COMM.	SCH. - J	1,980.0	0.0	1,980.0	4.209	83,340.00	5.840	115,632.00	32,292.00
THE ENERGY AUTHORITY	SCH. - J	4,465.0	0.0	4,465.0	4.215	188,195.00	6.665	297,606.75	109,411.75
FMPA	SCH. - J	3,570.0	0.0	3,570.0	4.034	144,000.00	5.432	193,940.00	49,940.00
CITY OF TALLAHASSEE	SCH. - J	1,390.0	0.0	1,390.0	1.546	21,490.00	2.283	31,728.20	10,238.20
EDF TRADING	SCH. - J	450.0	0.0	450.0	3.500	15,750.00	6.869	30,910.50	15,160.50
EXGEN	SCH. - J	6,578.0	0.0	6,578.0	4.242	279,037.00	9.676	636,458.45	357,421.45
SOUTHERN COMPANY	SCH. - J	2,180.0	0.0	2,180.0	5.124	111,700.00	5.124	111,700.00	0.00
MACQUARIE ENERGY LLC	SCH. - J	1,200.0	0.0	1,200.0	4.400	52,800.00	5.867	70,404.00	17,604.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>42,507.0</b>	<b>0.0</b>	<b>42,507.0</b>	<b>4.094</b>	<b>1,740,312.00</b>	<b>5.925</b>	<b>2,518,476.85</b>	<b>778,164.85</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		42,507.0	0.0	42,507.0	4.094	1,740,312.00	5.925	2,518,476.85	778,164.85
<b>TOTAL</b>		<b>42,507.0</b>	<b>0.0</b>	<b>42,507.0</b>	<b>4.094</b>	<b>1,740,312.00</b>	<b>5.925</b>	<b>2,518,476.85</b>	<b>778,164.85</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(36,383.0)	0.0	(36,383.0)	1.743	(114,308.00)	2.622	(86,943.15)	27,364.85
DIFFERENCE %		-46.1%	0.0%	-46.1%	74.2%	-6.2%	79.4%	-3.3%	3.6%
<b>PERIOD TO DATE:</b>									
ACTUAL		61,704.0	143.8	61,560.2	4.267	2,626,787.99	5.860	3,607,238.79	980,450.80
ESTIMATED		200,480.0	0.0	200,480.0	2.407	4,825,580.00	3.797	7,612,920.00	2,787,340.00
DIFFERENCE		(138,776.0)	143.8	(138,919.8)	1.860	(2,198,792.01)	2.062	(4,005,681.21)	(1,806,889.20)
DIFFERENCE %		-69.2%	0.0%	-69.3%	77.3%	-45.6%	54.3%	-52.6%	-64.8%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2019

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY LT = LONG TERM ST = SHORT-TERM ** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	8.1	10.8	9.1									

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
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TOTAL PURCHASES AND (SALES)	\$	(55,697)	\$	(79,999)	\$	(5,304)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(141,000)
TOTAL CAPACITY	\$	(55,697)	\$	(79,999)	\$	(5,304)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(141,000)

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
3 COAL	3,185,512	5,952,831	(2,767,319)	-46.5%	10,212,539	12,480,374	(2,267,835)	-18.2%
4 NATURAL GAS	35,411,957	30,120,555	5,291,402	17.6%	77,991,273	65,551,085	12,440,188	19.0%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	38,597,469	36,073,386	2,524,083	7.0%	88,203,812	78,031,459	10,172,353	13.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
10 COAL	91,159	179,020	(87,861)	-49.1%	302,838	377,230	(74,392)	-19.7%
11 NATURAL GAS	1,199,187	1,007,060	192,127	19.1%	2,417,869	2,200,970	216,899	9.9%
12 SOLAR	44,520	70,400	(25,880)	-36.8%	77,933	134,730	(56,797)	-42.2%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,334,866	1,256,480	78,386	6.2%	2,798,640	2,712,930	85,710	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
17 COAL (TON)	41,500	83,560	(42,060)	-50.3%	138,992	176,050	(37,058)	-21.0%
18 NATURAL GAS (MCF)	9,434,950	6,954,080	2,480,870	35.7%	18,755,210	15,153,200	3,602,010	23.8%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
23 COAL	979,271	1,880,160	(900,889)	-47.9%	3,259,046	3,961,210	(702,164)	-17.7%
24 NATURAL GAS	9,623,650	7,140,170	2,483,480	34.8%	19,139,636	15,560,280	3,579,356	23.0%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,602,921	9,020,330	1,582,591	17.5%	22,398,682	19,521,490	2,877,192	14.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
30 COAL	6.83%	14.25%	-7.42%	-52.1%	10.82%	13.90%	-3.08%	-22.2%
31 NATURAL GAS	89.84%	80.15%	9.69%	12.1%	86.39%	81.13%	5.27%	6.5%
32 SOLAR	3.34%	5.60%	-2.27%	-40.5%	2.78%	4.97%	-2.18%	-43.9%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
37 COAL (\$/TON)	76.76	71.24	5.52	7.7%	73.48	70.89	2.58	3.6%
38 NATURAL GAS (\$/MCF)	3.75	4.33	(0.58)	-13.3%	4.16	4.33	(0.17)	-3.9%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
43 COAL	3.25	3.17	0.09	2.7%	3.13	3.15	(0.02)	-0.5%
44 NATURAL GAS	3.68	4.22	(0.54)	-12.8%	4.07	4.21	(0.14)	-3.3%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.64	4.00	(0.36)	-9.0%	3.94	4.00	(0.06)	-1.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	0	0	0.0%	0	0	0	0.0%
50 COAL	10,742	10,503	239	2.3%	10,762	10,501	261	2.5%
51 NATURAL GAS	8,025	7,090	935	13.2%	7,916	7,070	846	12.0%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	7,943	7,179	764	10.6%	8,003	7,196	807	11.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
57 COAL	3.49	3.33	0.16	4.8%	3.37	3.31	0.06	1.8%
58 NATURAL GAS	2.95	2.99	(0.04)	-1.3%	3.23	2.98	0.25	8.4%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.89	2.87	0.02	0.7%	3.15	2.88	0.27	9.4%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2019**

SCHEDULE A4  
PAGE 1 OF 2  
REVISED 4/15/19

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) <sup>(2)</sup>	(L) AS BURNED FUEL COST (\$) <sup>(1)</sup>	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	220	20.5	-	36.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.4	2,664	20.5	-	45.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.5	131	13.0	-	28.9	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.3	8,999	19.0	-	43.5	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.4	8,417	16.8	-	38.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.5	11,289	22.5	-	50.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	61.0	7,613	18.6	-	40.7	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.0	833	2.3	-	11.6	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.5	4,354	17.3	-	37.8	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>395.2</b>	<b>44,520</b>	<b>14.9</b>	<b>-</b>	<b>26.8</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>BIG BEND #1 TOTAL</b>	<b>315</b>	<b>0</b>	<b>0.0</b>	<b>35.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BIG BEND #2 TOTAL</b>	<b>350</b>	<b>69,440</b>	<b>29.5</b>	<b>53.3</b>	<b>50.5</b>	<b>12,081</b>	<b>GAS</b>	<b>822,440</b>	<b>1,020,000</b>	<b>838,888.9</b>	<b>3,086,449</b>	<b>4.44</b>	<b>3.75</b>
B.B.#3 (COAL)	400	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	164,819	69.1	95.0	71.4	-	GAS	1,714,122	1,020,000	1,748,404.6	6,432,750	3.90	3.75
<b>BIG BEND #3 TOTAL</b>	<b>355</b>	<b>164,819</b>	<b>69.1</b>	<b>95.0</b>	<b>71.4</b>	<b>10,608</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,748,404.6</b>	<b>6,432,750</b>	<b>3.90</b>	<b>-</b>
B.B.#4 (COAL)	442	93,724	31.6	82.3	86.2	-	COAL	41,500	23,598,830	979,271.4	3,252,540	3.47	78.37
B.B.#4 (GAS)	195	5,332	4.1	99.9	68.4	-	GAS	54,443	1,020,000	55,531.6	204,314	3.83	3.75
<b>BIG BEND #4 TOTAL</b>	<b>442</b>	<b>99,056</b>	<b>33.3</b>	<b>82.3</b>	<b>78.4</b>	<b>10,285</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,034,803.0</b>	<b>3,456,854</b>	<b>3.49</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	23,271	0	23,736.4	87,333	-	3.75
<b>BIG BEND CT #4 TOTAL</b>	<b>61</b>	<b>224</b>	<b>0.5</b>	<b>100.0</b>	<b>45.9</b>	<b>15,463</b>	<b>GAS</b>	<b>3,396</b>	<b>1,020,000</b>	<b>3,463.8</b>	<b>12,745</b>	<b>5.69</b>	<b>3.75</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,523</b>	<b>333,539</b>	<b>32.6</b>	<b>69.5</b>	<b>32.6</b>	<b>10,822</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,625,560.3</b>	<b>13,076,131</b>	<b>3.92</b>	<b>-</b>
POLK #1 GASIFIER <sup>(3)</sup>	157	(2,565)	0.0	19.7	0.0	0	COAL	0	0	0.0	(154,361)	6.02	0.00
POLK #1 CT (GAS)	177	4,984	4.2	18.0	52.8	12,547	GAS	61,309	1,020,000	62,535.0	230,079	3.35	3.75
POLK #1 ST	85	1,876	3.3	18.0	32.9	0	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>245</b>	<b>4,295</b>	<b>2.6</b>	<b>18.0</b>	<b>32.9</b>	<b>14,559</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>62,535.0</b>	<b>75,718</b>	<b>1.76</b>	<b>-</b>
POLK #2 ST DUCT FIRING	120	3,135	3.9	-	59.3	9,852	GAS	30,284	1,020,000	30,890.0	113,651	3.63	3.75
POLK #2 ST W/O DUCT FIRING	360	134,215	55.5	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>480</b>	<b>137,350</b>	<b>42.6</b>	<b>95.4</b>	<b>44.5</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>30,890.0</b>	<b>113,651</b>	<b>0.08</b>	<b>-</b>
POLK #2 CT (GAS)	180	53,346	44.1	99.9	75.4	11,163	GAS	583,833	1,020,000	595,510.0	2,191,006	4.11	3.75
POLK #2 CT (OIL)	187	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>180</b>	<b>53,346</b>	<b>44.1</b>	<b>99.9</b>	<b>75.4</b>	<b>11,163</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>595,510.0</b>	<b>2,191,006</b>	<b>4.11</b>	<b>-</b>
POLK #3 CT (GAS)	180	67,003	55.4	99.4	78.4	10,957	GAS	719,761	1,020,000	734,156.0	2,701,114	4.03	3.75
POLK #3 CT (OIL)	187	0	0.00	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>180</b>	<b>67,003</b>	<b>55.4</b>	<b>99.4</b>	<b>78.4</b>	<b>10,957</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>734,156.0</b>	<b>2,701,114</b>	<b>4.03</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>180</b>	<b>48,721</b>	<b>40.3</b>	<b>99.5</b>	<b>78.1</b>	<b>10,840</b>	<b>GAS</b>	<b>517,770</b>	<b>1,020,000</b>	<b>528,125.0</b>	<b>1,943,083</b>	<b>3.99</b>	<b>3.75</b>
<b>POLK #5 TOTAL</b>	<b>180</b>	<b>71,478</b>	<b>59.1</b>	<b>100.0</b>	<b>78.5</b>	<b>10,860</b>	<b>GAS</b>	<b>761,062</b>	<b>1,020,000</b>	<b>776,283.0</b>	<b>2,856,108</b>	<b>4.00</b>	<b>3.75</b>
<b>POLK #2 CC TOTAL</b>	<b>1,200</b>	<b>377,898</b>	<b>46.9</b>	<b>95.3</b>	<b>49.0</b>	<b>7,052</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>2,664,964.0</b>	<b>9,804,962</b>	<b>2.59</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,445</b>	<b>382,193</b>	<b>39.4</b>	<b>82.2</b>	<b>41.1</b>	<b>7,136</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,727,499.0</b>	<b>9,880,680</b>	<b>2.59</b>	<b>-</b>



SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2019

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	94,226	57.7	85.4	65.0	-		-	-	-	-	-	-
BAYSIDE CT1A	183	58,237	47.4	81.6	70.6	11,491	GAS	656,078	1,020,000	669,199.0	2,462,837	4.23	3.75
BAYSIDE CT1B	183	53,110	43.2	85.4	72.7	11,378	GAS	592,448	1,020,000	604,296.9	2,223,978	4.19	3.75
BAYSIDE CT1C	183	62,790	51.1	88.9	71.2	11,183	GAS	688,407	1,020,000	702,175.1	2,584,198	4.12	3.75
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>268,363</b>	<b>50.4</b>	<b>87.8</b>	<b>56.8</b>	<b>7,362</b>	<b>GAS</b>	<b>1,936,933</b>	<b>1,020,000</b>	<b>1,975,671.1</b>	<b>7,271,013</b>	<b>2.71</b>	<b>3.75</b>
BAYSIDE ST 2	315	105,336	49.8	63.3	56.3	-		-	-	-	-	-	-
BAYSIDE CT2A	183	46,703	38.0	58.9	73.5	11,061	GAS	506,444	1,020,000	516,573.4	1,901,131	4.07	3.75
BAYSIDE CT2B	183	57,290	46.6	74.3	72.3	11,348	GAS	637,356	1,020,000	650,103.5	2,392,559	4.18	3.75
BAYSIDE CT2C	183	45,446	37.0	66.7	70.4	11,459	GAS	510,566	1,020,000	520,777.8	1,916,604	4.22	3.75
BAYSIDE CT2D	183	50,770	41.3	67.8	70.6	11,388	GAS	566,819	1,020,000	578,155.1	2,127,771	4.19	3.75
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>305,545</b>	<b>43.4</b>	<b>80.8</b>	<b>49.1</b>	<b>7,415</b>	<b>GAS</b>	<b>2,221,185</b>	<b>1,020,000</b>	<b>2,265,609.7</b>	<b>8,338,065</b>	<b>2.73</b>	<b>3.75</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<sup>(3)</sup> <b>61</b>	<b>(26)</b>	<b>0.0</b>	<b>97.6</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>1,020,000</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<sup>(3)</sup> <b>61</b>	<b>(11)</b>	<b>0.0</b>	<b>97.6</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>1,020,000</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>651</b>	<b>1.6</b>	<b>96.1</b>	<b>82.1</b>	<b>11,455</b>	<b>GAS</b>	<b>7,311</b>	<b>1,020,000</b>	<b>7,457.5</b>	<b>27,446</b>	<b>4.22</b>	<b>3.75</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>92</b>	<b>0.2</b>	<b>96.2</b>	<b>75.4</b>	<b>12,209</b>	<b>GAS</b>	<b>1,101</b>	<b>1,020,000</b>	<b>1,123.2</b>	<b>4,134</b>	<b>4.49</b>	<b>3.75</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>574,614</b>	<b>41.1</b>	<b>85.3</b>	<b>41.1</b>	<b>7,396</b>	<b>GAS</b>	<b>4,166,530</b>	<b>1,020,000</b>	<b>4,249,861.5</b>	<b>15,640,658</b>	<b>2.72</b>	<b>3.75</b>
<b>SYSTEM</b>	<b>5,446</b>	<b>1,334,866</b>	<b>36.1</b>	<b>79.7</b>	<b>40.1</b>	<b>7,931</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,602,920.8</b>	<b>38,597,469</b>	<b>2.89</b>	<b>-</b>

LEGEND:  
B.B. = BIG BEND  
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE  
ST = STEAM TURBINE

Footnotes:  
<sup>(1)</sup> As burned fuel cost system total includes ignition.  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.  
<sup>(3)</sup> Station Service