

Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) Email: Maria.Moncada@fpl.com

April 30, 2019

#### VIA HAND DELIVERY

Mr. Adam Teitzman
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850



Re: Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings Docket No. 20190001-EI

Dear Mr. Teitzman:

I enclose for filing in the above-referenced matter Florida Power & Light Company's ("FPL") Request for Confidential Classification. The Request includes Attachments A, B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing separately and marked "ATTACHMENT A – CONFIDENTIAL." Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been redacted. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Please contact me should you or your Staff have any questions regarding this filing.

Sincerely.

Maria Mongada

Enclosures

cc: parties of record (w/Request for Confidential Classification)

IECEIVED-FPSC

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 20190001-EI Date: April 30, 2019

#### REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) for the first quarter of 2019. In support of this request, FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408

Orders, notices, or other pleadings related to this request should be served on:

Kenneth A. Hoffman Vice President Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 (850) 521-3919 (850) 521-3939 Fax Email: Ken.Hoffman@fpl.com Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 Fax
Email: Maria.Moncada@fpl.com

- 2. The following attachments are included herewith and made a part hereof:
  - a. Attachment A includes the complete and unedited version of Florida Power & Light Company's (FPL) January, February and March 2019 Forms 423-1, 423-1(a) and 423-1(b); R.W. Scherer's (Plant Scherer) December 2018, January and February 2019 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
  - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been redacted in Attachment B.
  - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
- 3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for twenty-four (24) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted, Maria J. Moncada, Esq. Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420

Tel.: (561) 304-5795 Fax: (561) 691-7135

Email: Maria.Moncada@fpl.com

Maria J. Moncada Florida Bar No. 773301

# CERTIFICATE OF SERVICE Docket 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential

Classification has been furnished by electronic delivery on the 30th day of April 2019 to the

following:

Suzanne Brownless
Johanna Nieves
Division of Legal Services

Florida Public Service Commission 2540 Shumard Oak Blvd.
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Michael Barrett Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

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J. R. Kelly Patricia Christensen Stephanie Morse

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Attorneys for Florida Industrial Power Users Group

By:

Maria J. Moncada Fla. Bar No. 773301

\*Copies of Exhibits B and C are available upon request.

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# **ATTACHMENT "A"**

# CONFIDENTIAL FILED UNDER SEPARATE COVER

FPL FPSC FORM 423-1(a)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

# **ATTACHMENT "B"**

# **EDITED VERSION**

FPL FPSC FORM 423-1(a)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

Page 1 of 1

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH:

January

YEAR: 2019

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

2. REPORTING COMPANY:

FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 4/11/2019

NEW COLUMN DELIVERED

FORM ORIGINAL OLD LINE MONTH PLANT LINE VOLUME FORM DESIGNATOR OLD NEW PRICE REPORTED NO. NAME SUPPLIER NUMBER (BBLS) NO. & TITLE VALUE VALUE (\$/BBL) REASON FOR REVISION (A) (C) (D) (F) (G) (E) (H) (1) (J) (K)

1 NONE Page 1 of 1

FPSC FORM NO. 423-1

- 1. REPORTING MONTH; FEB YEAR: 2019
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 3. NAME, TITLE\_TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:
- 5. DATE COMPLETED: 04/11/2019

| LINE<br>NO | PLANT | SUPPLIER | SHIPPING POINT    | PURCHASE<br>TYPE | DELIVERY<br>LOCATION | DELIVERY<br>DATE | TYPE<br>OIL | SULFUR (%) | BTU<br>CONTENT<br>(BTU / GAL) | VOLUME<br>(BBLS) | PRICE<br>(\$/BBL) |   |
|------------|-------|----------|-------------------|------------------|----------------------|------------------|-------------|------------|-------------------------------|------------------|-------------------|---|
| 1 MARTIN   |       | MPC LP   | NA-TRUCK DELIVERY |                  |                      | 02/22/2019 F     | -03         | N/A        | N/A                           | 11471            | 89.6540           | _ |

Page 1 of 1

FPSC FORM NO. 423-1 (a)

- 1. REPORTING MONTH: FEB YEAR: 2019
- 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 04/11/2019

| (0)         | (B)   | (C)      | (D)      | (E)              | (F)  | (G)    | (H)               | (1)         | (J)      | (K)            | (L)              | (M)                 | (N)                   | (O)      | (P)                      | (Q)      | (R)       |
|-------------|-------|----------|----------|------------------|------|--------|-------------------|-------------|----------|----------------|------------------|---------------------|-----------------------|----------|--------------------------|----------|-----------|
| (A)         | (0)   | (0)      | (-)      |                  | 3.5  | 2 2    |                   | INVOICE     |          | NET            |                  |                     |                       |          | ADDITIONAL<br>TRANS CHGS |          | DELIVERED |
| LINE<br>NO. | PLANT | SUPPLIER | DELIVERY | DELIVERY<br>DATE | TYPE | (BBLS) | PRICE<br>(\$/BBL) | AMOUNT (\$) | DISCOUNT | AMOUNT<br>(\$) | The same and the | ADJUST.<br>(\$/BBL) | PUR PRICE<br>(\$/BBL) | (\$/BBL) | (\$/BBL)                 | (\$/BBL) | (\$/BBL)  |
| 1 PMR       |       | MPC LP   |          | 02/22/2019       | F03  | 11471  | 49/10/11          |             |          |                |                  |                     |                       | 0.0000   | )                        |          | 89,6540   |

**EDITED COPY** 

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH:

February

YEAR: 2019

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

2. REPORTING COMPANY:

FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 4/11/2019

NEW COLUMN DELIVERED ORIGINAL OLD **FORM** LINE VOLUME **FORM** DESIGNATOR OLD NEW PRICE PLANT LINE MONTH VALUE (\$/BBL) REASON FOR REVISION SUPPLIER NUMBER (BBLS) NO. & TITLE VALUE NO. REPORTED NAME (G) (H) (1) (1) (K) (C) (A) (B)

NONE 1

Page 1 of 1

FPSC FORM NO. 423-1

- 1. REPORTING MONTH: MAR YEAR: 2019
- 2. REPORTING COMPANY: FLORIDA POWER\_LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 3. NAME, TITLE\_TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

5. DATE COMPLETED: 04/11/2019

| LINE<br>NO | PLANT   | SUPPLIER | SHIPPING POINT    | PURCHASE<br>TYPE | DELIVERY<br>LOCATION | DELIVERY<br>DATE | TYPE<br>OiL | SULFUR (%) | BTU<br>CONTENT<br>(BTU / GAL) | VOLUME<br>(BBLS) | DELIVERED<br>PRICE<br>(\$/BBL) |
|------------|---------|----------|-------------------|------------------|----------------------|------------------|-------------|------------|-------------------------------|------------------|--------------------------------|
| 1 OKE      | ECHOBEE | PORT     | NA-TRUCK DELIVERY |                  |                      | 03/29/2019 F     | <b>-</b> 03 | N/A        | N/A                           | 35925            | 91.2083                        |

Page 1 of 1

FPSC FORM NO. 423-1 (a)

- 1. REPORTING MONTH: MAR YEAR: 2019
- 2. REPORTING COMPANY: FLORIDA POWER \_LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 04/11/2019

| (A)         | (B)   | (C)      | (D)                  | (E)              | (F)         | (G)              | (H)               | (1) | (7)      | (K) | (L) | (M)                            | (N) | (0)   | (P)                                  | (Q) | (R)                            |  |
|-------------|-------|----------|----------------------|------------------|-------------|------------------|-------------------|-----|----------|-----|-----|--------------------------------|-----|-------|--------------------------------------|-----|--------------------------------|--|
| LINE<br>NO. | PLANT | SUPPLIER | DELIVERY<br>LOCATION | DELIVERY<br>DATE | TYPE<br>OIL | VOLUME<br>(BBLS) | PRICE<br>(\$/BBL) |     | DISCOUNT |     |     | QUALITY<br>ADJUST.<br>(\$/BBL) |     |       | ADDITIONAL<br>TRANS CHGS<br>(\$/BBL) |     | DELIVERED<br>PRICE<br>(\$/BBL) |  |
| 1 POK       |       | PORT     |                      | 03/28/2019       | F03         | 33599            |                   |     |          |     |     |                                |     | 0.000 | 0                                    |     | 91.2846                        |  |
| 2 POK       |       | PORT     |                      | 03/29/2019       | F03         | 2326             |                   |     |          |     |     |                                |     | 0.000 | 0                                    |     | 90.1050                        |  |



FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH:

March

YEAR: 2019

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

2. REPORTING COMPANY:

FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 4/11/2019

/2019

|      |          |       |          |            |            |      |            |       |       | NEW       |                     |
|------|----------|-------|----------|------------|------------|------|------------|-------|-------|-----------|---------------------|
|      |          | FORM  |          | ORIGINAL   | OLD        |      | COLUMN     |       |       | DELIVERED |                     |
| LINE | MONTH    | PLANT |          | LINE       | VOLUME     | FORM | DESIGNATOR | OLD   | NEW   | PRICE     |                     |
| NO.  | REPORTED | NAME  | SUPPLIER | NUMBER     | (BBLS)     | NO.  | & TITLE    | VALUE | VALUE | (\$/BBL)  | REASON FOR REVISION |
| (A)  | (B)      | (C)   | (D)      | <u>(E)</u> | <u>(F)</u> | (G)  | (H)        | (I)   | (1)   | (K)       | <u>(L)</u>          |

1 NONE

FPSC Form No. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

December

Year:

201

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report:

6. Date Completed:

14-Feb-19

| Line<br>No.<br>(a) | Supplier Name (b)       | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Effective<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Total<br>FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>(%)<br>(j) | Btu<br>Content<br>(Btu/lb)<br>(k) | Ash<br>Content<br>(%)<br>(I) | Moisture<br>Content<br>(%)<br>(m) |
|--------------------|-------------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|--|--|---------------------------------|-----------------------------------|------------------------------|-----------------------------------|
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S                       | UR                       | 31,174.19   |                                      |  | 39.679   | 0.42                            | 8,287                             | 5.25                         | 30.24                             |
| (2)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | S                       | UR                       | 205,110.03  |                                      |  | 39.440   | 0.28                            | 8,417                             | 4.48                         | 30.00                             |



FPSC Form No. 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:
 Reporting Company:

December

Year:

FLORIDA POWER & LIGHT COMPANY

2018

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Renae Deaton

561 691-2839

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report:

6. Date Completed:

14-Feb-19

| Line<br>No.<br>(a) | Supplier Name<br>(b)    | Mine<br>Location<br>(c) | Purch. Type (d) | Tons<br>(e) | FOB<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retroactive<br>Price<br>Increase<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjustments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|-------------------------|-------------------------|-----------------|-------------|---|--|---|---|---------------------------|---|---|
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S               | 31,174.19   |   | 0.147  |   | *   |                           | (0.298)                                   |   |
| (2)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | S               | 205,110.03  |   | 0.140  |   | -   |                           | 0.019                                     |   |



FPSC Form No. 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

Reporting Month:
 Reporting Company:

December

ear. 2018

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

3. Plant Name:

R.W.SCHERER

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report:

6. Date Completed:

14-Feb-19

|                    |                         |                         |                    |                          |             |   | Additional   | Rall Char                       | ges                                  | Water                                     | rborne Charge                         | s   |  | i  | Total                               |  |
|--------------------|-------------------------|-------------------------|--------------------|--------------------------|-------------|---|--|---------------------------------|--------------------------------------|---|---------------------------------------|---|--|--|-------------------------------------|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b)    | Mine<br>Location<br>(c) | Shipping Point (d) | Transport<br>Mode<br>(9) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(I) | Other<br>Rall<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(0) | Transportation Charges (\$/Ton) (p) | FOB<br>Plant<br>Price<br>(\$/Ton)<br>(q) |
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | EAGLE BUTTE, W     | UR                       | 31,174.19   |   |  |                                 | 9                                    |   |                                       | 15  | 270  | 50   |                                     | 39.679                                   |
| (2)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | BUCKSKIN JUNCT     | UR                       | 205,110,03  |   | 283  |                                 | :=                                   |   | •                                     | -   | 190  | -  |                                     | 39.440                                   |

REDACTED VERSION Page 2

**EDITED COPY** 

FPSC Form No. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

January

Year:

2019

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

3. Plant Name:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report:

R.W.SCHERER

6. Date Completed:

25-Apr-19

| Line<br>No.<br>(a) | Supplier Name (b)       | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br><u>Mode</u><br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Effective<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Total<br>FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>(%)<br>(j) | Btu<br>Content<br>(Btu/lb)<br>(k) | Ash<br>Content<br>(%)<br>(I) | Moisture<br>Content<br>(%)<br>(m) |
|--------------------|-------------------------|-------------------------|-------------------------|---------------------------------|-------------|--------------------------------------|--|--|---------------------------------|-----------------------------------|------------------------------|-----------------------------------|
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S                       | UR                              | 11,664.81   |                                      |  | 41.082   | 0.40                            | 8,277                             | 5.05                         | 30.67                             |
| (2)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | S                       | UR                              | 99,560.23   |                                      |  | 40.168   | 0.28                            | 8,390                             | 4.30                         | 30.36                             |
| (3)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | S                       | UR                              | 66,769.25   |                                      |  | 41.784   | 0.25                            | 8,378                             | 4.27                         | 30.48                             |
| (4)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S                       | UR                              | 10,930.42   |                                      |  | 42.291   | 0.43                            | 8,254                             | 5.23                         | 30.31                             |



FPSC Form No. 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company:

January

Year:

FLORIDA POWER & LIGHT COMPANY

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report:

6. Date Completed:

25-Apr-19

| Line<br>No.<br>(a) | Supplier Name (b)       | Mine<br>Location<br>(c) | Purch. Type (d) | Tons<br>(e) | FOB<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retroactive<br>Price<br>Increase<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjustments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|--------------------|-------------------------|-------------------------|-----------------|-------------|---|---|---|---|---------------------------|---|--|
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S               | 11,664.81   |   | 0.147   |   | -   |                           | (0.405)                                   |  |
| (2)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | S               | 99,560.23   |   | 0.140   |   | -   |                           | (0.032)                                   |  |
| (3)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | s               | 66,769.25   |   | 0.140   |   | -   |                           | (0.108)                                   |  |
| (4)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S               | 10,930.42   |   | 0.147   |   | -   |                           | (0.401)                                   |  |



FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

January

Year:

2019

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

561 691-2839

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report:

6. Date Completed:

25-Apr-19

|                    |                         |                         |                    |                          |             |                                      | Additional   | Rail Char                | ges                                  | Water                                     | borne Charge                                 | s   |  |  | Total   |  |
|--------------------|-------------------------|-------------------------|--------------------|--------------------------|-------------|--------------------------------------|--|--------------------------|--------------------------------------|---|--|---|--|--|---|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b)    | Mine<br>Location<br>(c) | Shipping Point (d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(0) | Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB<br>Plant<br>Price<br>(\$/Ton)<br>(q) |
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | EAGLE BUTTE, W     | UR                       | 11,664.81   |                                      |  |                          | *                                    | -   | *  | . •                                       | 84   | 140  |   | 41.082                                   |
| (2)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | BUCKSKIN JUNCT     | UR                       | 99,560.23   |                                      | 17   |                          | 8                                    | •   | 8  |   | -  |  |   | 40.168                                   |
| (3)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | BUCKSKIN JUNCT     | UR                       | 66,769.25   |                                      | 4  |                          | 12                                   | 4   | 94   | : 4:                                      | (4)  | +  |   | 41.784                                   |
| (4)                | CONTURA COAL SALES, LLC | 19/WY/5                 | EAGLE BUTTE, W     | UR                       | 10,930.42   |                                      | 17   |                          | -                                    | 11-3                                      | 35.5   | 17:                                       | (2)  | 8  |   | 42.291                                   |



#### FPSC Form No. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

February

Year:

2019

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

561 691-2839

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report:

6. Date Completed:

19-Apr-19

| Line<br>No.<br>(a) | Supplier Name<br>(b)    | Mine<br>Location<br>(c) | Purchase<br><u>Type</u><br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Effective<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Total<br>FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>(%)<br>(j) | Btu<br>Content<br>(Btu/lb)<br>(k) | Ash<br>Content<br>(%)<br>(I) | Moisture<br>Content<br>(%)<br>(m) |
|--------------------|-------------------------|-------------------------|--------------------------------|--------------------------|-------------|--------------------------------------|--|--|---------------------------------|-----------------------------------|------------------------------|-----------------------------------|
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S                              | UR                       | 11,660.84   |                                      |  | 41.641   | 0.38                            | 8,304                             | 4.62                         | 30.63                             |
| (2)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S                              | UR                       | 16,374.75   |                                      |  | 42.073   | 0.40                            | 8,270                             | 5.10                         | 30.48                             |
| (3)                | PEABODY COALSALES, LLC  | 19/WY/5                 | S                              | UR                       | 47,399.22   |                                      |  | 42.558   | 0.33                            | 8,550                             | 4.44                         | 29.51                             |
| (4)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | S                              | UR                       | 104,070.80  |                                      |  | 41.439   | 0.31                            | 8,372                             | 4.65                         | 30.11                             |



FPSC Form No. 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

2. Reporting Company:

**February** 

Year:

2019

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

3. Plant Name:

1. Reporting Month:

FLORIDA POWER & LIGHT COMPANY

R.W.SCHERER

5. Signature of Official Submitting Report:

6. Date Completed:

19-Apr-19

| Line<br>No.<br>(a) | Supplier Name<br>(b)    | Mine<br>Location<br>(c) | Purch. Type (d) | Tons<br>(e) | FOB<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retroactive<br>Price<br>Increase<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality Adjustments (\$/Ton) (k) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|--------------------|-------------------------|-------------------------|-----------------|-------------|---|---|---|---|---------------------------|----------------------------------|--|
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | S               | 11,660.84   |   | 0.147   |   | 7 5   |                           | (0.226)                          |  |
| (2)                | CONTURA COAL SALES, LLC | 19/WY/5                 | s               | 16,374.75   |   | 0.147   |   | Ē.  |                           | (0.409)                          |  |
| (3)                | PEABODY COALSALES, LLC  | 19/WY/5                 | s               | 47,399.22   |   | 0.131   |   | -   |                           | 0.053                            |  |
| (4)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | S               | 104,070.80  |   | 0.145   |   | # E   |                           | (0.228)                          |  |



FPSC Form No. 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

Reporting Month:

February

Year.

2019

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton

561 691-2839

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

5. Signature of Official Submitting Report:

Plant Name:

R.W.SCHERER

6. Date Completed:

19-Apr-19

|                    |                         |                         |                    |                          |             |   | Additional   | Rail Char                       | ges   | Water                                     | borne Charge                                 | s   |  |  | Total   |  |  |
|--------------------|-------------------------|-------------------------|--------------------|--------------------------|-------------|---|--|---------------------------------|---|---|--|---|--|--|---|--|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b)    | Mine<br>Location<br>(c) | Shipping Point (d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(i) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(0) | Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB<br>Plant<br>Price<br>(\$/Ton)<br>(q) |  |
| (1)                | CONTURA COAL SALES, LLC | 19/WY/5                 | EAGLE BUTTE, W     | UR                       | 11,660.84   |   | :-   |                                 | æ   | 9.50                                      |  | 7/50                                      | 3  | - 3  |   | 41.641                                   |  |
| (2)                | CONTURA COAL SALES, LLC | 19/WY/5                 | EAGLE BUTTE, W     | UR                       | 16,374.75   |   | G  |                                 | 2   |   | -  |   | 140  | €:   |   | 42.073                                   |  |
| (3)                | PEABODY COALSALES, LLC  | 19/WY/5                 | CABALLO, WY        | UR                       | 47,399.22   |   |  |                                 |   | 190                                       | (*:  | -   | -  | =  |   | 42,558                                   |  |
| (4)                | BUCKSKIN MINING COMPANY | 19/WY/5                 | BUCKSKIN JUNCT     | UR                       | 104,070.80  |   | 3  |                                 | -   | -   | 220  | 2   |  | 2  | 10  | 41.439                                   |  |



Justification for Confidentiality for Florida Power & Light Company Report of February 2019:

| <b>FORM</b> | LINE(S) | <u>COLUMN</u> | RATIONALE     |
|-------------|---------|---------------|---------------|
| 423-1(a)    | 1       | Н             | (1)           |
| 423-1(a)    | 1       | I             | (2)           |
| 423-1(a)    | 1       | J             | (2), (3)      |
| 423-1(a)    | 1       | K             | (2)           |
| 423-1(a)    | 1       | L             | (2)           |
| 423-1(a)    | 1       | М             | (2), (4)      |
| 423-1(a)    | 1       | N             | (2), (5)      |
| 423-1(a)    | 1       | P             | (6), (7), (8) |
| 423-1(a)    | 1       | Q             | (6), (7), (8) |
|             |         |               |               |

#### Rationale for confidentiality:

(1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (i.e., contract formulas) among fuel oil suppliers is reasonably likely to cause

the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.
- (8) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

# Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2018:

| <b>FORM</b> | LINE(S) | <b>COLUMNS</b> | <b>RATIONALE</b> |
|-------------|---------|----------------|------------------|
| 423-2       | 1-2     | G, H           | (1)              |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

#### Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2018

| <b>FORM</b> | LINE(S) | <u>COLUMNS</u> | <b>RATIONALE</b> |
|-------------|---------|----------------|------------------|
| 423-2(a)    | 1-2     | F, H, J, L     | (1)              |

#### Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

# Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2018:

| <b>FORM</b> | LINE(S) | <u>COLUMNS</u> | RATIONALE |
|-------------|---------|----------------|-----------|
| 423-2(b)    | 1-2     | G, I, P        | (1)       |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

# Justification for Confidentiality for Florida Power & Light Company Report of March 2019:

| <b>FORM</b> | LINE(S) | <u>COLUMN</u> | <b>RATIONALE</b> |
|-------------|---------|---------------|------------------|
| 423-1(a)    | 1-2     | Н             | (1)              |
| 423-1(a)    | 1-2     | I             | (2)              |
| 423-1(a)    | 1-2     | J             | (2), (3)         |
| 423-1(a)    | 1-2     | K             | (2)              |
| 423-1(a)    | 1-2     | L             | (2)              |
| 423-1(a)    | 1-2     | M             | (2), (4)         |

| 423-1(a | n) 1-2 | N | (2), (5)      |
|---------|--------|---|---------------|
| 423-1(a | n) 1-2 | P | (6), (7), (8) |
| 423-1(a | a) 1-2 | Q | (6), (7), (8) |
|         |        |   |               |

#### Rationale for confidentiality:

This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal

- Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (9) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.
- (10) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of January 2019:

| <b>FORM</b> | LINE(S) | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|---------|----------------|------------------|
| 423-2       | 1-4     | G, H           | (1)              |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair

the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

#### Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of January 2019

| <u>FORM</u> | LINE(S) | <b>COLUMNS</b> | <u>RATIONALE</u> |
|-------------|---------|----------------|------------------|
| 423-2(a)    | 1-4     | F, H, J, L     | (1)              |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

#### Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of January 2019:

| <b>FORM</b> | LINE(S) | <b>COLUMNS</b> | <u>RATIONALE</u> |
|-------------|---------|----------------|------------------|
| 423-2(b)    | 1-4     | G, I, P        | (1)              |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

### Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of February 2019

| <b>FORM</b> | LINE(S) | <b>COLUMNS</b> | <u>RATIONALE</u> |
|-------------|---------|----------------|------------------|
| 423-2       | 1-4     | G, H           | (1)              |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

# Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of February 2019:

| <b>FORM</b> | LINE(S) | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|---------|----------------|------------------|
| 423-2(a)    | 1-4     | F, H, J, L     | (1)              |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

# Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of February 2019:

| <b>FORM</b> | LINE(S) | <b>COLUMNS</b> | RATIONALE |
|-------------|---------|----------------|-----------|
| 423-2(b)    | 1-3     | G, I, P        | (1)       |

#### Rationale for Confidentiality:

On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.