



May 17<sup>th</sup> 2019

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2019  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Gov. and Community Affairs  
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 04/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,434	6,434	100.00	-	31,374	31,374	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	906,502	910,784	4,282	0.47	3,944,729	4,836,733	892,004	18.44
5	DEMAND (Line 32 A-1 support detail)	777,026	798,502	21,476	2.69	4,721,033	4,804,553	83,520	1.74
6	OTHER (Line 40 A-1 support detail)	(70,473)	39,398	109,871	278.87	294,237	182,476	(111,761)	(61.25)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	1,000,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,613,055	755,118	(857,937)	(113.62)	8,959,999	8,855,136	(104,863)	(1.18)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(796)	(509)	287	(56.46)	(2,596)	(4,688)	(2,092)	44.63
14	TOTAL THERM SALES	1,985,201	754,609	(1,230,592)	(163.08)	8,206,210	8,850,448	644,238	7.28
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,692,409	2,965,193	(727,216)	(24.53)	14,467,437	14,458,201	(9,236)	(0.06)
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,498,129	2,931,393	(566,736)	(19.33)	13,262,507	14,301,601	1,039,094	7.27
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,903,890	11,611,200	(292,690)	(2.52)	81,202,300	73,970,700	(7,231,600)	(9.78)
20	OTHER Commodity (Line 40 A-1 support detail)	335,156	35,800	(299,356)	(836.19)	1,005,942	164,600	(841,342)	(511.14)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,833,284	2,967,193	(866,091)	(29.19)	14,268,449	14,466,201	197,752	1.37
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,731)	(2,000)	(269)	13.44	(5,643)	(8,000)	(2,357)	29.46
27	TOTAL THERM SALES (24-26 Estimated only)	3,279,408	2,965,193	(314,215)	(10.60)	14,246,412	14,458,201	211,790	1.46
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25914	0.31070	0.05156	16.59	0.29743	0.33820	0.04077	12.05
32	DEMAND (5/19)	0.06527	0.06877	0.00350	5.09	0.05814	0.06495	0.00681	10.48
33	OTHER (6/20)	(0.21027)	1.10050	1.31077	119.11	0.29250	1.10860	0.81610	73.62
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42080	0.25449	(0.16631)	(65.35)	0.62796	0.61213	(0.01583)	(2.59)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.25450	(0.20550)	(80.75)	0.46000	0.58600	0.12600	21.50
40	TOTAL THERM SALES (11/27)	0.49187	0.25466	(0.23721)	(93.15)	0.62893	0.61246	(0.01647)	(2.69)
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.50269	0.26548	(0.23721)	(89.35)	0.63975	0.62328	(0.01647)	(2.64)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50522	0.26682	(0.23840)	(89.35)	0.64297	0.62642	(0.01655)	(2.64)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.505	0.26700	(0.238)	(89.14)	0.643	0.626	(0.017)	(2.72)

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 04/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	149,741	149,741	100.00	-	454,459	454,459	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	906,502	970,519	64,017	6.60	3,944,729	4,357,845	413,116	9.48
5	DEMAND (Line 25 + Line 31 A-1 support detail)	777,026	825,314	48,288	5.85	4,721,033	3,392,295	(1,328,738)	(39.17)
6	OTHER (Line 40 A-1 support detail)	(70,473)	39,398	109,871	278.88	294,237	182,476	(111,761)	(61.25)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,613,055	1,984,972	371,917	18.74	8,959,999	8,387,075	(572,924)	(6.83)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(796)	(1,152)	(356)	30.90	(2,596)	(4,550)	(1,954)	42.95
14	TOTAL THERM SALES	1,985,201	1,983,819	(1,382)	(0.07)	8,206,210	8,382,525	176,316	2.10
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,692,409	3,410,967	(281,442)	(8.25)	14,467,437	14,613,623	146,186	1.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,498,129	3,410,967	(87,162)	(2.56)	13,262,507	14,613,623	1,351,116	9.25
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,903,890	14,376,900	2,473,010	17.20	81,202,300	56,901,020	(24,301,280)	(42.71)
20	OTHER Commodity (Line 40 A-1 support detail)	335,156	35,800	(299,356)	(836.19)	1,005,942	164,600	(841,342)	(511.14)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,833,284	3,446,767	(386,518)	(11.21)	14,268,449	14,778,223	509,774	3.45
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,731)	(2,000)	(269)	-	(5,643)	(8,000)	(2,357)	29.46
27	TOTAL THERM SALES (24-26 Estimated only)	3,279,408	3,444,767	165,359	4.80	14,246,412	14,770,223	523,811	3.55
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.04390	0.04390	100.00	-	0.03110	0.03110	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25914	0.28453	0.02539	8.92	0.29743	0.29820	0.00077	0.26
32	DEMAND (5/19)	0.06527	0.05741	(0.00786)	(13.69)	0.05814	0.05962	0.00148	2.48
33	OTHER (6/20)	(0.21027)	1.10050	1.31077	119.11	0.29250	1.10861	0.81611	73.62
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42080	0.57589	0.15509	26.93	0.62796	0.56753	(0.06043)	(10.65)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.57623	0.11623	20.17	0.46000	0.56877	0.10877	19.12
40	TOTAL THERM SALES (11/27)	0.49187	0.57623	0.08436	14.64	0.62893	0.56784	(0.06109)	(10.76)
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.50269	0.58705	0.08436	14.37	0.63975	0.57866	(0.06109)	(10.56)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50522	0.59000	0.08478	14.37	0.64297	0.58157	(0.06140)	(10.56)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.505	0.590	0.085	14.41	0.643	0.582	(0.061)	(10.48)



COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

	CURRENT MONTH: 04/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	836,029	1,009,917	173,888	17.22%	4,238,966	4,540,321	301,355	6.64%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	777,026	975,055	198,029	20.31%	4,721,033	3,846,754	(874,279)	-22.73%
3	TOTAL	1,613,055	1,984,972	371,917	18.74%	8,959,999	8,387,075	(572,924)	-6.83%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,985,201	1,983,819	(1,382)	-0.07%	8,206,210	8,382,525	176,316	2.10%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(139,276)	(139,276)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,950,382	1,949,000	(1,382)	-0.07%	8,066,934	8,243,249	176,316	2.14%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	337,327	(35,971)	(373,298)	1037.76%	(893,065)	(143,826)	749,239	-520.93%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,369)	(1,171)	1,198	-102.31%	(8,026)	(4,672)	3,354	-71.79%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,358,736)	(578,911)	779,826	-134.71%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	139,276	139,276	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(988,959)	(581,234)	407,725	-70.15%	(988,959)	(581,234)	407,725	-70.15%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,358,736)	(578,911)	779,826	-134.71%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(986,590)	(580,063)	406,527	-70.08%				
14	TOTAL (12+13)	(2,345,327)	(1,158,974)	1,186,353	-102.36%				
15	AVERAGE (50% OF 14)	(1,172,663)	(579,487)	593,176	-102.36%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02430	0.02430	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02420	0.02420	-	0.00%				
18	TOTAL (16+17)	0.04850	0.04850	-	0.00%				
19	AVERAGE (50% OF 18)	0.02425	0.02425	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00202	0.00202	-	0.00%				
21	INTEREST PROVISION (15x20)	(2,369)	(1,171)	1,198	-102.31%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 04/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						702,614.84		19.13
2	Sequent Energy Management	System Supply	FTS	3,696,020		3,696,020	959,305.44			4,435.22	25.96
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,696,020</b>	<b>-</b>	<b>3,696,020</b>	<b>959,305</b>	<b>-</b>	<b>702,615</b>	<b>4,435</b>	<b>45.09</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.









GAS INVOICES  
CURRENT MONTH: 04/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,696,020	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>3,696,020</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.05318	245,292.75 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.05318	17,038.87 ( )
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ( )
9	" " "	Merritt Sq.	0		0.05318	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,201,200</b>		<b>329,801</b>	
11						
12	FTS-2 Demand - System supply	Miami	5,409,600		0.06318	341,779 ( )
13	FTS-2 Demand		0		---	0 ( )
14						
15	<b>Total FTS-2 demand</b>		<b>5,409,600</b>		<b>341,778.53</b>	
16						
17	Fuel Transport		10,513,530			14,435 ( )
18	FGT Storage Demand		1,600,000			16,600 ( )
19						
20						
21	<b>Total fixed charges</b>		<b>23,724,330</b>		<b>702,614.84</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>	<b>AMOUNT</b>		
25	Sequent Energy Management		3,696,020		959,305.44	( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>3,696,020</b>		<b>959,305.44</b>	( )
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,661,920.28</b>	

CURRENT MONTH: 04/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/19			3,696,020.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 03/19			(3,577,000.0)		-	-		
3 FTS-1 & FTS-2 Commodity 03/19			3,575,120.0					
4			3,694,140.0					
5								
6 FTS-1 & FTS-2Demand (Mia,Brv,TC) 04/19	13,210,800.0				702,614.84	702,614.84		
7 Reverse FTS-1 & FTS-2 Demand accr 03/19	(24,182,960.0)				(1,248,157.05)	(1,248,157.05)		
8 FTS-1 & FTS-2 Demand 03/19	21,376,050.0			1,229,877.54		1,229,877.54	B1 (1)	
9								
10 TOTAL FGT DEMAND	10,403,890.0					684,335.33		
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 PGA Admin				6,190.90		6,190.90		
20 Cost Optimization Sharing				(28,046.95)		(28,046.95)		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas				6,861.14		6,861.14	B2 & B3	
23 FPL Energy Services		42,656		17,505.86		17,505.86	B4	
24 Reverse Sequent - 03/19	(3,577,000.0)				(1,063,419.20)	(1,063,419.20)		
25								
26 Sequent - 04/19	3,663,860.0			1,062,967.61		1,062,967.61	B1 (2)	
27 Sequent - - Adjustment								
28								
29								
30 Bay Gas Storage Activity				(107,295.97)		(107,295.97)		
31 Bay Gas Storage Activity				92,306.75		92,306.75		
32 Bay Gas Storage Activity				(53,387.75)		(53,387.75)		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47 Net Activity	86,860.00					(68,828.56)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,696,020.0				959,305.44	959,305.44		
50								
51 Total purchases & accruals -			3,736,795.7	2,296,979.13	(649,655.97)	1,647,323.16		

CURRENT MONTH: 04/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2		54,490.0	14,220.43		14,220.43	B5		JE RVBI085364 - Mar'07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22		<b>0.0</b>	<b>54,490.0</b>	<b>14,220.43</b>	<b>0.00</b>	<b>14,220.43</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25			(248,770.0)	(65,775.91)	(65,775.91)	B1 (3)		
26								
27			-					
28		<b>0.0</b>	<b>(248,770.0)</b>	<b>(65,775.91)</b>	<b>0.00</b>	<b>(65,775.91)</b>		B1 (10)
<b>STORAGE TRANSACTIONS</b>								
29		0						
30		1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32		0		0.00	0.00	B1 (9)		
33		0		0.00	0.00	B1 (4)		
34		0		0.00	0.00	B1 (5)		
35		299,720		299.72	299.72	B1 (6)		
36			292,500	1,284.08	1,284.08	B1 (7)		
37		<b>1,799,720.0</b>		<b>18,083.80</b>	<b>0.00</b>	<b>18,083.80</b>		
38								
39			<b>3,835,015.7</b>	<b>2,263,507.45</b>	<b>(649,655.97)</b>	<b>1,613,861.48</b>		
40				(a)	(b)			
41								
42				<b>1,613,861.48</b>				
43				<b>0.00</b>				
44								
45			(1,731.3)	(796.38)				
46			0.0	0.00				
47								
48			<b>3,833,284.44</b>	<b>1,613,056.10</b>				