



1635 Meathe Drive
West Palm Beach, FL 33411

May 20, 2019

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 20190003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **April 2019** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2019 PGA Filings



| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | SCHEDULE A-1 |
|---|--|---|----------------------|--------------|---------|---------------|----------------------|--------------|---------|--------------|
| FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019 | | | | | | | | | | |
| | | CURRENT MONTH: | | | | YEAR-TO-DATE | | | | |
| | | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$ 5,335 | \$ 6,394 | \$ 1,059 | 16.57 | \$ 42,809 | \$ 29,153 | \$ (13,656) | -46.84 | |
| 2 | NO NOTICE SERVICE | \$ - | \$ 3,915 | \$ 3,915 | 100.00 | \$ - | \$ 25,016 | \$ 25,016 | 100.00 | |
| 3 | SWING SERVICE | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - | |
| 4 | COMMODITY (Other) | \$ 215,208 | \$ 1,588,321 | \$ 1,373,113 | 86.45 | \$ 3,375,372 | \$ 7,864,238 | \$ 4,488,866 | 57.08 | |
| 5 | DEMAND | \$ 1,774,072 | \$ 1,968,066 | \$ 193,994 | 9.86 | \$ 7,031,778 | \$ 7,989,928 | \$ 958,150 | 11.99 | |
| 6 | OTHER | \$ 42,579 | \$ 50,000 | \$ 7,421 | 14.84 | \$ 145,599 | \$ 200,000 | \$ 54,401 | 27.20 | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - | |
| 8 | DEMAND - SWING SERVICE CREDIT ⁽¹⁾ | \$ - | \$ 443,560 | \$ 443,560 | 100.00 | \$ - | \$ 1,774,241 | \$ 1,774,241 | 100.00 | |
| 9 | COMMODITY (Other) | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - | |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$ 2,037,193 | \$ 3,173,136 | \$ 1,135,943 | 35.80 | \$ 10,595,558 | \$ 14,334,094 | \$ 3,738,536 | 26.08 | |
| 12 | NET UNBILLED | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - | |
| 13 | COMPANY USE | \$ 798 | \$ 500 | \$ (298) | -59.63 | \$ 4,309 | \$ 2,800 | \$ (1,509) | -53.90 | |
| 14 | TOTAL THERM SALES | \$ 2,530,260 | \$ 3,172,636 | \$ 642,376 | 20.25 | \$ 11,449,156 | \$ 14,331,294 | \$ 2,882,138 | 20.11 | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 1,215,180 | 3,165,440 | 1,950,260 | 61.61 | 9,667,770 | 14,432,470 | 4,764,700 | 33.01 | |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | - | 0 | 0 | 0 | - | |
| 17 | SWING SERVICE | 0 | 0 | 0 | - | 0 | 0 | 0 | - | |
| 18 | COMMODITY (Other) | 2,283,927 | 3,165,440 | 881,513 | 27.85 | 10,583,359 | 14,432,470 | 3,849,111 | 26.67 | |
| 19 | DEMAND | 10,623,796 | 13,626,000 | 3,002,204 | 22.03 | 45,232,934 | 56,836,670 | 11,603,736 | 20.42 | |
| 20 | OTHER | 0 | 0 | 0 | - | 0 | 0 | 0 | - | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | - | 0 | 0 | 0 | - | |
| 22 | DEMAND | 0 | 0 | 0 | - | 0 | 0 | 0 | - | |
| 23 | COMMODITY (Other) | 0 | 0 | 0 | - | 0 | 0 | 0 | - | |
| 24 | TOTAL PURCHASES (+17+18+20)-(21+23) | 2,283,927 | 3,165,440 | 881,513 | 27.85 | 10,583,359 | 14,432,470 | 3,849,111 | 26.67 | |
| 25 | NET UNBILLED | 0 | 0 | 0 | - | 0 | 0 | 0 | - | |
| 26 | COMPANY USE | 944 | 950 | 6 | 0.66 | 5,095 | 5,070 | (25) | -0.49 | |
| 27 | TOTAL THERM SALES (For Estimated, 24 - 26) | 2,846,940 | 3,164,490 | 317,550 | 10.03 | 12,891,505 | 14,427,400 | 3,849,136 | 26.68 | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) 0.439 | 0.202 | (0.237) | -117.33 | 0.443 | 0.202 | (0.241) | -119.31 | |
| 29 | NO NOTICE SERVICE | (2/16) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - | |
| 30 | SWING SERVICE | (3/17) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - | |
| 31 | COMMODITY (Other) | (4/18) 9.423 | 50.177 | 40.754 | 81.22 | 31.893 | 54.490 | 22.597 | 41.47 | |
| 32 | DEMAND | (5/19) 16.699 | 14.443 | (2.256) | -15.62 | 15.546 | 14.058 | (1.488) | -10.58 | |
| 33 | OTHER | (6/20) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 | COMMODITY Pipeline | (7/21) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - | |
| 35 | DEMAND | (8/22) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - | |
| 36 | COMMODITY Other | (9/23) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - | |
| 37 | TOTAL COST OF PURCHASES | (11/24) 89.197 | 100.243 | 11.046 | 11.02 | 100.115 | 99.318 | (0.797) | -0.80 | |
| 38 | NET UNBILLED | (12/25) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - | |
| 39 | COMPANY USE | (13/26) 84.575 | 52.632 | (31.943) | -60.69 | 84.575 | 55.227 | (29.348) | -53.14 | |
| 40 | TOTAL COST OF THERM SOLD | (11/27) 71.557 | 100.273 | 28.716 | 28.64 | 82.190 | 99.353 | 17.163 | 17.27 | |
| 41 | TRUE-UP | (E-2) (8.181) | (8.181) | 0.000 | 0.00 | (8.181) | (8.181) | 0.000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) 63.376 | 92.092 | 28.716 | 31.18 | 74.009 | 91.172 | 17.163 | 18.82 | |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) 63.69478 | 92.55522 | 28.860 | 31.18 | 74.38127 | 91.63060 | 17.249 | 18.82 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 63.695 | 92.555 | 28.860 | 31.18 | 74.381 | 91.631 | 17.250 | 18.83 | |

(1) Actual Swing Service credits revenue vs. projection which credits expense

| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019 CURRENT MONTH: April 2019 | | | |
|---|---|---|-------------------------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM (\$ PER THERM) |
| 1 Commodity Pipeline - Scheduled FTS - System Supply | 899,400 | 3,948.40 | 0.439 |
| 2 No Notice Commodity Adjustment - System Supply | 315,780 | 1,386.27 | 0.439 |
| 3 Commodity Pipeline - Scheduled FTS - | 0 | 0.00 | 0.000 |
| 4 Commodity Pipeline - Scheduled FTS - OSSS | 0 | 0.00 | 0.000 |
| 5 Commodity Pipeline - Scheduled - NUI | 0 | 0.00 | 0.000 |
| 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS | 0 | 0.00 | 0.000 |
| 7 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 8 TOTAL COMMODITY (Pipeline) | 1,215,180 | 5,334.67 | 0.439 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | 0 | 0.00 | 0.000 |
| 10 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 11 Alert Day Volumes - TECO | 0 | 0.00 | 0.000 |
| 12 Operational Flow Order Volumes - FGT | 0 | 0.00 | 0.000 |
| 13 Less Alert Day Volumes Direct Billed to Others | 0 | 0.00 | 0.000 |
| 14 Other | 0 | 0.00 | 0.000 |
| 15 | 0 | 0.00 | 0.000 |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS - System Supply | 919,085 | 242,669.89 | 26.403 |
| 18 Commodity Other - Scheduled FTS - OSSS | 0 | 0.00 | 0.000 |
| 19 Commodity Other - Marlin | 9,990 | 11,854.80 | 118.667 |
| 20 Imbalance Cashout - FGT | 1,354,852 | (39,316.95) | (2.902) |
| 21 Imbalance Cashout - Other Shippers | 0 | 0.00 | 0.000 |
| 22 Imbalance Cashout - OSSS | 0 | 0.00 | 0.000 |
| 23 Commodity Other - System Supply - June Adjustment | 0 | 0.00 | 0.000 |
| 24 TOTAL COMMODITY (Other) | 2,283,927 | 215,207.74 | 9.423 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement to System Supply | 9,775,200 | 702,392.22 | 7.185 |
| 26 Demand (Pipeline) No Notice - System Supply | 819,000 | 3,914.82 | 0.478 |
| 27 Demand (Pipeline) Entitlement to End-Users | 0 | 0.00 | 0.000 |
| 28 Demand (Pipeline) Entitlement to OSSS | 0 | 0.00 | 0.000 |
| 29 Other - PPC | 0 | 984,312.06 | 0.000 |
| 30 Other - Marlin | 9,990 | 79,342.00 | 794.214 |
| 31 Other - Teco | 19,606 | 4,110.59 | 20.966 |
| 32 Other Ft. Meade | 0 | 0.00 | 0.000 |
| 33 TOTAL DEMAND | 10,623,796 | 1,774,071.69 | 16.699 |
| OTHER | | | |
| 34 Company Use of Natural Gas | 0 | 125.80 | 0.000 |
| 35 Transportation Trailer Charges | 0 | 0.00 | 0.000 |
| 36 Propane Gas | 0 | 0.00 | 0.000 |
| 37 Other | 0 | 5,000.00 | 0.000 |
| 38 Other | 0 | 31,764.35 | 0.000 |
| 39 Other | 0 | 1,283.20 | 0.000 |
| 40 Other | 0 | 1,163.60 | 0.000 |
| 41 Other | 0 | 1,174.47 | 0.000 |
| 42 Other | 0 | 1,207.09 | 0.000 |
| 43 Other | 0 | 860.00 | 0.000 |
| 44 Other | 0 | 0.00 | 0.000 |
| 45 Other | 0 | 0.00 | 0.000 |
| 46 Other | 0 | 0.00 | 0.000 |
| 47 Other | 0 | 0.00 | 0.000 |
| 48 Other | 0 | 0.00 | 0.000 |
| 49 Other | 0 | 0.00 | 0.000 |
| 50 TOTAL OTHER | 0 | 42,578.51 | 0.000 |
| OFF-SYSTEMS SALES SERVICE | | | |
| | Dekatherms | Unit Cost | Amount |
| 18 Commodity Other - Scheduled FTS - OSSS | 0 | 0.00000 | 0.00 |
| NOTES | Supply Area Volume Required to provide Delivered Volume | From Schedule A-4 Weighted Average Wellhead Price | |

FLORIDA PUBLIC UTILITIES COMPANY
March GAS SUPPLY COSTS

| DESCRIPTION | SUPPLIER | ACCRUAL | | March ACTUAL | | | March TRUE-UP | | |
|----------------------------------|------------------------|----------------|------------|----------------|------------|--------------------------|---------------|------------|---------|
| | | \$ | THERMS | \$ | THERMS | INVOICE # | PAGE NO. | \$ | THERMS |
| COMMODITY (PIPELINE) | FGT | \$8,573.67 | 1,953,000 | \$8,573.67 | 1,953,000 | 000374881 | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$2,721.80 | 620,000 | \$2,721.81 | 620,000 | 000374760 | | \$0.01 | 0 |
| COMMODITY (PIPELINE) | FGT | \$346.77 | 78,990 | \$346.78 | 78,990 | 000374707 | | \$0.01 | 0 |
| COMMODITY (PIPELINE) | FGT | \$346.77 | 78,990 | \$346.78 | 78,990 | 000.74709 | | \$0.01 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) - NO NOTICE | FGT | \$208.70 | 47,540 | \$208.70 | 47,540 | 000374946 | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) TOTAL | | \$12,197.71 | 2,778,520 | \$12,197.74 | 2,778,520 | | | \$0.03 | 0 |
| ALERT DAY | FGT | \$0.00 | 0 | \$0.00 | 0 | Alert Day Calculation | | \$0.00 | 0 |
| ALERT DAY | INDIANTOWN | \$0.00 | 0 | \$0.00 | 0 | Alert Day Calculation | | \$0.00 | 0 |
| ALERT DAY | TECO | \$0.00 | 0 | \$0.00 | 0 | Alert Day Calculation | | \$0.00 | 0 |
| ALERT DAY TOTAL | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | FGT | (\$150,574.95) | (109,358) | (\$150,574.95) | 570,843 | FGT CICO Report | | \$0.00 | 680,201 |
| COMMODITY (OTHER) | FGT | (\$4,075.58) | 0 | (\$4,075.58) | 0 | Cash Entry | | \$0.00 | 0 |
| COMMODITY (OTHER) | FGT (INDIANTOWN) | \$632.74 | 0 | \$632.74 | 0 | 374557-0218 | | \$0.00 | 0 |
| COMMODITY (OTHER) | FCG | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | FGT Interest | \$265.95 | 0 | \$265.95 | 0 | 1902A0002 | | \$0.00 | 0 |
| COMMODITY (OTHER) | IND OBA-PGA | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$3,969.60 | 3,350 | \$3,969.60 | 3,350 | 27956 | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$7,572.00 | 6,380 | \$7,572.00 | 6,380 | 27957 | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$2,846.40 | 2,400 | \$2,846.40 | 2,400 | 27960 | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | TECO | \$12,756.32 | 13,936 | \$12,756.32 | 13,936 | 211012145184-0319 | | \$0.00 | 0 |
| COMMODITY (OTHER) | TECO | \$5,054.93 | 5,522 | \$5,843.30 | 5,903 | 211012145440-0319 | | \$788.37 | 380 |
| COMMODITY (OTHER) | TECO | \$289.92 | 0 | \$289.55 | 0 | 211012145997-0319 | | (\$4.37) | 0 |
| COMMODITY (OTHER) | TECO | (\$13,617.03) | 0 | (\$13,213.75) | 0 | 211008524277-0319 | | \$403.28 | 0 |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | CONOCO | \$802,195.65 | 2,730,510 | \$802,195.65 | 2,730,510 | 118576/710 | | \$0.00 | 0 |
| COMMODITY (OTHER) | PESCO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) TOTAL | | \$867,316.65 | 2,852,740 | \$665,504.23 | 3,333,322 | | | \$1,187.28 | 680,581 |
| DEMAND - NO NOTICE | FGT | \$5,853.11 | 1,224,500 | \$5,853.11 | 1,224,500 | 000374880 | | \$0.00 | 0 |
| DEMAND | FGT | \$297,337.77 | 5,591,160 | \$297,337.77 | 5,591,160 | 000374880 | | \$0.00 | 0 |
| DEMAND | FGT | \$127,973.53 | 2,025,540 | \$127,973.53 | 2,025,540 | 000374759 | | \$0.00 | 0 |
| DEMAND | FGT | \$4,220.37 | 79,360 | \$4,220.37 | 79,360 | 000374706 | | \$0.00 | 0 |
| DEMAND | FGT | \$5,013.97 | 79,360 | \$5,013.97 | 79,360 | 000374708 | | \$0.00 | 0 |
| DEMAND | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | FGT | \$2,036.91 | 32,240 | \$2,036.91 | 32,240 | 000374873 | | \$0.00 | 0 |
| DEMAND | FGT | \$295,120.00 | 2,480,000 | \$295,120.00 | 2,480,000 | 000374877 | | \$0.00 | 0 |
| DEMAND | SNG | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | FCG | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | FCG | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$24,902.00 | 3,350 | \$24,902.00 | 3,350 | 27956 | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$30,590.00 | 6,380 | \$30,590.00 | 6,380 | 27957 | | \$0.00 | 0 |
| DEMAND | MARLIN | \$19,234.00 | 2,400 | \$19,234.00 | 2,400 | 27960 | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$6,580.00 | 0 | Correction from February | | \$6,580.00 | 0 |
| DEMAND | PPC | \$413,139.06 | 0 | \$413,139.06 | 0 | 375223-03 | | \$0.00 | 0 |
| DEMAND | PPC | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | PPC | \$571,173.00 | 0 | \$571,173.00 | 0 | 428663-03 | | \$0.00 | 0 |
| DEMAND | TECO | \$2,632.04 | 13,936 | \$2,632.04 | 13,936 | 211012145184-0319 | | \$0.00 | 0 |
| DEMAND | TECO | \$1,129.05 | 5,522 | \$1,289.57 | 5,903 | 211012145440-0319 | | \$160.52 | 381 |
| DEMAND | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND TOTAL | | \$1,800,354.81 | 11,543,748 | \$1,807,095.33 | 11,544,129 | | | \$6,740.52 | 381 |
| OTHER | FPUC | \$3.61 | 0 | \$3.61 | 0 | 02053890-0319 | | \$0.00 | 0 |
| OTHER | FPUC | \$98.33 | 0 | \$98.33 | 0 | 03817905-0319 | | \$0.00 | 0 |
| OTHER | FPUC | \$69.47 | 0 | \$69.47 | 0 | 04003844-0319 | | \$0.00 | 0 |
| OTHER | FPUC | \$3.65 | 0 | \$3.65 | 0 | 04886479-0319 | | \$0.00 | 0 |
| OTHER | FPUC | \$7.17 | 0 | \$7.17 | 0 | 04886578-0319 | | \$0.00 | 0 |
| OTHER | CARDINAL TECH | \$2,500.00 | 0 | \$2,500.00 | 0 | 1183 | | \$0.00 | 0 |
| OTHER | CARDINAL TECH | \$2,500.00 | 0 | \$2,500.00 | 0 | 1183 | | \$0.00 | 0 |
| OTHER | PIERPONT & MCLELLAND | \$23,088.00 | 0 | \$25,202.35 | 0 | 310 | | \$2,114.35 | 0 |
| OTHER | PIERPONT & MCLELLAND | \$0.00 | 0 | \$650.00 | 0 | 2019-0345 | | \$650.00 | 0 |
| OTHER | DAYTONA EMPLOYMENT | \$1,163.60 | 0 | \$1,163.60 | 0 | 2019-0345 | | \$0.00 | 0 |
| OTHER | GUNSTER YOAKLEY & STEV | \$1,922.67 | 0 | \$1,922.67 | 0 | 598108 | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER TOTAL | | \$31,356.50 | 0 | \$34,120.85 | 0 | | | \$2,764.35 | 0 |
| LESS END-USE CONTRACT | | | | | | | | | |
| COMMODITY (OTHER) | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) TOTAL | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |

FLORIDA PUBLIC UTILITIES COMPANY
April GAS SUPPLY COSTS

| DESCRIPTION | SUPPLIER | April ACCRUAL | | INVOICE # |
|----------------------------|---------------------------|----------------|------------|---------------------------------------|
| | | \$ | THERMS | |
| COMMODITY (PIPELINE) | FGT | \$2,786.77 | 634,800 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$395.10 | 90,000 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$383.25 | 87,300 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$383.25 | 87,300 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$1,368.27 | 315,780 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) TOTAL | | \$5,334.84 | 1,215,180 | |
| ALERT DAY | FGT | \$0.00 | 0 | Alert Day Calculation |
| ALERT DAY | INDIANTOWN | \$0.00 | 0 | Alert Day Calculation |
| ALERT DAY | TECO | \$0.00 | 0 | Alert Day Calculation |
| ALERT DAY TOTAL | | \$0.00 | 0 | |
| COMMODITY (OTHER) | FGT | (\$40,190.67) | 674,651 | FGT CICO Report |
| COMMODITY (OTHER) | FGT | \$0.00 | 0 | |
| COMMODITY (OTHER) | FGT (INDIANTOWN) | \$973.72 | 0 | 374557-0218 |
| COMMODITY (OTHER) | FCG | \$0.00 | 0 | |
| COMMODITY (OTHER) | FGT Interest | \$0.00 | 0 | |
| COMMODITY (OTHER) | IND OBA-PGA | \$0.00 | 0 | |
| COMMODITY (OTHER) | MARLIN | \$4,450.80 | 3,750 | 27974 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | |
| COMMODITY (OTHER) | MARLIN | \$4,599.50 | 3,880 | 27975 |
| COMMODITY (OTHER) | MARLIN | \$2,804.40 | 2,360 | 27970 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | |
| COMMODITY (OTHER) | TECO | \$13,188.78 | 13,322 | 211012145184-04 |
| COMMODITY (OTHER) | TECO | \$5,843.30 | 5,903 | Accrual based on last month's invoice |
| COMMODITY (OTHER) | TECO | \$286.55 | 0 | Accrual based on last month's invoice |
| COMMODITY (OTHER) | TECO | (\$30,672.42) | 0 | Accrual based on estimate |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | |
| COMMODITY (OTHER) | CONOCO | \$252,836.40 | 899,480 | Accrual |
| COMMODITY (OTHER) | PESCO | \$0.00 | 0 | |
| COMMODITY (OTHER) | | \$0.00 | 0 | |
| COMMODITY (OTHER) | | \$0.00 | 0 | |
| COMMODITY (OTHER) TOTAL | | \$214,020.46 | 1,603,348 | |
| DEMAND - NO NOTICE | FGT | \$3,914.82 | 819,000 | 000374880 |
| DEMAND | FGT | \$241,559.58 | 4,542,300 | 000374880 |
| DEMAND | FGT | \$131,597.84 | 2,082,900 | 000374759 |
| DEMAND | FGT | \$19,942.50 | 375,000 | 000375129 |
| DEMAND | FGT | \$23,692.50 | 375,000 | 000375131 |
| DEMAND | FGT | \$0.00 | 0 | |
| DEMAND | FGT | \$0.00 | 0 | |
| DEMAND | FGT | \$285,600.00 | 2,400,000 | 000374877 |
| DEMAND | SNG | \$0.00 | 0 | |
| DEMAND | FCG | \$0.00 | 0 | |
| DEMAND | FCG | \$0.00 | 0 | |
| DEMAND | MARLIN | \$24,902.00 | 3,750 | 27974 |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$27,662.00 | 3,880 | 27975 |
| DEMAND | MARLIN | \$20,198.00 | 2,360 | 27970 |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | PPC | \$413,139.06 | 0 | Accrual based on last month's invoice |
| DEMAND | PPC | \$0.00 | 0 | |
| DEMAND | PPC | \$571,173.00 | 0 | Accrual based on last month's invoice |
| DEMAND | TECO | \$2,753.28 | 13,322 | 211012145184-04 |
| DEMAND | TECO | \$1,196.81 | 5,903 | Accrual based on last month's invoice |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND TOTAL | | \$1,767,331.17 | 10,623,415 | |
| OTHER | FPUC | \$1.63 | 0 | 02053890-0419 |
| OTHER | FPUC | \$96.36 | 0 | 03817905-0419 |
| OTHER | FPUC | \$17.24 | 0 | 04003844-0419 |
| OTHER | FPUC | \$3.95 | 0 | 04888479-0419 |
| OTHER | FPUC | \$6.62 | 0 | 04886578-0419 |
| OTHER | CARDINAL TECH | \$2,500.00 | 0 | 183 |
| OTHER | CARDINAL TECH | \$2,500.00 | 0 | 183 |
| OTHER | PIERPONT & MCLELLAND | \$29,000.00 | 0 | Based on estimate from Donna Rance |
| OTHER | PIERPONT & MCLELLAND | \$0.00 | 0 | |
| OTHER | DAYTONA EMPLOYMENT | \$1,283.20 | 0 | 2019-0371 |
| OTHER | DAYTONA EMPLOYMENT | \$1,163.60 | 0 | 2019-0358 |
| OTHER | DAYTONA EMPLOYMENT | \$1,174.47 | 0 | 2019-0425 |
| OTHER | DAYTONA EMPLOYMENT | \$1,207.09 | 0 | 2019-0443 |
| OTHER | GUNSTER YOAKLEY & STEWART | \$880.00 | 0 | 598587 |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER TOTAL | | \$39,814.16 | 0 | |
| LESS END-USE CONTRACT | | | | |
| COMMODITY (OTHER) | | \$0.00 | 0 | |
| COMMODITY (OTHER) TOTAL | | \$0.00 | 0 | |

FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

| | | CURRENT MONTH: APRIL | | | | YEAR-TO-DATE | | | | |
|------------------------------------|--|--|-----------------|-----------------|-----------------|--------------|----------------|---------------------|-----------------|-------|
| | | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | | |
| 1 | PURCHASED GAS COST | Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10 | 215,208 | \$ 1,588,321 | \$ 1,373,113 | 86.5 | 3,375,372 | \$ 7,864,238 | \$ 4,488,866 | 57.1 |
| 2 | TRANSPORTATION COST | Sch. A-1 Lines 1, 2, 3, 5, 6 | 1,821,985 | \$ 2,028,375 | \$ 206,390 | 10.2 | 7,220,186 | \$ 8,244,097 | \$ 1,023,911 | 12.4 |
| 3 | TOTAL COST | | 2,037,193 | \$ 3,616,696 | \$ 1,579,503 | 43.7 | 10,595,558 | \$ 16,108,335 | \$ 5,512,777 | 34.2 |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | | 2,530,260 | \$ 3,172,636 | \$ 642,376 | 20.3 | 11,449,156 | \$ 14,331,294 | \$ 2,882,138 | 20.1 |
| 5 | TRUE-UP - (COLLECTED) OR REFUNDED * | | 227,213 | \$ 227,213 | \$ - | 0.0 | 908,853 | \$ 908,853 | \$ - | 0.0 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD | Add Lines 4 + 5 | 2,757,473 | \$ 3,399,849 | \$ 642,376 | 18.9 | 12,358,009 | \$ 15,240,147 | \$ 2,882,138 | 18.9 |
| 7 | TRUE-UP - OVER(UNDER) - THIS PERIOD | Line 6 - Line 3 | 720,280 | \$ (216,847) | \$ (937,127) | 432.2 | 1,762,451 | \$ (868,188) | \$ (2,630,639) | 303.0 |
| 8 | INTEREST PROVISION -THIS PERIOD | Line 21 | 1,441 | \$ 2,392 | \$ 951 | 39.8 | 2,892 | \$ 14,979 | \$ 12,087 | 80.7 |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under) | | 466,879 | \$ 1,406,165 | \$ 939,287 | 66.8 | 104,897 | \$ 2,726,559 | \$ 2,621,662 | 96.2 |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) | Reverse of Line 5 | (227,213) | \$ (227,213) | \$ - | 0.0 | (908,853) | \$ (908,853) | \$ - | 0.0 |
| 10a | FLEX RATE REFUND (if applicable) | | - | \$ - | \$ - | 0.0 | - | \$ - | \$ - | 0.0 |
| 11 | TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under) | Add Lines 7 + 8 + 9 + 10 + 10a | 961,387 | 964,497 | \$ 3,111 | 0.3 | 961,387 | \$ 964,497 | \$ 3,111 | 0.3 |
| MEMO: Unbilled Over-recovery | | | 594,561 | | | | | | | |
| Over/(under)-recovery Book Balance | | | 1,555,948 | | | | | | | |
| INTEREST PROVISION | | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND | Line 9 | \$ 466,879 | \$ 1,406,165 | \$ 939,287 | 66.8 | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST | Add Lines 12 + 7 + 5 | \$ 959,946 | \$ 962,105 | \$ 2,160 | 0.2 | | | | |
| 14 | TOTAL (12+13) | Add Lines 12 + 13 | \$ 1,426,824 | \$ 2,368,271 | \$ 941,446 | 39.8 | | | | |
| 15 | AVERAGE | 50% of Line 14 | \$ 713,412 | \$ 1,184,135 | \$ 470,723 | 39.8 | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | | 0.02430 | 0.02430 | - | 0.0 | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | | 0.02420 | 0.02420 | - | 0.0 | | | | |
| 18 | TOTAL | Add Lines 16 + 17 | 0.04850 | 0.04850 | - | 0.0 | | | | |
| 19 | AVERAGE | 50% of Line 18 | 0.02425 | 0.02425 | - | 0.0 | | | | |
| 20 | MONTHLY AVERAGE | Line 19 / 12 mos. | 0.00202 | 0.00202 | - | 0.0 | | | | |
| 21 | INTEREST PROVISION | Line 15 x Line 20 | \$ 1,441 | \$ 2,392 | \$ 951 | 39.8 | | | | |

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
FLORIDA PUBLIC
UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3

PRESENT MONTH: APRIL

| LINE NO. | 2009 DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | UNITS SYSTEM SUPPLY | UNITS END USE | UNITS TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES AGAS/REFUEL | TOTAL CENTS PER THERM |
|----------|-----------|------------------|---------------|----------|---------------------|---------------|-----------------------|-----------------|----------|-------------|---------------------------|-----------------------|
| | | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 | Jan | FGT | SYS SUPPLY | N/A | (539,813) | | (539,813) | \$ 313,338.99 | N/A | N/A | INCL IN COST | -58.045840 |
| 2 | Jan | FGT (INDIANTOWN) | SYS SUPPLY | N/A | | | 0 | \$ 998.26 | N/A | N/A | INCL IN COST | N/A |
| 3 | Jan | FCG | SYS SUPPLY | N/A | | | 0 | \$ (20,495.89) | N/A | N/A | INCL IN COST | N/A |
| 4 | Jan | MARLIN | SYS SUPPLY | N/A | 18,800 | | 18,800 | \$ 31,399.00 | N/A | N/A | INCL IN COST | 167.015957 |
| 5 | Jan | TECO | SYS SUPPLY | N/A | 51,162 | | 51,162 | \$ 88,045.54 | N/A | N/A | INCL IN COST | 172.091670 |
| 6 | Jan | CONOCO | SYS SUPPLY | N/A | 3,894,030 | | 3,894,030 | \$ 1,459,968.76 | N/A | N/A | INCL IN COST | 37.492489 |
| 7 | Feb | FGT | SYS SUPPLY | N/A | 261,434 | | 261,434 | \$ (146,168.06) | N/A | N/A | INCL IN COST | -55.910119 |
| 8 | Feb | FGT (INDIANTOWN) | SYS SUPPLY | N/A | 0 | | 0 | \$ 402.56 | N/A | N/A | INCL IN COST | N/A |
| 9 | Feb | MARLIN | SYS SUPPLY | N/A | 8,810 | | 8,810 | \$ 11,097.00 | N/A | N/A | INCL IN COST | 125.959137 |
| 10 | Feb | TECO | SYS SUPPLY | N/A | 46,067 | | 46,067 | \$ (133,494.09) | N/A | N/A | INCL IN COST | -289.782469 |
| 11 | Feb | CONOCO | SYS SUPPLY | N/A | 2,596,190 | | 2,596,190 | \$ 788,382.02 | N/A | N/A | INCL IN COST | 30.366885 |
| 12 | Feb | BOCA RATON HYDR | SYS SUPPLY | N/A | 0 | | 0 | \$ 91,089.74 | N/A | N/A | INCL IN COST | N/A |
| 13 | Mar | FGT | SYS SUPPLY | N/A | (800,051) | | (800,051) | \$ (154,726.99) | N/A | N/A | INCL IN COST | 19.339641 |
| 14 | Mar | FGT (INDIANTOWN) | SYS SUPPLY | N/A | 0 | | 0 | \$ 641.60 | N/A | N/A | INCL IN COST | N/A |
| 15 | Mar | FCG | SYS SUPPLY | N/A | 0 | | 0 | \$ - | N/A | N/A | INCL IN COST | N/A |
| 16 | Mar | FGT Interest | SYS SUPPLY | N/A | 0 | | 0 | \$ 265.95 | N/A | N/A | INCL IN COST | N/A |
| 17 | Mar | IND OBA-PGA | SYS SUPPLY | N/A | 0 | | 0 | \$ - | N/A | N/A | INCL IN COST | N/A |
| 18 | Mar | MARLIN | SYS SUPPLY | N/A | 12,130 | | 12,130 | \$ 11,284.00 | N/A | N/A | INCL IN COST | 93.025556 |
| 19 | Mar | TECO | SYS SUPPLY | N/A | 20,163 | | 20,163 | \$ 18,233.94 | N/A | N/A | INCL IN COST | 90.432674 |
| 20 | Mar | CONOCO | SYS SUPPLY | N/A | 2,730,510 | | 2,730,510 | \$ 799,902.03 | N/A | N/A | INCL IN COST | 29.294968 |
| 21 | Apr | FGT | SYS SUPPLY | N/A | 1,354,852 | | 1,354,852 | \$ (40,190.67) | N/A | N/A | INCL IN COST | -2.966425 |
| 22 | Apr | FGT (INDIANTOWN) | SYS SUPPLY | N/A | 0 | | 0 | \$ 873.72 | N/A | N/A | INCL IN COST | N/A |
| 23 | Apr | FCG | SYS SUPPLY | N/A | 0 | | 0 | \$ - | N/A | N/A | INCL IN COST | N/A |
| 24 | Apr | FGT Interest | SYS SUPPLY | N/A | 0 | | 0 | \$ - | N/A | N/A | INCL IN COST | N/A |
| 25 | Apr | IND OBA-PGA | SYS SUPPLY | N/A | 0 | | 0 | \$ - | N/A | N/A | INCL IN COST | N/A |
| 26 | Apr | MARLIN | SYS SUPPLY | N/A | 9,990 | | 9,990 | \$ 11,855 | N/A | N/A | INCL IN COST | 118.666667 |
| 27 | Apr | TECO | SYS SUPPLY | N/A | 19,605 | | 19,605 | \$ (10,167) | N/A | N/A | INCL IN COST | -51.856720 |
| 28 | Apr | CONOCO | SYS SUPPLY | N/A | 899,480 | | 899,480 | \$ 252,836 | N/A | N/A | INCL IN COST | 28.109174 |

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019
 Monthly Actual Data

SCHEDULE A-5

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|------------------|------------------|------------------|------------------|----------|----------|----------|----------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | |
| 1 | Commodity costs | 1,873,255 | 611,309 | 675,601 | 215,208 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Transportation costs | 1,766,281 | 1,787,194 | 1,844,725 | 1,821,985 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | |
| 12 | Total | 3,639,536 | 2,398,504 | 2,520,326 | 2,037,193 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | |
| 13 | Residential | 1,961,224 | 1,700,499 | 1,360,259 | 1,290,887 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Commercial | 862,718 | 830,601 | 703,904 | 693,154 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | | | | | | | | | | | | |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | |
| 19 | Residential | \$ 0.85000 | \$ 0.85000 | \$ 0.85000 | \$ 0.85000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 20 | Commercial | \$ 0.85000 | \$ 0.85000 | \$ 0.85000 | \$ 0.85000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| PGA REVENUES | | | | | | | | | | | | |
| 24 | Residential | 1,666,429 | 1,443,701 | 1,155,009 | 1,095,635 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | Commercial | 733,320 | 705,174 | 600,981 | 589,062 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | | | | | | | | | | | | |
| 45 | | | | | | | | | | | | |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | |
| 46 | Residential | 56,074 | 56,130 | 56,277 | 56,764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 47 | Commercial | 3,196 | 3,204 | 3,200 | 3,232 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 |
|---|--------|-------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|
| FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019 | | | | | | | | | | | | | |
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| SOUTH FLORIDA | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0290 | 1.0246 | 1.0232 | 1.0269 | 1.0810 | 0.8110 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.04 | 1.04 | 1.04 | 1.04 | 1.10 | 0.82 | | | | | | | |
| CENTRAL FLORIDA | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0254 | 1.0225 | 1.0232 | 1.0234 | 1.0229 | 1.0240 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.04 | 1.04 | 1.04 | 1.04 | 1.04 | 1.04 | | | | | | | |
| NORTHEAST FLORIDA | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT | 0 | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0490 | 1.0397 | 1.0430 | 1.0367 | 1.0433 | 1.0395 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.07 | 1.06 | 1.06 | 1.05 | 1.06 | 1.06 | | | | | | | |
| OKEECHOBEE | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0257 | 1.0239 | 1.0233 | 1.0224 | 1.0211 | 1.0229 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.04 | 1.04 | 1.04 | 1.04 | 1.04 | 1.04 | | | | | | | |
| BREWSTER | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 0.9622 | 1.0240 | 1.0221 | 1.0210 | 1.0186 | 1.0229 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 0.98 | 1.04 | 1.04 | 1.04 | 1.04 | 1.04 | | | | | | | |
| FORT MEADE | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.1901 | 1.0375 | 1.0218 | 1.0220 | 1.0211 | 1.0261 | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.21 | 1.06 | 1.04 | 1.04 | 1.04 | 1.04 | | | | | | | |