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May 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of May 2019 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: April 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3)	240,339,290	230,039,103	10,300,187	4.5%	10,030,843	9,196,320	834,523	9.1%	2.3960	2.5014	(0.1054)	(4.2%)	
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	288,456	304,719	(16,262)	(5.3%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
4	Fuel Costs of Stratified Sales	(2,688,498)	(316,232)	(2,372,266)	750.2%	(110,475)	(12,916)	(97,559)	755.3%	2.4336	2.4484	(0.0148)	(0.6%)	
5	Adjustments to Fuel Cost (A2)	(246,243)	0	(246,243)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	TOTAL COST OF GENERATED POWER	237,693,005	230,027,589	7,665,416	3.3%	9,920,368	9,183,404	736,964	8.0%	2.3960	2.5048	(0.1088)	(4.3%)	
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁵⁾	2,385,015	3,216,889	(831,874)	(25.9%)	128,462	132,400	(3,938)	(3.0%)	1.8566	2.4297	(0.5731)	(23.6%)	
8	Energy Cost of Economy/OS Purchases (A9)	610,393	1,466,400	(856,007)	(58.4%)	13,861	56,400	(42,539)	(75.4%)	4.4037	2.6000	1.8037	69.4%	
9	Energy Payments to Qualifying Facilities (A8)	336,858	397,907	(61,049)	(15.3%)	18,316	17,928	388	2.2%	1.8391	2.2195	(0.3804)	(17.1%)	
10	TOTAL COST OF PURCHASED POWER	3,332,266	5,081,196	(1,748,930)	(34.4%)	160,639	206,728	(46,089)	(22.3%)	2.0744	2.4579	(0.3835)	(15.6%)	
11	TOTAL AVAILABLE (LINE 6+10)	241,025,271	235,108,785	5,916,486	2.5%	10,081,007	9,390,132	690,875	7.4%	2.3909	2.5038	(0.1129)	(4.5%)	
12														
13	Fuel Cost of Economy and Other Power Sales (A6)	(4,091,244)	(4,002,210)	(89,034)	2.2%	(216,923)	(133,500)	(83,423)	62.5%	1.8860	2.9979	(1.1119)	(37.1%)	
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(288,574)	(286,810)	(1,764)	0.6%	(53,654)	(51,265)	(2,389)	4.7%	0.5378	0.5595	(0.0217)	(3.9%)	
15	Gains from Off-System Sales (A6)	(1,920,408)	(1,141,971)	(778,437)	68.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(6,300,226)	(5,430,992)	(869,234)	16.0%	(270,577)	(184,765)	(85,812)	46.4%	2.3284	2.9394	(0.6110)	(20.8%)	
17	Incremental Personnel, Software, and Hardware Costs	40,305	42,290	(1,986)	(4.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	141,000	86,775	54,225	62.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(9,068)	(36,660)	27,592	(75.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	172,237	92,405	79,831	86.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	234,897,282	229,770,198	5,127,084	2.2%	9,810,430	9,205,366	605,064	6.6%	2.3944	2.4960	(0.1016)	(4.1%)	
22														
23	Net Unbilled Sales ⁽²⁾	11,146,972	6,149,603	4,997,369	81.3%	465,543	246,374	219,170	89.0%	0.1259	0.0720	0.0539	75.0%	
24	T & D Losses ⁽²⁾	11,464,833	10,047,286	1,417,547	14.1%	478,819	402,528	76,291	19.0%	0.1295	0.1176	0.0119	10.2%	
25	Company Use ⁽²⁾	229,197	253,394	(24,197)	(9.5%)	9,572	10,152	(580)	(5.7%)	0.0026	0.0030	(0.0004)	(12.3%)	
26	SYSTEM SALES KWH	234,897,282	229,770,198	5,127,084	2.2%	8,856,495,743	8,546,312,787	310,182,956	3.6%	2.6523	2.6885	(0.0363)	(1.3%)	
27	Wholesale Sales KWH (excluding Stratified Sales)	11,300,556	9,575,305	1,725,251	18.0%	426,072,948	356,154,189	69,918,759	19.6%	2.6523	2.6885	(0.0363)	(1.3%)	
28	Jurisdictional KWH Sales	223,596,726	220,194,893	3,401,833	1.5%	8,430,422,795	8,190,158,598	240,264,197	2.9%	2.6523	2.6885	(0.0363)	(1.3%)	
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A	
30	Jurisdictional KWH Sales Adjusted for Line Losses	223,907,526	220,500,964	3,406,562	1.5%	8,430,422,795	8,190,158,598	240,264,197	2.9%	2.6559	2.6923	(0.0363)	(1.3%)	
31	TRUE-UP	9,311,710	9,311,710	0	N/A	8,430,422,795	8,190,158,598	240,264,197	2.9%	0.1105	0.1137	(0.0032)	(2.8%)	
32	TOTAL JURISDICTIONAL FUEL COST	233,219,236	229,812,674	3,406,562	1.5%	8,430,422,795	8,190,158,598	240,264,197	2.9%	2.7664	2.8060	(0.0396)	(1.4%)	
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
34	Fuel Factor Adjusted for Taxes									2.7684	2.8080	(0.0396)	(1.4%)	
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	8,430,422,795	8,190,158,598	240,264,197	2.9%	0.0058	0.0060	(0.0002)	(3.3%)	
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	8,430,422,795	8,190,158,598	240,264,197	2.9%	0.0022	0.0022	(0.0001)	(2.8%)	
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7764	2.8162	(0.0398)	(1.4%)	
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.776	2.816	(0.040)	(1.4%)	
39	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI													
40	⁽²⁾ For Informational Purposes Only													
41	⁽²⁾ For Informational Purposes Only													
42	⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI													
43	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI													
44	⁽⁵⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a non-fuel charge entry in the amount of \$11 which will be reversed in May 2019.													

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2019

(1) Line No.	(2) A1.1 Schedule	(3)-(6) Dollars				(7)-(10) MWH				(11)-(14) Cents/KWH			
		(3) Actual	(4) Estimated	(5) Diff Amount	(6) Diff %	(7) Actual	(8) Estimated	(9) Diff Amount	(10) Diff %	(11) Actual	(12) Estimated	(13) Diff Amount	(14) Diff %
1	Fuel Cost of System Net Generation (A3)	937,425,883	901,014,947	36,410,936	4.0%	37,089,332	35,483,454	1,605,878	4.5%	2.5275	2.5393	(0.0118)	(0.5%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,438,458	1,511,847	(73,389)	(4.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(8,621,960)	(2,791,314)	(5,830,646)	208.9%	(308,567)	(104,374)	(204,193)	195.6%	2.7942	2.6743	0.1199	4.5%
5	Adjustments to Fuel Cost (A2)	(542,502)	1,560	(544,062)	(34,875.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	929,699,878	899,737,039	29,962,839	3.3%	36,780,765	35,379,081	1,401,684	4.0%	2.5277	2.5431	(0.0155)	(0.6%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁵⁾	10,043,448	12,193,318	(2,149,870)	(17.6%)	572,829	508,006	64,823	12.8%	1.7533	2.4002	(0.6469)	(27.0%)
8	Energy Cost of Economy/OS Purchases (A9)	1,233,545	1,773,840	(540,295)	(30.5%)	30,628	70,760	(40,132)	(56.7%)	4.0275	2.5068	1.5207	60.7%
9	Energy Payments to Qualifying Facilities (A8)	1,705,583	1,972,967	(267,384)	(13.6%)	88,318	93,320	(5,002)	(5.4%)	1.9312	2.1142	(0.1830)	(8.7%)
10	TOTAL COST OF PURCHASED POWER	12,982,576	15,940,125	(2,957,549)	(18.6%)	691,775	672,086	19,689	2.9%	1.8767	2.3717	(0.4950)	(20.9%)
11	TOTAL AVAILABLE (LINE 6+10)	942,682,454	915,677,164	27,005,290	2.9%	37,472,540	36,051,167	1,421,373	3.9%	2.5157	2.5399	(0.0243)	(1.0%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(26,114,856)	(29,070,185)	2,955,329	(10.2%)	(1,322,355)	(1,288,075)	(34,280)	2.7%	1.9749	2.2569	(0.2820)	(12.5%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,164,175)	(1,166,151)	1,976	(0.2%)	(215,488)	(208,440)	(7,048)	3.4%	0.5403	0.5595	(0.0192)	(3.4%)
15	Gains from Off-System Sales (A6)	(11,889,374)	(11,601,678)	(287,696)	2.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(39,168,405)	(41,838,017)	2,669,612	(6.4%)	(1,537,843)	(1,496,515)	(41,328)	2.8%	2.5470	2.7957	(0.2487)	(8.9%)
17	Incremental Personnel, Software, and Hardware Costs	164,756	163,478	1,277	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	859,531	837,249	22,282	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(19,908)	(45,994)	26,086	(56.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,004,379	954,733	49,646	5.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	904,518,428	874,793,880	29,724,548	3.4%	35,934,697	34,554,651	1,380,046	4.0%	2.5171	2.5316	(0.0145)	(0.6%)
22													
23	Net Unbilled Sales ⁽²⁾	12,503,482	5,093,021	7,410,461	145.5%	496,742	201,178	295,564	146.9%	0.0373	0.0156	0.0217	139.2%
24	T & D Losses ⁽²⁾	47,811,095	42,373,382	5,437,713	12.8%	1,899,452	1,673,779	225,673	13.5%	0.1427	0.1298	0.0129	9.9%
25	Company Use ⁽²⁾	939,024	965,563	(26,539)	(2.7%)	37,306	38,140	(835)	(2.2%)	0.0028	0.0030	(0.0002)	(5.2%)
26	SYSTEM SALES KWH	904,518,428	874,793,880	29,724,548	3.4%	33,501,198,075	32,641,554,369	859,643,706	2.6%	2.7000	2.6800	0.0200	0.7%
27	Wholesale Sales KWH (excluding Stratified Sales)	43,970,632	35,887,360	8,083,272	22.5%	1,631,011,068	1,340,222,419	290,788,649	21.7%	2.7000	2.6800	0.0200	0.7%
28	Jurisdictional KWH Sales	860,547,796	838,906,520	21,641,276	2.6%	31,870,187,007	31,301,331,950	568,855,057	1.8%	2.7000	2.6800	0.0200	0.7%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	861,743,958	840,072,600	21,671,358	2.6%	31,870,187,007	31,301,331,950	568,855,057	1.8%	2.7039	2.6838	0.0201	0.7%
31	TRUE-UP	37,246,840	37,246,840	0	N/A	31,870,187,007	31,301,331,950	568,855,057	1.8%	0.1169	0.1190	(0.0021)	(1.8%)
32	TOTAL JURISDICTIONAL FUEL COST	898,990,798	877,319,440	21,671,358	2.5%	31,870,187,007	31,301,331,950	568,855,057	1.8%	2.8208	2.8028	0.0180	0.6%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8228	2.8048	0.0180	0.6%
35	GPIF ⁽³⁾	1,952,648	1,952,648	0	N/A	31,870,187,007	31,301,331,950	568,855,057	1.8%	0.0061	0.0062	(0.0001)	(1.8%)
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	734,849	734,849	0	N/A	31,870,187,007	31,301,331,950	568,855,057	1.8%	0.0023	0.0023	(0.0000)	(1.8%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8313	2.8134	0.0178	0.6%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.831	2.813	0.018	0.6%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁵⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a non-fuel charge entry in the amount of \$11 which will be reversed in May 2019.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2019

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	240,339,290	230,039,103	10,300,187	4.5%	937,425,883	901,014,947	36,410,936	4.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	288,456	304,719	(16,262)	(5.3%)	1,438,458	1,511,847	(73,389)	(4.9%)
4	Fuel Cost of Power Sold (Per A6)	(4,379,818)	(4,289,020)	(90,798)	2.1%	(27,279,033)	(30,236,337)	2,957,304	(9.8%)
5	Gains from Off-System Sales (Per A6)	(1,920,408)	(1,141,971)	(778,437)	68.2%	(11,889,374)	(11,601,678)	(287,696)	2.5%
6	Fuel Cost of Stratified Sales	(2,688,498)	(316,232)	(2,372,266)	750.2%	(8,621,960)	(2,791,314)	(5,830,646)	208.9%
7	Fuel Cost of Purchased Power (Per A7) ⁽⁵⁾	2,385,026	3,216,889	(831,863)	(25.9%)	10,043,458	12,193,318	(2,149,860)	(17.6%)
8	Energy Payments to Qualifying Facilities (Per A8)	336,858	397,907	(61,049)	(15.3%)	1,705,584	1,972,967	(267,383)	(13.6%)
9	Energy Cost of Economy Purchases (Per A9)	610,393	1,466,400	(856,007)	(58.4%)	1,233,545	1,773,840	(540,295)	(30.5%)
10	Total Fuel Costs & Net Power Transactions	<u>\$234,971,299</u>	<u>\$229,677,793</u>	<u>\$5,293,506</u>	2.3%	<u>\$904,056,561</u>	<u>\$873,837,588</u>	<u>\$30,218,973</u>	3.5%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	40,305	42,290	(1,986)	(4.7%)	164,756	163,478	1,278	0.8%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	141,000	86,775	54,225	62.5%	859,531	837,249	22,282	2.7%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(9,068)	(36,660)	27,592	(75.3%)	(19,908)	(45,994)	26,086	(56.7%)
16	Total	<u>172,237</u>	<u>92,405</u>	<u>79,831</u>	86.4%	<u>1,004,379</u>	<u>954,733</u>	<u>49,646</u>	5.2%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(58,853)	0	(58,853)	N/A	(373,710)	0	(373,710)	N/A
20	Inventory Adjustments	360,284	0	360,284	N/A	146,010	0	146,010	N/A
21	Non Recoverable Oil/Tank Bottoms	(549,227)	0	(549,227)	N/A	(316,356)	0	(316,356)	N/A
22	Other O&M Expense	1,554	0	1,554	0.0%	1,554	1,560	(6)	(0.4%)
23	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$234,897,293</u>	<u>\$229,770,199</u>	<u>\$5,127,094</u>	2.2%	<u>\$904,518,438</u>	<u>\$874,793,881</u>	<u>\$29,724,557</u>	3.4%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	8,430,422,795	8,190,158,598	240,264,197	2.9%	31,870,187,007	31,301,331,950	568,855,057	1.8%
27	Sale for Resale (excluding Stratified Sales)	<u>426,072,948</u>	<u>356,154,189</u>	<u>69,918,759</u>	19.6%	<u>1,631,011,068</u>	<u>1,340,222,419</u>	<u>290,788,649</u>	21.7%
28	Sub-Total Sales	<u>8,856,495,743</u>	<u>8,546,312,787</u>	<u>310,182,956</u>	3.6%	<u>33,501,198,075</u>	<u>32,641,554,369</u>	<u>859,643,706</u>	2.6%
29	Total Sales	<u>8,856,495,743</u>	<u>8,546,312,787</u>	<u>310,182,956</u>	3.6%	<u>33,501,198,075</u>	<u>32,641,554,369</u>	<u>859,643,706</u>	2.6%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	<u>95.18915%</u>	<u>95.83266%</u>	<u>(0.64351%)</u>	(0.7%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	211,291,072	221,957,177	(10,666,105)	(4.8%)	833,918,177	850,161,315	(16,243,138)	(1.9%)
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(37,246,839)	(37,246,839)	(0)	0.0%
37	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,810)	(0)	0.0%	(1,951,241)	(1,951,240)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2019

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date			
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(734,320)	(734,320)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$201,307,972	\$211,974,077	(\$10,666,105)	(5.0%)	\$793,985,777	\$810,228,917	(\$16,243,140)	(2.0%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	234,897,293	229,770,199	5,127,094	2.2%	904,518,438	874,793,881	29,724,557	3.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	234,897,293	229,770,199	5,127,094	2.2%	904,518,438	874,793,881	29,724,557	3.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.18915%	95.83266%	(0.64351%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$223,907,536	\$220,500,964	\$3,406,572	1.5%	\$861,743,967	\$840,072,601	\$21,671,366	2.6%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	(22,599,564)	(8,526,887)	(14,072,677)	165.0%	(67,758,190)	(29,843,684)	(37,914,506)	127.0%
8	Interest Provision for the Month (Line 24)	(424,337)	0	(424,337)	0.0%	(1,578,001)	0	(1,578,001)	0.0%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(130,117,677)	(105,122,185)	(24,995,492)	23.8%	(111,740,516)	(111,740,516)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	0	(70,653,405)	N/A	(70,653,405)	0	(70,653,405)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	37,246,839	37,246,839	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$214,483,273)	(\$104,337,363)	(\$110,145,911)	105.6%	(\$214,483,273)	(\$104,337,361)	(\$110,145,912)	105.6%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$200,771,082)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$214,058,937)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$414,830,019)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$207,415,009)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	2.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.91000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.45500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.20458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$424,337)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 4 x Line 5 x 1.00139

⁽⁵⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a non-fuel charge entry in the amount of \$11 which will be reversed in May 2019.

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: April 2019

Line No.	A3 Schedule	Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Fuel Cost of System Net Generation (\$)										
1	Heavy Oil ⁽¹⁾	1,968,602	4,097,055	(2,128,453)	(52.0%)	3,658,823	8,571,671	(4,912,848)	(57.3%)	
2	Light Oil ⁽¹⁾	1,001,213	3,121,334	(2,120,121)	(67.9%)	9,497,730	6,640,926	2,856,804	43.0%	
3	Coal	5,444,667	6,014,903	(570,236)	(9.5%)	22,482,280	21,980,514	501,766	2.3%	
4	Gas ⁽²⁾	219,361,512	205,234,338	14,127,174	6.9%	848,056,782	810,143,020	37,913,762	4.7%	
5	Nuclear	12,563,297	11,571,472	991,824	8.6%	53,730,269	53,678,814	51,455	0.1%	
6	Total	240,339,290	230,039,103	10,300,188	4.5%	937,425,885	901,014,946	36,410,939	4.0%	
System Net Generation (MWh)										
7	Heavy Oil	15,428	31,259	(15,831)	(50.6%)	26,219	66,421	(40,201)	(60.5%)	
8	Light Oil	6,830	15,785	(8,955)	(56.7%)	122,915	34,803	88,112	253.2%	
9	Coal	186,421	230,776	(44,355)	(19.2%)	755,138	834,535	(79,397)	(9.5%)	
10	Gas	7,405,223	6,676,034	729,189	10.9%	25,924,211	24,642,685	1,281,526	5.2%	
11	Nuclear	2,185,325	1,979,726	205,599	10.4%	9,488,458	9,081,281	407,177	4.5%	
12	Solar ⁽⁴⁾	231,616	262,740	(31,124)	(11.8%)	772,390	823,730	(51,340)	(6.2%)	
13	Total	10,030,843	9,196,320	834,523	9.1%	37,089,332	35,483,454	1,605,877	4.5%	
Units of Fuel Burned (Unit) ⁽³⁾										
14	Heavy Oil ⁽¹⁾	26,971	53,773	(26,802)	(49.8%)	50,128	114,454	(64,326)	(56.2%)	
15	Light Oil ⁽¹⁾	9,153	34,652	(25,499)	(73.6%)	97,125	74,718	22,407	30.0%	
16	Coal	121,996	150,396	(28,400)	(18.9%)	512,831	549,340	(36,509)	(6.6%)	
17	Gas ⁽²⁾	52,067,737	49,204,582	2,863,155	5.8%	183,117,691	177,665,177	5,452,514	3.1%	
18	Nuclear	23,834,172	20,870,470	2,963,702	14.2%	102,424,292	95,909,618	6,514,674	6.8%	
19	Total	79,316,131	73,177,952	6,138,179	8.4%	298,800,051	284,081,685	14,718,366	5.2%	
BTU Burned (MMBTU)										
20	Heavy Oil	170,698	344,145	(173,447)	(50.4%)	317,261	732,505	(415,244)	(56.7%)	
21	Light Oil	53,774	202,023	(148,249)	(73.4%)	561,870	435,606	126,264	29.0%	
22	Coal	2,106,119	2,556,732	(450,613)	(17.6%)	8,816,540	9,338,779	(522,239)	(5.6%)	
23	Gas	53,151,368	49,204,582	3,946,786	8.0%	186,680,088	177,665,177	9,014,911	5.1%	
24	Nuclear	23,834,172	20,870,470	2,963,702	14.2%	102,424,292	95,909,618	6,514,674	6.8%	
25	Total	79,316,131	73,177,952	6,138,179	8.4%	298,800,051	284,081,685	14,718,366	5.2%	
Generation Mix (%)										
26	Heavy Oil	0.15%	0.34%	(0.19%)	(54.8%)	0.07%	0.19%	(0.12%)	(62.2%)	
27	Light Oil	0.07%	0.17%	(0.10%)	(60.3%)	0.33%	0.10%	0.23%	237.9%	
28	Coal	1.86%	2.51%	(0.65%)	(25.9%)	2.04%	2.35%	(0.32%)	(13.4%)	
29	Gas	73.82%	72.59%	1.23%	1.7%	69.90%	69.45%	0.45%	0.6%	
30	Nuclear	21.79%	21.53%	0.26%	1.2%	25.58%	25.59%	(0.01%)	(0.0%)	
31	Solar ⁽⁴⁾	2.31%	2.86%	(0.55%)	(19.2%)	2.08%	2.32%	(0.24%)	(10.3%)	
32	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	
Fuel Cost per Unit (\$/Unit)										
33	Heavy Oil ⁽¹⁾	72.9901	76.1922	-3.2020	(4.2%)	72.9895	74.8919	-1.9024	(2.5%)	
34	Light Oil ⁽¹⁾	109.3863	90.0758	19.3105	21.4%	97.7887	88.8799	8.9089	10.0%	
35	Coal	44.6301	39.9938	4.6363	11.6%	43.8396	40.0126	3.8270	9.6%	
36	Gas ⁽²⁾	4.2130	4.1710	0.0420	1.0%	4.6312	4.5599	0.0713	1.6%	
37	Nuclear	0.5271	0.5544	(0.0273)	(4.9%)	0.5246	0.5597	-0.0351	(6.3%)	
Fuel Cost per MMBTU (\$/MMBTU)										
38	Heavy Oil ⁽¹⁾	11.5327	11.9050	-0.3724	(3.1%)	11.5325	11.7019	-0.1693	(1.4%)	
39	Light Oil ⁽¹⁾	18.6189	15.4504	3.1685	20.5%	16.9038	15.2453	1.6585	10.9%	
40	Coal	2.5852	2.3526	0.2326	9.9%	2.5500	2.3537	0.1963	8.3%	
41	Gas ⁽²⁾	4.1271	4.1710	(0.0439)	(1.1%)	4.5428	4.5599	-0.0171	(0.4%)	
42	Nuclear	0.5271	0.5544	(0.0273)	(4.9%)	0.5246	0.5597	-0.0351	(6.3%)	
43	Total	3.0301	3.1436	(0.1134)	(3.6%)	3.1373	3.1717	-0.0344	(1.1%)	
BTU Burned per KWH (BTU/KWH)										
44	Heavy Oil	11,064	11,009	55	0.50%	12,100	11,028	1,072	9.7%	
45	Light Oil	7,873	12,798	(4,925)	(38.5%)	4,571	12,516	(7,945)	(63.5%)	
46	Coal	11,298	11,079	219	2.0%	11,675	11,190	485	4.3%	
47	Gas	7,178	7,370	(193)	(2.6%)	7,201	7,210	(9)	(0.1%)	
48	Nuclear	10,906	10,542	364	3.5%	10,795	10,561	233	2.2%	
49	Total	7,907	7,957	(50)	(0.6%)	8,056	8,006	50	0.6%	
Generated Fuel Cost per KWH (cents/KWH)										
50	Heavy Oil ⁽¹⁾	12.7601	13.1068	(0.3467)	(2.64%)	13.9546	12.9051	1.0495	8.1%	
51	Light Oil ⁽¹⁾	14.6585	19.7740	(5.1155)	(25.9%)	7.7271	19.0817	(11.3546)	(59.5%)	
52	Coal	2.9206	2.6064	0.3143	12.1%	2.9772	2.6339	0.3434	13.0%	
53	Gas ⁽²⁾	2.9623	3.0742	(0.1119)	(3.6%)	3.2713	3.2876	(0.0163)	(0.5%)	
54	Nuclear	0.5749	0.5845	(0.0096)	(1.6%)	0.5663	0.5911	(0.0248)	(4.2%)	
55	Total	2.3960	2.5014	(0.1054)	(4.2%)	2.5275	2.5393	(0.0118)	(0.5%)	

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		15,866					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		15,623					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		1,258					1,414	5.917	8,367	133,279	10.5912	94.26
12	Gas		553,417					3,598,637	1.024	3,685,004	15,207,927	2.7480	4.23
13	Plant Unit Info	1,269		58.8	94.8	58.8	6,659						
14	<u>Citrus PV Solar</u>												
15	Solar		15,939					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		14,762					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
20	<u>Desoto Solar</u>												
21	Solar		4,900					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		27.2	N/A	27.2	N/A						
23	<u>Fort Myers 1-12</u>												
24	Light Oil		64					191	5.804	1,109	18,714	29.3785	97.98
25	Plant Unit Info	92		0.0	100.0	5.8	17,410						
26	<u>Fort Myers 2</u>												
27	Gas		293,160					3,076,961	1.017	3,128,962	12,913,154	4.4048	4.20
28	Plant Unit Info	1,491		25.9	42.3	26.8	10,673						
29	<u>Fort Myers 3A</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		8,664					90,023	1.017	91,544	377,800	4.3606	4.20
32	Plant Unit Info	165		6.2	100.0	79.8	10,566						
33	<u>Fort Myers 3B</u>												
34	Light Oil		25					44	5.757	253	4,311	16.9063	97.98
35	Gas		10,544					107,559	1.017	109,377	451,396	4.2813	4.20
36	Plant Unit Info	165		7.5	99.1	82.6	10,373						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		97					172	5.757	990	16,853	17.4276	97.98
3	Gas		13,905					146,121	1.017	148,590	613,228	4.4100	4.20
4	Plant Unit Info	216		8.4	99.8	75.9	10,683						
5	<u>Fort Myers 3D</u>												
6	Light Oil		13					23	5.757	132	2,254	17.4692	97.98
7	Gas		19,351					202,882	1.017	206,311	851,441	4.4000	4.20
8	Plant Unit Info	216		11.6	99.85	76.2	10,661						
9	<u>Hammock PV Solar</u>												
10	Solar		14,890					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		15,137					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		15,014					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
18	<u>Indiantown FPL</u> ⁽⁶⁾												
19	Coal		(558)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.2)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		14,458					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		7					66	1.023	68	281	4.0091	4.22
28	Plant Unit Info	56		0.0	99.6	12.6	9,714						
29	<u>Lauderdale 6A</u>												
30	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
31	Gas		1,219					12,869	1.023	13,165	54,332	4.4571	4.22
32	Plant Unit Info	213		0.7	100.0	68.5	10,800						
33	<u>Lauderdale 6B</u>												
34	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
35	Gas		581					6,536	1.023	6,686	27,593	4.7492	4.22
36	Plant Unit Info	213		0.3	100.0	55.9	11,508						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
3	Gas		1,351					14,908	1.023	15,251	62,941	4.6588	4.22
4	Plant Unit Info	213		0.8	96.7	64.7	11,289						
5	<u>Lauderdale 6D</u>												
6	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
7	Gas		2,164					22,891	1.023	23,418	96,646	4.4661	4.22
8	Plant Unit Info	213		1.3	100.0	71.6	10,822						
9	<u>Lauderdale 6E</u>												
10	Light Oil ⁽⁷⁾		11					20	5.764	115	1,546	14.1814	77.29
11	Gas		6,139					63,392	1.023	64,850	267,634	4.3595	4.22
12	Plant Unit Info	213		3.7	96.6	76.4	10,563						
13	<u>Loggerhead PV Solar</u>												
14	Solar		14,814					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil ⁽⁷⁾		8,764					15,512	6.329	98,172	1,132,186	12.9183	72.99
18	Gas		118,950					1,374,580	1.025	1,408,944	5,814,680	4.8883	4.23
19	Plant Unit Info	781		22.5	100.0	30.9	11,801						
20	<u>Manatee 2</u>												
21	Heavy Oil ⁽⁷⁾		6,664					11,459	6.329	72,526	836,416	12.5520	72.99
22	Gas		116,248					1,303,672	1.025	1,336,264	5,514,731	4.7439	4.23
23	Plant Unit Info	781		21.6	87.9	31.7	11,462						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		686,241					4,617,381	1.025	4,732,816	19,532,223	2.8463	4.23
27	Plant Unit Info	1,129		79.2	99.8	79.2	6,897						
28	<u>Manatee PV Solar</u>												
29	Solar		15,766					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
31	<u>Martin 3</u>												
32	Gas		207,484					1,494,354	1.018	1,520,655	6,275,708	3.0247	4.20
33	Plant Unit Info	460		59.2	99.7	61.4	7,329						
34	<u>Martin 4</u>												
35	Gas		198,945					1,425,294	1.018	1,450,379	5,985,681	3.0087	4.20
36	Plant Unit Info	460		56.7	96.8	62.7	7,290						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		582,602					6,034,200	-	6,034,200	3,148,818	0.5405	0.52
3	Plant Unit Info	981		82.5	81.3	102.2	10,357						
4	<u>St Lucie 2</u>												
5	Nuclear		623,304					7,415,315	-	7,415,315	3,617,644	0.5804	0.49
6	Plant Unit Info	840		103.0	100.0	103.0	10,132						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		627,338					6,490,373	-	6,490,373	3,754,492	0.5985	0.58
12	Plant Unit Info	837		104.1	100.0	104.1	10,346						
13	<u>Turkey Point 4</u>												
14	Nuclear		352,081					3,894,284	-	3,894,284	2,042,343	0.5801	0.52
15	Plant Unit Info	821		59.6	59.3	90.7	11,061						
16	<u>Turkey Point 5</u>												
17	Light Oil		17					21	5.774	121	2,127	12.3669	101.29
18	Gas		533,838					3,688,726	1.023	3,773,567	15,573,424	2.9173	4.22
19	Plant Unit Info	1,146		63.5	86.4	63.5	7,069						
20	<u>WCEC 01</u>												
21	Light Oil		145					184	5.755	1,059	19,576	13.5007	106.39
22	Gas		672,723					4,622,124	1.018	4,703,011	19,409,219	2.8852	4.20
23	Plant Unit Info	1,191		74.2	99.6	74.2	6,991						
24	<u>WCEC 02</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		58,072					424,392	1.018	431,819	1,782,107	3.0688	4.20
27	Plant Unit Info	1,167		6.5	8.6	33.0	7,436						
28	<u>WCEC 03</u>												
29	Light Oil		168					198	5.755	1,139	21,066	12.5092	106.39
30	Gas		687,830					4,574,580	1.018	4,654,635	19,209,572	2.7928	4.20
31	Plant Unit Info	1,189		77.1	100.0	77.1	6,767						
32	<u>Wildflower PV Solar</u>												
33	Solar		15,608					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
35	<u>System Totals</u>												
36	Total	26,053	10,030,843	-	-	-	7,907	-	-	79,316,131	240,339,290	2.3960	-

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	36,124
3	MCF	52,067,737
4	MMBTU (Coal - Scherer)	2,106,119
5	MMBTU (Nuclear)	23,834,172
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,907
8	Fuel Cost Per KWH (Cents/KWH)	2.3960
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	1,414,000	(1,414,000)	-	3,406	2,314,000	(2,310,594)	(100)
5 BURNED								
6 UNITS (BBL)	20,968	53,773	(32,805)	(61)	44,116	114,454	(70,338)	(62)
7 UNIT COST (\$/BBL)	67.6830	76.1917	(8.5087)	(11.2000)	75.7465	74.8918	0.8547	1.1000
8 AMOUNT (\$)	1,419,178	4,097,055	(2,677,877)	(65)	3,341,632	8,571,671	(5,230,039)	(61)
9 ENDING INVENTORY								
10 UNITS (BBL)	791,255	1,238,778	(447,523)	(36)	791,255	1,238,778	(447,523)	(36)
11 UNIT COST (\$/BBL)	73.2217	76.1920	(2.9703)	(3.9000)	73.2217	76.1920	(2.9703)	(3.9000)
12 AMOUNT (\$)	57,937,061	94,385,000	(36,447,939)	(39)	57,937,061	94,385,000	(36,447,939)	(39)
13 OTHER USAGE (\$)	12,399,129				24,199,479			
14 DAYS SUPPLY	1,170							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	45,381	34,652	10,729	31	94,822	73,865	20,957	28
17 UNIT COST (\$/BBL)	94.7100	97.1084	(2.3984)	(2.5000)	93.0222	97.4210	(4.3988)	(4.5000)
18 AMOUNT (\$)	4,298,034	3,365,000	933,034	28	8,820,553	7,196,000	1,624,553	23
19 BURNED								
20 UNITS (BBL)	19,195	34,652	(15,457)	(45)	107,167	74,717	32,450	43
21 UNIT COST (\$/BBL)	52.1601	90.0766	(37.9165)	(42.1000)	88.6255	88.8810	(0.2555)	(0.3000)
22 AMOUNT (\$)	1,001,213	3,121,334	(2,120,121)	(68)	9,497,729	6,640,925	2,856,804	43
23 ENDING INVENTORY								
24 UNITS (BBL)	1,287,405	1,362,050	(74,645)	(6)	1,287,405	1,362,050	(74,645)	(6)
25 UNIT COST (\$/BBL)	97.2029	98.7556	(1.5527)	(1.6000)	97.2029	98.7556	(1.5527)	(1.6000)
26 AMOUNT (\$)	125,139,535	134,510,000	(9,370,465)	(7)	125,139,535	134,510,000	(9,370,465)	(7)
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,997,611	2,324,794	672,817	29	10,674,545	9,299,176	1,375,369	15
45 U. COST (\$/MMBTU)	2.5380	2.3486	0.1894	8.1000	2.5522	2.3553	0.1969	8.4000
46 AMOUNT (\$)	7,607,936	5,460,000	2,147,936	39	27,243,493	21,902,000	5,341,493	24
47 BURNED								
48 UNITS (MMBTU)	2,106,119	2,556,732	(450,613)	(18)	8,816,540	9,338,779	(522,239)	(6)
49 U. COST (\$/MMBTU)	2.5394	2.3526	0.1868	7.9000	2.4982	2.3537	0.1445	6.1000
50 AMOUNT (\$)	5,348,354	6,014,903	(666,549)	(11)	22,025,899	21,980,514	45,385	0
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,193,960	5,156,586	37,374	1	5,193,960	5,156,586	37,374	1
53 U. COST (\$/MMBTU)	2.5395	2.3525	0.1870	7.9000	2.5395	2.3525	0.1870	7.9000
54 AMOUNT (\$)	13,190,084	12,131,000	1,059,084	9	13,190,084	12,131,000	1,059,084	9
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	54,155,400	-	54,155,400	100	187,327,629	-	187,327,629	100
59 U. COST (\$/MMBTU)	4.1127	-	4.1127	100.0000	4.5552	-	4.5552	100.0000
60 AMOUNT (\$)	222,723,271	-	222,723,271	100	853,322,891	-	853,322,891	100
61 BURNED								
62 UNITS (MMBTU)	53,151,368	49,204,582	3,946,786	8	186,680,088	177,665,177	9,014,911	5
63 U. COST (\$/MMBTU)	4.1445	4.1710	(0.0265)	(0.6000)	4.5689	4.5599	0.0090	0.2000
64 AMOUNT (\$)	220,286,748	205,234,338	15,052,410	7	852,923,992	810,143,019	42,780,973	5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,227,485	-	3,227,485	100	3,227,485	-	3,227,485	100
67 U. COST (\$/MMBTU)	2.8994	-	2.8994	100.0000	2.8994	-	2.8994	100.0000
68 AMOUNT (\$)	9,357,714	-	9,357,714	100	9,357,714	-	9,357,714	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,834,172	20,870,470	2,963,702	14	102,424,292	95,909,618	6,514,674	7
73 U. COST (\$/MMBTU)	0.5271	0.5544	(0.0273)	(4.9000)	0.5246	0.5597	(0.0351)	(6.3000)
74 AMOUNT (\$)	12,563,297	11,571,472	991,825	9	53,730,269	53,678,814	51,455	0
75 BURNED	PROPANE							
76 UNITS (GAL)	120	-	120	100	500	-	500	100
77 UNIT COST (\$/GAL)	1.6333	-	1.6333	100.0000	1.6700	-	1.6700	100.0000
78 AMOUNT (\$)	196	-	196	100	835	-	835	100
LINES 9 & 23 EXCLUDE	6,000 BARRELS,		\$ 549,227.15	CURRENT MONTH AND		6,000 BARRELS,	\$ 316,356	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ -	CURRENT MONTH AND				PERIOD-TO-DATE.
LINE 20 INCLUDES 10,042 BARRELS OF LIGHT OIL BURNED FOR OKEECHOBEE PLANT RECORDED IN ERROR AND WILL BE CORRECTED IN MAY 2019								

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19		
Jun-19		
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		

**SCHEDULE A - NOTES
APR 2019**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(2,759)	(\$201,380.56)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
6,535	\$501,906.76	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
3,776	\$300,526.20	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 3,776	\$300,526.20	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	St Lucie Reliability		43,939	0	43,939	43,939	0	43,939	0.547	\$240,556	\$0	\$240,556
3	OUC PPA	PPA	8,541	0	8,541	8,541	0	8,541	3.597	\$307,224	\$0	\$307,224
4	Solid Waste Authority 40MW	PPA	34,560	0	34,560	34,560	0	34,560	2.698	\$932,493	\$0	\$932,493
5	Solid Waste Authority 70MW	PPA	45,360	0	45,360	45,360	0	45,360	3.829	\$1,736,616	\$0	\$1,736,616
6	Total Estimated		132,400	0	132,400	132,400	0	132,400	2.430	\$3,216,889	\$0	\$3,216,889
7												
8	<u>Actual⁽¹⁾</u>											
9	FMPA (SL 2)	SL 2	32,046	(22)	32,024	32,046	(22)	32,024	0.626	\$203,819	(\$3,463)	\$200,356
10	OUC (SL 2)	SL 2	22,161	(15)	22,146	22,161	(15)	22,146	0.608	\$133,476	\$1,124	\$134,601
11	Solid Waste Authority 40MW	PPA	24,363	0	24,363	24,363	0	24,363	1.803	\$435,887	\$3,311	\$439,198
12	Solid Waste Authority 70MW	PPA	49,929	0	49,929	49,929	0	49,929	3.226	\$1,602,528	\$8,332	\$1,610,860
13	Total Actual		128,499	(37)	128,462	128,499	(37)	128,462	1.857	\$2,375,710	\$9,304	\$2,385,015

⁽¹⁾The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a non-fuel charge entry in the amount of \$11 which will be reversed in May 2019.

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual ⁽¹⁾	128,462	128,462	1.857	\$2,385,015
3	Estimate	132,400	132,400	2.430	\$3,216,889
4	Difference	(3,938)	(3,938)	(0.5731)	(\$831,874)
5	Difference (%)	(3.0%)	(3.0%)	(23.6%)	(25.9%)
6					
7	<u>Year to Date</u>				
8	Actual	572,829	572,829	1.753	\$10,043,447
9	Estimate	508,006	508,006	2.400	\$12,193,318
10	Difference	64,822	64,822	(0.6469)	(\$2,149,871)
11	Difference (%)	12.8%	12.8%	(27.0%)	(17.6%)
12					
13					
14	⁽¹⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a non-fuel charge entry in the amount of \$11 which will be reversed in May 2019.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	17,928	17,928	2.219	397,907
3	Total Estimated	17,928	17,928	2.219	\$397,907
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	1,743	1,743	1.816	\$31,665
7	Broward County Resource Recovery - South AA QF	2,517	2,517	1.821	\$45,825
8	Georgia Pacific Corporation QF	221	221	1.846	\$4,078
9	Okeelanta Power Limited Partnership QF	2,065	2,065	1.770	\$36,558
10	BREVARD ENERGY, LLC QF	3,259	3,259	1.864	\$60,756
11	Tropicana Products QF	336	336	1.883	\$6,332
12	WM-Renewable LLC QF	358	358	1.871	\$6,696
13	WM-Renewables LLC - Naples QF	1,815	1,815	1.840	\$33,394
14	Miami-Dade South District Water Treatment	14	14	1.986	\$280
15	Lee County Solid Waste	4,736	4,736	1.858	\$87,985
16	Seminole Energy LLC QF	1,250	1,250	1.862	\$23,287
17	Total Actual	18,316	18,316	1.839	\$336,858

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(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2019

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	18,316	18,316	1.839	\$336,858
3	Estimate	17,928	17,928	2.219	\$397,907
4	Difference	388	388	(0.380)	(\$61,049)
5	Difference (%)	2.2%	2.2%	(17.1%)	(15.3%)
6					
7	<u>Year to Date</u>				
8	Actual	88,318	88,318	1.931	\$1,705,584
9	Estimate	93,320	93,320	2.114	\$1,972,967
10	Difference	(5,002)	(5,002)	(0.183)	(\$267,383)
11	Difference (%)	(5.4%)	(5.4%)	(8.7%)	(13.6%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **Apr-19**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295	113,295	113,295									453,180
Total	113,295	113,295	113,295	113,295	0	0	0	0	0	0	0	0	453,180

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Apr-19**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1												
2	40	40	40	40								
3	70	70	70	70								
4	70	70	70	70								
Total	180	180	180	180	-	-	-	-	-	-	-	-

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	1,910,150	1,910,150	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	7,638,346 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: May 20, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center