



April 30, 2019

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of January through March 2019.

Sincerely,

C. Share Boyott

C. Shane Boyett Regulatory, Forecasting and Pricing Manager

md

Attachments

cc: Office of Public Counsel Patricia Ann Christensen Gulf Power Company Russell Badders, Esq., VP & Associate General Counsel

Gulf Power Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 JANUARY
 Year: 2019
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Daniel	Diversified Oil	Milton, GA		Daniel	01/19	FO2/LS		1,385,007	1067	77.114
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	01/19	FO2/LS		1,385,007	285	63.228
3	Crist	Petroleum Traders	Ft. Wayne, Indiana		Crist	43466	FO2/LS		1,385,007	1598	76.656

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	JANUARY Year: 2019	3.	Name, Title	e, & Telephoi	ne Number of	f Contact P	erson Conceri	ning								
				Data Subm	itted on this	Form:	Mr. Charle	es T. Howton,	Generation I	Performance M	anager						
2.	Reporting Company	: Gulf Power Company		<u>(850) 444-6</u>	826												
				Ū		bmitting Repo		owton									
			Э.	Date Comp	leted:	<u>April 17, 201</u>	9										
Line			Delivery	Delivery			Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Effective Purchase Price	Transport to Terminal	Add'l Transport	Other	Delivered
Line No.			Delivery	Delivery		Volume	Price				Net Price	AOIUSI	Price	Terminal	charges	Charges	Price
	<u>Plant Name</u>	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)				(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)		<u>Supplier Name</u> (c)	Location (d)	Date (e)	Type Oil (f)			amount (\$) (i)	(j)	(\$) (k)		-			-	(\$/Bbl) (q)	(\$/Bbl) (r)
(a)						(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)		
(a) 1	(b)	(c)	(d)	(e)	(f)	(Bbls) (g)	(\$/Bbl) (h)	amount (\$) (i)	(\$)	(\$) (k)	(\$/Bbl) (I)	(\$/Bbl)	(\$/Bbl) (n)	(\$/Bbl)	(\$/Bbl)		(r)
1	(b) Daniel	(c) Diversified Oil	(d) Daniel	(e) 01/19	(f) FO2/LS	(Bbls) (g) 1067	(\$/Bbl) (h) 77.114	amount (\$) (i) 82,307.90	(\$) (j)	(\$) (k) 82,307.90	(\$/Bbl) (I) 77.114	(\$/Bbl) (m)	(\$/Bbl) (n) 77.114	(\$/Bbl) (o)	(\$/Bbl) (p)	(q)	(r) 77.114
1 2	(b)	(c)	(d)	(e)	(f)	(Bbls) (g)	(\$/Bbl) (h)	amount (\$) (i)	(\$) (j)	(\$) (k)	(\$/Bbl) (I)	(\$/Bbl) (m)	(\$/Bbl) (n)	(\$/Bbl) (o) -	(\$/Bbl) (p)	(q)	(r)

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	JANUARY	Year:	2019	3.	Name, Title, a	& Teleph	one Number of Contact Person Conce	erning
						Data Submitt	ed on thi	s Form: Mr. Charles T. Howton, F	Fuels & Performance Manager
2.	Reporting Company:	Gulf Power C	company			<u>(850) 444-68</u>	<u>26</u>		
					4.	Signature of	Official S	Submitting Report: C. T.Howton	
					5.	Date Comple	ted:	<u>April 17, 2019</u>	
						Original	Old	Column	New

Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	JANUARY Year: 2019	4. Name, Title, & Telephone Number of Conta	ct Person Concerning
			Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C.	Γ.Howton
			6. Date Completed: <u>April 17, 20</u>	19

Line No.	Supplier Name	<u>Mine L</u>	ocation		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE	10	IN	199	С	RB	146,971.50			53.990	1.31	11,423	7.15	14.80
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	1,843.05			71.931	0.59	10,000	11.56	15.48
3	FORESIGHT	10	IL	199	С	RB	4,300.45			57.292	2.81	11,918	9.12	9.29

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JANUARY Year: 2019	4.	Name, Title, & Telephone Number of Con	ntact Person Concerning
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C	. T.Howton
			6.	Date Completed: April 17, 20	<u>19</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE	10	IN	199	С	146,971.50		-		-		(1.150)	
2	INTEROCEAN - COLOMBIA	45	IM	999	S	1,843.05		-		-		(3.429)	
3	FORESIGHT	10	IL	199	С	4,300.45		-		-		0.352	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JANUARY Year: 2019	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		(850) 444-6826	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C	. T.Howton

6. Date Completed: <u>April 17, 2019</u>

									Rail C	harges	١	Naterborne	Charges				
								Additional				_				Total	
								Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	•	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	<u>Mine L</u>	<u>ocation</u>	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
												l			1		
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	146,971.5		-		-		-	-	-	-		53.990
2	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	1,843.0		-	-	-		-	-	-	-		71.931
3	FORESIGHT	10	IL	199 Mt. Vernon, IL	RB	4,300.4		-		-		-	-	-	-		57.292

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	JANUARY	Year: 2019	3. Name, Title, &	Telephone Numb	er of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany	Data Submitteo (850) 444-6826		Mr. Charles T. Howton, Fuels & Performance Manager
				4. Signature of Of	ficial Submitting	Report: C. T.Howton
				5. Date Complete	d: <u>April 17.</u>	2019

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	JANUARY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form:Mr. Charles T. Howton, Fuels & Performance Manager(850) 444-6826
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton
			6. Date Completed: <u>April 17, 2019</u>

								Effective	Effective					
								Purchase	Transport	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine L</u>	<u>_ocation</u>		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	23,393.78			47.368	0.38	8,906	5.82	26.20
2	ARCH COAL SALES	169	CO	5	S	RR	18,170.50			83.119	0.45	11,334	7.22	12.16
3	ARCH COAL SALES	169	CO	5	S	RR	12,117.31			88.250	0.46	11,382	7.45	11.88

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JANUARY Year: 2019	4.	. Name, Title, & Telephone Number of Contact Person Concerning							
2	Poporting Company	Gulf Power Company		Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager						
Ζ.	Reporting Company:	Guil Fower Company		<u>(850) 444-6826</u>							
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	:: (
			6.	Date Completed: <u>April 17,</u>	2019						

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	ARCH COAL SALES ARCH COAL SALES	169 169	WY CO	5 5	C S	23,393.78 18,170.50		-		-		0.008 (0.191)	
	ARCH COAL SALES	169	CO	5	S	12,117.31		-		-		(0.060)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JANUARY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Mr. Charles T. Howton, Fu	els & Performan
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton	
			6. Date Completed: <u>April 17, 2019</u>	

									Rail C	harges	١	Vaterborne	e Charges		_		
								Additional								Total	
							Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	<u>Mine I</u>	Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	23,393.78		-			-	-	-	-	-		47.368
2	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	18,170.50		-			-	-	-	-	-		83.119
3	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	12,117.31		-			-	-	-	-	-		88.250

(use continuation sheet if necessary)

nance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	JANUARY Year: 2019	Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
			 Signature of Official Submitting Report: C. T.Howton Date Completed: <u>April 17, 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	JANUARY Year: 2019	Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Mar	nager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
2	Plant Name:	Soboror Electric Concreting Plant	E Signature of Official Submitting Papart: C. T. Houton	
з.	Plant Name.	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton	
			6. Date Completed: <u>April 17, 2019</u>	

								Effective	Effective		Cultur		Ash	Maiotura
Line					Purchase	Transport		Purchase Price	Effective Transport	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine</u>	Location		Туре	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	130,98			74.284	0.35	11,913	6.44	28.83
2	ALPHA BLACKJEWEL	169	WY	5	С	RR	93,21			53.056	0.55	11,920	7.34	30.71
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	60,79			58.401	0.50	11,907	6.98	30.51
4	PEABODY COAL SALES, LLC	169	WY	5	С	RR	20,26			64.301	0.56	12,090	6.73	29.57
5	KIEWITT BUCKSKIN	169	WY	5	С	RR	179,26			55.806	0.37	12,072	5.99	30.54
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	359,32			59.768	0.36	12,051	6.14	30.48
7	ALPHA BLACKJEWEL	169	WY	5	С	RR	87,53			65.131	0.58	11,868	7.41	30.32
8	ALPHA BLACKJEWEL	169	WY	5	С	RR	39,20			63.404	0.60	11,857	7.18	30.58
9	PEABODY COAL SALES, LLC	169	WY	5	С	RR	19,23			67.394	0.50	12,140	6.48	29.70
10	ALPHA BLACKJEWEL	169	WY	5	С	RR	33,216			56.029	0.55	12,017	6.39	30.75
11	Receipts True-Up for December 20 ⁻						8,150			_				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JANUARY Year: 2019	4.	Name, Title, & Telephone Number of Contact	Person Concerning
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		(850) 444-6826	
			_		
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.I	Howton
			6.	Date Completed: <u>April 17, 201</u>	<u>9</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES, LLC	169	WY	5	С	130,982				-		4.604	
2	ALPHA BLACKJEWEL	169	WY	5	С	93,216	5	-		-		3.466	
3	ALPHA BLACKJEWEL	169	WY	5	С	60,794	ŀ	-		-		3.881	
4	PEABODY COAL SALES, LLC	169	WY	5	С	20,265	5	-		-		4.151	
5	KIEWITT BUCKSKIN	169	WY	5	С	179,269)	-		-		3.816	
6	KIEWITT BUCKSKIN	169	WY	5	С	359,327	,	-		-		4.068	
7	ALPHA BLACKJEWEL	169	WY	5	С	87,536	5	-		-		4.281	
8	ALPHA BLACKJEWEL	169	WY	5	С	39,203	3	-		-		4.154	
9	PEABODY COAL SALES, LLC	169	WY	5	С	19,232	2	-		-		4.574	
10	ALPHA BLACKJEWEL	169	WY	5	С	33,216	6	-		-		3.829	
11	Receipts True-Up for December 2018					8,15							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JANUARY Year: 2019
2.	Reporting Company:	Gulf Power Company
3.	Plant Name:	Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Mr. Charles T. Howton, Fuels & Performance Manager Data Submitted on this Form: <u>(850) 444-6826</u>

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: <u> April 17, 2019</u>

									-	Rail C	harges
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Ra Charges (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	130,982		-		
2	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	93,216		-		
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	60,794		-		
4	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	20,265		-		
5	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	179,269		-		
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	359,327		-		
7	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	87,536		-		
8	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	39,203		-		
9	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	19,232		-		
10	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	33,216		-		
11	Receipts True-Up for December 2018						8,150				

(use continuation sheet if necessary)

Other Rail Other Water Other Related Total Transpor-Charges River Barge Trans-loading Ocean Barge Charges Charges tation charges FOB Plant (\$/Ton) Rate (\$/Ton) Rate (\$/Ton) Rate (\$/Ton) Price (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (k) (p) (q) (j) (I) (m) (n) (0) 74.284 -----53.056 -----58.401 -----64.301 -----55.806 -----59.768 -----65.131 -----63.404 -----67.394 -----56.029 -----

Waterborne Charges

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	JANUARY Year: 2019	3. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
			 Signature of Official Submitting Report: C. T.Howton Date Completed: <u>April 17, 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2
- 2
- 3
- 4
- -
- 5
- 6
- 7
- 8
- 0
- 9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 FEBRUARY
 Year: 2019
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 17, 2019

Line				Purchase	Delivery	Delivery	Sulfur Type	Sulfur	BTU Content	Volume	Delivered
No.	Plant Name	<u>Supplier Name</u>	Shipping Point	Туре	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Daniel	Diversified Oil	Milton, GA		Daniel	02/19	FO2/LS		1,385,007	178	79.535
I	Daniel	Diversined Oli	Million, GA		Daniel	02/19	102/L3		1,303,007	170	19.000
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	02/19	FO2/LS		1,385,007	227	150.814

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	FEBRUARY Year: 2019	3.	Name, Title	e, & Telepho	one Number o	f Contact P	erson Concer	ning								
				Data Subm	itted on this	s Form:	Mr. Charle	es T. Howton,	Generation	Performance M	anager						
2.	Reporting Company	: Gulf Power Company		<u>(850) 444-6</u>	<u>826</u>												
				Signature o		ubmitting Repo		owton									
Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	02/19	FO2/LS	178	79.535	14,187.59	-	14,187.59	79.535	-	79.535	-	-	-	79.535
2	Scherer	Petroleum Traders	Scherer	02/19	FO2/LS	227	150.814	34,270.78	-	34,270.78	150.814	-	150.814	-	-	-	150.814

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	FEBRUARY	Year: 2019	3.	Name, Title, 8	& Teleph	one Number of Contact Person Concer	ning
					Data Submitte	ed on this	Form: <u>Mr. Charles T. Howton, Fu</u>	uels & Performance Manager
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850) 444-682</u>	<u>26</u>		
				4.	Signature of (Official S	ubmitting Report: C. T.Howton	
				5.	Date Comple	ted:	<u>April 17, 2019</u>	
					Original	Old	Column	New

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	FEBRUARY Year: 2019	4. Name, Title, & Telephone Number of Cor	tact Person Concerning
_			Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C	. T.Howton
			6. Date Completed: <u>April 17,</u>	2019

Line No.	Supplier Name	Mine	Location	<u>_</u> P	urchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	RB	17,401.95			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	С	RB	40,604.55			57.155	2.78	11,872	8.97	9.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	FEBRUARY Year: 2019	4.	Name, Title, & Telephone Number of Contact	ct Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: Mr. (850) 444-6826	Charles T. Howton, Fuels & Performance Manager
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C. T	Howton
			6.	Date Completed: <u>April 17, 2019</u>	

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA FORESIGHT	45 10	IM IL	999 199	C C	17,401.95 40,604.55		-		-		(3.429) 0.215	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	FEBRUARY Year: 2019	4.	Name, Title, & Telephone Number of Conta	act Person Concerning
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C.	T.Howton

6. Date Completed: <u>April 17, 2019</u>

									Rail C	harges		Waterborne	Charges				
								Additional				T	0			Total	
								Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	•	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine Lo</u>	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)		(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	17,401.95		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL	199 Mt. Vernon, IL	RB	40,604.55		-		-		-	-	-	-		57.155

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	FEBRUARY Year: 2019	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: <u>Mr. Charles T. Howton, Fuels & Performance Manager</u> (850) 444-6826
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: <u>April 17, 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	FEBRUARY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: <u>Mr. Charles T. Howton, Fuels & Performance Manage</u>	r
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton	
			6. Date Completed: <u>April 17, 2019</u>	

								Effective	Effective					
										Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine L</u>	<u>Location</u>		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	47,237.60			47.003	0.28	8,967	4.88	26.50
2	ARCH COAL SALES	169	СО	5	S	RR	12,241.65			82.679	0.45	11,403	7.05	12.10
3	ARCH COAL SALES	169	CO	5	S	RR	5,991.03			86.917	0.48	11,174	8.51	11.87

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	FEBRUARY Year: 2019	4.	 Name, Title, & Telephone Number of Contact Person Concerning 							
2	Reporting Company:	Gulf Power Company		Data Submitted on this Form: (850) 444-6826	Mr. Charles T. Howton, Fuels & Performance Manager						
۷.	Reporting Company.	<u>Odiri Ower Company</u>		(000) +++-0020							
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	. (
			6.	Date Completed: <u>April 17, 2</u>	<u>2019</u>						

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	169	WY	5	С	47,237.60		-		-		0.093	
2	ARCH COAL SALES	169	СО	5	S	12,241.65		-		-		0.009	
3	ARCH COAL SALES	169	СО	5	S	5,991.03		-		-		(0.753)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	FEBRUARY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performan
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton
			6. Date Completed: <u>April 17, 2019</u>

									Rail C	harges	١	Vaterborne	e Charges		_		
								Additional								Total	
								Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	<u>Mine l</u>	<u>_ocation</u>	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	47,237.60		-			-	-	-	-	-		47.003
2	ARCH COAL SALES	169	СО	5 GUNNISON COUNTY, COLORADO	RR	12,241.65		-			-	-	-	-	-		82.679
3	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	5,991.03		-			-	-	-	-	-		86.917

(use continuation sheet if necessary)

nance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	FEBRUARY Year: 2019	Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
			 Signature of Official Submitting Report: C. T.Howton Date Completed: <u>April 17, 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	FEBRUARY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
3.	Plant Name:	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton
			6. Date Completed: <u>April 17, 2019</u>

								Effective Purchase	Effective	Total FOB	Sulfur		Ash	Moisture
Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Price (\$/Ton)	Transport Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	26,618			56.465	0.35	11,913	6.44	28.83
2	ALPHA BLACKJEWEL	169	WY	5	С	RR	93,394			59.639	0.55	11,972	6.67	30.63
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	130,847			62.520	0.59	11,894	7.33	30.50
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	18,982			55.150	0.66	11,937	7.17	30.58
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	39,192			67.409	0.38	12,042	6.42	29.23
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	69,274			62.702	0.45	11,938	6.56	30.91
7	PEABODY COAL SALES, LLC	169	WY	5	С	RR	181,936			62.824	0.49	12,083	6.64	29.32
8	PEABODY COAL SALES, LLC	169	WY	5	С	RR	45,623			62.958	0.45	12,101	6.36	29.37
9	KIEWITT BUCKSKIN	169	WY	5	С	RR	66,139			60.040	0.50	11,931	7.02	29.91
10	Receipts True-Up for January 2019						6,889			_				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	FEBRUARY Year: 2019	4.	Name, Title, & Telephone Number of Contact	Person Concerning
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		(850) 444-6826	
2	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.H	loutop
5.	Flant Name.	Scherer Electric Generating Flant	5.	Signature of Official Submitting Report. C. 1.1	lowton
			6.	Date Completed: April 17, 2019	<u>9</u>

								Shorthaul &		Retroactive			
Line					Purchase		FOB Mine	Loading Charges	Original Invoice Price	Price increases	Base Price	Quality Adjustments	Effective Purchase
No.	Supplier Name	Mine	Location		Туре	MMBTU	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	26,618		-		-		3.475	
2	ALPHA BLACKJEWEL	169	WY	5	С	93,394		-		-		3.959	
3	ALPHA BLACKJEWEL	169	WY	5	С	130,847	,	-		-		4.130	
4	ALPHA BLACKJEWEL	169	WY	5	С	18,982		-		-		3.690	
5	PEABODY COAL SALES, LLC	169	WY	5	С	39,192	2	-		-		4.459	
6	KIEWITT BUCKSKIN	169	WY	5	С	69,274		-		-		4.102	
7	PEABODY COAL SALES, LLC	169	WY	5	С	181,936		-		-		4.224	
8	PEABODY COAL SALES, LLC	169	WY	5	С	45,623		-		-		4.228	
9	KIEWITT BUCKSKIN	169	WY	5	С	66,139		-		-		3.960	
10	Receipts True-Up for January 2019					6,889							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	FEBRUARY Year: 2019	4.	Name, Title, & Telephone Nun	nber of Cont	tact Person Concerning
_				Data Submitted on this Form:		Mr. Charles T. Howton, Fuels & Perfor
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>		
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting	g Report: C.	. T.Howton
			6.	Date Completed:	April 17, 201	19

										Rail C	harges		Waterborr	ne Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)_
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(O)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	26,618		-			-	-	-	-			56.465
2	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	93,394		-			-	-	-	-	-		59.639
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	130,847		-			-	-	-	-	-		62.520
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	18,982		-			-	-	-	-	-		55.150
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	39,192		-			-	-	-	-	-		67.409
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	69,274		-			-	-	-	-	-		62.702
7	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	181,936		-			-	-	-	-	-		62.824
8	PEABODY COAL SALES, LLC		WY	5	NARM JUNCTION	RR	45,623					-	-	-	-	-		62.958
9	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	66,139					-	-	-	-	-		60.040
10	Receipts True-Up for January 2019						6,889											

(use continuation sheet if necessary)

formance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	FEBRUARY Year: 2019	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826 ••••••••••••••••••••••••••••••••••••
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: <u>April 17, 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

- 2
- -
- 3
- 4
- 5
- -
- 6
- 7
- 8
- 9

(use continuation sheet if necessary)

Page 15 of 15

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 MARCH
 Year: 2019
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 29, 2019

							Sulfur				
Line				Purchase	Delivery	Delivery	Туре	Sulfur	BTU Content	Volume	Delivered
No.	Plant Name	<u>Supplier Name</u>	Shipping Point	Туре	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Daniel	Diversified Oil	Milton, GA		Daniel	03/19	FO2/LS		1,385,007	1874	84.761
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	03/19	FO2/LS		1,385,007	131	200.234

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	MARCH Year: 2019	3.	Name, Title	e, & Telepho	one Number of	f Contact P	erson Concer	ning								
				Data Subm	nitted on this	Form:	Mr. Charle	es T. Howton,	Generation I	Performance M	anager						
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6</u>	<u> 6826</u>												
			4.	Signature o	of Official Su	Ibmitting Repo	ort: C. T.Ho	owton									
			5.	Date Comp	pleted:	<u>April 29, 201</u>	<u>9</u>										
Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	Transport to Terminal	Transport charges	Other Charges	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	03/19	FO2/LS	1874	84.761	158,841.27	-	158,841.27	84.761	-	84.761	-	-	-	84.761
2	Scherer	Petroleum Traders	Scherer	03/19	FO2/LS	131	200.234	26,135.28	-	26,135.28	200.234	-	200.234	-	-	-	200.234

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable. **Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	MARCH	Year: 2019		e, & Telephone Nu nitted on this Form	umber of Contact Person Conce	erning Fuels & Performance Man	ager
2.	Reporting Company:	Gulf Power Cor	<u>mpany</u>	<u>(850)</u> 444-		I. <u>IVII. Chanes 1. Howton, r</u>		ager
				4. Signature	of Official Submitti	ing Report: C. T.Howton		
				5. Date Com	pleted: <u>April</u>	<u>1 29, 2019</u>		
				Original	Old Volume	Column Designator	New Delivered	Reasor

Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	MARCH Year: 2019	Name, Title, & Telephone Number of Contact Person Concerning					
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: (850) 444-6826	Mr. Charles T. Howton, Fuels & Performance Manager				
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C.	T.Howton				
			6. Date Completed: <u>April 29, 2</u>	<u>019</u>				

Line No.	Supplier Name	Mine	Location	F	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	RB	34,468.92			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	С	RB	80,427.48			57.015	2.85	11,825	8.82	10.44

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	MARCH Year: 2019	Name, Title, & Telephone Number of Contact Person Concerning					
			Data Submitted on this Form: <u>Mr. Charles T. Howton, Fuels & Performanc</u>	e Manager				
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>					
3.	Plant Name:	Crist Electric Generating Plant	Signature of Official Submitting Report: C. T.Howton					
			6. Date Completed: <u>April 29, 2019</u>					

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	34,468.92		-				(3.429)	
2	FORESIGHT	10	IL	199	С	80,427.48		-		-		0.075	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	MARCH	Year: 2019	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
					Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Cor	<u>mpany</u>		<u>(850) 444-6826</u>	
3.	Plant Name:	Crist Electric G	enerating Plant	5.	Signature of Official Submitting Report: (C. T.Howton

6. Date Completed: <u>April 29, 2019</u>

									Rail C	harges	١	Vaterborne	Charges				
Line					Transport			Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name	<u>Mine Lo</u>	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	34,468.92		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL	199 Mt. Vernon, IL	RB	80,427.48		-		-		-	-	-	-		57.015

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	MARCH	Year: 2019	3. Name, Title, & Tele	phone Numbe	of Contact Person Concerning	
2.	Reporting Company:	<u>Gulf Power (</u>	Company	Data Submitted on (850) 444-6826	this Form:	Mr. Charles T. Howton, Fuels & Performance Manager	
				4. Signature of Official	I Submitting R	eport: C. T.Howton	
				5. Date Completed:	<u>April 29, 2</u>	<u>019</u>	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	MARCH Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton
			6. Date Completed: <u>April 29, 2019</u>

								Effective	Effective					
								Purchase	Transport	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine I</u>	Location		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	24,103.66			46.964	0.22	8,939	5.17	26.42
2	ARCH COAL SALES	169	CO	5	S	RR	17,839.28			87.480	0.40	11,343	7.45	12.10
3	PEABODY COAL SALES	169	CO	5	S	RR	6,176.43			87.860	0.45	11,256	10.48	10.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	MARCH Year: 2019	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: (850) 444-6826	Mr. Charles T. Howton, Fuels & Performance Manager
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report:	(
			6.	Date Completed: April 29, 2	2019

Line					Purchase		Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	<u>Mine L</u>	<u>ocation</u>		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	169	WY	5	С	24,103.66		-		-		0.054	
2	ARCH COAL SALES	169	CO	5	S	17,839.28		-		-		(0.190)	
3	PEABODY COAL SALES	169	CO	5	S	6,176.43		-		-		0.190	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	MARCH Year: 2019	4. Name, Title, & Telephone Number of	Contact Person Concerning
			Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performar
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Repor	t: C. T.Howton
			6. Date Completed: <u>April 29, 1</u>	2019

									Rail C	harges	١	Vaterborne	Charges		_		
								Additional								Total	
								Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	<u>Mine L</u>	<u>_ocation</u>	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	24,103.66		-			-	-	-	-	-		46.964
2	ARCH COAL SALES	169	СО	5 GUNNISON COUNTY, COLORADO	RR	17,839.28		-			-	-	-	-	-		87.480
3	PEABODY COAL SALES	169	СО	5 TWENTYMILE, ROUTT COUNTY, CO	RR	6,176.43		-			-	-	-	-	-		87.860

(use continuation sheet if necessary)

nance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	MARCH	Year: 2019	3.	Name, Title, & Telephone	Number	of Contact Person Concerning
					Data Submitted on this For	orm:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power C	ompany		(850) 444-6826		
					Signature of Official Submi Date Completed: <u>Ap</u>	nitting Re	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	MARCH Year: 2019	Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Ma	anager					
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>						
3.	Plant Name:	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton						
			6. Date Completed: <u>April 29, 2019</u>						

								Effective			0.11		A I.	N.4 - 1 - 1
Line					Purchase	Transport		Purchase Price	Effective Transport	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Туре	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALPHA BLACKJEWEL	169	WY	5	С	RR	150,706			63.017	0.59	11,925	7.16	30.27
2	ALPHA BLACKJEWEL	169	WY	5	C	RR	38,334			61.790	0.58	11,905	6.81	30.84
3	PEABODY COAL SALES, LLC	169	WY	5	С	RR	58,566			67.499	0.49	12,039	6.74	29.35
4	KIEWITT BUCKSKIN	169	WY	5	С	RR	34,991			65.337	0.46	11,993	6.32	29.78
5	ALPHA BLACKJEWEL	169	WY	5	С	RR	65,270			52.742	0.58	11,885	7.39	29.99
6	PEABODY COAL SALES, LLC	169	WY	5	С	RR	77,104			63.273	0.47	12,127	6.38	29.37
7	KIEWITT BUCKSKIN	169	WY	5	С	RR	88,282			58.223	0.43	12,007	6.40	30.21
8	Receipts True-Up for February 2019						(539)							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	MARCH Year: 2019	4.	Name, Title, & Telephone Number of Contact Person Concerning						
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: (850) 444-6826	Mr. Charles T. Howton, Fuels & Performance Manager					
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. T	Howton					
			6.	Date Completed: <u>April 29, 20</u>	<u>19</u>					

Line No.	Supplier Name		Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	ALPHA BLACKJEWEL ALPHA BLACKJEWEL	169 169	WY WY	5 5	C C	150,706 38,334		-		-		4.187 4.070	
3	PEABODY COAL SALES, LLC	169	WY	5	С	58,566	5	-		-		4.459	
4	KIEWITT BUCKSKIN	169	WY	5	С	34,991		-		-		4.367	
5	ALPHA BLACKJEWEL	169	WY	5	С	65,270		-		-		3.442	
6	PEABODY COAL SALES, LLC	169	WY	5	С	77,104	L	-		-		4.293	
7	KIEWITT BUCKSKIN	169	WY	5	С	88,282		-		-		3.933	
8	Receipts True-Up for February 2019					(539))			•			
						-							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	MARCH Year: 2019	4. Name, Ti	itle, & Telephone Nu	mber of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Sub <u>(850) 444</u>	omitted on this Form 4-6826	: <u>Mr. Charles T. Howton, Fuels & Perfor</u>
3.	Plant Name:	Scherer Electric Generating Plant	5. Signature	e of Official Submitti	ng Report: C. T.Howton
			6. Date Con	mpleted:	<u>April 29, 2019</u>

									Rail C	Rail Charges		Waterborne Charges					
Line No. <u>Supplier Name</u>	<u>Mine I</u>	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	150,706		-			-	-	-	-	-		63.017
2 ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	38,334		-			-	-	-	-	-		61.790
3 PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	58,566		-			-	-	-	-	-		67.499
4 KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	34,991		-			-	-	-	-	-		65.337
5 ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	65,270		-			-	-	-	-	-		52.742
6 PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	77,104		-			-	-	-	-	-		63.273
7 KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	88,282		-			-	-	-	-	-		58.223
8 Receipts True-Up for February 2019						(539)		_									-

(use continuation sheet if necessary)

rformance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	MARCH	Year: 2019	3.	3. Name, Title, & Telephone Number of Contact Person Concerning								
					Data Submitted on this Fo	orm:	Mr. Charles T. Howton, Fuels & Performance Manager						
2.	Reporting Company:	Gulf Power C	ompany		<u>(850) 444-6826</u>								
					Signature of Official Subm Date Completed: <u>A</u>	nitting Re pril 29, 20							

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

)

IN RE: Fuel and Purchased Power Cost **Recovery Clause with Generating** Performance Incentive Factor

Docket No.: 20190001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 30th day of April, 2019 to the following:

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs Eighth Floor, West Tower 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

PCS Phosphate - White Springs c/o Stone Mattheis Xenopoulos & Brew, P.C. James W. Brew/Laura A. Wynn 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com

Duke Energy Florida Dianne M. Triplett 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com

Florida Power & Light Company John T. Butler Maria J. Moncada 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 John.Butler@fpl.com Maria.moncada@fpl.com

Florida Power & Light Company Kenneth Hoffman 134 West Jefferson Street Tallahassee, FL 32301 Ken.Hoffman@fol.com

Ausley Law Firm James D. Beasley J. Jeffry Wahlen Malcolm N. Means Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com iwahlen@ausley.com mmeans@ausley.com

Gunster Law Firm Beth Keating 215 South Monroe Street, Suite 601 Tallahassee, FL 32301-1839 bkeating@gunster.com

Office of Public Counsel J. R. Kellv Patricia A. Christensen Associate Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Kelly.ir@leg.state.fl.us Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc. Matthew R. Bernier 106 East College Avenue. Suite 800 Tallahassee, FL 32301-7740 Matthew.bernier@duke-energy.com Florida Industrial Power Users Group Florida Retail Federation c/o Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Robert Scheffel Wright John T. LaVia c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@qbwlegal.com ilavia@gbwlegal.com

Office of the General Counsel Suzanne Brownless Johana Nieves 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us inieves@psc.state.fl.us

Tampa Electric Company Ms. Paula K. Brown, Manager Regulatory Coordination P. O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com

RUSSELL A BADDERS **VP & Associate General Counsel** Florida Bar No. 007455 Russell.Badders@nexteraenergy.com **Gulf Power Company** One Energy Place Pensacola FL 32520-0100 (850) 444-6550

STEVEN R. GRIFFIN

Florida Bar No. 0627569 srg@beggslane.com Beggs & Lane P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 Attorneys for Gulf Power