



Gulf Power®

May 17, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED-FPSC
2019 MAY 20 AM 10:49
COMMISSION
CLERK

RE: Docket No. 20190001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN 2019-017-1-1). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word.

Sincerely,

C. Shane Boyett

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

md

Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel
Beggs & Lane

- COM _____
- AFD _____
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- CLK _____

1 Exh B-redacted in 1 CD

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: May 20, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2018 fuel and purchased power transactions in the above-referenced docket (ACN 2019-017-1-1) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information relates to pricing data for negotiated purchase power agreements, coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of Commission Staff’s audit working papers. Pages containing confidential information are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

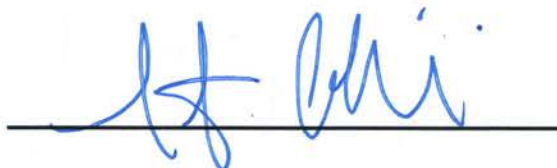
2. Confidential information also includes bank routing information consisting of private account number of Gulf's vendors. Disclosure of this information would impair the parties' ability to protect themselves from fraudulent actions. The information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

3. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 17th day of May, 2019.



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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: May 20, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: May 20, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

	A	B	C	D	E	F	G	H	I	J	
			International Hydrocarbon								0.00
			Magnum Coal Sales, LLC	FP08002							0.00
			Marquett Barge	GM1004/GM1003							0.00
			Marquett Trans Gulf Inland			366,883.64				366,883.64	
			Marquette Trans River			159,600.00				159,600.00	
			Midstream/Martin Energy	GO09005		15,811.88				15,811.88	
			Misc								0.00
			Mississippi Export								0.00
			Mississippi Power	GM0917							0.00
			Nelson	GM0919							0.00
			Oxbow Mining								0.00
			Patriot Coal Sales	FP09005							0.00
			Radcliff (Barcliff)			48,634.00				48,634.00	
			Sabine	GU0401							0.00
			WTRR								0.00
			TOTAL			0.00	601,039.70	0.00	0.00	0.00	601,039.70
OIL INVENTORIES											
		151-00320	Atlas Oil Company								0.00
		Loc 41000	Boswell	GO1701	0.00	0.00					0.00
			Petroleum Traders Corp								0.00
			Mansfield Oil Co								0.00
			Bell Pefor								0.00
			PS Energy Group, Inc	GO1102							0.00
			Transmontagne Product Svcs	CO07004							0.00
			Truman A	GO1001							0.00
			TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
		151-00320	Mansfield Oil Co	GO09001							0.00
			Boswell								0.00
			Petroleum Traders Corp								0.00
			Truman A	GO1002							0.00
			PS Energy Group, Inc	GO1702	0.00	0.00					0.00
			TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES (use prior month)											
		151-00600	SCS Crist Purchases	Jan-18							
		Loc 41000	SCS Crist Transportation	Jan-18							
			SCS Reservation Charges								
			SCS CM Imbalance								
			SCS PM Imbalance								
			SCS Crist Purchases	Jan-18							
			SCS Crist Transportation	Jan-18							
			Fuel Retention Volumes	Jan-18							
		151-00600	SCS Smith CC Purchases	Jan-18							278,750.31
		Loc 43004	SCS Smith CC Transportation	Jan-18							
			SCS Reservation Charges	Jan-18							
			SCS CM Imbalance	Jan-18							
			SCS PM Imbalance	Jan-00							
			SCS PMA Purchases	Jan-18							
			SCS PMA Transportation	Jan-18							
			Purchase - Resale	Jan-18							
			Fuel Retention Volumes	Jan-18							
		151-00600	SCS Cent AL Purchases	Jan-18							11,648,760.87
		Loc 46110	SCS Smith CC Transportation	Jan-18							
			SCS Reservation Charges	Jan-18							
			SCS CM Imbalance								
			SCS PM Imbalance								
			SCS PMA Purchases	Jan-18							
			SCS PMA Transportation								
			PMA Reservation Charge								11,321,997.61
			Fuel Retention Volumes	Jan-18							
			ALL GAS TOTAL				0.00	0.00	0.00		
		547-00003	Baconton PPA								0.00
		547-00003	Dahlberg PPA								0.00
		547-00003	Central Alabama PPA								0.00
			PPA TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00

3/28/19

Do not count quantity for BTU Adj. Or Retro Fuel

27,540,252.93
 JV2009 (Treasury) 50,789,761.72 23,249,508.79
 Resale of gas (Decrease JV)
 Sofia Total 50,789,761.72 23,249,508.79

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-E1 ; ACN: 2019-017-1-1;
 Description: DR 23 response

SOURCE

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J
		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	FP08002						0.00
		Marquett Barge	GM1004/GM1003						0.00
		Marquett Trans Gulf Inland			265,722.04				265,722.04
		Marquette Trans River			311,700.00				311,700.00
		Midstream/Martin Energy	GO9005		10,205.37				10,205.37
		Misc							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FP09005						0.00
		Radcliff (Bercliff)			0.00				0.00
		Sabine	GU0401						0.00
		WTRR							0.00
	TOTAL			0.00	591,287.96	0.00	0.00	0.00	591,287.96
OIL INVENTORIES									
	151-00320 Loc 41000	Atlas Oil Company							0.00
		Boswell	GO1701	0.00	0.00				0.00
		Petroleum Traders Corp							0.00
		Mansfield Oil Co							0.00
		Bell Refor							0.00
		PS Energy Group, Inc	GO1102						0.00
		Transmontaigne Product Svcs	GO07004						0.00
		Truman A	GO1001						0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
	151-00330 Loc 43003	Mansfield Oil Co	GO09001						0.00
		Boswell							0.00
		Petroleum Traders Corp							0.00
		Truman A	GO1002						0.00
		PS Energy Group, Inc	GO1702		0.00				0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES (use prior month)									
	151-00600 Loc 41000	SCS Crist Purchases	Feb-18						
		SCS Crist Transportation	Feb-18						
		SCS Reservation Charges							
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS Crist Purchases	Feb-18						
		SCS Crist Transportation	Feb-18						
		Fuel Retention Volumes	Feb-18						
	151-00600 Loc 43004	SCS Smith CC-Purchases	Feb-18						235,406.19
		SCS Smith CC Transportation	Feb-18						
		SCS Reservation Charges	Feb-18						
		SCS CM Imbalance	Feb-18						
		SCS PM Imbalance	Jan-00						
		SCS PMA Purchases	Jan-00						
		SCS PMA Transportation	Jan-00						
		Purchase - Resale	Feb-18						
		Fuel Retention Volumes	Feb-18						
	151-00600 Loc 46110	SCS Cent AL-Purchases	Feb-18						7,394,940.46
		SCS Smith CC Transportation	Feb-18						
		SCS Reservation Charges	Feb-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Jan-00						
		SCS PMA Transportation							
		PMA Reservation Charge							
		Fuel Retention Volumes	Feb-18						7,606,160.17
	ALL GAS TOTAL					0.00	0.00	0.00	
	Baconton PPA 547-00003								0.00
	Dahlberg PPA 547-00003								0.00
	Central Alabama PPA 547-00003								0.00
	PPA TOTAL			0.00	0.00	0.00	0.00	0.00	0.00

3/28/19
EB

Do not count quantity for BTU Adj. Or Retro Fuel

16,216,271.26 31,452,778.08 15,236,506.82
 JV2009 (Treasury) -
 Resale of gas (Decrease JV) -
 Sofia Total 31,452,778.08 15,236,506.82

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI; ACN: 2019-017-1-1;
 Description: DR 23 Response

SOURCE



CONFIDENTIAL

10-23.5

3/21/19

24 In response to FAC 19 regarding the August reconciliation of the Interchange Analysis to the Pool Bill under the IIC Non-Associated Ext Purchases, there is an amount of \$9,565.95 that should be traced to GIS & EIS from Transmission. However, after summing up the Imbalance Charge Dollars on the Energy Imbalance Service Reports (COTR and TVAM) and the Generator Imbalance Service Report (purchases) the amount is \$13,204.69. Please explain the variance of \$3,638.74.

ANSWER:

On the August Generator Imbalance Service report, when the auditor is tying-out the purchases total to the Interchange Analysis file, he/she is picking up the Washington County figure as a negative/purchase like all of the others, when it is actually a positive/adjustment. This would reduce the total of all of the other purchases, whereas the auditor is increasing total purchases. The reported difference of \$3638.74 is twice the Washington County total of \$1819.37.

Aug-18	Actual	Auditor	
GIS Facility	Calculation	Calculation	Diff
1 Constellation Energy Commodities	[REDACTED]	[REDACTED]	\$ -
2 Mercuria Energy America			\$ -
3 Mobile Energy LLC			\$ -
4 AL Sandersville LLC			\$ -
5 Santa Rosa Energy			\$ -
6 Washington County Power			\$ (3,638.74)
7 GIS Over Gen/Purchases			\$ (3,638.74)
8 EIS Over Imb/Purchases			\$ -
9 Total			\$ (3,638.74)

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI ; ACN: 2019-017-1-1;
Description: DR 24 Response

SOURCE



CONFIDENTIAL

10-241

Summary Allocation Report

17-28.7

11/19
ED

08/01/2018 - 09/01/2018						
A	B	C	D	E	F	G
	Amount	AL	GA	Gulf	MS	SOCO
<i>WCP2</i>						
GIS - Over TOS_FUEL_COST	\$24,216.62					
GIS - Over TOS_FUEL_COST _AVG	\$85.07					
GIS - Under Penalty	-\$8,067.57					
GIS - Under TOS_EMISSION	\$0.00					
GIS - Under TOS_FUELHANDL ING	-\$95.16					
GIS - Under TOS_FUEL_COST	-\$29,307.34					
GIS - Under TOS_NOX	\$0.00					
GIS - Under TOS_VOM	-\$2,349.07					
TOTAL WCP2	-\$15,517.45					

CONFIDENTIAL

A. what should have been entered

B. what actually happened



Difference
\$16.16

43-3.3.5

FWF

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: DR 28 Response

FAC28.1 p.1



SOURCE

4/15/19
11/11

A

Source Document

B

C

D

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: DR 28 Response

10-28.6

	Transmission Dollars	Ancillary Dollars	Distribution Dollars	FERC Dollars	ATT K Dollars	Interest Dollars	Other Dollars	Total Dollars
Point to Point Firm								
SCGen				\$0.00	\$48.31	\$5.44	\$0.00	\$0.00
Others				\$0.00	\$1,611.25	\$685.78	\$0.00	\$0.00
TOTAL Firm				\$0.00	\$1,659.56	\$691.22	\$0.00	\$0.00
Non-Firm								
SCGen				\$0.00	\$73.45	\$7.83	\$0.00	\$0.00
Others				\$0.00	\$193.80	\$20.50	\$0.00	\$0.00
TOTAL Non-Firm				\$0.00	\$267.25	\$28.33	\$0.00	\$0.00
Network Service								
SCGen	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Others	\$406,200.30	\$47,717.46	\$89,114.31	\$5,283.76	\$932.08	\$0.00	\$1,745.87	\$550,993.78
TOTAL Network Service	\$406,200.30	\$47,717.46	\$89,114.31	\$5,283.76	\$932.08	\$0.00	\$1,745.87	\$550,993.78
Non-Tariff Firm Point to Point								
Scherer 4								
FPLM	\$0.00	\$3,239.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,239.88
JEA	\$0.00	\$1,003.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,003.03
TOTAL Non-Tariff Firm	\$0.00	\$4,242.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,242.91
Other Services & Charges								
EIS Over Imb/Purchases (Surplus)	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,733.79)
EIS Under Imb/Sales (Deficit)	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,757.61
GIS Over Gen/Purchases (Surplus)	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$11,013.09)
GIS Under Gen/Sales (Deficit)	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,010.29
GSOC CAC Schedule Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,884.03	\$15,884.03
MEAG CSA Schedule Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,060.77	\$5,060.77
MISO Settlement Agreement	\$23,458.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,458.58
Remote Terminal Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TFCAT APC-GPC Ashland SEGCO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TFCAT APC-GPC North Phenix	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TFCAT GPC-APC Harris 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TFCAT GULF-APC Autaugaville	(\$389,921.76)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$389,921.76)
TFCAT GULF-APC Bynum - Anniston	(\$5,286.74)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,286.74)
TFCAT GULF-APC Montgomery 55	(\$189,668.52)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$189,668.52)
TFCAT GULF-APC Snowdown	(\$310,974.51)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$310,974.51)
TFCAT GULF-APC South Montgomery	(\$23,142.14)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$23,142.14)
TFCAT GULF-GPC Scherer 3	(\$134,156.33)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$134,156.33)
TFCAT GULF-MPC Daniel-Wade	(\$10,867.16)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,867.16)
Tenaska Reactive Alabama Partners I (Lindsay Hill)	\$0.00	(\$7,168.52)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,168.52)
Tenaska Reactive Alabama Partners II (Central AL)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Other Services & Charges	(\$1,040,558.58)	(\$16,147.50)	\$0.00	\$0.00	\$0.00	\$0.00	\$20,944.80	(\$1,035,761.28)

10-28.1

$13,746.88 \times 2 = 27,493.76$

10-28.1

CONFIDENTIAL

SOURCE P286 2019

FAC29

A

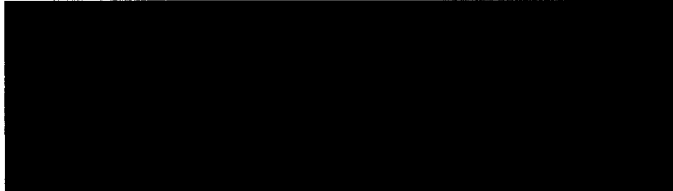
B
14-12

C

D 4/10/19
08

- 1. Only \$256,500 of the storage expense is reservation charges. The remaining \$1,630 that is part of the storage expense is variable transportation charges associated with storage. Below is a breakdown of what make up the reservation charges.

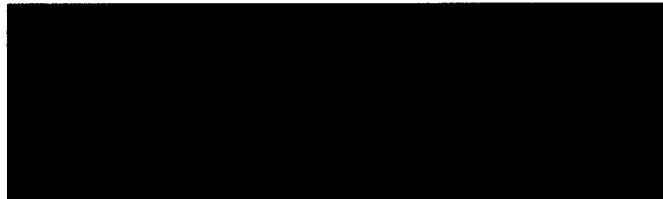
Transportation Expense
 Transportation Revenue
 Storage Expense



- 2. Only \$169,400 of the storage expense on the cost breakdown is reservation charges. The remaining \$289.52 of Storage expense is variable transportation.

44-12

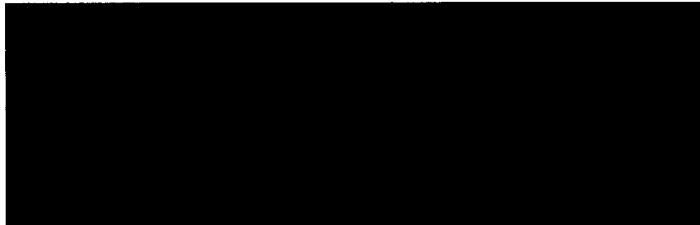
Transportation Expense
 Transportation Expense
 Storage Expense



- 3. Only \$256,500 of the storage expense is reservation charges. The remaining \$1,304 that is part of the storage expense is variable transportation charges associated with storage. Below is a breakdown of what make up the reservation charges.

44-13

Transportation Expense
 Transportation Revenue
 Storage Expense



- 4. The \$77,350 that was shown on the SCS amount of the spreadsheet breakdown was a typo and should have been \$70,350.00 that is shown on the invoice. The Gulf amount shown on the spreadsheet breakdown is correct.

August	Texia	Central AL	\$
August	Texia	Central AL	\$



Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: DR 29 Response

SOURCE



CONFIDENTIAL

10-29,1

A B C

CONFIDENTIAL

PLANT	Account Number	Vendor	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars
IN-TRANSIT COAL INVENTORIES	151-00500	Alabama Power	GM9902 (500)					0.00
McDuffie Coal	151-00500	Alliance Coal LLC			5,883,108.42			5,883,108.42
Transfer Facility	Lux 48015	Alabama State Docks	GL94002 / FP07002	661,109.26				661,109.26
		Amphen Energy Fuels & Svcs	GL0801					0.00
		The American Coal Co	FP06011 / FP06003					0.00
		Appalachian Railcar Services	GL0802			15,658.00		15,658.00
		Alpha Coal Sales Co. LLC						0.00
		Alton & Southern Railway						0.00
		Arch Coal Sales Company, Inc.						0.00
		Argus Energy						0.00
		BN						0.01
		Bulk Marine	SC0901TCLLP		4,367.36			4,367.36
		C&F Railroad						0.00
		Cincorp Railmark						0.00
		Columbus and Greenville Rail				10,900.00		10,900.00
		CN						0.00
		Coal Marketing Company USA INC						0.00
		Consol Energy Inc	FP09003					0.00
		Converse / Coal Mktg	FP06009 / FP06013					0.00
		Crown						0.00
		Crown Products						0.00
		CSX Transportation	GM9906	1,118,701.61		1,431.00		1,120,132.61
		First Union Rail						3,040,632.70
		Furnight						0.00
		Freightcar						0.00
		GATX						0.00
		Georgia Power						0.00
		Glencore, LTD						0.00
		Great Western	GM9909					0.00
		Greenbrier Rail Services						0.00
		IC2						0.00
		Illinois (IC2)	GM10910					0.00
		ITBX			52.68			52.68
		Intercompany Billing				1,568.40		1,568.40
		Intercoastal Coal Sales	FP09004					0.00
		Inchicorin	GM10916					0.00
		IAIX				540.95		540.95
		J Ann						0.00
		Kansas & OK Railroad						0.00
		Maple River						0.00
		Mark trans gulf inland						0.00
		Marq Trans River Div						0.00
		Midwest Rail	GM10902 / GL0804					0.00
		Misc						0.00
		Mississippi Export (MSE)	GL0808					0.00
		Metro Comptrol				6,207.20		6,207.20
		Mitsui Rail	GM10903 / GM10904				3,950.00	3,950.00
		Nelson Marine				14,760.00		14,760.00
		NS						0.00
		ONEIL Trans GA						0.00
		ONEIL Trans						0.00
		Oxbow Carbon	FP09002		106.74			106.74
		Precision (rebate)						0.00
		Premier Bulk Stevedoring LLC						0.00
		Progress Rail Services, Inc						0.00
		Railinc						0.00
		Radtiff (Baretilf)						0.00
		Savannah Valley Railroad (SQVR)						0.00
		Southern Rail Services						0.00
		Transcore	GM1011			165.01		165.01
		Terral	GM10914					0.00
		TTX - NS		7,044.31				7,044.31
		Trans Kentucky Transportation R				8.00		8.00
		Crown Pacific Railroad	GM10911 / LP53256			8.00		8.00
		Vulcan Materials				563.47		563.47
		Walking Horse & East RR						0.00
		Wells Fargo Rail						0.00
		West Ridge Resources Inc				7,345.00		7,345.00
		WTRR						0.00
		Railcar Allocation						0.00
TOTAL				3,708,295.26	5,887,408.42	71,115.90	3,950.00	9,966,532.70

4/25/19
 YAMARS
 ES

661,109.26
 10-31-4 12,262.85

673,372.11
 57-2

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: DR 31 Response

SOURCE **PBC**

CONFIDENTIAL

10-31.3

PLANT	Number	Vendor	PO#	Quantity	Freight	Gas/Oil/Gas	Market	Other	Dollars	
COAL INVENTORIES										
Crist Coal	151-00100 Loc 41000	Alabama Power Co	CSTDLAB						0.00	
		Alabama State Docks	GU94002		12,262.85	10-31.3			12,262.85	
		Alliance Coal LLC							0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Bulk Marine			9,007.50				9,007.50	
		Calvert City Terminal							0.00	
		C&I Railroad							0.00	
		Citicorp Railmark							0.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Cronose	GU10002S						0.00	
		Crown Products							0.00	
		Delta Marine	GM1006						0.00	
		Marin Energy							0.00	
		Heartland	GM1002						0.00	
		Ingram Barge	ORGLUF0001/NICDUFF06						0.00	
		IRX							0.00	
		International Hydrocarbon							0.00	
		Magnum Coal Sales, LLC	FP08002						0.00	
		Marquette Barge	GM1004 / GM1003						0.00	
		Marquette Trans Gulf Inland				296,017.00				296,017.00
		Marquette Trans River				177,900.00				177,900.00
		Midstream / Martin Energy	CO09005			16,946.16				16,946.16
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Barcliff)				134,199.33				134,199.33
Sabine	GL0401							0.00		
WTRR								0.00		
TOTAL				0.00	446,332.84	0.00	0.00	0.00	646,112.84	
OIL INVENTORIES										
Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00	
		Boswell	CO1701						0.00	
		Petroleum Traders Corp				156,574.51			156,574.51	
		Mansfield Oil Co							0.00	
		Bull Pebar							0.00	
		PS Energy Group, Inc	CO1102						0.00	
		Transmontagne Product Svcs	CO07004						0.00	
TOTAL						156,574.51	0.00	0.00	156,574.51	
Smith Diesel Fuel	151-00720 Loc 43003	Mansfield Oil Co	CO09001						0.00	
		Boswell							0.00	
		Petroleum Traders Corp			0.00	0.00			0.00	
		Truman A	CO1002						0.00	
		PS Energy Group, Inc	CO1702		0.00	0.00			0.00	
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES (use prior month)										
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Aug-18							
		SCS Crist Transportation	Aug-18							
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS Crist Purchases	Aug-18							
		SCS Crist Transportation	Aug-18							
		Fuel Retention Volumes	Aug-18							
		Smith CC Gas	151-00600 Loc 43004	SCS Smith CC-Purchases	Aug-18					
		SCS Smith CC Transportation		Aug-18						
SCS Reservation Charges	Aug-18									
SCS CM Imbalance										
SCS PM Imbalance										
SCS PMA Purchases	Aug-18									
SCS PMA Transportation	Aug-18									
PMA Reservation Charge										
Fuel Retention Volumes	Aug-18									
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL-Purchases		Aug-18						
SCS Smith CC Transportation		Aug-18								
SCS Reservation Charges		Aug-18								
SCS CM Imbalance										
SCS PM Imbalance										
SCS PMA Purchases		Aug-18								
SCS PMA Transportation										
PMA Reservation Charge										
Fuel Retention Volumes		Aug-18								
ALL GAS TOTAL						0.00	0.00	0.00	0.00	
Baconton PFA	547-00003								0.00	
Dahlberg PFA	547-00003								0.00	
Central Alabama PFA	547-00003								0.00	
PFA TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	

4/25/19
ES

646,112.84

156,574.51

JV2009 (Treasury) 6,261.35
Resale of gas (Decrease JV) 3,625,282.65
Sofia Total 54,025,282.65

Do not copy quantity for PFA Adj. Or Return Fuel

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: DB 31 Response

SOURCE **PBC**

CONFIDENTIAL

10-31.4

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :2019009-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases

2/25/19
 ES


A

B

C

Analysis of Interchange Analysis - Purchases
 Jan-2019
 Pool Bill

Associated Companies	4,222,296.92		
			A1 Associated Energy on 5000 A1 M Position Cost on 5000 D1 Opportunity Interchange Energy on 500 F1 True-Ups Tielines-Prev Mth on 500 A1 IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1 IIC Associated Energy on 17300 A1 IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000
			Payments Made Composite Payments Made Composite Payments Recvd Comp rev sig Payments Made Composite Payments Recvd Comp rev sig Payments Made Composite Payments Made Composite Payments Made Composite
		4,222,296.92	43-3
Associated Companies Wholesale	-	-	Scherer 3
IIC Purchase Adjustment	-	-	A1 IIC Purchase Allocation on 5000 A1 IIC Purchase Allocation on 17300
Opportunity Energy Purchases	(438,882.25)		A1 Opportunity Interchange Energy on 5000 AO1 External Sale on 17300 A1 Opportunity Interchange Energy on 17300
		(438,882.25)	43-3
IC Non-Asoc Ext Purchs, Swaps	2,597,396.87		A2 External Purchase on 5000 G2 Ext Purc Gbackup Surplus on 79200 555-08301 D1 External Swap P on 5000
		2,597,396.87	43-3
Central Alabama (Tenaska/Shell)	1,306,601.78	1,306,601.78	43-3
Renewables: Wind and Solar and I	3,583,118.02		Kingfisher 1 Kingfisher 2 Eglin Holley Saulfey RECs
		3,583,118.02	43-3
Transmission of Energy	8,873.24		D2. EXTRN P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Realocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 Gbackup - Variable on 79200 SPC Transmission (Opportunity Sales)
		8,873.24	43-3
Photovoltaic Customers	0.00	0.00	AEC/BRMC inputs from Cust. Accounting-C. Stizel
Pensacola Christian College	0.00	0.00	
Ascend (old Solutia)	1,434,243.73	1,434,243.73	AEC/BRMC inputs from Cust. Accounting
International Paper	5,108.44	5,108.44	AEC/BRMC inputs from Cust. Accounting
Chelco	3,203.54	3,203.54	AEC/BRMC inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	159,488.07	159,488.07	Inputs per Cust. Accounting
Total Purchases	12,881,448.36	12,881,448.36	
Less Wholesale Costs	-	-	
Total Recoverable Purchases	12,881,448.36		

✓ - Traced to supporting schedule w/o exception. 

SOURCE 

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43-3.1

2/25/19
[Handwritten initials]

Southern Company Services, Inc.
Previous Month TrueUp - Dec 2017
 Billing Dates: 1/1/2018 To 2/1/2018

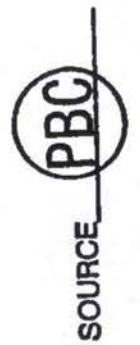
Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases

43-3.1.4

A GULF	B Energy (Mwh) Delivered To Pool	C Composite	D Fuel Cost	E Payments Received From Pool			G Fh Cost	H Nox Cost	I MarkUp Cost
				Emis Cost	Vom Cost				
A01-ASSOCIATED ENERGY	-18.473	(\$6,017.44)		\$0.00	(\$463.45)	(\$12.03)	\$0.00		
A01-EXTERNAL SALE	-2.378	(\$65.37)		\$0.00	(\$10.42)	(\$1.23)	\$0.00		
A01-IIC PURCHASE ALLOCATION	0.000	(\$4.30)		\$0.00	\$0.00	\$0.00	\$0.00		
A01-PROTECTIVE CAPACITY	27.583	\$552.66		\$0.00	\$70.20	\$0.32	\$0.00		
A02-EXTERNAL SALE	-0.061	\$0.00		\$0.00	\$0.26	(\$0.14)	\$0.00		
B01-INADVERTENT INTERCHANGE	-1.781	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		
B02-MWH BALANCE	0.061	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		
D01-EXTERNAL SWAPS - P	0.000	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		
Total	4.951	(\$5,534.45)		\$0.00	(\$403.41)	(\$13.08)	\$0.00		

A GULF	B Energy (Mwh) Received From Pool	C Composite	D Fuel Cost	E Payments Made To Pool			G Fh Cost	H Nox Cost	I MarkUp Cost
				Emis Cost	Vom Cost				
A01-ASSOCIATED ENERGY	-1.412		(\$21.43)	\$0.00	(\$1.80)	(\$0.05)	\$0.00	\$0.00	
A01-EXTERNAL SALE	-0.061		\$1.03	\$0.00	\$0.26	(\$0.14)	\$0.00	\$0.00	
B01-INADVERTENT INTERCHANGE	-2.576		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
D01-EXTERNAL SWAPS - P	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-4.049		(\$20.40)	\$0.00	(\$1.54)	(\$0.19)	\$0.00	\$0.00	

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2/25/19
df

Southern Company Services, Inc.
Detail of Contract Charges By Type
Billing Dates: 1/1/2018 To 2/1/2018

43-3.1.15

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF	GBACKUP				
	Deficit		3-6.1 \$0.00	\$0.00	\$0.00
	Fixed		\$0.00	\$0.00	\$0.00
	Surplus		3-3.1, \$0.00	\$0.00	\$0.00
	Variable		43-6.1 \$0.00	\$0.00	\$0.00
	GBACKUP	Sum:	\$0.00	\$0.00	\$0.00
	GULF	Sum:	\$0.00	\$0.00	\$0.00

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Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Energy Purchases

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SOURCE 

1/2/19
[Signature]

**SME Energy Imbalance Service
 Summary Report
 12/01/2017 To 01/01/2018**



43-3.1.6

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Change Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
COOPERATIVE ENERGY	Purchases	555			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COOPERATIVE ENERGY	Sales	447			\$429.86	\$395.96	\$0.84	\$33.06	\$0.00	\$0.00	\$0.00	\$191.57
					\$429.86	\$395.86	\$0.84	\$33.06	\$0.00	\$0.00	\$0.00	\$191.57

07 395.96
 43-3.1.7 50.87
 43-3.1.8 (80.85)
 43-3.1.9 248.71
 43-3.1.10 (21,960.33)
(21,345.64) 43-6.1

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases



2/26/19
GB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy Purchases

AEC Energy Imbalance Service
Summary Report
12/01/2017 To 01/01/2018

Southern Company

A B C D E F												
Customer	Category	FERC Acc	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
POWERSOUTH ENERGY COOPERATIVE	Purchases	555	0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWERSOUTH ENERGY COOPERATIVE	Sales	447	2,132			\$50.87	\$0.11	\$4.25	\$0.00	\$0.00	\$0.00	\$0.00
			2,132			\$50.87	\$0.11	\$4.25	\$0.00	\$0.00	\$0.00	\$0.00

43-3.1.6

CONFIDENTIAL

SOURCE 

43-3.1.7

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: Energy Purchases

2/26/19
AS

COTR Energy Imbalance Service
 Summary Report
 12/01/2017 To 01/01/2018

 Southern Company

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555	-36,724			-8816.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	31,465			\$735.73	\$1.76	\$61.54	\$0.00	\$0.00	\$0.00	\$769.03
			-5,259			-890.65	\$1.79	\$61.54	\$0.00	\$0.00	\$0.00	\$769.03
						43-3.1.8						

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SOURCE 

43-3.1.8

2/26/19
 AB

TVAM Energy Imbalance Service
 Summary Report
 12/01/2017 To 01/01/2018

 Southern Company

Customer	Category	PERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555	0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447	10,427			\$248.71	\$0.53	\$20.75	\$0.00	\$0.00	\$0.00	\$4.31
			10,427			\$248.71	\$0.53	\$20.75	\$0.00	\$0.00	\$0.00	\$4.31
						43-3.1.9						

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-E1 ; ACN: 2019-017-1-1;
 Description: Energy Purchases

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SOURCE 

43-3.1.9

2/25/19
BFO

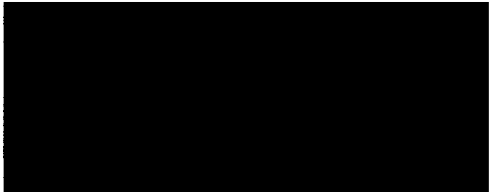
Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: Energy Purchases

Generator Imbalance Service
 Summary Report
 01/01/2018 To 02/01/2018

Southern Company

43-3,1,10

A B C D E F G H												
GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-183.512			-\$35,689.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	105.421			\$21,074.62	\$72.65	\$2,127.42	\$0.00	\$0.00	\$0.00	\$24,174.69
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-39.530			-\$4,715.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	17.369			\$7,935.97	\$26.17	\$768.30	\$0.00	\$0.00	\$0.00	\$8,730.44
Mobile Energy LLC (Hog Bayou)	Purchases	555	-110.653			-\$11,258.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	27.252			\$6,188.07	\$20.41	\$599.06	\$0.00	\$0.00	\$0.00	\$6,807.54
Santa Rosa Energy Center, LLC	Purchases	555	-63.757			-\$6,517.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	.388			\$122.12	\$0.40	\$11.82	\$0.00	\$0.00	\$0.00	\$134.34
			-247.024			-\$21,960.33	\$119.63	\$3,506.60	\$0.00	\$0.00	\$0.00	\$39,647.01
							43-3,1,10					



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SOURCE PBC

INV007518

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



3/1/19
BB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI ; ACN: 2019-017-1-1;
Description: Energy Purchases

Invoice Date: February 02, 2018 Due Date: February 22, 2018
Invoice For: January 2018

If you have questions, please contact Renata Martins at 205-257-5797 or Shelley Sewell at 205-257-4447.

A **B** **C** **D** **E**

	Quantity	Rate	Amounts	Totals
MSCG Wind Official Billing January 2018				
Energy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				96.00
MSCG Wind Official Billing January 2018 Total				43-3.1
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:

[REDACTED]



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43-3.1.12

INV007519

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



3/1/19
ES

Invoice Date: February 02, 2018

Due Date: February 22, 2018

Invoice For: January 2018

If you have questions, please contact Renata Martins at 205-257-2997 or Shelley Sewell at 205-237-4447.

A **B** **C** **D** **E**

	Quantity	Rate	Amounts	Totals
MSCG Wind II Official Billing January 2018				
Energy				
Cover Costs				\$0.00
MSCG Wind II Official Billing January 2018 Total				
Total Due Morgan Stanley Capital Group, Inc.				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy Purchase SES

SOURCE

CONFIDENTIAL

43-3.1.13

INV-Preview

Invoice

**Eglin Solar Gulf PPA
Gulf Coast Solar Center I, LLC**



Southern Company

3/1/19
SS

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Energy Purchases

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A

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C

D

E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-257-4447.

	Quantity	Rate	Amounts	Totals
Eglin Solar Gulf PPA January 2018				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Eglin Solar Gulf PPA January 2018 Total				
Total Due Gulf Coast Solar Center I, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC

CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:

SOURCE



CONFIDENTIAL

4/3-3.1.14

INV-Preview

Invoice

**Holley Solar Gulf PPA
Gulf Coast Solar Center II, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

3/1/19
CS

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A B C D E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-257-4447.

	Quantity	Rate	Amounts	Totals
Holley Solar Gulf PPA January 2018				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar Gulf PPA January 2018 Total				
Total Due Gulf Coast Solar Center II, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

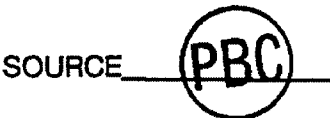
Gulf Coast Solar Center II, LLC
CitiBank, NA, NY



Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:
Account No:



CONFIDENTIAL

43-3.1.15

INV-Preview

Invoice
Saufley Solar Gulf PPA
Gulf Coast Solar Center III, LLC



Gulf Power Company
Paul Shimel
One Energy Place
Pensacola, FL 32520

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI ; ACN: 2019-017-1-1;
Description: Energy Purchases

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A

B

C

D

E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-257-4447.

	Quantity	Rate	Amounts	Totals
Saufley Solar Gulf PPA January 2018				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Gulf PPA January 2018 Total				
Total Due Gulf Coast Solar Center III, LLC				

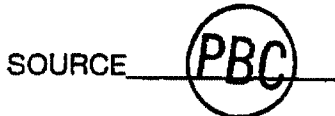
Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Gulf Coast Solar Center III, LLC

Wire Transfer Information:
Gulf Coast Solar Center III, LLC

ABA:
Account No:

ABA:
Account No:



CONFIDENTIAL

43-3.1.16

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-1;
 Description: Energy Purchases

2/25/19
 AS

Analysis of Interchange Analysis - Purchases
 May 2018

A	B	C	D	E
Associated Companies	Interchange Analysis	Bill		
Associated Companies	3,187,958.95	[REDACTED]	A1. Associated Energy on 5000 A1 M Position Cost on 5000 A1 Opportunity Interchange Energy on 5000 F1 True-Ups Ties/lines-Prev Mth on 5000 A1 IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1 IIC Associated Energy on 17300 A1 IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Made Composite Payments Recvd Comp rev si Payments Made Composite Payments Recvd Comp rev si Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale	-	-	Scherer 3	
IIC Purchase Adjustment	-	-	A1 IIC Purchase Allocation on 5000 A1 IIC Purchase Allocation on 17300	
Opportunity Energy Purchases	(141,681.06)	[REDACTED]	A1 Opportunity Interchange Energy on 5000 AO1 External Sale on 17300 A1 Opportunity Interchange Energy on 17300	
IIC Non-Asoc Ext Purchs, Swaps	769,852.48	[REDACTED]	A2. External Purchase on 5000 G2 Ext Purc Gbackup Surplus on 79200 55508301 GIS & EIS from Transmission D1. External Swap P on 5000 AO1 M Position Cost on 17300	
Central Alabama (Tenaska/Shell)	477,063.30	[REDACTED]	Kingfisher 1 Kingfisher 2 Eglin Holley Sautley REC's	
Renewables: Wind and Solar and	4,143,823.51	[REDACTED]	D2. EXTRN P on 5000 F4 EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 SCPSA variable SPC Transmission (Opportunity Sales) rev sign	
Transmission of Energy	3,878.19	[REDACTED]		
Photovoltaic Customers	19.24	19.24	AEC/BRMC inputs from Cust. Accounting - C. Stitzel	
Pensacola Christian College	0.00	0.00		
Ascend (old Solutia)	247,947.72	247,947.72	AEC/BRMC inputs from Cust. Accounting	
International Paper	14,812.11	14,812.11	AEC/BRMC inputs from Cust. Accounting	
Chelco	2,051.98	2,051.98	AEC/BRMC inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	146,909.48	146,909.48	Inputs per Cust. Accounting	
Total Purchases	8,852,235.88	8,852,235.88		
Less Wholesale Costs	-	-		
Total Recoverable Purchases	8,852,235.88			

X - Traced to supporting schedule w/o exception.

2/25/18

Southern Company Services, Inc.
 Previous Month TrueUp - Apr 2018
 Billing Dates: 5/1/2018 To 6/1/2018

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI ; ACN: 2019-017-1-1;
 Description: Energy purchases

43-3,2,4

A

B

C

GULF	Delivered To Pool	Composite	Payments Received From Pool					
			Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	79.670		\$1,089.84	\$0.00	\$83.71	\$5.85	\$0.00	\$0.00
A01-EXTERNAL SALE	61.899		\$1,185.38	\$0.00	\$832.22	\$59.22	\$0.00	\$0.00
A01-M POSITION COST	0.000		13-3.2 (\$27.76)	\$0.00	(\$2.14)	(\$0.16)	\$0.00	\$0.00
A01-PROTECTIVE CAPACITY	-52.771		(\$1,655.79)	\$0.00	\$130.72	\$9.32	\$0.00	\$0.00
A02-EXTERNAL SALE	-38.315		(\$2,808.93)	\$0.00	\$847.40	\$51.02	\$0.00	\$1,910.51
B01-INADVERTENT INTERCHANGE	4.903		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-TRANSMISSION SVC	276.409		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - S	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	331.795		(\$2,217.26)	\$0.00	\$1,891.91	\$125.25	\$0.00	\$1,910.51

43-6.2

GULF	Received From Pool	Composite	Payments Made To Pool					
			Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	76.578		13-3.2 (\$18,075.36)	\$0.00	(\$1,388.82)	(\$97.74)	\$0.00	\$0.00
A01-EXTERNAL SALE	-38.315		(\$2,808.93)	\$0.00	\$847.40	\$51.02	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		\$3.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A01-M POSITION COST	0.000		(\$27.76)	\$0.00	(\$2.14)	(\$0.16)	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	-0.120		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	2.663		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-TRANSMISSION SVC	274.989		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B02-MWH BALANCE	0.120		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - S	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	315.915		(\$20,908.93)	\$0.00	(\$543.56)	(\$46.88)	\$0.00	\$0.00

CONFIDENTIAL
 SOURCE PBC

2/24/19
 BB

SME Energy Imbalance Service
 Summary Report
 04/01/2018 To 05/01/2018

Southern Company

43-3.2.5

A B C D E


GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
COOPERATIVE ENERGY	Purchases	555			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COOPERATIVE ENERGY	Sales	447			\$283.35	\$261.74	\$1.44	\$20.17	\$0.00	\$0.00	\$0.00	\$0.00
					\$283.35	\$261.74	\$1.44	\$20.17	\$0.00	\$0.00	\$0.00	\$0.00

⑦ 261.74
 43-3.2.6 131.44
 43-3.2.7 (301.87)
 43-3.2.8 (1,341.37)
 43-3.2.9 (4,069.50)

 (5,319.56) 43-6.2

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: Energy Purchases

SOURCE PBC

2/26/19


Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases

AEC Energy Imbalance Service
 Opco Customer Summary Report
 04/01/2018 To 05/01/2018

 Southern Company

GULF	A	B	C	D	E							
Customer	Surplus Over Imbalance (Over)	Surplus Over/imb Credit Dollars)	Deficit Under Imbalance (Under)	Deficit Under/imb Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
POWERSOU TH ENERGY COOPERATI VE	0	3.00			\$142.29	\$131.44	\$0.72	\$10.13	\$0.00	\$0.00	\$0.00	\$0.00
	0	3.00			\$142.29	\$131.44	\$0.72	\$10.13	\$0.00	\$0.00	\$0.00	\$0.00
						43-3.25						

CONFIDENTIAL

SOURCE 

43-3.2.6

2/26/19
 SB

**COTR Energy Imbalance Service
 Summary Report
 04/01/2018 To 05/01/2018**



GULF	A	B	C	D	E	F						
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555	-47,568			-\$1,030.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	29,835			\$728.93	\$4.05	\$56.04	\$0.00	\$0.00	\$0.00	\$789.02
			-17,733			-\$301.87	\$4.05	\$66.04	\$0.00	\$0.00	\$0.00	\$789.02
						43-3.2.5						

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases

SOURCE 

CONFIDENTIAL

43-3.2.7

2/26/19
 EB

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases

TVAM Energy Imbalance Service
 Summary Report
 04/01/2018 To 05/01/2018

 Southern Company

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555	-66,399			-1,688.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447	13,356			\$346.81	\$1.87	\$28.67	\$0.00	\$0.00	\$0.00	\$375.35
			-73,041			-1,341.37	\$1.87	\$28.67	\$0.00	\$0.00	\$0.00	\$375.35

SOURCE 

CONFIDENTIAL

43-3.2.8

2/25/19
B

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy Purchases

Generator Imbalance Service
Summary Report
05/01/2018 To 06/01/2018

Southern Company

43-3.2.9

GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-108.711			\$-3,027.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	22.705			\$518.42	\$3.41	\$52.58	\$0.00	\$0.00	\$0.00	\$674.41
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-50.385			\$-1,418.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	32.941			\$1,053.46	\$5.71	\$89.61	\$0.00	\$0.00	\$0.00	\$1,148.78
Mobile Energy LLC (Hog Bayou)	Purchases	555	-44.022			\$-1,245.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	11.080			\$322.27	\$1.79	\$27.46	\$0.00	\$0.00	\$0.00	\$351.52
AL Sandersville LLC	Purchases	555	-1.123			\$-35.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AL Sandersville LLC	Sales	447	7.861			\$222.71	\$1.24	\$18.94	\$0.00	\$0.00	\$0.00	\$242.89
Santa Rosa Energy Center, LLC	Purchases	555	-26.751			\$-796.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	12.119			\$301.79	\$1.64	\$25.66	\$0.00	\$0.00	\$0.00	\$329.09
Washington County Power, LLC	Purchases	555	-6.656			\$-201.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington County Power, LLC	Sales	447	4.059			\$137.20	\$0.75	\$11.69	\$0.00	\$0.00	\$0.00	\$149.64
			-148.882			\$4,089.50	\$14.54	\$225.94	\$0.00	\$0.00	\$0.00	\$2,896.33
						43-3.2.5						

CONFIDENTIAL



SOURCE

-3.2

3/1/19
BB

CORE Dollar Allocation
Contract Name: Sanlee Cooper DEX 2001
Date Range: 05/01/2018-05/31/2018
SCDEX May 2018 Official Billing

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001; EI; ACN: 2019-017-1-1;
Description: Energy Purchases

43-3.2.11

EW

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Auxiliary Charge	Adjustments Charge	Total Charge	Energy Credit	Net Charge	Customer	Contract
[Redacted]											

73-6.2

CONFIDENTIAL



SOURCE

INV008066

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.



Gulf Power Company

3/11/19
EB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

Invoice Date: June 04, 2018

Due Date: June 25, 2018

Invoice For: May 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Wind Official Billing 0518				
Energy				
Cover Costs				\$0.00
MSCG Wind Official Billing 0518 Total				
Total Due Morgan Stanley Capital Group, Inc.				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:



SOURCE



CONFIDENTIAL

43-3.2.12

INV008048

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



3/1/19
BB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

Invoice Date: June 04, 2018 Due Date: June 25, 2018
Invoice For: May 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

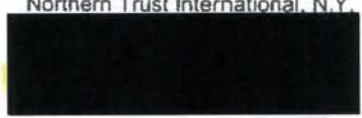
	Quantity	Rate	Amounts	Totals
MSCG Wind II Official Billing 0518				
Energy				
Cover Costs				\$0.00
MSCG Wind II Official Billing 0518 Total				
Total Due Morgan Stanley Capital Group, Inc.				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:



CONFIDENTIAL

INV008125

Invoice

**Eglin Solar Gulf PPA
Gulf Coast Solar Center I, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

3/1/19
EB

Invoice Date: June 06, 2018

Due Date: June 26, 2018

Invoice For: May 2018

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Eglin Solar Gulf PPA May 2018 Official Billing				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Eglin Solar Gulf PPA May 2018 Official Billing Total				
Total Due Gulf Coast Solar Center I, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC
CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy purchases

SOURCE



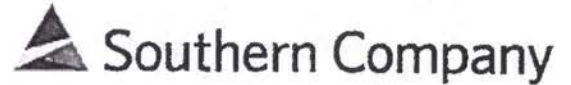
CONFIDENTIAL

422714

INV008126

Invoice

**Holley Solar Gulf PPA
Gulf Coast Solar Center II, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

3/1/19
EB

Invoice Date: June 06, 2018

Due Date: June 26, 2018

Invoice For: May 2018

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

A B C D E

	Quantity	Rate	Amounts	Totals
Holley Solar Gulf PPA May 2018 Official Billing				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar Gulf PPA May 2018 Official Billing Total				
Total Due Gulf Coast Solar Center II, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC

CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Energy Purchases

SOURCE



CONFIDENTIAL

43-3.2.15

INV008127

Invoice
Saufley Solar Gulf PPA
Gulf Coast Solar Center III, LLC



Gulf Power Company
Paul Shimel
One Energy Place
Pensacola, FL 32520

Invoice Date: June 06, 2018 **Due Date:** June 26, 2018
Invoice For: May 2018

A **B** **C** **D** **E**
If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Saufley Solar Gulf PPA May 2018				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Gulf PPA May 2018 Total				
Total Due Gulf Coast Solar Center III, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

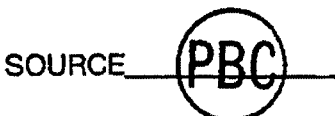
ACH/EFT Transfer Information:
Gulf Coast Solar Center III, LLC

Wire Transfer Information:
Gulf Coast Solar Center III, LLC

ABA:
Account No:

ABA:
Account No:

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy Purchases



CONFIDENTIAL

43-3.2.16

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 2019004-EI; ACN: 2019-017-1-1;
 Description: Energy Purchases

2/25/19
 GS

A **B** **C** **D** **E**
 Analysis of Interchange Analysis - Purchases
 Aug-2018
 Pool Bill

Associated Companies	271,154.88	[Redacted]	[Redacted]	A1 Associated Energy on 5000 A1 M Position Cost on 5000 A1 Opportunity Interchange Energy on 5000 F1 True-Ups Tiekres-Prev Mth on 5000 A1 IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1 IIC Associated Energy on 17300 A1 IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Recvd Comp rev si Payments Made Composite Payments Recvd Comp rev si Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale	-	-	-	Scherer 3	
IIC Purchase Adjustment	-	-	-	A1 IIC Purchase Allocation on 5000 A1 IIC Purchase Allocation on 17300	
Opportunity Energy Purchases	(203,899.02)	(203,899.02)	(203,899.02)	A1 Opportunity Interchange Energy on 5000 AO1 External Sale on 17300 A1 Opportunity Interchange Energy on 17300	
IIC Non-Assoc Ext Purchs, Swaps	2,051,008.38	2,051,008.38	2,051,008.38	A2 External Purchase on 5000 G2 Ext Purc SCPSA F71 - Gbackup Surplus on 79200 55506301 GIS & EIS from Transmission D1 External Swap P on 5000 AO1 M Position Cost on 17300	
Central Alabama (Tenaska/Shell)	1,429,215.11	[Redacted]	[Redacted]	[Redacted]	
Renewables: Wind and Solar and	4,013,995.19	43-3 43-3 43-3 43-3 43-3	4,013,995.19	Kingfisher 1 Kingfisher 2 Eglin Holley Saulfey RECs	
Transmission of Energy	19,223.65	43-3, 3 43-3, 3 43-3, 3	19,223.65	D2 EXTRN P on 5000 F4 EMC 11 Transmission Expense on 5000 F4 EES Trans Reallocate F2 Generator Balancing Adj 5000 D2 TRANFEE-P on 5000 SCPSA variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign	
Net Metering Pensacola Christian College	90.01 0.00	43-3	90.91 0.00	AEC/BRMC inputs from Cust. Accounting-C. Stitzel	
Ascend (old Solutia)	391,614.38	43-3	391,614.38	AEC/BRMC inputs from Cust. Accounting	
International Paper	635.26		635.26	AEC/BRMC inputs from Cust. Accounting	
Cheico	5,374.91		5,374.91	AEC/BRMC inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	172,320.99		172,320.99	Inputs per Cust. Accounting	
Total Purchases	8,150,934.64		8,150,934.64		
Less Wholesale Costs	-		-		
Total Recoverable Purchases	8,150,934.64		8,150,934.64		

X - Traced to supporting schedules w/o exception.

2/25/19 *BB*

43-3.3.4

Southern Company Services, Inc.
Previous Month TrueUp - Jul 2018
 Billing Dates: 8/1/2018 To 9/1/2018

GULF	Energy (Mwh)		Payments Received From Pool						
	Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost	
A01-ASSOCIATED ENERGY	6.711	\$258.50	\$242.46	\$0.00	\$15.55	\$0.49	\$0.00	\$0.00	
A01-EXTERNAL SALE	0.615	\$22.09	\$17.00	\$0.00	\$4.30	\$0.79	\$0.00	\$0.00	
A02-EXTERNAL SALE	0.000	\$0.00	(\$5.78)	\$0.00	\$9.74	\$0.55	(\$0.25)	(\$4.26) <i>43-6.3</i>	
B01-EXTERNAL NETWORK	0.605	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B01-INADVERTENT INTERCHANGE	2.421	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	10.352	\$280.59	\$253.68	\$0.00	\$29.59	\$1.83	(\$0.25)	(\$4.26)	

GULF	Energy (Mwh)		Payments Made To Pool						
	Received From Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost	
A01-ASSOCIATED ENERGY	0.000		-3.3	\$2.03	\$0.00	\$0.13	\$0.00	\$0.00	
A01-EXTERNAL SALE	0.000			(\$5.78)	\$0.00	\$9.74	\$0.55	(\$0.25)	
A01-IIC PURCHASE ALLOCATION	0.000			\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	
B01-EXTERNAL NETWORK	0.666			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B01-INADVERTENT INTERCHANGE	-0.363			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	0.303			(\$3.72)	\$0.00	\$9.87	\$0.55	(\$0.25)	

CONFIDENTIAL



6/1/2018

SME Energy Imbalance Service
 Summary Report
 07/01/2018 To 08/01/2018



113325

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
COOPERATIVE ENERGY	Purchases	555			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COOPERATIVE ENERGY	Sales	447			\$501.33	\$470.22	\$0.98	\$30.13	\$0.00	\$0.00	\$0.00	\$0.00
					\$501.33	\$470.22	\$0.98	\$30.13	\$0.00	\$0.00	\$0.00	\$0.00

① 470.22
 43-3.3.6 58.82
 43-3.3.7 292.45
 43-3.3.8 144.27
 43-3.3.9 (9,251.78)
 (8,286.02)
 43-6.3 (8,644.64)
 358.62
 10-28.2

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 2019001-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases

SOURCE PBC

2/26/19
EB

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI ; ACN: 2019-017-1-1;
 Description: Energy Purchases

AEC Energy Imbalance Service
 Summary Report
 07/01/2018 To 08/01/2018

 Southern Company

A B C D E F													
GUL	Customer	Category	FERC Accl	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
	POWERSOUTH ENERGY COOPERATIVE	Purchases	555	0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	POWERSOUTH ENERGY COOPERATIVE	Sales	447	2,048			\$58.82	\$0.12	\$3.77	\$0.00	\$0.00	\$0.00	\$0.00
				2,048			\$58.82	\$0.12	\$3.77	\$0.00	\$0.00	\$0.00	\$0.00
							<i>43-33.5</i>						

CONFIDENTIAL

SOURCE 

43-33.4

2/26/19
EB

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: Energy Purchases

COTR Energy Imbalance Service
 Summary Report
 07/01/2018 To 08/01/2018


 Southern Company

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SCD Dollars	NCDX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555	-26,667			\$721.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	34,543			\$1,014.08	\$2.27	\$64.93	\$0.00	\$0.00	\$0.00	\$1,083.91
			7,876			\$292.45	\$2.27	\$64.93	\$0.00	\$0.00	\$0.00	\$1,083.91
						43-3.3.5						

SOURCE 

CONFIDENTIAL

43-3.3.7

2/26/19


Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI; ACN: 2019-017-1-1;
 Description: Energy Purchases

TVAM Energy Imbalance Service
 Summary Report
 07/01/2018 To 08/01/2018

 Southern Company

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555	-11,961			\$227.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447	12,435			\$371.79	\$0.78	\$23.82	\$0.00	\$0.00	\$0.00	\$125.49
			774			\$144.27	\$0.78	\$23.82	\$0.00	\$0.00	\$0.00	\$125.49
						43-3.3.5						

SOURCE 

CONFIDENTIAL

43-3.3.8

6/15/18
 670

Generator Imbalance Service
 Summary Report
 08/01/2018 To 09/01/2018

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN : 2019-017-1-1;
 Description: Energy Purchases

Southern Company

43-3.3.9

GIS Facility	Category	Fuel Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 ₂₅₁ Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-156.234			-\$4,945.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	174.223			\$3,688.49	\$8.26	\$269.63	\$0.00	\$0.00	\$0.00	\$3,966.38
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-107.210			-\$3,339.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	-86.322			-\$2,816.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Purchases	555	-26.453			-\$815.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	15.043			\$483.21	\$1.08	\$35.35	\$0.00	\$0.00	\$0.00	\$519.64
AL Sandersville LLC	Purchases	555	-4.193			-\$144.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AL Sandersville LLC	Sales	447	2.920			\$105.82	\$0.23	\$7.74	\$0.00	\$0.00	\$0.00	\$113.79
Santa Rosa Energy Center, LLC	Purchases	555	-37.869			-\$1,190.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	2.681			\$98.32	\$0.23	\$7.19	\$0.00	\$0.00	\$0.00	\$105.74
Washington County Power, LLC	Purchases	555	-62.487			\$1,819.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington County Power, LLC	Sales	447	65.338			-\$2,194.15	-\$7.12	-\$175.85	\$0.00	\$0.00	\$0.00	-\$2,377.12
			-220.563			-\$9,251.78	\$2.68	\$144.06	\$0.00	\$0.00	\$0.00	\$2,328.43

5000

43-3.3.5

3.3

NOTE: Total Dollars include composite dollars plus penalty.

CONFIDENTIAL

SOURCE PBC

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 08/01/2018-08/31/2018

SCDEX August 2018 Official Billing

43-3.3.11

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
[REDACTED]												

43-3.3, 43-6.3

ε0 = 9,215.¹⁴
43-3.3

CONFIDENTIAL



SOURCE

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

INV008453

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



3/1/19
BB

Invoice Date: September 05, 2018 Due Date: September 24, 2018
Invoice For: August 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG GULF Wind I Official Billing 08 2018				
Energy	[REDACTED]			[REDACTED]
Cover Costs				\$0.00
MSCG GULF Wind I Official Billing 08 2018 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy Purchases

SOURCE



CONFIDENTIAL

43-3.3.12

INV008454

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



Invoice Date: September 05, 2018

Due Date: September 24, 2018

Invoice For: August 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

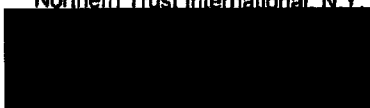
	Quantity	Rate	Amounts	Totals
MSCG Gulf Wind II Official Billing 0818				
Energy				
Cover Costs				\$0.00
MSCG Gulf Wind II Official Billing 0818 Total				
Total Due Morgan Stanley Capital Group, Inc.				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Energy Purchases

SOURCE **PBC**

CONFIDENTIAL

INV-Preview

Invoice

**Eglin Solar Gulf PPA
Gulf Coast Solar Center I, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

3/1/19
BB

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A B C D E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Eglin Solar Gulf PPA August 2018 Official Billing				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Eglin Solar Gulf PPA August 2018 Official Billing Total				
Total Due Gulf Coast Solar Center I, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC
Citibank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy Purchases

SOURCE



CONFIDENTIAL

INV-Preview

Invoice
Holley Solar Gulf PPA
Gulf Coast Solar Center II, LLC



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A

B

C

D

E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Holley Solar Gulf PPA August 2018				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar Gulf PPA August 2018 Total				
Total Due Gulf Coast Solar Center II, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC
CitiBank, NA, NY

Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

SOURCE



CONFIDENTIAL

42.2 2 15

INV-Preview

Invoice

**Saufley Solar Gulf PPA
Gulf Coast Solar Center III, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

3/1/19
OB

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A

B

C

D

E

If you have questions, please contact Michael Bush at 205-257-0032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Saufley Solar Guld August 2018 Official Billing				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Guld August 2018 Official Billing Total				
Total Due Gulf Coast Solar Center III, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center III, LLC

Wire Transfer Information:

Gulf Coast Solar Center III, LLC

ABA:

Account No:

ABA:

Account No:



CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: Energy Purchases

2/25/19
 ES

A

B
 Interchange
 Analysis

C
 Pool Bill

Analysis of Interchange Analysis - Purchases
 Nov-2018
 Pool Bill

Associated Companies	293,375.34	[REDACTED]	A1 Associated Energy on 5000 A1 M Position Cost on 5000 71 Opportunity Interchange Energy on 500 F1 True-Ups Tielines-Prev Mth on 5000 A1 IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1 IIC Associated Energy on 17300 A1 IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000 G1 Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Recvd Comp rev sig Payments Made Composite Payments Recvd Comp rev sig Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale	-	-	Scherer 3	
IIC Purchase Adjustment	-	-	A1 IIC Purchase Allocation on 5000 A1 IIC Purchase Allocation on 17300	
Opportunity Energy Purchases	(291,545.54)	[REDACTED]	1 Opportunity Interchange Energy on 5000 O1 External Sale on 17300 1 Opportunity Interchange Energy on 17300	
IIC Non-Assoc Ext Purchs, Swaps	1,401,674.20	[REDACTED]	A2 External Purchase on 5000 G2 Ext Purc - Payments Made Composite SCPBA F71 - Gbackup Surplus on 79200 55506301 GIS & EIS from Transmission O1 External Swap P on 5000 G2 Ext Purc - Payments Recvd rev sign Oct GIS/EIS adjustment recorded in Nov in error - fixed in Dec	
Central Alabama (Tenaska/Shell)	1,135,340.13	[REDACTED]	Kingfisher 1 Kingfisher 2 Egin Holley Saulley RECs	
Renewables: Wind and Solar and f	4,876,626.23	[REDACTED]	D2 EXTRN P on 5000 F4 EMC 11 Transmission Expense on 5000 F4 EES Trans Reallocate F2 Generator Balancing Adj 5000 D2 TRANFEE-P on 5000 SCPBA variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign	
Transmission of Energy	15,693.40	[REDACTED]		
Net Metering	4.52	4.52	AEC/BRMC inputs from Cust. Accounting-C. Stitzel	
Pensacola Christian College	0.00	0.00		
Ascend (old Solutia)	698,822.71	698,822.71	AEC/BRMC inputs from Cust. Accounting	
International Paper	1,060.78	1,060.78	AEC/BRMC inputs from Cust. Accounting	
Chelco	4,372.14	4,372.14	AEC/BRMC inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	0.00	0.00	Inputs per Cust. Accounting	
Total Purchases	8,135,423.92	8,135,423.92		
Less Wholesale Costs	-	-		
Total Recoverable Purchases	8,135,423.92	8,135,423.92		

X - Traced to supporting
 Schedule w/o exception. ES

2/25/19
 986

Southern Company Services, Inc.
Previous Month TrueUp - Oct 2018
 Billing Dates: 11/1/2018 To 12/1/2018

43-3.4.4

A GULF	B Energy (Mwh) Delivered To Pool	C Composite	Payments Received From Pool						
			Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost	
A01-ASSOCIATED ENERGY	-94.423	(\$2,165.39)	(\$2,026.89)	\$0.00	(\$136.45)	(\$2.05)	\$0.00	\$0.00	
A01-EXTERNAL SALE	-83.694	(\$2,962.20)	(\$2,282.16)	\$0.00	(\$603.75)	(\$76.29)	\$0.00	\$0.00	
A01-IIC PURCHASE ALLOCATION	0.000	(\$15.99)	(\$15.99) 43-3.4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
A01-M POSITION COST	0.000	\$3.91	\$3.66	\$0.00	\$0.25	\$0.00	\$0.00	\$0.00	
A01-PROTECTIVE CAPACITY	-24.339	(\$536.72)	(\$307.86)	\$0.00	(\$208.17)	(\$20.69)	\$0.00	\$0.00	
A02-EXTERNAL SALE	-63.192	\$0.00	(\$2,106.22)	\$0.00	(\$255.57)	(\$10.01)	\$0.00	\$2,371.80 43-6.4	
B01-INADVERTENT INTERCHANGE	-0.121	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B02-MWH BALANCE	63.192	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-202.577	(\$5,676.39)	(\$6,735.46)	\$0.00	(\$1,203.69)	(\$109.04)	\$0.00	\$2,371.80	

GULF	Energy (Mwh) Received From Pool	Composite	Payments Made To Pool						
			Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost	
A01-ASSOCIATED ENERGY	20.248	[REDACTED]	43-3.4 \$800.17	\$0.00	\$53.93	\$0.83	\$0.00	\$0.00	
A01-EXTERNAL SALE	-63.192	[REDACTED]	L (\$2,106.22)	\$0.00	(\$255.57)	(\$10.01)	\$0.00	\$0.00	
A02-EXTERNAL PURCHASE	-36.740	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B02-MWH BALANCE	36.740	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-42.944	[REDACTED]	(\$1,306.05)	\$0.00	(\$201.64)	(\$9.18)	\$0.00	\$0.00	

CONFIDENTIAL

SOURCE PBC

11/1/2018

SME Energy Imbalance Service
Summary Report
10/01/2018 To 11/01/2018

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Energy Purchases

Southern Company

43-3.4.5

GUL	A	B	C	D	E	F							
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs	
COOPERATIVE ENERGY	Purchases	555	0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COOPERATIVE ENERGY	Sales	447	8,023			\$253.77	\$0.24	\$17.09	\$0.00	\$0.00	\$0.00	\$0.00	
			8,023			\$253.77	\$0.24	\$17.09	\$0.00	\$0.00	\$0.00	\$0.00	

263.77
 43-3.4.6 41.78
 43-3.4.7 (577.16)
 43-3.4.8 (1,734.49)
 43-3.4.9 (8,147.65)
 (10,163.75) 43-6.4

CONFIDENTIAL

SOURCE PBC


2/26/19
 OS

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: Energy Purchases

AEC Energy Imbalance Service
 Summary Report
 10/01/2018 To 11/01/2018



Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
POWERSOUTH ENERGY COOPERATIVE	Purchases	555	0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWERSOUTH ENERGY COOPERATIVE	Sales	447	1,321			\$41.78	\$0.04	\$2.82	\$0.00	\$0.00	\$0.00	\$0.00
			1,321			\$41.78	\$0.04	\$2.82	\$0.00	\$0.00	\$0.00	\$0.00
						93,345						

SOURCE 

CONFIDENTIAL

2/26/19
 EB

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-E1 ; ACN: 2019-017-1-1;
 Description: Energy purchases

COTR Energy Imbalance Service
 Summary Report
 10/01/2018 To 11/01/2018

Southern Company

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555	-48,221			\$1,519.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	30,970			\$942.46	\$1.21	\$83.43	\$0.00	\$0.00	\$0.00	\$1,007.10
			-17,251			\$-577.18	\$1.21	\$83.43	\$0.00	\$0.00	\$0.00	\$1,007.10
						43-34.9						

SOURCE PBC

CONFIDENTIAL

43-34.7

2/26/19
 Ⓢ

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI; ACN: 2019-017-1-1;
 Description: Energy Purchases

TVAM Energy Imbalance Service
 Summary Report
 10/01/2018 To 11/01/2018

 Southern Company

GULF	A	C	D	E	F								
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composites Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs	
TENNESSEE VALLEY AUTHORITY	Purchases	555	-51,813			-1,734.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TENNESSEE VALLEY AUTHORITY	Sales	447	0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
			-51,813			-1,734.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
						49-3.4.5							

SOURCE 

CONFIDENTIAL

43-3.4.8

2/25/19
 [Handwritten initials]

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1 ; ACN: 2019-017-1-1;
 Description: Energy Purchases



Generator Imbalance Service
 Summary Report
 11/01/2018 To 12/01/2018

GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-193.842	[REDACTED]	[REDACTED]	-\$6,193.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	29.862	[REDACTED]	[REDACTED]	\$1,114.59	\$1.23	\$82.65	\$0.00	\$0.00	\$0.00	\$1,198.47
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-54.952	[REDACTED]	[REDACTED]	-\$1,824.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	16.022	[REDACTED]	[REDACTED]	\$433.59	\$0.45	\$32.18	\$0.00	\$0.00	\$0.00	\$466.22
Mobile Energy LLC (Hog Bayou)	Purchases	555	-16.770	[REDACTED]	[REDACTED]	-\$566.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	374	[REDACTED]	[REDACTED]	\$9.18	\$0.01	\$0.68	\$0.00	\$0.00	\$0.00	\$9.87
Santa Rosa Energy Center, LLC	Purchases	555	-34.852	[REDACTED]	[REDACTED]	-\$1,126.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	.299	[REDACTED]	[REDACTED]	\$6.82	\$0.01	\$0.51	\$0.00	\$0.00	\$0.00	\$7.34
			-253.859	[REDACTED]	[REDACTED]	\$8,147.65	\$1.70	\$116.02	\$0.00	\$0.00	\$0.00	\$1,681.90
				[REDACTED]	[REDACTED]	43-3,4,5						

1
 F
 W
 2

43-3
 43-3

43-3.4

CONFIDENTIAL



SOURCE

Dollar Allocation

Contract Name: Sanlee Cooper DEX 2001

Date Range: 11/01/2018-11/30/2018

SCDEX 01 November 2018 Official Billing

	Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
1													
2													
3													
4													

43-3.9, 43-6.4

ΣD = 9,188.⁹⁶
43-3.4

6/11/18
BB

43-3.4.11

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 : ACN: 2019-017-1-1;
Description: Energy Purchases

CONFIDENTIAL

SOURCE 

INV008851

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.



Gulf Power Company

3/1/19
EB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

Invoice Date: December 03, 2018

Due Date: December 24, 2018

Invoice For: November 2018

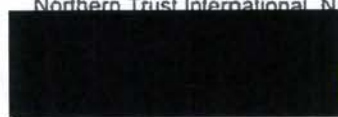
If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Gulf Wind I Official Billing 1118				
Energy				
Cover Costs				\$0.00
MSCG Gulf Wind I Official Billing 1118 Total				
Total Due Morgan Stanley Capital Group, Inc.				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

Wire Transfer Information:

Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.



CONFIDENTIAL

43-3.4.12

INV008852

Invoice

MSCG Wind 2 Gulf PPA

Morgan Stanley Capital Group, Inc.

Gulf Power Company



3/1/19
EB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases

Invoice Date: December 03, 2018

Due Date: December 24, 2018

Invoice For: November 2018

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG King Fisher II Official Billing 1118				
Energy				
Cover Costs				\$0.00
MSCG King Fisher II Official Billing 1118 Total				
Total Due Morgan Stanley Capital Group, Inc.				

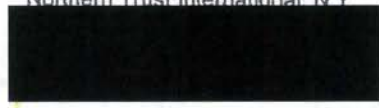
Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

Wire Transfer Information:

Morgan Stanley Capital Group, Inc.

Northern Trust International, N.Y.



SOURCE



CONFIDENTIAL

43-3.4.13

INV-Preview

Invoice

**Eglin Solar Gulf PPA
Gulf Coast Solar Center I, LLC**

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520



3/1/19
ES

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

If you have questions, please contact Michael Bush at 205-992-1774 or Shelley Sewell at 205-992-0382.

A **B** **C** **D** **E**

	Quantity	Rate	Amounts	Totals
Eglin Solar Gulf PPA November 2018 Official Billing				
Test Energy	0			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Eglin Solar Gulf PPA November 2018 Official Billing Total				
Total Due Gulf Coast Solar Center I, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC

CitiBank, NA, NY

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: Energy Purchases



CONFIDENTIAL

INV-Preview

Invoice

**Holley Solar Gulf PPA
Gulf Coast Solar Center II, LLC**



Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

3/1/19
SS

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A

B

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E

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Holley Solar Gulf PPA November 2018 Official Billing				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar Gulf PPA November 2018 Official Billing Total				
Total Due Gulf Coast Solar Center II, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC

CitiBank, NA, NY



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: Energy Purchases

SOURCE



CONFIDENTIAL

INV-Preview

Invoice

**Saufley Solar Gulf PPA
Gulf Coast Solar Center III, LLC**

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520



Southern Company

3/1/19
ES

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0582.

A

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E

	Quantity	Rate	Amounts	Totals
Saufley Solar Gulf PPA November 2018 Official Billing				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Gulf PPA November 2018 Official Billing Total				
Total Due Gulf Coast Solar Center III, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI ; ACN: 2019-017-1-1;
Description: Energy Purchases

SOURCE



CONFIDENTIAL

43-3.4.16

Central Alabama/Tenaska Booking Report
For the Period 7/1/2018 - 7/31/2018

3/11/19
EB

Month Jul-2018
Year 2018
Month 7
Contract Month month_2

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Purchased Power

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments		
VOM Energy Payment		43-5.1
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		3-5.1
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	
Generation in MWH	

3/11/19
BB

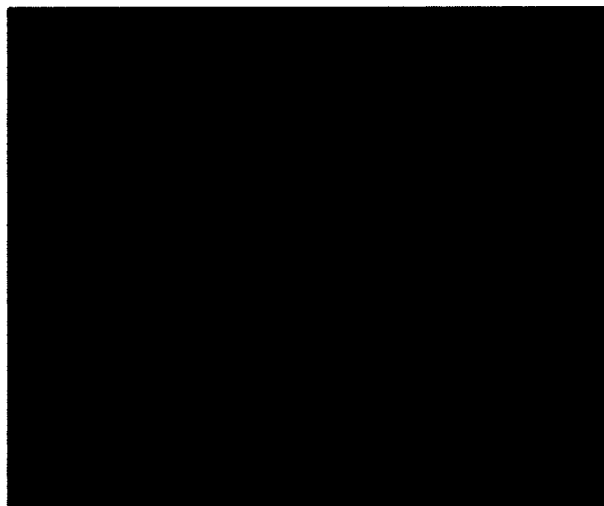
Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Purchased Power

43-5.1

Gulf Power Company
Tenaska Central Alabama Purchased Power Agreement

Deal Type	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG
Capacity Payments ^(A)	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Availability Bonus	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Delivered Energy Payment (mwh)	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Oil-Generated Energy Surcharge Payment	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Power Aug Surcharge Payment	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Steam Turbine Start Charges	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Fired Hour Payment and								
Adjusted Fired Hour Payment to Shell	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Fired Hour Payment	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Adjusted Fired Hour Payment to Shell	40990	WDE	GOPP	FB	46110	55506200		40TEN
Heat Rate Payments to Shell	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Provisional Off Peak Availability Refund to Shell	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN
Provisional Off Peak Availability Refund to Gulf	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN
Start Up Energy Payment to Shell	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Adjusted Fired Hour Payment to Gulf	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Gas Imbalance Settlement	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
True-up data	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Testing Reimbursement	40990	WEN	GOPP	FB	46110	55506300 06300		40TEN
Financial Settlement	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN

2018 June ^J True-Up Booked in July
 2018 July ^K July Est Booked in July
 2018 August ^L True-Up Booked in August



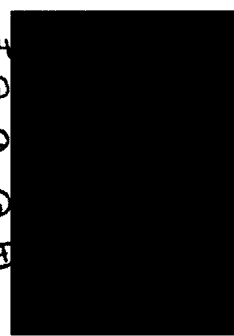
2018 June	2018 July	2018 August
54,890.06	7,733,519.41	26,860.34
7,559,005.10		7,760,379.75
0.01	7,733,519.42	0.01
-	6,265,800.00	-
54,890.06	1,467,719.41	26,860.34
54,890.06	7,733,519.41	26,860.34

Amount due to SENA (Gulf Power)
 Note (A): The capacity payments are recovered through the CCRC. Please see ACN-2019-017-1-2.

Fired Hour Payment capacity Jun-Dec 2010

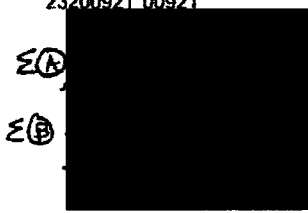
Capacity
 Energy
 Total

1
2
3
4
5



Payment

23200921 00921



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SOURCE (PBC)

INV008328

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



3/11/19
BB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: Purchased Power

Invoice Date: August 02, 2018 Due Date: August 20, 2018
Invoice For: July 2018

A

B

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D

E

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Gulf Wind Official Billing 0718				
Energy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
MSCG Gulf Wind Official Billing 0718 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				43-5.2

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:

[REDACTED]
[REDACTED]

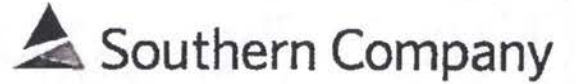
SOURCE **PBC**

CONFIDENTIAL

43-5.2

INV008329

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



3/11/19
EB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Purchased Power

Invoice Date: August 02, 2018 Due Date: August 20, 2018
Invoice For: July 2018

A **B** **C** **D** **E**

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Gulf Wind II Official billing 0718				
Energy	[REDACTED]			[REDACTED]
Cover Costs				\$0.00
MSCG Gulf Wind II Official billing 0718 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]
				43-5.2.1

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

ABA:
Account No:

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

[REDACTED]
[REDACTED]

43-5.2.1

INV-Preview

Invoice

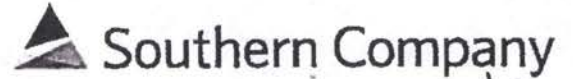
**Eglin Solar Gulf PPA
Gulf Coast Solar Center I, LLC**

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520



3/11/19
ES

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Purchased Power

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A

B

C

D

E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Eglin Gulf Solar PPA Official Billing July 2018				
Test Energy				\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Eglin Gulf Solar PPA Official Billing July 2018 Total			43-5.	
Total Due Gulf Coast Solar Center I, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC
CitiBank, NA, NY

[Redacted]

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:



CONFIDENTIAL

INV-Preview

Invoice

**Holley Solar Gulf PPA
Gulf Coast Solar Center II, LLC**



Gulf Power Company

Paul ShimeI

One Energy Place

Pensacola, FL 32520

3/11/19
BS

DRAFT

Invoice Date: [Invoiced Date]

Due Date:

Invoice For:

A B C D E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Holley Solar gulf PPA July 2018				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar gulf PPA July 2018 Total			43-	
Total Due Gulf Coast Solar Center II, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC

CitiBank, NA, NY

[Redacted]

Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1-1;
Description: Purchased Power



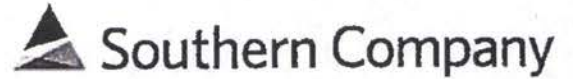
CONFIDENTIAL

43-5.31

INV-Preview

Invoice

**Saufley Solar Gulf PPA
Gulf Coast Solar Center III, LLC**



3/11/19
[Signature]

Gulf Power Company
Paul Shimel
One Energy Place
Pensacola, FL 32520

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI ; ACN: 2019-017-1-1;
Description: Purchased Power

DRAFT

Invoice Date: [Invoiced Date] Due Date:

Invoice For:

A

B

C

D

E

If you have questions, please contact Michael Bush at 205-257-6032 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Saufley Solar Gulf PPA July 2018 Official Billing				
Test Energy	0 MWh			\$0.00
Monthly Energy Payment				
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Gulf PPA July 2018 Official Billing Total			43-5.	
Total Due Gulf Coast Solar Center III, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Gulf Coast Solar Center III, LLC

Wire Transfer Information:
Gulf Coast Solar Center III, LLC

ABA:
Account No:

ABA:
Account No:



CONFIDENTIAL

43-5.3.2

Gulf Power Company
Gulf Solar Centers, LLC

A

B
2017
Dec

C
May

D
June

E
July

3/11/19
EB

Eglin Solar - Gulf Solar Center I, LLC

Date	5/1/2018	6/1/2018	7/1/2018
Month	5	6	7

Test Energy (MWh)
Test Energy
Energy (MWh)
Monthly Energy Expense \$
Annual True-Up Expense or Credit
Miscellaneous Adjustments \$
Total Due to Gulf Solar Center I, LLC \$

5.3

Holley Solar - Gulf Solar Center II, LLC

Test Energy (MWh)
Test Energy
Energy (MWh)
Monthly Energy Expense \$
Annual True-Up Expense or Credit
Penalty related to Commercial Operation Date commitment
Total Due to Gulf Solar Center II, LLC \$

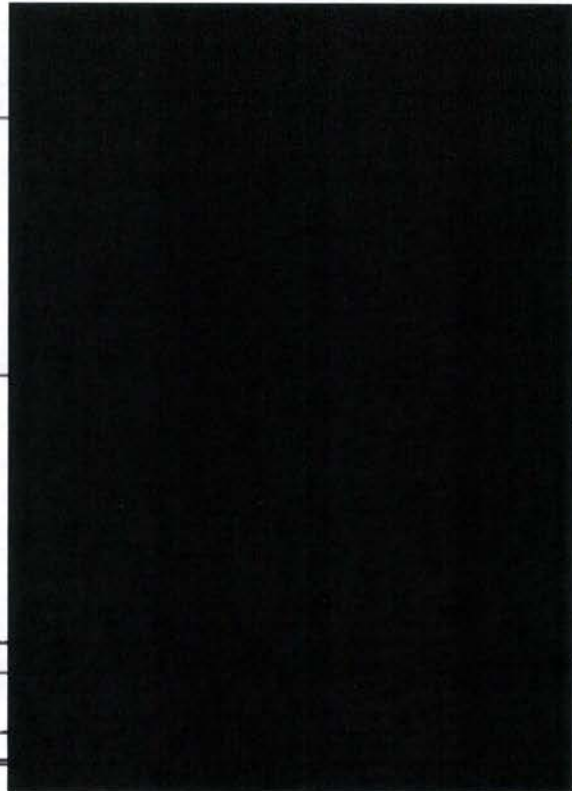
3.1

Saufley Solar - Gulf Solar Center III, LLC


Test Energy (MWh)
Test Energy
Energy (MWh)
Monthly Energy Expense \$
Annual True-Up Expense or Credit
Miscellaneous Adjustments
Total Due to Gulf Solar Center III, LLC \$

5.3.2

Subtotal Energy \$
Payment - SOFIA query \$
Total Ending Balance Account 232-00920 \$ 646,434.55 \$
Ending Balance



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Purchased Power

SOURCE 

CONFIDENTIAL

43-5.3.3

A B C D E

3/11/19
ES

PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06300	40000	\$5,029.43	To pay CHELCO for purchased power	7
40990	555	06300	40000	\$181,031.49	Miscellaneous Adjustments	7
40990	555	06300	40000	(\$5.83)	Miscellaneous Adjustments	7
40990	555	06300	40000	\$5.08	RTP PX/PXT COG1	7
40990	555	06300	40000	\$154,572.76	Bay County As Available Energy Credit	7
40990	555	06300	40000	(\$87.28)	IIC Non-Associated Emissions	7
40990	555	06300	40000	\$2.76	IIC Reverse prior month International Paper	7
40990	555	06300	40000	(\$181,031.49)	IIC Reverse prior month Ascend	7
40990	555	06300	40000	\$87.28	IIC Non-Associated Emissions	7
40990	555	06300	40000	\$885,651.18	IIC Non-Associated recoverable	7
40990	555	06300	40000	\$231,640.14	IIC Non-Associated recoverable(Opp. Inter. Energy.)	7
40990	555	06300	40000	\$3,670.26	IIC International Paper Accrual	7
40990	555	06300	40000	\$284,236.04	IIC Ascend Accrual	7
40990	555	06300	46110		5.1 Tenaska Non-assoc June Adj Energy	7
40990	555	06300	46110		Tenaska Non-assoc July Energy	7
40990	555	06300	46120		5.2.2 Morgan Stanley Wind Contract 1 July Energy	7
40990	555	06300	46120		Morgan Stanley Wind Contract 2 July Energy	7
40990	555	06300	49002		5.3.3 Gulf Solar Center 1, LLC Energy July Accrual Eglin	7
40990	555	06300	49002		Gulf Solar Center 2, LLC Energy July Accrual Holley	7
40990	555	06300	49002		Gulf Solar Center 3, LLC Energy July AccrualSaufley	7
				\$6,926,775.53		

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-1;
 Description: Purchased Power

CONFIDENTIAL

SOURCE GL via EDP

43-5.4

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI ; ACN: 2019-017-1-1;
 Description: Gains on Economy Sales
Analysis of Interchange Analysis - Gains on Economy
 Jan-2018

2/27/19
 EB

A

B

Opportunity Sales Markup @ 100%	<u>9,390.40</u>	Per Interchange Analysis
---------------------------------	-----------------	--------------------------

External Sales - Price	43-6.1 43-3,		Sale Amount on 22000 G2. External Sale on 5000 G2. External Sale on 5000 G2. Short-term on 5000 G2. Wholesale Adjustment on 5000 D1. External Swaps - P on 5000 D1. External Swaps - P on 5000 Deficit Energy on 79200 (A)
External Sales - Base	43-6 43-3 43- 4		Base Cost on 22000 Imbalance Service Reports Transmission Fuel Costs of Backup Energy on 79200 A2. External Sale on 17300 (under Markup Cost) A2. Short-term Sale on 17300 (under Markup Cost) A2. Wholesale on 17300 (under Markup Cost) (B)
Transmission / Ancillary	43-		SCTRANS on 69550 (C)
Markup on Transmission / Ancillary			(C) Economy Price / Total Price (D)
Markup (Excluding Trans/Ancillary)			(A) (B) (D)
			<u>9,390.40</u> 43-6
			T (0.00)

2/27/19
08

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
Billing Dates: 1/1/2018 To 2/1/2018

Asco A GULF	Type B	Naco C	Megawatts D	Dollars E
	BROKER			
		APB	0.000	\$50.11
		Sum:	0.000	\$50.11
	CAPACITY			
		EXELON	0.000	[REDACTED]
		Sum:	0.000	\$1,376.99
	EXTERNAL SWAPS - P			
		MACQUARI	26.000	\$1,301.32
		Sum:	26.000	\$1,301.32
	EXTERNAL SWAPS - S			
		MISO	3.000	\$282.93
		PJM	300.000	\$6,875.25
		Sum:	303.000	\$7,158.18
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCE&G	0.000	\$0.00
		SCPSA	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		TVA	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		DUKE PWR	0.000	[REDACTED]
		PJM	0.000	[REDACTED]
		SCTRANS	0.000	[REDACTED]
		TVA	0.000	[REDACTED]
		Sum:	0.000	\$20,555.37
		GULF Sum:	329.000	\$30,441.97

3-6.1

Friday, February 2, 2018

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Gain on Economy Sales

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SOURCE **PBC**

CONFIDENTIAL

43-6.1.2

2/27/19
 BS

Analysis of Interchange Analysis - Gains on Economy
 May-2018

A	B
Opportunity Sales Markup @ 100%	<u>4,866.10</u> Per Interchange Analysis

<p>External Sales - Price</p> <p>43-6.2</p> <p>43-3.1</p> <p>43-3.2</p> <p>43-3.3</p> <p>43-3.4</p> <p>166,848.91 (A)</p> <p>External Sales - Base</p> <p>43-6.2</p> <p>43-3.1</p> <p>43-3.2</p> <p>43-3.3</p> <p>152,094.96 (B)</p> <p>Transmission / Ancillary</p> <p>43-6.2</p> <p>Markup on Transmission / Ancillary</p> <p>9,887.85 (D)</p> <p>Markup (Excluding Trans/Ancillary)</p> <p>(A)</p> <p>(B)</p> <p>(D)</p> <p><u>4,866.10</u> 43-6</p> <p>0.00</p>	<p>Sale Amount on 22000</p> <p>G2. External Sale on 5000</p> <p>G2. External Sale on 5000</p> <p>G2. Short-term on 5000</p> <p>G2. Wholesale Adjustment on 5000</p> <p>D1. External Swaps - P on 5000</p> <p>D1. External Swaps - P on 5000</p> <p>SCPSA - Deficit Energy on 79200</p> <p>Base Cost on 22000</p> <p>Imbalance Service Reports Transmission</p> <p>SCPSA - 'Fuel Costs of Backup Energy on 79200</p> <p>A2. External Sale on 17300 (under Markup Cost)</p> <p>A2. Short-term Sale on 17300 (under Markup Cost)</p> <p>A2. Wholesale on 17300 (under Markup Cost)</p> <p>SCTTRANS on 69550 (C)</p> <p>(C)</p> <p>Economy Price / Total Price</p>
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Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 5/1/2018 To 6/1/2018

2/27/19

Asco A GULF	Type B	Naco C	Megawatts D	Dollars E
	BROKER	AMEREX	0.000	\$0.97
		APB	0.000	\$9.41
		Sum:	0.000	\$10.38
	CAPACITY	EXELON	0.000	
		Sum:	0.000	\$1,376.99
	EXTERNAL SWAPS - P	EXELON	5.000	\$135.64
		MACQUARI	8.000	\$257.24
		MORGAN	146.000	\$3,778.45
		REMC	15.000	\$453.95
		Sum:	174.000	\$4,625.28
	EXTERNAL SWAPS - S	MISO	82.000	\$2,661.50
		PJM	97.000	\$1,702.80
		SPP	433.000	\$11,026.62
		Sum:	612.000	\$15,390.92
	EXTTRN-M	DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCE&G	0.000	\$0.00
		SCPSA	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		TVA	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P	CPL	0.000	
		DUKE PWR	0.000	
		PJM	0.000	
		SCTRANS	0.000	
		Sum:	0.000	\$11,939.04
		GULF Sum:	786.000	\$33,342.61

3-6.2

Monday, June 4, 2018

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-1;
 Description: Capex on Economy Sales

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 00574

SOURCE

CONFIDENTIAL

42-1-0.7

2/27/19
 ES

Analysis of Interchange Analysis - Gains on Economy
 Aug-2018

A

B





Opportunity Sales Markup @ 100%	<u>26,079.77</u>	Per Interchange Analysis
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External Sales - Price	43-6.3	[REDACTED]	Sale Amount on 22000
	43- 3.3	[REDACTED]	G2. External Sale on 5000
		[REDACTED]	G2. External Sale on 5000
		[REDACTED]	G2. Short-term on 5000
		[REDACTED]	G2. Wholesale Adjustment on 5000
	43	[REDACTED]	D1. External Swaps - P on 5000
		[REDACTED]	D1. External Swaps - P on 5000
	43-3	[REDACTED]	SCPSA - Deficit Energy on 79200
		<u>251,680.35</u>	(A)
External Sales - Base	43-6.3	[REDACTED]	Base Cost on 22000
	43-3	[REDACTED]	Imbalance Service Reports Transmission
	43-3.	[REDACTED]	SCPSA - 'Fuel Costs of Backup Energy on 79200
	43	[REDACTED]	A2. External Sale on 17300 (under Markup Cost)
		[REDACTED]	A2. Short-term Sale on 17300 (under Markup Cost)
		[REDACTED]	A2. Wholesale on 17300 (under Markup Cost)
		<u>213,736.60</u>	(B)
Transmission / Ancillary	43-1	[REDACTED]	SCTRANS on 69550 (C)
Markup on Transmission / Ancillary		[REDACTED]	(C)
		[REDACTED]	Economy Price / Total Price
		<u>11,863.98</u>	(D)
Markup (Excluding Trans/Ancillary)		[REDACTED]	(A)
		[REDACTED]	(B)
		[REDACTED]	(D)
		<u>26,079.77</u>	43-6

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 8/1/2018 To 9/1/2018

2/27/19
ES

Asco **A**
 GULF

Type B	Naco C	Megawatts D	Dollars E
BROKER	APB	0.000	\$135.60
	Sum:	0.000	\$135.60
CAPACITY	EXELON	0.000	
	Sum:	0.000	\$1,376.99
EXTERNAL SWAPS - P	REMC	2.000	\$55.57
	Sum:	2.000	\$55.57
EXTERNAL SWAPS - S	MISO	16.000	\$584.11
	PJM	1,633.000	\$40,000.66
	SPP	13.000	\$277.33
	Sum:	1,662.000	\$40,862.10
EXTTRN-M	DUKE PWR	0.000	\$0.00
	MISO	0.000	\$0.00
	SCTRANS	0.000	\$0.00
	SPP	0.000	\$0.00
	Sum:	0.000	\$0.00
EXTTRN-P	DUKE PWR	0.000	
	PJM	0.000	
	SCTRANS	0.000	
	Sum:	0.000	\$28,116.93 <i>3-6.3</i>
	GULF Sum:	1,664.000	\$70,547.19

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1 ; ACN: 2019-017-1-1;
 Description: Gain On Economy Sales

Wednesday, September 05, 2018

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 69550

SOURCE **PBC**

CONFIDENTIAL

43-u.3.2

2/27/19
 08

Analysis of Interchange Analysis - Gains on Economy
 Nov-2018

A

B

Opportunity Sales Markup @ 100%	<u>98,812.50</u>	Per Interchange Analysis
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<p>External Sales - Price</p> <p>43-6,4</p> <p>43-6,4</p> <p>43-3,4</p> <p>43-3</p> <p>External Sales - Base</p> <p>43-6,4</p> <p>43-3,4</p> <p>43-3,4</p> <p>43-3,4</p> <p>Transmission / Ancillary</p> <p>Markup on Transmission / Ancillary</p> <p>Markup (Excluding Trans/Ancillary)</p>	<p>43-6,4</p> <p>43-6,4</p> <p>43-3,4</p> <p>43-3</p> <p><u>431,413.72</u> (A)</p> <p>43-6,4</p> <p>43-3,4</p> <p>43-3,4</p> <p>43-3,4</p> <p>43-</p> <p>43-</p> <p><u>25,123.70</u> (D)</p> <p>(A)</p> <p>(B)</p> <p>(D)</p> <p><u>98,812.50</u></p>	<p>Sale Amount on 22000</p> <p>G2. External Sale on 5000</p> <p>G2. External Sale on 5000</p> <p>G2. Short-term on 5000</p> <p>G2. Wholesale Adjustment on 5000</p> <p>D1. External Swaps - P on 5000</p> <p>D1. External Swaps - P on 5000</p> <p>SCPSA - Deficit Energy on 79200</p> <p>Base Cost on 22000</p> <p>Imbalance Service Reports Transmission</p> <p>SCPSA - 'Fuel Costs of Backup Energy on 79200</p> <p>A2. External Sale on 17300 (under Markup Cost)</p> <p>A2. Short-term Sale on 17300 (under Markup Cost)</p> <p>A2. Wholesale on 17300 (under Markup Cost)</p> <p>SCTRANS on 69550 (C)</p> <p>(C)</p> <p>Economy Price / Total Price</p>
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43-6,4

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 11/1/2018 To 12/1/2018

2/27/19

Asco A	Type B	Naco C	Megawatts D	Dollars E
GULF	BROKER			
		AMEREX	0.000	\$36.09
		APB	0.000	\$64.49
		Sum:	0.000	\$100.58
	CAPACITY			
		EXELON	0.000	
		Sum:	0.000	\$1,376.99
	EXTERNAL SWAPS - P			
		EXELON	1,238.000	\$50,909.26
		MACQUARI	672.000	\$29,174.01
		MORGAN	587.000	\$23,716.79
		Sum:	2,498.000	\$103,800.06
	EXTERNAL SWAPS - S			
		MISO	47.000	\$1,642.50
		PJM	347.000	\$11,169.20
		Sum:	394.000	\$12,811.70
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCPSA	0.000	\$0.00
		SCTTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		DUKE PWR	0.000	
		GTC	0.000	
		PJM	0.000	
		SCTTRANS	0.000	
		Sum:	0.000	\$28,061.34
		GULF Sum:	2,892.000	\$146,150.67

3-6.4

Tuesday, December 4, 2018

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 4/15/18

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-1;
 Description: Gain on Economy Sales

SOURCE

CONFIDENTIAL

43-6.4.2

A B C D E

PRCN	FERC	SUB	Loc	AMT	Description	Period	
00000	151	00600	41000	[REDACTED]	December 2017 Centralized Gas Bill Transportation Reservatio	1	
00000	151	00600	43004		December 2017 Centralized Gas Bill Transportation Reservatio	1	
00000	151	00600	46110		December 2017 Centralized Gas Bill Transportation Reservatio	1	
00000	151	00600	41000		December 2017 Centralized Gas Bill	1	
00000	151	00600	43004		December 2017 Centralized Gas Bill	1	
00000	151	00600	46110		December 2017 Centralized Gas Bill	1	
					44		
00000	151	00600	41000		January 2018 Centralized Gas Bill Transportation Reservation	2	
00000	151	00600	43004		January 2018 Centralized Gas Bill Transportation Reservation	2	
00000	151	00600	46110		January 2018 Centralized Gas Bill Transportation Reservation	2	
00000	151	00600	41000	January 2018 Centralized Gas Bill	2		
00000	151	00600	43004	January 2018 Centralized Gas Bill	2		
00000	151	00600	46110	January 2018 Centralized Gas Bill	2		
				44			
00000	151	00600	41000	February 2018 Centralized Gas Bill Transportation Reservatio	3		
00000	151	00600	43004	February 2018 Centralized Gas Bill Transportation Reservatio	3		
00000	151	00600	46110	February 2018 Centralized Gas Bill Transportation Reservatio	3		
00000	151	00600	41000	February 2018 Centralized Gas Bill	3		
00000	151	00600	43004	February 2018 Centralized Gas Bill	3		
00000	151	00600	46110	February 2018 Centralized Gas Bill	3		
				44			
00000	151	00600	41000	March 2018 Centralized Gas Bill Transportation Reservation	4		
00000	151	00600	43004	March 2018 Centralized Gas Bill Transportation Reservation	4		
00000	151	00600	46110	March 2018 Centralized Gas Bill Transportation Reservation	4		
00000	151	00600	41000	March 2018 Centralized Gas Bill	4		
00000	151	00600	43004	March 2018 Centralized Gas Bill	4		
00000	151	00600	46110	March 2018 Centralized Gas Bill	4		
				44			
00000	151	00600	41000	April 2018 Centralized Gas Bill Transportation Reservation	5		
00000	151	00600	43004	April 2018 Centralized Gas Bill Transportation Reservation	5		
00000	151	00600	46110	April 2018 Centralized Gas Bill Transportation Reservation	5		
00000	151	00600	41000	April 2018 Centralized Gas Bill	5		
00000	151	00600	43004	April 2018 Centralized Gas Bill	5		
00000	151	00600	46110	April 2018 Centralized Gas Bill	5		
				44			
00000	151	00600	41000	May 2018 Centralized Gas Bill Transportation Reservation	6		
00000	151	00600	43004	May 2018 Centralized Gas Bill Transportation Reservation	6		
00000	151	00600	46110	May 2018 Centralized Gas Bill Transportation Reservation	6		
00000	151	00600	41000	May 2018 Centralized Gas Bill	6		
00000	151	00600	43004	May 2018 Centralized Gas Bill	6		
00000	151	00600	46110	May 2018 Centralized Gas Bill	6		
				44			

2/25/19
EB

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EL; ACN: 2019-017-1-1;
 Description: FTS

SOURCE **PBC**

CONFIDENTIAL

A	B	C	D	E		
00000	151	00600	41000	[REDACTED]	June 2018 Centralized Gas Bill Transportation Reservation	7
00000	151	00600	43004	[REDACTED]	June 2018 Centralized Gas Bill Transportation Reservation	7
00000	151	00600	46110	[REDACTED]	June 2018 Centralized Gas Bill Transportation Reservation	7
00000	151	00600	41000	[REDACTED]	June 2018 Centralized Gas Bill	7
00000	151	00600	43004	[REDACTED]	June 2018 Centralized Gas Bill	7
00000	151	00600	46110	[REDACTED]	June 2018 Centralized Gas Bill	7
				[REDACTED]	44	
00000	151	00600	41000	[REDACTED]	July 2018 Centralized Gas Bill Transportation Reservation	8
00000	151	00600	43004	[REDACTED]	July 2018 Centralized Gas Bill Transportation Reservation	8
00000	151	00600	46110	[REDACTED]	July 2018 Centralized Gas Bill Transportation Reservation	8
00000	151	00600	41000	[REDACTED]	July 2018 Centralized Gas Bill	8
00000	151	00600	43004	[REDACTED]	July 2018 Centralized Gas Bill	8
00000	151	00600	46110	[REDACTED]	July 2018 Centralized Gas Bill	8
				[REDACTED]	44	
00000	151	00600	41000	[REDACTED]	August 2018 Centralized Gas Bill Transportation Reservation	9
00000	151	00600	43004	[REDACTED]	August 2018 Centralized Gas Bill Transportation Reservation	9
00000	151	00600	46110	[REDACTED]	August 2018 Centralized Gas Bill Transportation Reservation	9
00000	151	00600	41000	[REDACTED]	August 2018 Centralized Gas Bill	9
00000	151	00600	43004	[REDACTED]	August 2018 Centralized Gas Bill	9
00000	151	00600	46110	[REDACTED]	August 2018 Centralized Gas Bill	9
				[REDACTED]	44	
00000	151	00600	41000	[REDACTED]	September 2018 Centralized Gas Bill Transportation Reservati	10
00000	151	00600	43004	[REDACTED]	September 2018 Centralized Gas Bill Transportation Reservati	10
00000	151	00600	46110	[REDACTED]	September 2018 Centralized Gas Bill Transportation Reservati	10
00000	151	00600	41000	[REDACTED]	September 2018 Centralized Gas Bill	10
00000	151	00600	43004	[REDACTED]	September 2018 Centralized Gas Bill	10
00000	151	00600	46110	[REDACTED]	September 2018 Centralized Gas Bill	10
				[REDACTED]	44	
00000	151	00600	41000	[REDACTED]	October 2018 Centralized Gas Bill Transportation Reservation	11
00000	151	00600	43004	[REDACTED]	October 2018 Centralized Gas Bill Transportation Reservation	11
00000	151	00600	46110	[REDACTED]	October 2018 Centralized Gas Bill Transportation Reservation	11
00000	151	00600	41000	[REDACTED]	October 2018 Centralized Gas Bill	11
00000	151	00600	43004	[REDACTED]	October 2018 Centralized Gas Bill	11
00000	151	00600	46110	[REDACTED]	October 2018 Centralized Gas Bill	11
				[REDACTED]	44	
00000	151	00600	41000	[REDACTED]	November 2018 Centralized Gas Bill Transportation Reservatio	12
00000	151	00600	43004	[REDACTED]	November 2018 Centralized Gas Bill Transportation Reservatio	12
00000	151	00600	46110	[REDACTED]	November 2018 Centralized Gas Bill Transportation Reservatio	12
00000	151	00600	41000	[REDACTED]	Centralized Gas Bill November 2018	12
00000	151	00600	43004	[REDACTED]	Centralized Gas Bill November 2018	12
00000	151	00600	46110	[REDACTED]	Centralized Gas Bill November 2018	12
				[REDACTED]	44	
				[REDACTED]	44	
				[REDACTED]	Grand Total	

4/28/19
ES

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EL; ACN: 2019-017-1-1;
 Description: FTS

SOURCE **PBC**

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	K
		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FP09002							0.00
		Marquette Barge	GM1004/GM1003							0.00
		Marquette Trans Gulf Inland			265,722.04					0.00
		Marquette Trans River			311,700.00					265,722.04
		Midstream/Martin Energy	GC09005		18,205.37					311,700.00
		Misc								18,205.37
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Barcluff)			0.00					0.00
		Sabine	GU0401							0.00
		WTRR								0.00
	TOTAL				0.00	591,287.96	0.00	0.00	0.00	0.00
OIL INVENTORIES										
	151-00320	Atlas Oil Company								591,287.96
	Loc 41000	Boswell	GO1701	0.00	0.00					0.00
		Petroleum Traders Corp								0.00
		Mansfield Oil Co								0.00
		Bell Pefor								0.00
		PS Energy Group, Inc	GO1102							0.00
		Transmontaigne Product Svcs	GC07004							0.00
		Truman A	GO1001							0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	151-00320	Mansfield Oil Co	GC09001							0.00
		Boswell								0.00
		Petroleum Traders Corp								0.00
		Truman A	GO1002							0.00
		PS Energy Group, Inc	GO1702							0.00
	TOTAL			0.00	0.00					0.00
GAS INVENTORIES (use prior month)										
	151-00600	SCS Crist Purchases	Feb-18							0.00
	Loc 41000	SCS Crist Transportation	Feb-18							0.00
		SCS Reservation Charges								0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS Crist Purchases	Feb-18							0.00
		SCS Crist Transportation	Feb-18							0.00
		Fuel Retention Volumes								0.00
	151-00600	SCS Smith CC Purchases	Feb-18							0.00
	Loc 43004	SCS Smith CC Transportation	Feb-18							0.00
		SCS Reservation Charges	Feb-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Feb-18							0.00
		SCS PMA Transportation	Feb-18							0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes								0.00
	151-00600	SCS Cent AL Purchases	Feb-18							0.00
	Loc 46110	SCS Smith CC Transportation	Feb-18							0.00
		SCS Reservation Charges	Feb-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Feb-18							0.00
		SCS PMA Transportation								0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Feb-18							0.00
	ALL GAS TOTAL									0.00
	Baconton PPA	547-00003				0.00	0.00	0.00		0.00
	Dahlberg PPA	547-00003								0.00
	Central Alabama PPA	547-00003								0.00
	PPA TOTAL					0.00	0.00	0.00		0.00

2/28/19

Do not count quantity for BTU Adj. Or Retro Fuel

1 44-21

 2

 3

44-21

16,087,514.76 31,195,865.08 15,108,050.32
 JV2009 (Treasury) -
 Resale of gas (Decrease JV) -
 Sofia Total 31,195,865.08 15,108,050.32

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EJ; ACN: 2019-017-1-1;
 Description: FTS - March Analysis

CONFIDENTIAL

SOURCE

44-2

Gulf Power Company
Gas JVs - Gas Accrual

2/29/19
ES

SCS BILL	\$	16,515,780.81
COST BREAKDOWN	\$	16,515,780.81
DIFFERENCE	\$	(0.00)

A B

CRIST

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar-18	BEGINNING BALANCE			\$
	PRIOR MONTH ACCRUAL REVERSAL	(1,343)	\$ (235,486.19)	
	FUEL RETENTION	44-2		
	TRANSFER FROM SMITH/CENTRAL TO CRIST		\$	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)		\$	
	CURRENT MONTH TRANSPORTATION		\$	
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH DBALANCE		\$	
	PRIOR MONTH DBALANCE		\$	
	PRIOR MONTH EXPENSE (PURCHASES)		\$	
	PRIOR MONTH TRANSPORTATION		\$	
	PURCHASES (RESALES)		\$	
	TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	
	TOTAL ACCRUAL		267,851.78	
	TOTAL INVENTORY		267,851.78	
	TOTAL SALE		267,851.78	
	MEASUREMENT SERVICES		\$	
	TOTAL AVAILABLE		267,851.78	081V/N
	BURN EXPENSE		\$ (267,851.78)	081V/N
	ENDING BALANCE		\$	

CRIST JV'S

REVERSAL	DR/234-88784	\$	235,486.19	
	CR/151-08600 LOC 41000	\$		235,486.19
ACCRUAL	DR/151-08600 LOC 41000	\$	267,851.78	
	CR/234-88784	\$		267,851.78
BURN	DR/481-20003	\$	267,851.78	
	CR/151-08600 LOC 41000	\$		267,851.78
TRANSFER	DR 15108600 LOC 41000 (CRIST)	\$		
	CR 15108600 LOC 41000 (SMITH) 46110 (CENT AL)	\$		

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: ETS

SOURCE **PBC**

CONFIDENTIAL

CONFIDENTIAL

2/28/19

SMITH **A B C**

D

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar-18	BEGINNING BALANCE	791,218	2,799,307.15	3.5366
	PRIOR MONTH ACCRUAL REVERSAL	(2,406,855)	(7,394,940.46)	
	FUEL RETENTION	(83,675)		
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH			
	TRANSFER FROM CENT AL TO SMITH			
	ACQUISITIONS			
	CURRENT MONTH EXPENSE PURCHASES	444,215	1,497,711.50	3.3718
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE PURCHASES		1,748.50	
	PRIOR MONTH TRANSPORTATION		83.49	
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL	1,611,961	5,143,687.33	
	TOTAL INVENTORY	1,011,777	3,133,687.33	
	TOTAL SALE OF GAS			
	RESERVATION SERVICE			
	TOTAL AVAILABLE	3,369,754	10,862,072.00	3.2240
	BURN EXPENSE	(2,468,821)	(8,394,591.52)	3.3980
	ENDING BALANCE	910,933	2,467,480.57	2.7080

791,913.00 \$ 2,799,307.15

FO 2,406,855
 44-2 2,356,730
50,125 10-23,5

FO 7,394,940.46
 44-2 7,266,483.96
128,456.50 10-23,5

SMITH RESALE OF GAS		MMBTU	\$
RE-SALE (REVENUE)			
EXPENSE (PURCHASE)			
INVENTORY			
(GAIN)/LOSS			

FO
 44-2.5

SMITH JV'S			
REVERSAL	DR/231-00704	\$	7,394,940.46
	CR/151-00600 LOC 43004	\$	7,394,940.46
ACCRUAL	DR/151-00600 LOC 43004	\$	8,143,687.33
	CR/231-00704	\$	8,143,687.33
BURN	DR/547-00003	\$	8,394,591.52
	CR/151-00600 LOC 43004	\$	8,394,591.52
RESALE	DR/146-00704	\$	
	DR/156-00946 (LOSS)	\$	
	CR/156-00946 (GAIN)	\$	
	CR/151-00600 LOC 43004	\$	

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI : ACN: 2019-017-1-1;
 Description: FTS

SOURCE

CONFIDENTIAL

44-277

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: ETS

2/28/19
 EB

A B C

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar-18	BEGINNING BALANCE	864,272	\$	3,026,061.53 \$ 3,20068
	PRIOR MONTH ACCRUAL REVERSAL	(2,319,773)	\$	(7,686,160.17) 44-2
	FUEL RETENTION	(26,818)	\$	-
	TRANSFER FROM CENT AL TO CRIST		\$	-
	ACCRUALS		\$	
	CURRENT MONTH EXPENSE (PURCHASES)	894-2.1 \$ 2,796,890	\$	8,642,632.82
	CURRENT MONTH TRANSPORTATION		\$	-
	CURRENT MONTH RESERVATION		\$	-
	CURRENT MONTH REVERSAL		\$	-
	PRIOR MONTH BALANCE		\$	(1,048,79)
	PRIOR MONTH EXPENSE (PURCHASES)		\$	-
	PRIOR MONTH TRANSPORTATION		\$	-
	PURCHASES (RESALES)		\$	-
	TRANSPORTATION (RESALES)		\$	-
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	-
	TOTAL ACCRUAL	2,784,785	\$	8,642,632.82
	TOTAL INVENTORY	2,677,887	\$	8,642,632.82
	TOTAL SALE OF GAS	(165,168)	\$	(578,199.69)
	MEASUREMENT SERVICES		\$	2,768.13
	TOTAL AVAILABLE	3,577,441	\$	11,893,262.79 \$ 3,28481
	BURN EXPENSE	(2,783,013)	\$	(9,043,118.30) \$ 3,28481
	ENDING BALANCE	624,129	\$	2,850,144.49 \$ 3,28481

44-2.5
 ① [REDACTED]

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	(165,168)	\$ (538,091.79)
EXPENSE (PURCHASE)		
INVENTORY	165,168	\$ 578,199.69
(GAIN)/LOSS		\$ 40,107.90

CENTRAL AL JV'S

REVERSAL DR/234-00704	\$	7,686,160.17	\$	7,686,160.17
CR/151-00600 LOC 46110				
ACCRUAL DR/151-00600 LOC 46110	\$	8,642,632.82	\$	8,642,632.82
CR/234-00704				
BURN DR/547-00003	\$	9,043,118.30	\$	9,043,118.30
CR/151-00600 LOC 46110				
RESALE DR/146-00704	\$	538,091.79	\$	
DR/456-00946 (LOSS)	\$	40,107.90	\$	
CR/456-00946 (GAIN)				
CR/151-00600 LOC 46110	\$		\$	578,199.69

SOURCE **PBC**

CONFIDENTIAL

44-2.3



OPCO Cost Breakdown

2/23/19
EB

OPCO: GULF For: March 2018

Plant A	Unit B	Storage Account C	Activity D	Cost Type E	Volume F	Cost/Revenue G
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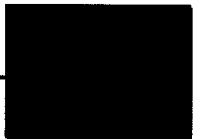
3rd Party Resales

Mar 2018 GAS REVENUE (165,168)

Mar 2018 STORAGE EXPENSE 165,168

3rd Party Resales Totals

0



Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1 ; ACN: 2019-017-1-1;
 Description: ETS

SOURCE **PBC**

CONFIDENTIAL

44-2.4

Cost Breakdown - OPCO: GULF For: March 2018

2/28/19
ES

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	GAS EXPENSE	2,771,000	\$7,347,362.98 (A)
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	GAS REVENUE	(91,295) 44-2.3	(\$241,457.02) 44-2.3
Plant Central Alabama	Plant Central Alabama Unit		Feb 2018	MISC EXPENSE	0	(\$0.01) (B)
Plant Central Alabama	Plant Central Alabama Unit		Jan 2018	PMA ADJUSTMENT	0	(\$3.18) I
Plant Central Alabama	Plant Central Alabama Unit		Jan 2018	PMA GAS REVENUE	59,438	(\$4,692.63) 44-2.3
Plant Central Alabama	Plant Central Alabama Unit		Jan 2018	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Feb 2018	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	STORAGE EXPENSE	100,000 44	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	TRANSK EXPENSE	2,753,012	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Mar 2018	TRANSK REVENUE	0	[REDACTED]
Plant Central Alabama Totals					5,592,155	\$8,575,010.05
Plant Crist						
Plant Crist	Plant Crist Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Feb 2018	PMA GAS REVENUE	(746)	\$66.03 (2)
Plant Crist	Plant Crist Unit		Jan 2018	PMA GAS REVENUE	(20,694)	\$5,303.25 I
Plant Crist	Plant Crist Unit		Jan 2018	PMA STORAGE EXP	0	\$0.00
Plant Crist	Plant Crist Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Mar 2018	TRANSK REVENUE	0	[REDACTED]
Plant Crist Totals					(21,440)	\$267,051.78
Plant Smith CC						
Plant Smith CC	Plant Smith CC Unit		Mar 2018	TRANSK EXPENSE	0 44	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Mar 2018	GAS EXPENSE	2,662,457 44-2.2	\$7,030,334.52 44-2.2
Plant Smith CC	Plant Smith CC Unit		Mar 2018	GAS REVENUE	(20,903) I	(\$54,598.63) I
Plant Smith CC	Plant Smith CC Unit		Feb 2018	MISC EXPENSE	0	\$83.48 I
Plant Smith CC	Plant Smith CC Unit		Feb 2018	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Feb 2018	PMA GAS REVENUE	277	\$681.42 (3)
Plant Smith CC	Plant Smith CC Unit		Jan 2018	PMA GAS REVENUE	0	\$1,059.08 I
Plant Smith CC	Plant Smith CC Unit		Mar 2018	STORAGE EXPENSE	28,952 44-17	[REDACTED] (4)
Plant Smith CC	Plant Smith CC Unit		Mar 2018	TRANSK EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Mar 2018	TRANSK EXPENSE	5,922,640	[REDACTED]
Plant Smith CC Totals					8,613,423	\$8,143,687.23
Plant Cost Totals					14,184,138	\$16,985,749.06

1 Σ(1) [REDACTED]
 2 [REDACTED] 44-2.1
 3 Σ(2) [REDACTED] 44-2.1
 4 [REDACTED]
 5 Σ(3) [REDACTED]
 6 [REDACTED]

Σ(4) [REDACTED] 2
 Σ(5) = [REDACTED]
 44 [REDACTED]
 1,474,353.70
 44-2.3

(A) [REDACTED]
 44-2. [REDACTED]
 7,412,487.98
 44-2.3
 44-2. [REDACTED]
 Σ(6) [REDACTED]
 1,940,79
 44-2.3

SOURCE **PBC**

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-E1 ; ACN: 2019-017-1-1;
 Description: FTS

CONFIDENTIAL

Cost Breakdown - OPCO: GULF For: March 2018

2/28/19

Plant H	Unit B	Storage Account C	Activity D	Cost Type E	Volume F	Cost/Revenue G
Storage Variable Cost						
		Petal Gulf	Mar 2018	GAS EXPENSE	25,000	\$65,125.00 44-2.5
		Petal Gulf	Jan 2018	PMA STORAGE EXP	124,375	\$1,943.98 ↓
		Petal Gulf	Feb 2018	PMA STORAGE EXP	0	0.00
		Petal Gulf	Mar 2018	STORAGE EXPENSE	24,875	
		Petal Gulf	Mar 2018	TRANSP EXPENSE	24,999	
		Petal Gulf Totals			199,249	\$67,622.77
Storage Variable Cost Totals						
					199,249	\$67,622.77
GULF Totals						
					14,383,387	\$16,515,280.04

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 44-2.5

SOURCE



Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-1;
 Description: FTS

CONFIDENTIAL

44-2.4

A	B	C	D	E	F	G	H	I	J	K
		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FP08002							0.00
		Manquett Barge	GM1004/GM1003							0.00
		Manquett Trans Gulf Inland						432,475.93		432,475.93
		Manquette Trans River						202,828.00		202,828.00
		Midstream/Martin Energy	GO09005					33,325.20		33,325.20
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Banciff)						135,193.95		135,193.95
		Sabine	GU0401							0.00
		WTRR								0.00
	TOTAL				0.00	912,676.36	0.00	0.00	0.00	912,676.36
OIL INVENTORIES										
	Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00
			Boswell	GO1701						0.00
			Petroleum Traders Corp							0.00
			Mansfield Oil Co							0.00
			Bell Pefor							0.00
			PS Energy Group, Inc	GO1102						0.00
			Transmontaigne Product Svcs	GO07004						0.00
			Truman A	GO1001						0.00
	TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
	Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co	GO09001						0.00
			Boswell							0.00
			Petroleum Traders Corp							0.00
			Truman A	GO1002						0.00
			PS Energy Group, Inc	GO1702						0.00
	TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES (use prior month)										
	Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Jul-18						
			SCS Crist Transportation	Jul-18						
			SCS Reservation Charges							
			SCS CM Imbalance							
			SCS PM Imbalance							
			SCS Crist Purchases	Jul-18						
			SCS Crist Transportation	Jul-18						
			Fuel Retention Volumes	Jul-18						
	Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Purchases	Jul-18						
			SCS Smith CC Transportation	Jul-18						
			SCS Reservation Charges	Jul-18						
			SCS CM Imbalance							
			SCS PM Imbalance							
			SCS PMA Purchases	Jul-18						
			SCS PMA Transportation	Jul-18						
			PMA Reservation Charge							
			Fuel Retention Volumes	Jul-18						
	Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL Purchases	Jul-18						
			SCS Smith CC Transportation	Jul-18						
			SCS Reservation Charges	Jul-18						
			SCS CM Imbalance							
			SCS PM Imbalance							
			SCS PMA Purchases	Jul-18						
			SCS PMA Transportation	Jul-18						
			PMA Reservation Charge							
			Fuel Retention Volumes	Jul-18						
	ALL GAS TOTAL									
	Bacanton PPA	547-00003					0.00	0.00	0.00	
	Dahlberg PPA	547-00003								
	Central Alabama PPA	547-00003								
	PPA TOTAL						0.00	0.00	0.00	0.00

2/28/19
ES

912,676.36

Do not count quantity for BTU Adj. Or Retro Fuel

1 ⊕
2 ⊕
3 ⊕

44
⊕1 =
44
⊕2 =
44
⊕3 =

35,025,360.31	57,342,569.72	22,317,209.41
JV2009 (Treasury)		
Resale of gas (Decrease JV)		
Sofia Total	<u>57,342,569.72</u>	22,317,209.41

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: FTS - August Analysis

SOURCE



CONFIDENTIAL

Gulf Power Company
Gas JV's - Gas Accrual

2/28/19
EB

SCS BILL	\$	22,392,413.45
COST BREAKDOWN	\$	22,392,413.45
DIFFERENCE	\$	-

CRIST **A B**

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Aug-18	BEGINNING BALANCE			\$ -
	PRIOR MONTH ACCRUAL REVERSAL		\$ (724,972.30)	
	FUEL RETENTION	(11)		
	TRANSFER FROM SMITH/CENT AL TO CRIST		\$ -	
	NET PURCHASES			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH DEBITALANCE			
	PRIOR MONTH DEBITALANCE		\$ 10,620.24	
	PRIOR MONTH EXPENSE (PURCHASES)		\$ 88.81	
	PRIOR MONTH TRANSPORTATION		\$ 31.26	
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)		\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$ -	
	TOTAL ACCRUAL	972	\$ 260,283.21	
	TOTAL INVENTORY	961	\$ 260,283.21	
	TOTAL SALE		\$ -	
	MEASUREMENT SERVICES		\$ -	
	TOTAL AVAILABLE	961	\$ 260,283.21	\$ 270,844.31
	BURN EXPENSE	(961)	\$ (260,283.21)	\$ 270,844.31
	ENDING BALANCE		\$ -	\$ -

CRIST JV'S

REVERSAL	DR/23-08764	\$ 724,972.30	
	CR/151-00600 LOC 41800		\$ 724,972.30
ACCRUAL	DR/151-00600 LOC 41800	\$ 260,283.21	
	CR/23-08764		\$ 260,283.21
BURN	DR/501-00003	\$ 260,283.21	
	CR/151-00600 LOC 41800		\$ 260,283.21
TRANSFER	DR 15100600 LOC 41800 (CRIST)	\$ -	
	CR 15100600 LOC 43004 (SMITH) 26110 (CENT AL)		\$ -

58899.91 cost of 89967.21 smth

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: FTS

SOURCE **PBC**

CONFIDENTIAL

44-3.1

CONFIDENTIAL

2/28/19
BB

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI : ACN: 2019-017-1-1;
 Description: FTS

SMITH **A B C**

DATE	DESCRIPTIONS	NIMBTU	\$	UNIT COST
Aug-18	BEGINNING BALANCE	549,400	2,132,782.17	\$ 3.88202
	PRIOR MONTH ACCRUAL REVERSAL	(2,003,479)	(10,275,633.41)	
	FUEL RETENTION	(127,511)		
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH	-	\$ -	
	TRANSFER FROM CENT AL TO SMITH	-	\$ -	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE		\$ 644 -3.44	\$60.50
	PRIOR MONTH EXPENSE (PURCHASES)		\$ -	(300.00)
	PRIOR MONTH TRANSPORTATION		\$ -	376.84
	PURCHASES (RESALES)		\$ -	-
	TRANSPORTATION (RESALES)		\$ -	-
	PRIOR MONTH TRANSPORTATION (RESALES)		\$ -	-
	PRIOR MONTH PURCHASES		\$ -	-
	TOTAL ACCRUAL	2,851,418	10,766,377.93	
	TOTAL INVENTORY	2,733,907	10,766,377.93	
	TOTAL SALE OF GAS		\$ -	-
	MEASUREMENT SERVICES		\$ -	666.87
	TOTAL AVAILABLE	3,273,307	12,899,726.97	\$ 3.94889
	BURN EXPENSE	(2,775,927)	(10,939,609.51)	\$ 3.94039
	ENDING BALANCE	497,380	1,960,117.46	\$ 3.94009

549,400.00 \$ 2,132,782.17

Σ(P) =
 44-
 Σ(D) =
 44-
 Σ(S) =
 44-3.4



SMITH RESALE OF GAS

	NIMBTU	\$
RE-SALE (REVENUE)	-	\$ -
EXPENSE (PURCHASE)	-	\$ -
INVENTORY	-	\$ -
(GAD)/LOSS	-	\$ -

SMITH JV'S

REVERSAL	DR/234-00704	\$	10,275,633.41	\$	10,275,633.41
	CR/151-00600 LOC 43004				
ACCRUAL	DR/151-00600 LOC 43004		10,766,377.93		10,766,377.93
	CR/234-00704				
BURN	DR/547-00003	\$	10,939,609.51	\$	10,939,609.51
	CR/151-00600 LOC 43004				
RESALE	DR/146-00704	\$	-	\$	-
	DR/456-00946 (LOSS)	\$	-	\$	-
	CR/456-00946 (GADN)			\$	-
	CR/151-00600 LOC 43004			\$	-

SOURCE



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44-27

2/25/19
ES

A B C
 CENTRAL AL

D

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Aug-18	BEGINNING BALANCE	1,031,715	\$	3,425,771.02 \$ 3.3846
	PRIOR MONTH ACCRUAL REVERSAL	(1,333,608)	\$	(11,316,603.70)
	FUEL RETENTION	(17,342)	\$	
	TRANSFER FROM CENT AL TO CRST		\$	
NET WT. U.S.				
	CURRENT MONTH EXPENSE (PURCHASES)		\$	
	CURRENT MONTH TRANSPORTATION		\$	
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH BALANCE		\$	
	PRIOR MONTH BALANCE		\$	368.88
	PRIOR MONTH EXPENSE (PURCHASES)		\$	
	PRIOR MONTH TRANSPORTATION		\$	
PURCHASES (RESALES)				
	TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	
TOTAL ACCRUAL				
		3,372,807	\$	(11,365,854.31)
TOTAL INVENTORY				
		3,372,807	\$	(11,365,854.31)
TOTAL SALE OF GAS				
			\$	
MEASUREMENT SERVICES				
			\$	5,926.12
TOTAL AVAILABLE				
		4,259,100	\$	14,797,888.45 \$ 3.49457
BURN EXPENSE				
		(13,407,365)	\$	(11,566,889.25) \$ 3.39457
ENDING BALANCE				
		951,715	\$	3,230,664.30 \$ 3.39457

1,031,715.00 \$ 3,425,771.02

£0

44-3.4

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	-	\$ -
EXPENSE (PURCHASE)	-	\$ -
INVENTORY	-	\$ -
(GAIN)/LOSS	-	\$ -

CENTRAL AL JV'S

REVERSAL DR/231-00784			
CR/151-00600 LOC 46110	\$	11,316,603.70	\$ 11,316,603.70
ACCRUAL DR/151-00600 LOC 46110		11,365,854.31	
CR/231-00784			11,365,854.31
BURN DR/5-17-00003		11,566,889.25	
CR/151-00600 LOC 46110	\$		\$ 11,566,889.25
RESALE DR/146-00704	\$		
DR/456-00944 (LOSS)	\$		
CR/456-00944 (GAIN)	\$		
CR/151-00600 LOC 46110	\$		

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1-ACN: 2019-017-1-1;
 Description: FTS

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44-22



OPCO Cost Breakdown

2/28/19
EB

OPCO: GULF For: August 2018

Plant A	Unit B	Storage Account C	Activ D	Cost Type E	Volume F	Cost/Revenue G
Plant Cost						
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	GAS EXPENSE	3,400,979	\$9,973,274.32 44-3.3
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	GAS REVENUE	(26,172)	(\$76,422.24) ↓
Plant Central Alabama	Plant Central Alabama Unit		Jul 2018	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		May 2018	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Jun 2018	PMA GAS REVENUE	9,766	\$268.08 44-3.3
Plant Central Alabama	Plant Central Alabama Unit		Jul 2018	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	STORAGE EXPENSE	80,000 44-1.3	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	TRANSK EXPENSE	0	↓
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	TRANSK EXPENSE	3,407,465	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Aug 2018	TRANSK REVENUE	0	[REDACTED]
Plant Central Alabama Totals					6,872,038	\$11,365,854.31
Plant Crist	Plant Crist Unit		Aug 2018	GAS EXPENSE	1,011	\$2,868.18 44-3.1
Plant Crist	Plant Crist Unit		Aug 2018	GAS REVENUE	(39)	(\$112.75) ↓
Plant Crist	Plant Crist Unit		Jul 2018	MISC EXPENSE	0	\$31.85
Plant Crist	Plant Crist Unit		Jun 2017	MISC EXPENSE	0	(\$0.01) ↓
Plant Crist	Plant Crist Unit		Jul 2018	PMA GAS EXPENSE	0	\$0.00
Plant Crist	Plant Crist Unit		Jun 2018	PMA GAS REVENUE	(3,708)	\$10,650.24 44-3.1
Plant Crist	Plant Crist Unit		Aug 2018	TRANSK EXPENSE	0 44-1.3	[REDACTED]
Plant Crist	Plant Crist Unit		Aug 2018	TRANSK EXPENSE	961	[REDACTED] 4-3.1
Plant Crist	Plant Crist Unit		Aug 2018	TRANSK REVENUE	0	[REDACTED]
Plant Crist Totals					(1,775)	\$260,283.21
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2018	GAS EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2018	TRANSK EXPENSE	0	\$0.00
Plant Dahlberg Totals					0	\$0.00
Plant Smith CC			Jul 2018	PMA TRANSK EXP	0	\$0.00
Plant Smith CC			Aug 2018	TRANSK EXPENSE	0 44-1.3	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Aug 2018	GAS EXPENSE	2,851,418	\$8,255,334.15 44-3.2
Plant Smith CC	Plant Smith CC Unit		Jul 2018	MISC EXPENSE	0 44-3.2	\$0.01 (B)
Plant Smith CC	Plant Smith CC Unit		May 2018	MISC EXPENSE	0	(\$300.00) 44-3.2
Plant Smith CC	Plant Smith CC Unit		Jul 2018	MISC EXPENSE	0	\$396.83 (B)
Plant Smith CC	Plant Smith CC Unit		Jul 2018	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Jun 2018	PMA GAS REVENUE	(29,115)	\$560.50 44-3.2
Plant Smith CC	Plant Smith CC Unit		Jul 2018	PMA TRANSK EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Aug 2018	STORAGE EXPENSE	52,020 44-1.3	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Aug 2018	TRANSK EXPENSE	5,608,674	[REDACTED]
Plant Smith CC Totals					8,482,997	\$10,766,277.93
Plant Cost Totals					15,353,260	\$22,392,415.45

1 Σ(B) [REDACTED]
 2 Σ(B) [REDACTED]
 3 Σ(C) [REDACTED]

Σ(D) [REDACTED] 44-3.3

SOURCE **PBC**

9/5/18 3:03 PM
<http://a1tchs.secojen.com:8080/reports/>

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 Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: PFS

3/4/19
ES

Please provide the following:

1. A list of parties that Gulf Power pays for transportation of natural gas.
2. Support for tariff rates or negotiated prices, or any other supporting documentation necessary to show natural gas transportation costs.
3. Any account numbers where natural gas transportation costs are recorded.

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: FTS

ANSWER:

1. Gulf Power pays firm transportation (FT) demand charges on the following pipelines:
 - A. Florida Gas Transmission
 - B. Transco
 - C. Gulf South Pipeline
 Operationally, Gulf Power can utilize other pipelines such as SESH to deliver gas to FGT and Transco. Gulf Power pays SESH variable transportation tariff rates in these situations.

2. A. Gulf Power has firm transportation on Florida Gas Transmission and pays a negotiated daily reservation rate and tariff commodity rate for deliveries to Plant Smith. During the summer months, Gulf Power maintains firm capacity of [REDACTED] MMBtu and pays a negotiated rate of [REDACTED] per MMBtu. However, during the winter months, Gulf Power pays a negotiated rate of [REDACTED] on only [REDACTED] of the daily MMBtu firm capacity. The remaining [REDACTED] MMBtu is based on a discounted reservation rate of [REDACTED] per MMBtu. 44-5

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Reviewed documents returned to Utility. ES

[REDACTED]

Please see the attached negotiated firm transportation agreements and current tariff rates.

- 2A. FGT Tariff Rates 44-5
- ① 2A. SC99004-G FGT FTS2 - (Citrus Agreement)
- 1 2A. SC99004-G FGT FTS2 - (FGT and SCS as Agent)

44-7.6 44-7.4

- B. Gulf Power has firm transportation for Central Alabama on Transco for [REDACTED] MMBtu and pays a negotiated reservation rate of [REDACTED]

[REDACTED] per MMBtu

Prior to April 2018 the commodity rate was [REDACTED]

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44-6.1

3/5/19
 BB

- 1 Gulf Power also has firm transportation for Plant Smith on Transco for [REDACTED]
- 2 MMBtu to supply gas to FGT and pays a negotiated reservation rate of [REDACTED]
- 3 [REDACTED]
- 4 [REDACTED]
- 5 44-6.5 [REDACTED] Please see the
- 6 attached firm transportation agreements and current tariff rates.
- 7 2B. Transco Tariff Rates 44-6 to 44-6.1
- 8 2B. Central AL FT 44-7 to 44-7.6
- 9 2B. Smith FT 44-8 to 44-8.8
- 10 C. Gulf Power has firm transportation of [REDACTED] MMBtu on Gulf South Pipeline and
- 11 pays negotiated and tariff rates for deliveries to Plant Crist. The negotiated
- 12 reservation rate for one [REDACTED] 44-10.2
- 13 [REDACTED] This package was
- 14 assigned to Emera Energy services under an Asset Management [REDACTED]
- 15 [REDACTED] The tariff
- 16 reservation rate for the [REDACTED] 44-9
- 17 [REDACTED]
- 18 Please see the attached current tariff rates. 44-1
- 19 2C. Gulf South Pipeline Tariff Rates 44-9
- 20 2C. Crist FT Agreements -- (Crist FT and Gulf South EFT Neg Rate Agmt) 44-10 to 44-11.1

3.

Plant	PRCN	Location F	ERCSub	RORG
Plant Central				
Alabama	40001	46110	54700003	40TEN
Plant Central				
Alabama	40001	46110	54700003	40420
Plant Crist Unit 4	40001	41004	50100003	40410
Plant Crist Unit 5	40001	41005	50100003	40410
Plant Crist Unit 6	40001	41006	50100003	40410
Plant Crist Unit 7	40001	41007	50100003	40410
Plant Smith	40001	43004	54700003	40420

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI ; ACN: 2019-017-1-1;
 Description: FIS

SOURCE 

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44-4.1

From: 44-4

3/4/19
 (Signature)

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-1;
 Description: FTS

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

Description	B	C	D	E	F	G
	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/ Forwardhaul Reservation Usage 5/ Western Division to Market Area Market Area to Market Area Western Division to Western Division						
Backhaul/Exchange Reservation Usage 5/						

- 1/ Base Fuel Reimbursement Charge Percentage [Redacted]
 Flex Adjustment [Redacted]
 Effective Fuel Reimbursement Charge Percentage [Redacted]
- 2/ [Redacted]
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged [Redacted]; and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of [Redacted]
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of [Redacted] and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of [Redacted]
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ [Redacted]
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be [Redacted]. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of [Redacted]
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be [Redacted]. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of [Redacted]

SOURCE **PBC**

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Filed: December 11, 2018

44-5
 Effective: February 1, 2019

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE FT - MID-SOUTH EXPANSION

3/5/19

A
Incremental Mid-South Annual Firm Transportation

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI ; ACN: 2019-017-1-1;
 Description: FIS

B C
 Maximum
 Daily
 Rate
 (\$)

D E F
 Minimum
 Daily
 Rate
 (\$)

Phase 1 Contract Reservation:

Reservation Rate per dt - Zone 4-4:
 Base Rate
 Electric Power Unit Rate
 Total Reservation Rate

[Redacted]

[Redacted]

1/

Reservation Rate per dt - Zone 4-5:
 Base Rate
 Electric Power Unit Rate
 Total Reservation Rate

1/

Phase 2 Contract Reservation:

Reservation Rate per dt - Zone 4-4:
 Base Rate
 Electric Power Unit Rate
 Total Reservation Rate

1/

Phase 1 Commodity Rate per dt: 2/ 3/

Receipt & Delivery Zone

Base Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 4/ (\$)	Minimum Rate 4/ (\$)
----------------	-------------------------------	----------------------	----------------------

4-4
 4- Sta 85 Zn 4 Pool
 4- Sta 85 Zn 4A Pool
 4-5, 5-4
 4- Sta 165 Zn 5 Pool

 Sta 85 Zn 4 Pool - 4
 Sta 85 Zn 4 Pool - Sta 85 Zn 4A Pool 5/
 Sta 85 Zn 4 Pool - 5
 Sta 85 Zn 4 Pool - Sta 165 Zn 5 Pool

[Redacted]

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3/5/19
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FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 16th day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as "Mid-South"); and

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WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [REDACTED] dt per day of incremental firm transportation capacity by a proposed in-service date of [REDACTED] and Phase II to add [REDACTED] dt per day of incremental firm transportation capacity by a proposed in-service date of June 1, 2013; and

WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

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1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of [REDACTED] dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in

3/5/19
ES

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

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This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-South facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00 a.m. Central Clock Time [redacted] and thereafter until terminated by Seller or Buyer upon [redacted] written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI : ACN: 2019-017-1-1;
Description: FTS

SOURCE PBC

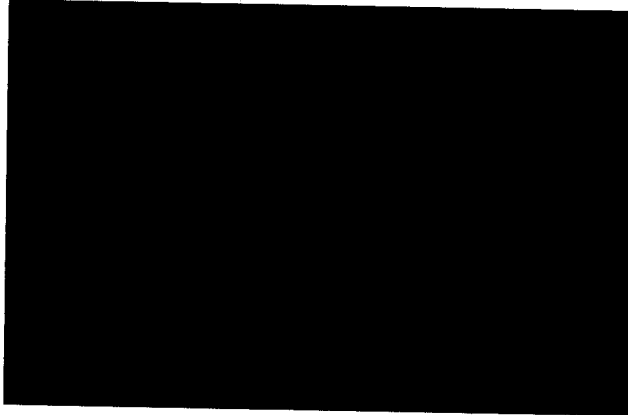
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Exhibit A

3/5/19
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A

Point(s) of Receipt



B

Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*



+4

- * These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: FIS

SOURCE



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A

Point(s) of Delivery

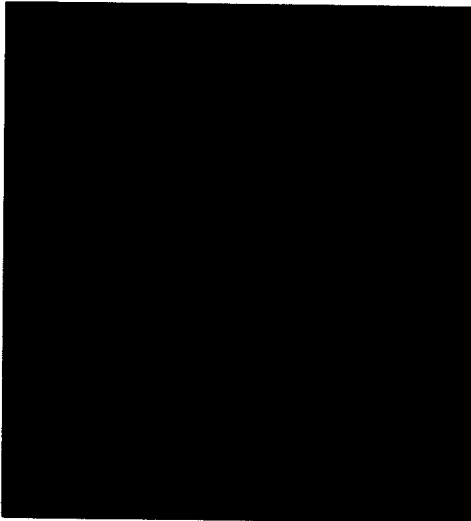


Exhibit B

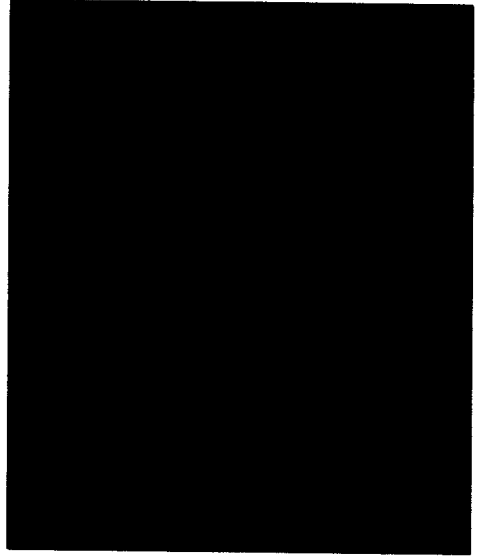
B

Maximum Daily Capacity
Entitlement at each
Delivery Point(Dt/Day)



C

Pressure



3/5/19
EB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: FIS

SOURCE



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Exhibit C

3/5/19
Ⓚ

Specification of Negotiated Rate and Term

During the primary term of this service agreement ("Primary Term"), Buyer shall pay the following negotiated rate:

Daily Reservation Rate per dt:

1 44-4 [REDACTED]

2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]
6 [REDACTED]

Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.

Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.

Unless the Service Agreement is terminated at the end of the Primary Term, after the Primary Term Buyer shall pay the total maximum recourse rates and the electric power charges, commodity charges and all applicable surcharges, and shall be responsible for compressor fuel and line-loss makeup retention, pursuant to Seller's FERC Gas Tariff, as the same may be revised from time to time, for firm transportation service under Mid-South, unless otherwise agreed to by the Parties.

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: FTS

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44-7.4



3/5/19
EB

INTERNAL DISTRIBUTION

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EL ; ACN: 2019-017-1-1 ;
Description: FTS

Date: May 27, 2014

Subject: Service Agreement between Transco and Southern Company Services dated May 15, 2014 for Firm Transportation Service under Mobile Bay South III Expansion Project

From: DeJaun Law

To:	Jeff Wallace	Carl Haga	Scott Grover	Rusty Ball
	Alan Kilpatrick	Roy Hiller	Carol Thomasson	
	Rob Markham	Vicki Gaston	Cindy Grippando	
	John Benefield	Rebecca Marsh	Chad Hewitt	

1 Southern Company Services (SCS) and Transco have executed a Service Agreement
2 related to the Mobile Bay South III Expansion Project. Pursuant to the terms of the
3 agreement, the parties have entered into the following deal:

4	<u>Expected Term</u>	<u>FT Quantity</u>	<u>Delivery Point</u>	<u>Plant</u>
5	[REDACTED]			

8 Receipt Point: [REDACTED]

9 Reservation Rate: [REDACTED]

10 Commodity Rate: [REDACTED]

11 Fuel Rate: [REDACTED]

If you have any questions about the agreement, please contact me at 257-5877.

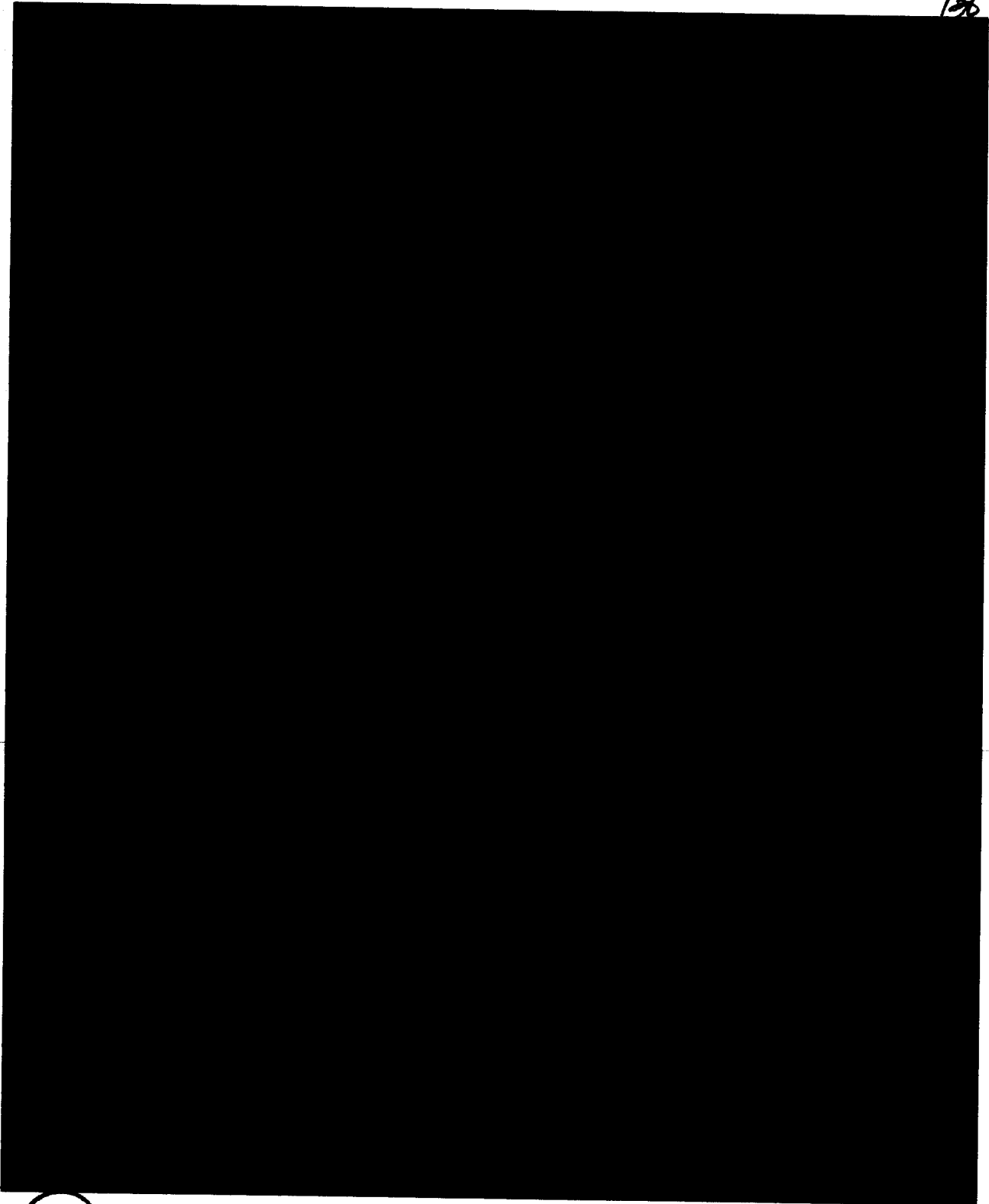
SOURCE (PBC)

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Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: ETS

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

3/5/19
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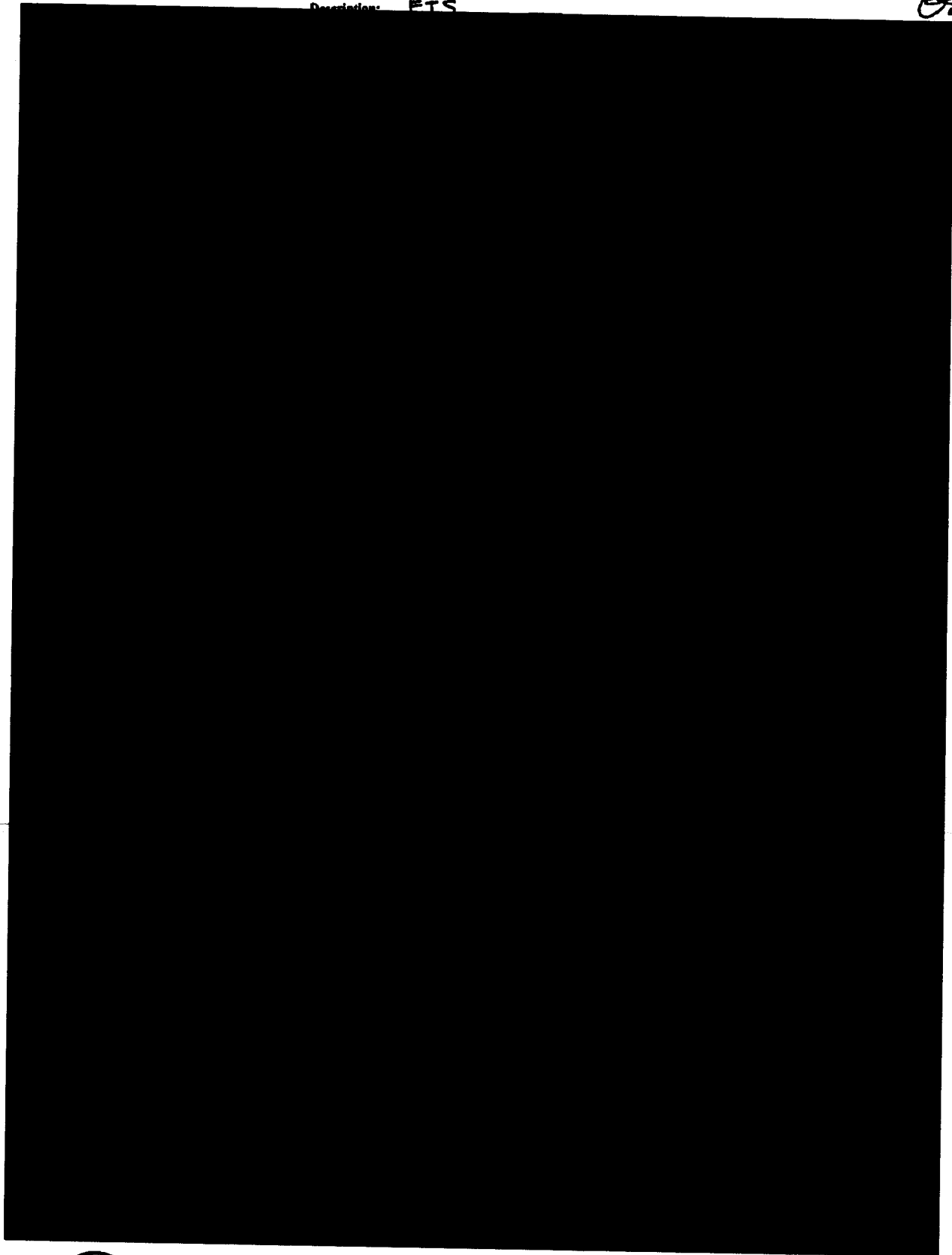
SOURCE



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Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: FTS

3/5/19
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SOURCE



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15/19
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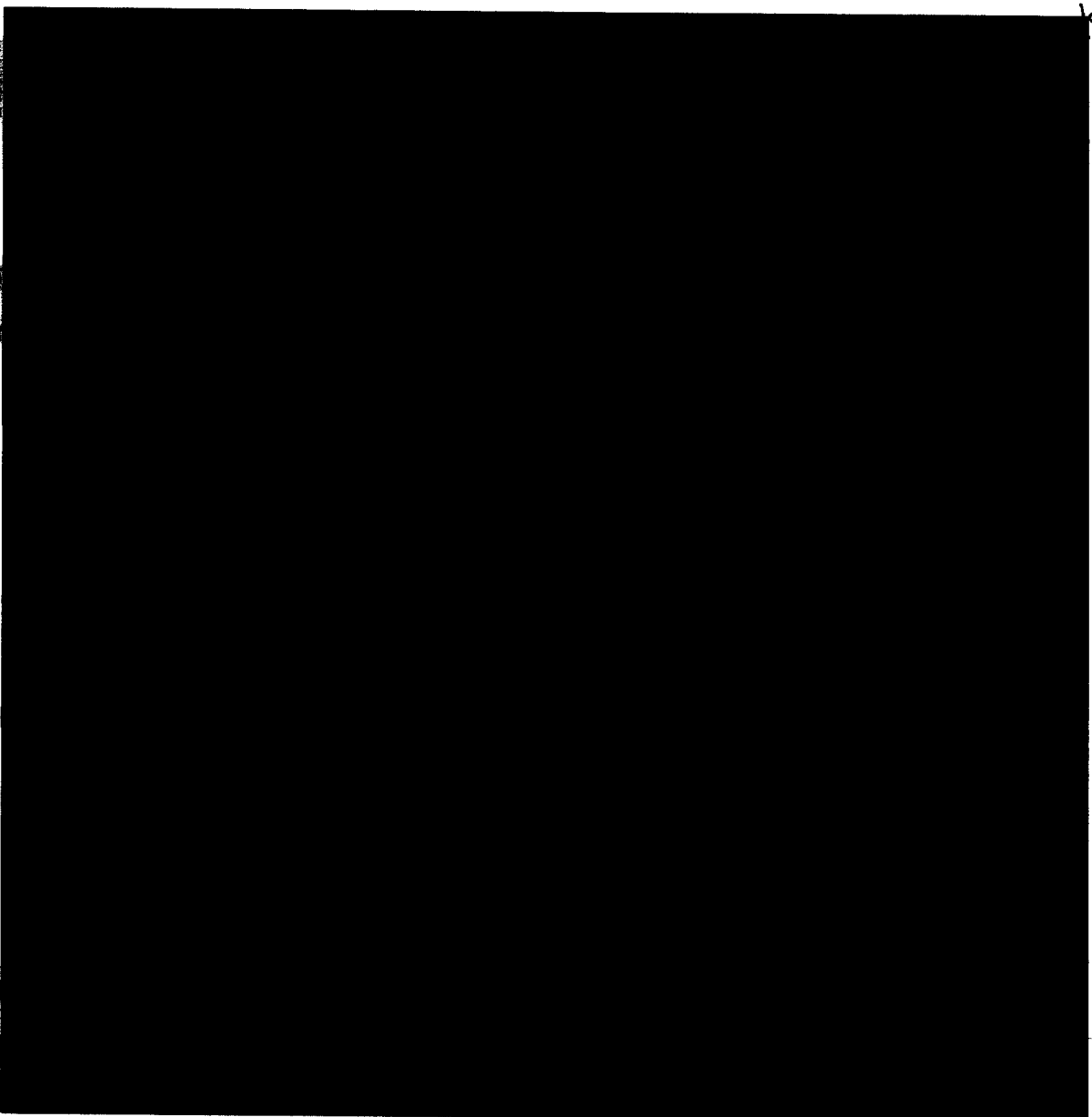
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(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Service

(b) If to Buyer:
Southern Company Services, Inc.
600 North 18th Street, Bin 2S-8164
Birmingham, Alabama 35203
Attention: Manager – Gas Procurement

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1; ACN: 2019-017-1-1;
Description: FIS

SOURCE (PBC)

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44-8.4

Exhibit A

3/5/19
~~3/5/19~~

<u>Point(s) of Receipt</u>	<u>Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*</u>
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Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: FIS

SOURCE PBC

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44-8.6

Exhibit B

5/5/19
[Signature]

<u>Point(s) of Delivery</u>	<u>Maximum Daily Capacity Entitlement at each Delivery Point(Dt/Day)</u>	<u>Pressure</u>
1	[Redacted]	[Redacted]
2	[Redacted]	[Redacted]
3	[Redacted]	[Redacted]
4	[Redacted]	[Redacted]
5	[Redacted]	[Redacted]
6	[Redacted]	[Redacted]
7	[Redacted]	[Redacted]
8	[Redacted]	[Redacted]
9	[Redacted]	[Redacted]
10	[Redacted]	[Redacted]
11	[Redacted]	[Redacted]
12	[Redacted]	[Redacted]

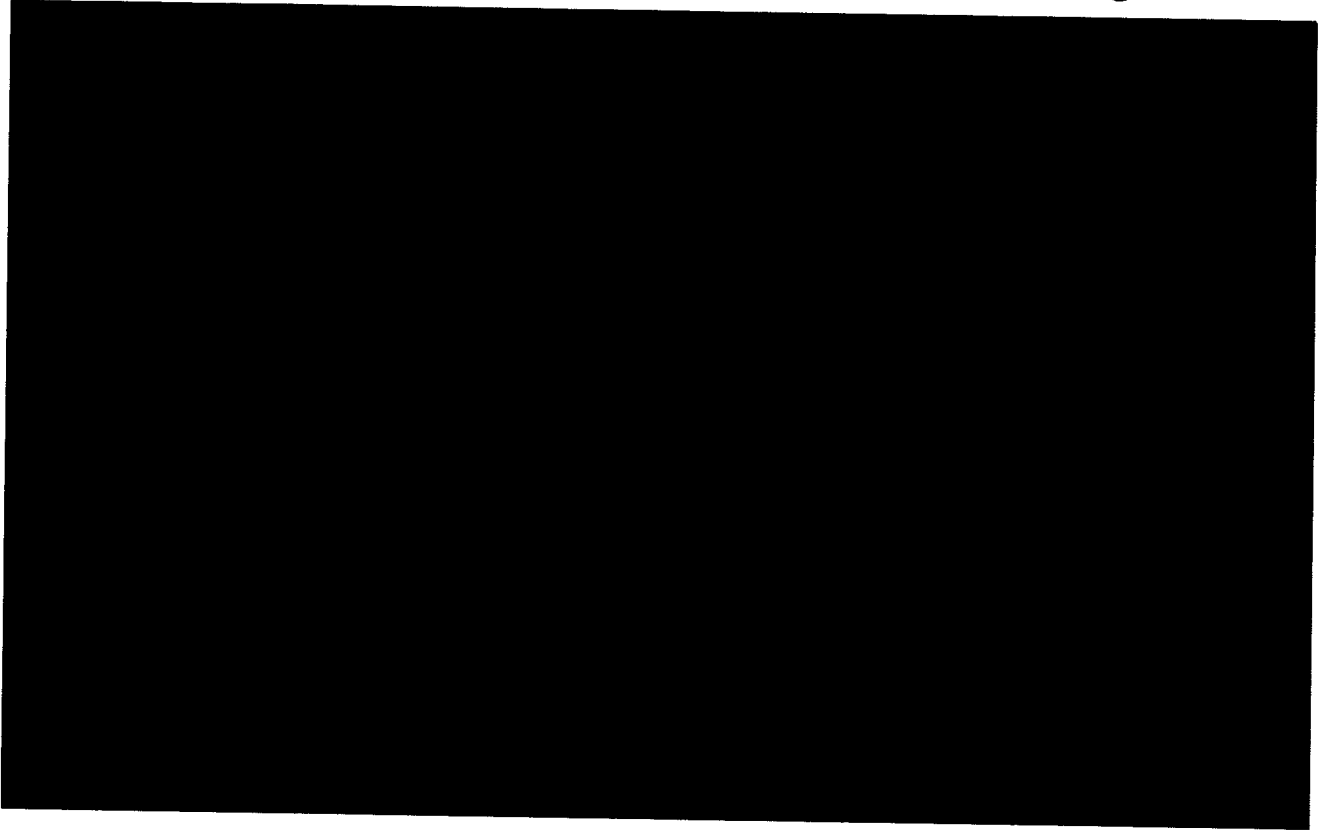
Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: FIS

SOURCE PBC

CONFIDENTIAL

Exhibit C

3/5/19
~~48~~



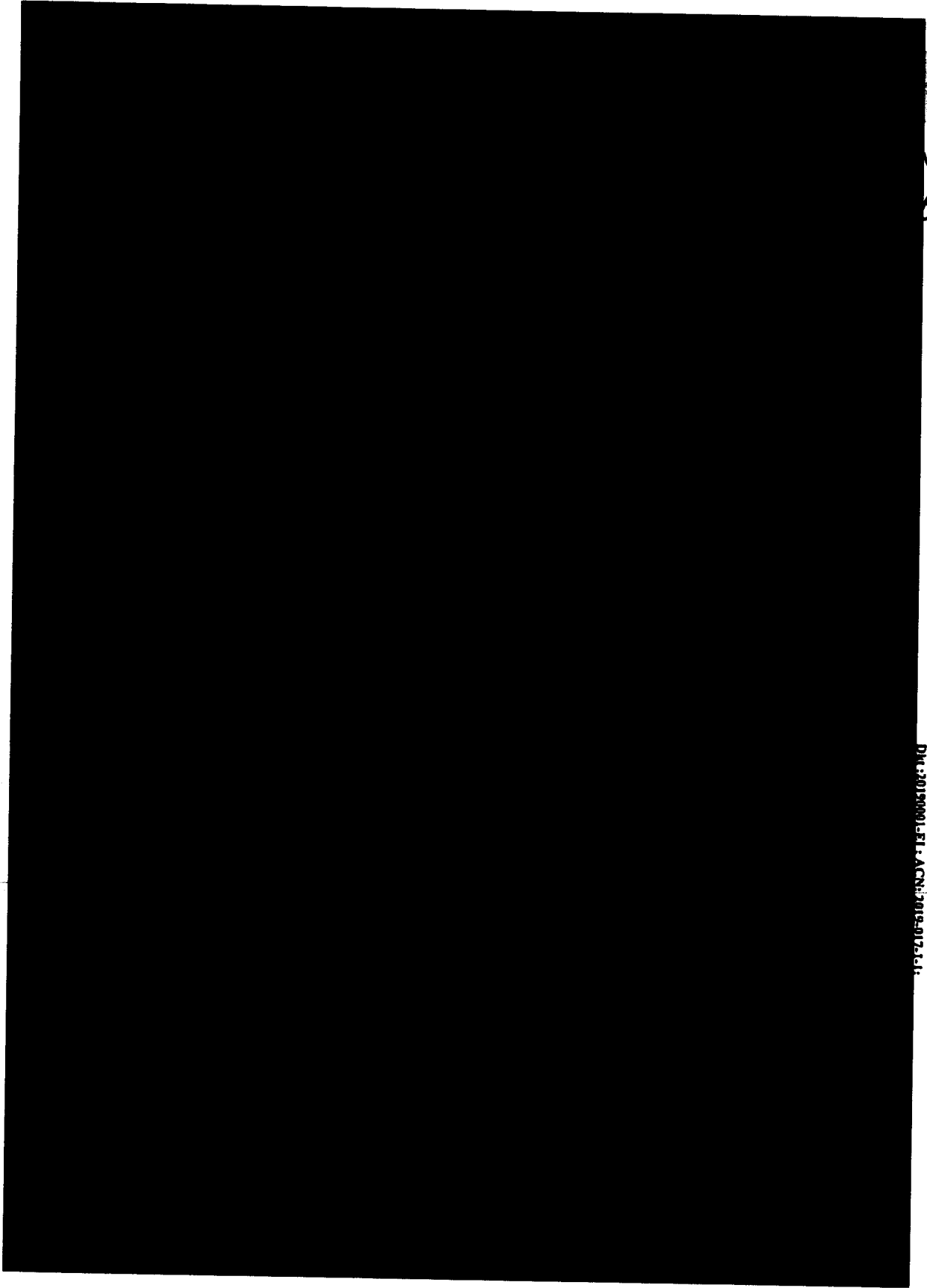
Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EL ; ACN: 2019-017-1-1;
Description: FTS

SOURCE

(PBC)

CONFIDENTIAL

44-8.8



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AS

Gulf Power Company
Fuel Adjustment Clause
Term Year Ended 12/31/18
DH: 20190001SEL: ACNH: 2019-012511

SOURCE: PBC

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI ; ACN: 2019-017-1-1;
Description: FTS



3/5/19
AS

July 19, 2018

Alan Kilpatrick
Southern Company Services, Inc.
600 North 18th Street
Birmingham, AL 35203

Re: Negotiated Rate Letter Agreement to
EFT Service Agreement No. 49811
between
GULF SOUTH PIPELINE COMPANY, LP and
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI
POWER COMPANY, AND SOUTHERN POWER COMPANY
dated July 19, 2018

Dear Alan:

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement shall control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff shall control.

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1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) [REDACTED]

(b) The negotiated rate(s) for each Primary Point/Point Pair is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Gulf South is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s), Expansion Path(s), and/or ELIs to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

opjfm



SOURCE



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44-10

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: ETS

3/5/19
EB

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This Agreement shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

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If Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By: Shelley Frisby

Name: Shelley Frisby

Title: Vice President, Power Generation

Date: 7/25/18

ACCEPTED AND AGREED TO this _____ day of _____, 2018.

SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY,
GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,
AND SOUTHERN POWER COMPANY

By: Scott Teal
Name: Scott Teal
Title: V.P. Commercial Operations, WT

A MK

Signature page to Negotiated Rate Letter Agreement, Agreement No. 49811, dated July 19, 2018.

SOURCE PBC

CONFIDENTIAL

44-10.1

3/5/19
BB

44-10.2

Rate Schedule EFT
Agreement/Contract No. 49811
Dated July 19, 2018

EFT Negotiated Rate Letter Agreement
Effective: August 1, 2018

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EL ; ACN: 2019-017-1-1;
Description: FTS

EXHIBIT A

Primary Point(s)/Point Pair(s)


Effective August 1, 2018 through initial primary term

Receipt SLN	Receipt Point Name	Delivery SLN	Delivery Point Name	Expansion Path Begin Location ID	Expansion Path Begin Location Name	Entry ELI	Expansion Path End Location ID	Expansion Path End Location Name	Exit ELI	Volume (Dth)	Daily Reservation Charge per Dth	Fuel Rate
[REDACTED]												
[REDACTED]												

2 = 0.00036 m f u p -

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CONFIDENTIAL

SOURCE 

3/19/19

Call Power Company
Fuel Adjustment Clause
Test Year: Endul 12/31/18
DK: 20190001-EL-ACN: 2019-017-1-1;
Description: EL-ACN

Rate Schedule EFT
Agreement/Contract No. 49811
Dated July 19, 2018

EFT Negotiated Rate Letter Agreement
Effective: August 1, 2018

EXHIBIT A

Primary Fuel(s)/Peak Pair(s)

Effective August 1, 2018 through initial primary term

Receipt SLM	Receipt Unit Name	Delivery SLM	Delivery Unit Name	Expansion Peak Begin Location ID	Expansion Peak Begin Location Name	Entry ELI	Expansion Peak End Location ID	Expansion Peak End Location Name	End ELI	Volume (Dth)	Daily Reservation Charge per Dth	Fuel Rate
[REDACTED]												

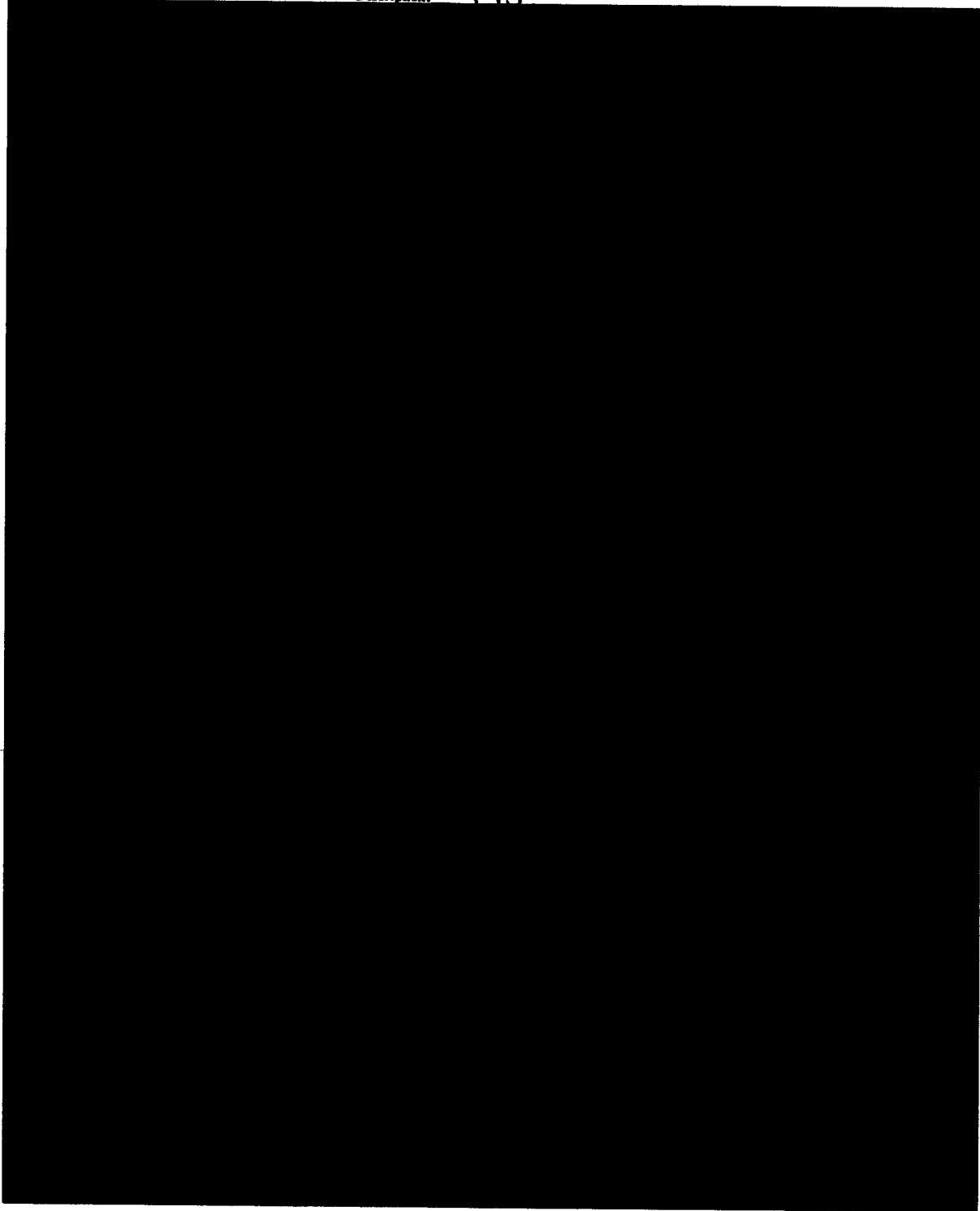
19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1

CONFIDENTIAL

SOURCE PBC

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: FTS

5/19
BB

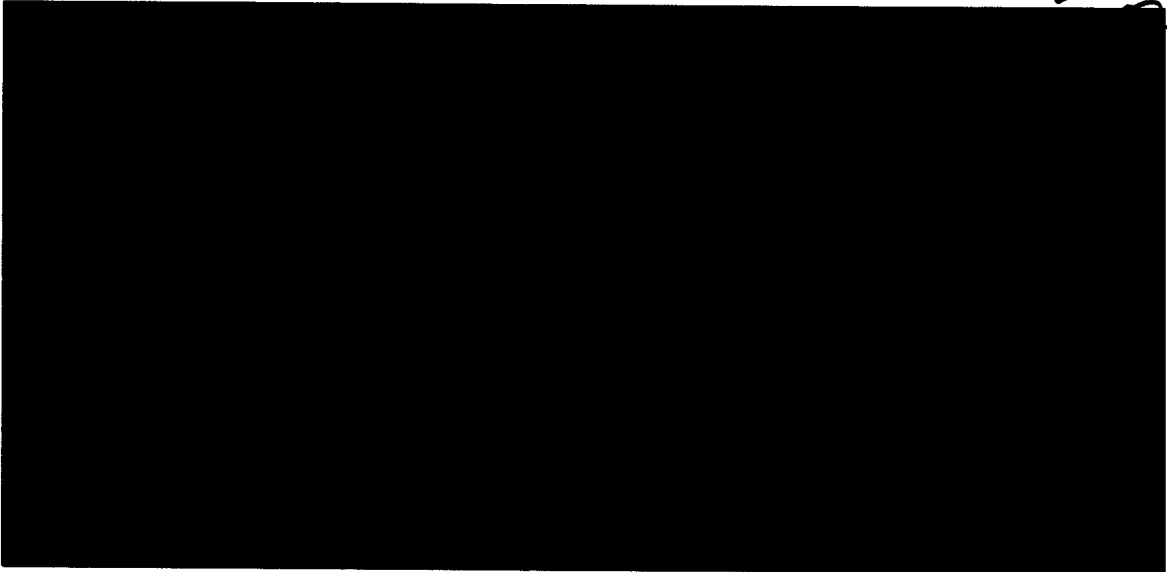


SOURCE (PBC)

CONFIDENTIAL

44-10.4

3/5/19



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 : ACN: 2019-017-1-1;
Description: FTS

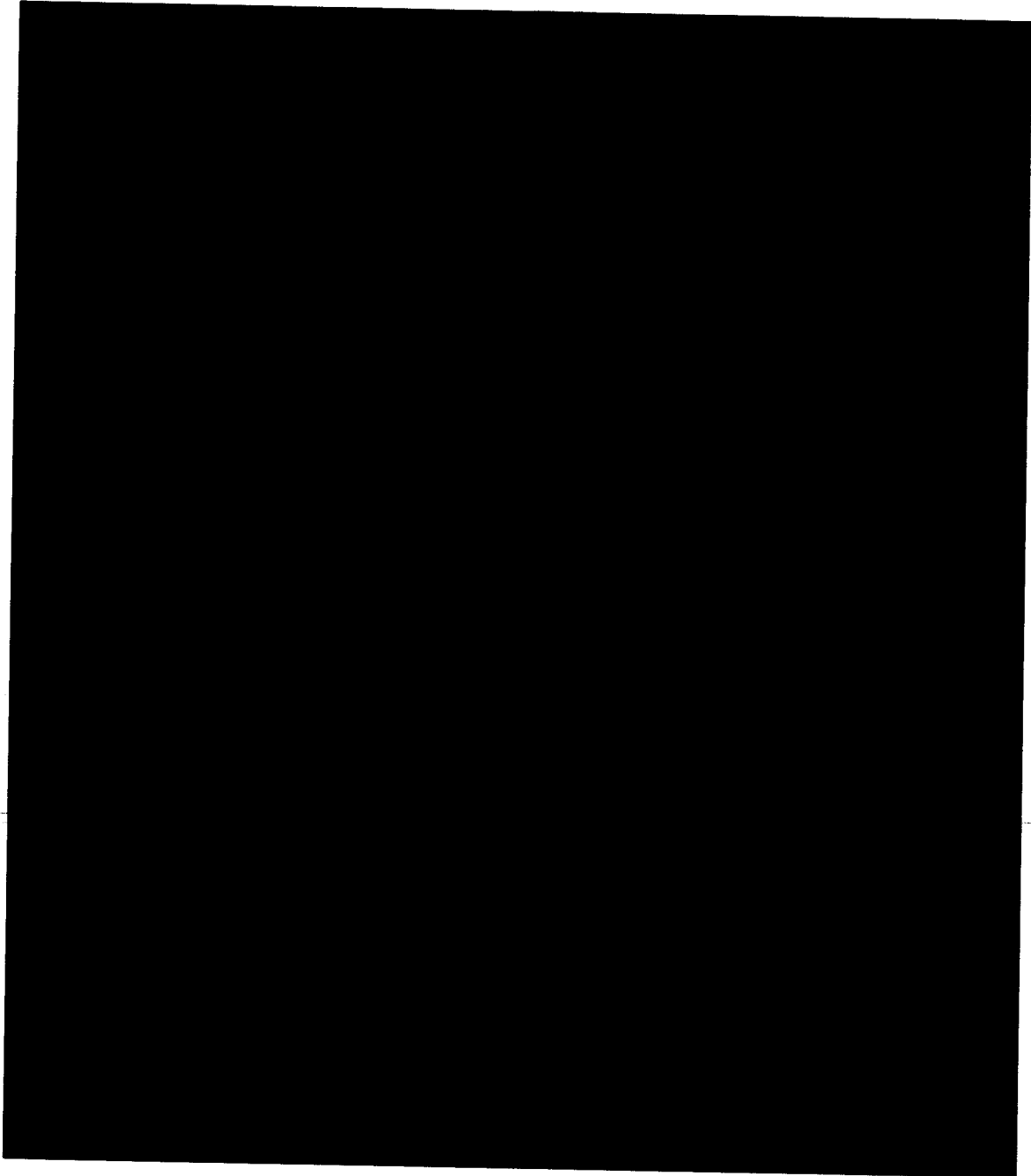
SOURCE PBC

CONFIDENTIAL

44-10.5

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI : ACN: 2019-017-1-1;
Description: ETS

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BB



SOURCE

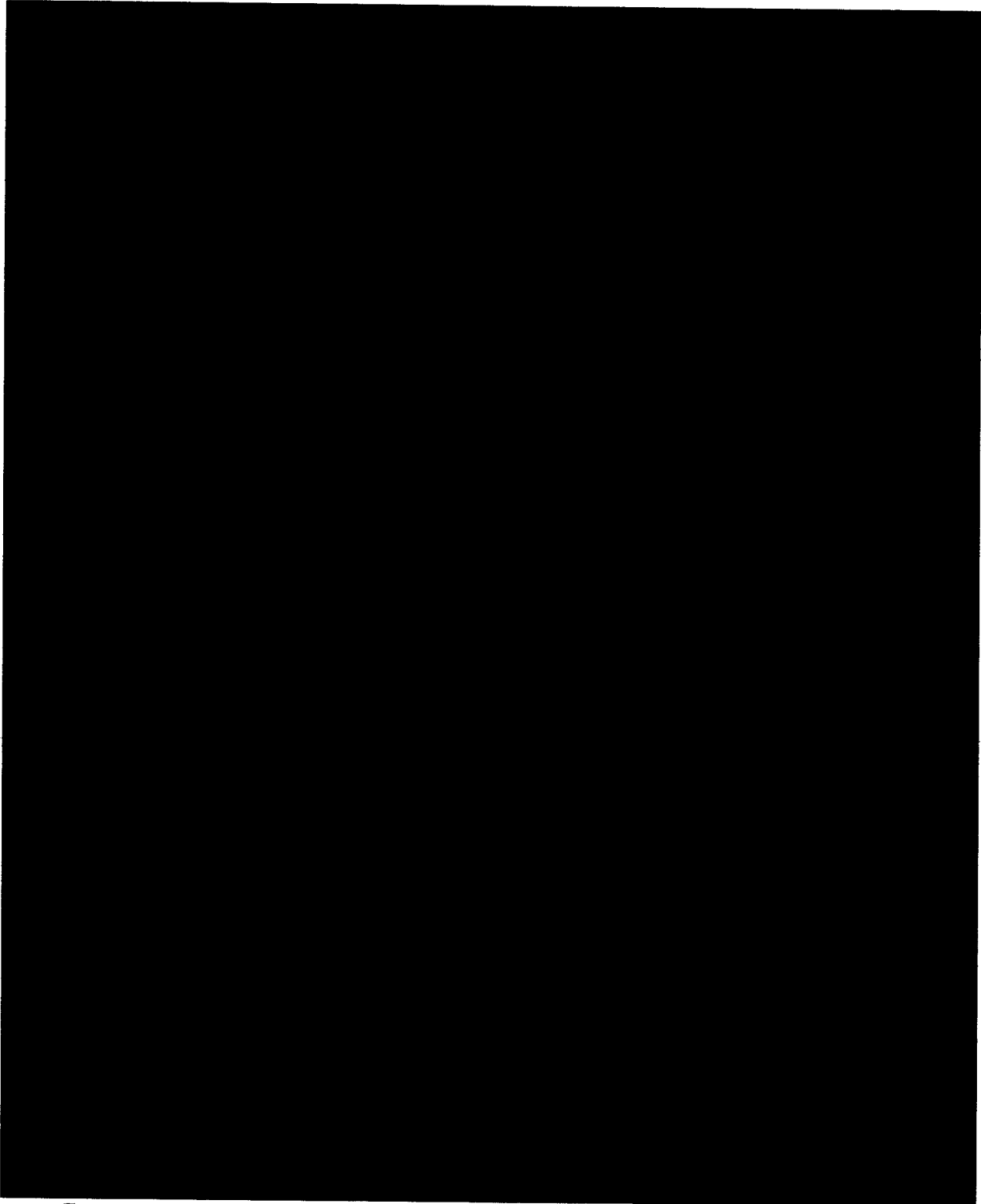


CONFIDENTIAL

44-10.6

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: FTS

3/5/19
AB



SOURCE

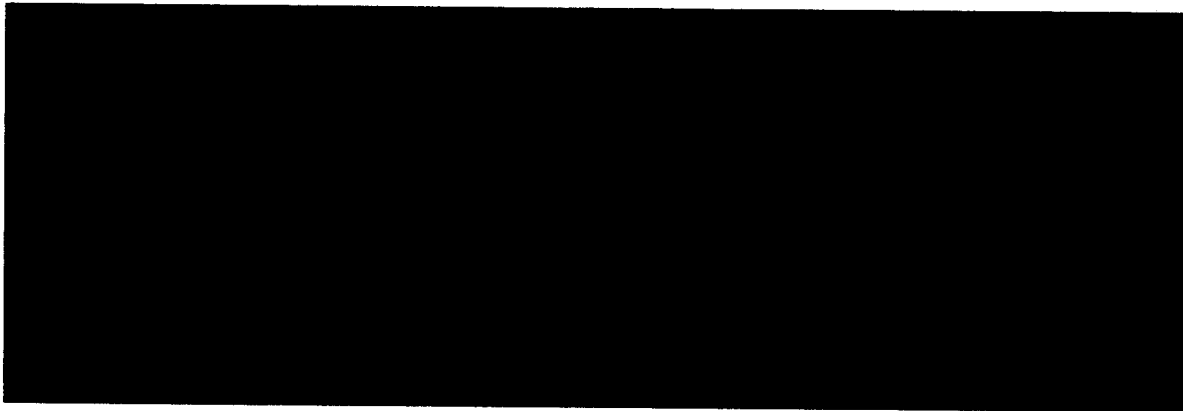
PBC

CONFIDENTIAL

44-10.7

3/5/19

58



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: FTS

SOURCE



CONFIDENTIAL

3/5/19
EB

Rate Schedule FTS
Agreement/Contract No.: 49029
Dated: February 12, 2018

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and Southern Company Services, Inc. as agent for its affiliated electric generating companies, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, and Southern Power Company ("Principals"), hereinafter individually and collectively referred to as "Customer", which Principals meet the requirements set forth in Section 6.21.13 of the General Terms and Conditions of this Tariff, which is incorporated herein by reference, ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

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[Redacted]

At the end of such primary term, or subsequent evergreen term, this Agreement shall automatically be extended for an additional term of one year at the applicable maximum rate. Such evergreen is automatic unless Customer notifies Gulf South in writing at least 180 days in advance of the expiration of the primary term of this Agreement, or any subsequent evergreen term, that it intends to exercise its right of first refusal; wishes to negotiate a different extension period; or wishes to terminate the service agreement at the end of the current term.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:
Exhibit A, Primary Point Pair(s)

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
its General Partner
Signature: Shelley Frisby Date: 3/5/18
Name: Shelley Frisby Title: VP

Southern Company Services, Inc
Signature: Scott Teel Date: 3/5/18
Name: Scott Teel Title: VP Commercial Operations
AMK
ME

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: FTS

SOURCE PBC

CONFIDENTIAL

3/5/19
EB

Firm Transportation Service Agreement

Between GULF SOUTH PIPELINE COMPANY, LP and SOUTHERN COMPANY SERVICES, INC.
Rate Schedule FTS
Agreement/Contract No 49029

Amendment No: 0

EXHIBIT A
Primary Point(s)/Point Pair(s)
Effective June 01, 2018 through May 31, 2021

Origin Point	Origin Zone	Origin Name	Capacity Allocation Area	Appropriate Delivery Point	Delivery Point Zone	Delivery Point Name	Origin Point	Origin Zone	Origin Name	Capacity Allocation Area	Volume (GPH)
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	15,000
ZONA EXPANSION PATH											
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

CONTRACT TOTAL: 15,000

Gulf Power Company
Fuel Adjustment Clause
Term Year Ended 12/31/18
DK: 2019000-EL; ACN: 2019-017-1-1;
Description: FTS



SOURCE

CONFIDENTIAL

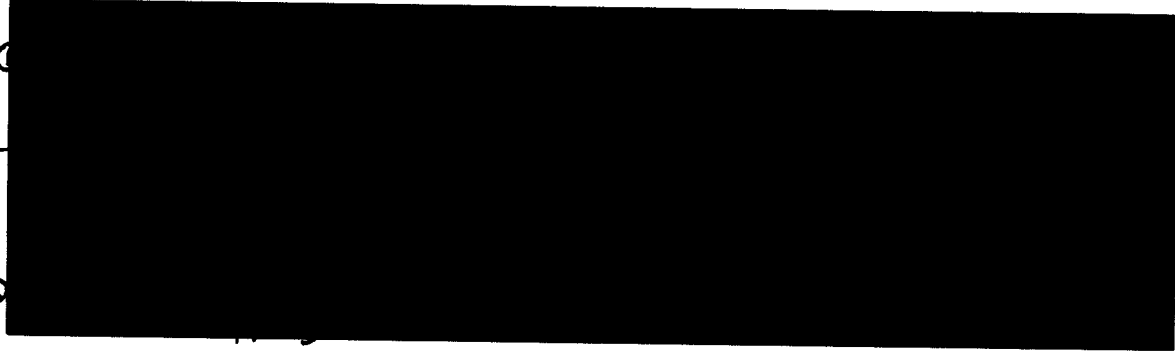
44-11.1

Gulf Reservation Charges

A	B	C	D	E	F
Month	Counterparty	Plant	Contract	Gulf	SCS Amount
March	Transco	Central AL	9137423	\$44-	
March	Transco	Central AL	9195277	\$44-	
March	Transco	Central AL	9195277	\$	
March	Transco	Central AL	9199996	\$44-	
March	Transco	Smith	9167971	\$	44-12,4 772,861.00
March	Gulf South	Crist	41617	\$	44-12,5 444,462.50
March	Gulf South	Crist	41616	\$	44-12,6 961,000.00
March	FGT	Smith	43982	\$44-	
March	Citrus	Smith		\$44-	
March	Texia	Central AL		\$44-	4-2,5
March	Texia	Central AL		\$	44-12,10 (81,900.00)
March	Tenaska	Crist		\$	1 (66,600.00)
March	Bay Gas Storage	Smith		\$44-	
March	Leaf River	Central AL		\$50-	44-12,12 656,800.00
March	Petal	Central AL (Gulf South)		\$50-	44-12,13 1,140,000.00
March		Central AL		\$50-	44-12,14 1,357,223.00
March		Central AL		\$	
March		Smith		\$	
March		Crist		\$	

Schaepferklaus, Marc:
 Showed specific cost when
 gulf portion isn't broken
 down on invoice

3/5/19
 EB



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Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1 ;
 Description: FIS

SOURCE **PBC**

CONFIDENTIAL

44-12

3/12/19
118

Williams Gas Pipeline - Transco Invoice Detail Statement - Final

1
44-12.1
CONFIDENTIAL

Invoice Identifier: 195169

Accounting Period: Mar, 2018

Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Service Requester Contract Number: 9137423

GAS ACCT DEPT- S. Flemming
600 North 18th Street, SS-8816
Birmingham, AL 35203
sflemmin@southemco.com

Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Invoice Date: 04/01/2018

Net Due Date: 04/10/2018

Contact Name/Phone: Amy Dearman / (713) 215-3183

Contact E-mail: Amy.Dearman@williams.com

Service Code: FT

Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

A **B**
Line Number TT / Misc Note / Charge Description

C
Receipt Location: Name: Zone/OIA:

D
Delivery Location: Name: Zone/OIA:

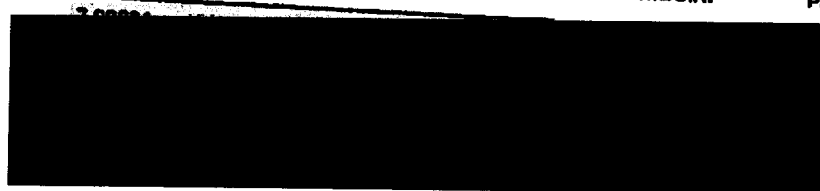
E
Package ID

F
Replacement/ Release Code Contract Number/ SR Name

G
Acct Adj Mthd

H
Dates Effective

I **J** **K**
Quantity Unit Price Amount Du



03/01/2018
03/31/2018



Contract Total Amount:



44-12

Run Date/Time: 3/28/2018 18:50:55
Report Number I-1516

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dist: 20190001-EI ; ACN: 2019-017-1-1;
Description: FTS



Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-1;
 Description: FIS

**Williams Gas Pipeline - Transco
 Invoice Detail Statement - Final**

LINE

44-12.2

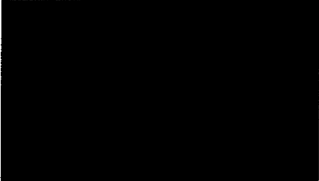
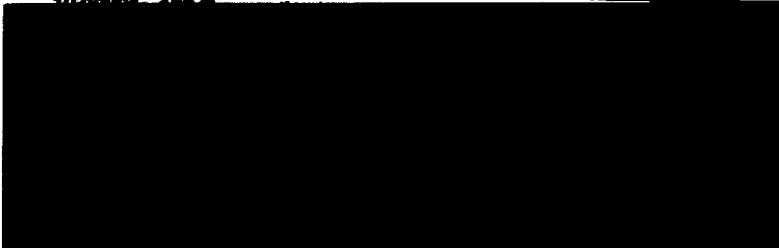
CONFIDENTIAL

Invoice Identifier: 195169
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemm@southernpc.com

Accounting Period: Mar, 2018
 Service Requester Contract Number: 9195277
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 04/01/2018
 Net Due Date: 04/10/2018
 Contact Name/Phone: Amy Dearman / (713) 215-3183
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
 Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

A	B	C	D	E	F	G	H	I	J	K	L
Line Number	TT / Misc Note / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mhd	Date Effective	Quantity	Unit Price	Amount Due	



03/01/2018
 03/31/2018
 03/01/2018
 03/31/2018



Contract Total Amount: 00th \$0.00



AMS
11/21/18

Williams Gas Pipeline - Transco Invoice Detail Statement - Final

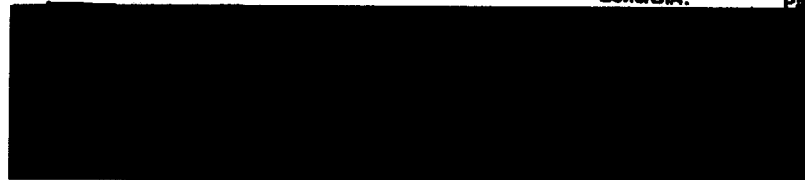
44-12-3

Invoice Identifier: 195189
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
800 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Mar, 2018
Service Requester Contract Number: 9199996
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 04/01/2018
Net Due Date: 04/10/2018
Contact Name/Phone: Amy Dearman / (713) 215-3183
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

A	B	C	D	E	F	G	H	I	J	K
Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due



Contract Total Amount: [Redacted]

CONFIDENTIAL

Run Date/Time: 3/28/2018 18:50:55
Report Number: 1-1516

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: FIS

PBC
SOURCE

3/12/19
 WIS

**Williams Gas Pipeline - Transco
 Invoice Detail Statement - Final**

Invoice Identifier: 185169
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075483174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Mar. 2018
 Service Requester Contract Number: 9187971
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075483174
 Invoice Date: 04/01/2018
 Net Due Date: 04/10/2018
 Contact Name/Phone: Amy Dearman / (713) 215-3183
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
 Rate Schedule Description: MOBILE BAY SOUTH III

A Line Number	B TT / Misc Note / Charge Description	C Receipt Location: Name: Zone/OIA:	D Delivery Location: Name: Zone/OIA:	E Package ID	F Replacement Release Code Contract Number/ SR Name	G Acct Adj Mthd	H Dates Effective	I Quantity	J Unit Price	K Amount Due
[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		03/01/2018 03/31/2018	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		03/01/2018 03/31/2018	[REDACTED]	[REDACTED]	[REDACTED]

Contract Total Amount: [REDACTED]

44-12.4

CONFIDENTIAL

44-12



3/12/19
BB



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730090
DALLAS TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: FTS

Contract Holder SOUTHERN COMPANY SERVICES, INC
Account Number 11447

Invoice Detail - March 2018
FINAL
Invoice Date: 04/10/2018
Invoice Identifier: 1721086

TOS FTS
Service Requester Contract: 41617

Line No.	Req # Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Req Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Hom. DTH	Billed MCP @1473	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	------------------	------------	------	----------------

12-502
12-502
12-502
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DEMAND

DEMAND CHARGES - DAILY

41	R	023030	PERRYVILLE EXCHANGE POINT			NA	SYSTEM 17		03/01/2018 - 03/31/2018			0	0	0			
	D	023030	PETAL (TO/FROM 42 EXP) DEL			NA	SYSTEM 10		03/01/2018 - 03/31/2018			0	0	0			
42	R	023030	PERRYVILLE EXCHANGE POINT			NA	SYSTEM 17		03/01/2018 - 03/31/2018			0	0	0			
	D	023030	PETAL (TO/FROM 42 EXP) DEL			NA	SYSTEM 10		03/01/2018 - 03/31/2018			0	0	0			
Total Receipts												0	0	0			
Total Deliveries												0	0	0			
Total Current Month DEMA																	
Total DEMAND CHARGES - DAILY																	
Total DEMAND																	

TRANSPORTATION

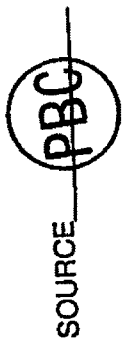
TRANSPORTATION CHARGES

43						EQ											
						SU											

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-0018

CONFIDENTIAL

44-12.5



3/12/19



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: FIS

Contract Holder SOUTHERN COMPANY SERVICES, INC
Account Number 11447

Invoice Detail - March 2018
FINAL
Invoice Date: 04/10/2018
Invoice Identifier: 1721086

A B C D E F G H I J K L M N TQS. EFT O P Q R
Service Requester Contract: 41616

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Type	Route Code	Zone / Tier	Area	Buy Item End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	--------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1	R	023031	PETAL (TO/FROM 42 EXP) REC				SYSTEM 01		03/01/2018 - 03/31/2018			0	0	0			
	D	002425	GULF POWER PLT @ PENSACOLA				SYSTEM 02		03/01/2018 - 03/31/2018			0	0	0			
2	R	023031	PETAL (TO/FROM 42 EXP) REC				SYSTEM 01		03/01/2018 - 03/31/2018			0	0	0			
3	R	023031	PETAL (TO/FROM 42 EXP) REC				SYSTEM 01		03/01/2018 - 03/31/2018			0	0	0			
	D	002534	JACK WATSON POWER PLANT				SYSTEM 02		03/01/2018 - 03/31/2018			0	0	0			

Total Receipts 0 0 0
 Total Deliveries 0 0 0
 Total Current Month DEMA
 Total DEMAND CHARGES - DAILY
 Total DEMAND

TRANSPORTATION

CONTRACT OVERRUN CHARGE

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

44-12.6

CONFIDENTIAL

12



3/12/19



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

44-12.7

Invoice Detail - March 2018
FINAL
Invoice Date: 04/10/2018
Invoice Identifier: 1721086

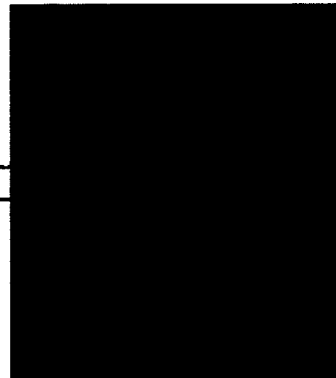
TDS: FIS O P Q R
Service Requester Contract: 43882

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Raise Code	Zone / Tier	Area	Seg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Blind SCF @14.72	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES - DAILY

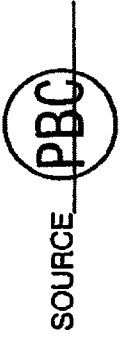
51	R	022110	DELHI (FROM CENTERPOINT)				NA	SYSTEM	17	03/01/2018 - 03/31/2018		0	0	0			
	D	007426	GULF POWER PLT @ PENSACOLA				NA	SYSTEM	02	03/01/2018 - 03/31/2018		0	0	0			
52	R	022110	DELHI (FROM CENTERPOINT)				NA	SYSTEM	17	03/01/2018 - 03/31/2018		0	0	0			
	D	007425	GULF POWER PLT @ PENSACOLA				NA	SYSTEM	02	03/01/2018 - 03/31/2018		0	0	0			
Total Receipts												0	0	0			
Total Deliveries												0	0	0			
Total Current Month DEMA																	
Total DEMAND CHARGES - DAILY																	
Total DEMAND																	
Total charges for Contract 43882																	



-12

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

CONFIDENTIAL



6/12/19



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

44-12.8

1-200

Billable Party: 075463174 SOUTHERN COMPANY SERVICES, INC. STEPHANIE FLEMMING P.O. Box 2641 BIRMINGHAM AL 35202		Remit to Party: 006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Remit Addr: P.O. BOX 204032 Dallas, TX 75320-4032		Siml D/T: 3/31/2018 12:00:00AM [Redacted]	
Payee: 006924518		Payee's Bank: Wells Fargo Bank NA		Payee's Name: FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	
Invoice Date: 4/1/2018 12:00:00AM		Contact Name: KIMBERLY CARTER		Contact Phone: 713-989-2689	
Sup Doc Ind: IMBL		Invoice Total Amount: [Redacted]		Invoice Identifier: [Redacted]	
Charge Indicator: BILL ON DELIVERY		Account Number: [Redacted]		Net Due Date: [Redacted]	
Prev Inv ID:		Please reference your invoice identifier and your account number in your wire transfer			

454

Begin Transaction Date: March 01 2018 **End Transaction Date:** March 31 2018

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Unit	Price	Qty	Amnt Due	Seg Tran Date	End Tran Date
----	---------	---------	--------	---------------	---------	---------	--------	---------------	-------------	---------------	-----------	------	-------	-----	----------	---------------	---------------

Reservation/Demand D1

Invoice Sub-Total Amount: [Redacted]

Invoice Total Amount: [Redacted]

4-12
JAF
4/15/18

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1; ACN: 2019-017-1-1;
Description: FTS

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



SOURCE

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: FIS

3/12/19
BB

CITRUS ENERGY SERVICES, INC.

A B C D E F
INVOICE

TO Southern Company Services, Inc
500 N. 18th Street
P.O. BOX 2641, GS-82569
Birmingham AL 35291

Please Remit To.
CITRUS CORP.
c/o CITRUS ENERGY SERVICES, INC.
WELLS FARGO BANK NA

ATTN: Stephanie Flemming

Invoice : Terms
Date :

04/10/18 NET 10

Account : Your : Vendor : Invoice
Number : Order No. : Number : Number

1321218 : : 5000000979 : 20180301

TO INVOICE YOU FOR THE MONTH OF **MARCH, 2018**
FOR FIRM TRANSPORTATION SERVICE COSTS PER
AGREEMENT DATED JUNE 4, 1999.

DAILY CHARGE [REDACTED]
Credit for Release
SURCHARGES (see attached)
SURCHARGES (see attached)

TOTAL AMOUNT DUE

PLEASE ADDRESS INQUIRIES TO.
1300 Main Street
Houston, TX 77002
ATTN: Theresa Porter
Or Call: (713) 989-2139

PREPARED BY: THERESA PORTER

44-12

5/12/18
4/12/18

CONFIDENTIAL

SOURCE



44-17.9

3/12/19
EB



Texia Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Southern Company Services, Inc.

Contract Number: NAESB Statement Number: 77022 Statement Version: 1

Pipeline: FGT
Meter: 716 : CS #11 Mount Vernon Zone J



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33

Pipeline: Leaf River
Meter: Leaf River Storage : Leaf River Storage

Total For Gas: Leaf River Storage : Leaf River Storage 0 0.00



4-12

Pipeline: Patal Gas Storage LLC
Meter: PETAL INV : PETAL INV

Total For Gas: PETAL INV : PETAL INV 0 0.00



4-12

Total - Southern Company Services, Inc.

26 Grand Total - Net Receivable Due From Southern Company Services, Inc.

Handwritten signature and date: 4/10/18

Funds due on or before Due Date

Remit To

Check Information

Wire Transfer Information

ACH Information

Texia Energy Management Inc
1100 Louisiana
Suite 4700
Houston, TX 77002

Bank Name: JPMorgan Chase Bank, N.A.

Bank Name: JPMorgan Chase Bank, N.A.

Bank City/State: Houston/TX

Bank City/State: Houston/TX

Further Instructions:

Further Instructions:

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI ; ACN: 2019-017-1-1;
Description: ETS

Print Date 4/16/2018
Print Time: 10:05:17 AM

Volumes Subject To Adjustment
2 of 2

SOURCE



CONFIDENTIAL

44-12,10



Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: FTS

3/12/19
 BS

Transportation Invoice

Invoice #: 38966
 Statement Date: 04/03/2018
 Activity Month: Mar 2018
 Due Date: 04/25/2018

To: Tenaska Marketing Ventures
 11718 Nicholas Street
 Omaha, NE 68154

Deal ID/Contract	Pricing Description	Volume	Price	Total
1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	Monthly)	[REDACTED]	[REDACTED]	1-12
3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	Monthly)	[REDACTED]	[REDACTED]	[REDACTED]

5 Please direct all inquiries to:
 6 Stephanie Flemming - 205-257-5568 / sflemmin@southernco.com
 7 Cindy Burgess - 205-257-3538 / cmburgess@southernco.com
 8 Mark Schaeperklaus - 205-257-4620 / mschaepe@southernco.com

Subtotal: [REDACTED]
 Tax Due: \$0.00
 Balance Due: [REDACTED]

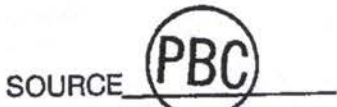
9 Please remit by Wire to:
 10 Routing No.: [REDACTED]
 11 Bank: Bank of America- Dallas, TX
 12 Southern Company Services, Inc.
 13 To account: [REDACTED]

Please remit by ACH to:
 Routing No.: [REDACTED]
 Bank: Bank of America-Dallas, TX
 Southern Company Services, Inc.
 To account: [REDACTED]

2/18/19 10:52 AM

Page 1 of 1

\\2.Finance.southernco.com\0080\m2018\Invoice_by_Accty_Month_154352465325_150783



CONFIDENTIAL

44-12.11

A Svc Req K Totals	B	C	D	E
Line No	Item	Quantity	Unit Price	Amnt Due
1	Monthly Flat Storage Fee Fee			3/12/19 4-12 08
2	Injection Deliverability Rate	0	0	
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			
Invoice Total Amount				

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190801-EI ; ACN: 2019-017-1-1;
 Description: FTS

CONFIDENTIAL

Leaf River Energy Center LLC
2500 City West Blvd., Suite 1050
Houston, TX 77042
(281) 605-2640

Customer Southern Company Services Inc.

Southern Company Services, Inc.
600 North 18th Street, Bln 14N-8164
Birmingham, AL 35203
Attention - Accounts Payable

Date: 04/04/2018
For: March/2018
Invoice No: SCS-5911
Due Date: 15 days from date of invoice

Due 4/19/18

3/12/19
BB

Southern Company Services Inc.

Inv ID SCS-5911 March 2018

Invoice Summary

	Svc Req K	Svc Cd	Invoice Amount
1	SCS00062S	FS	[REDACTED] 4-12
2	SCS00115H	IS	\$ 0.00
3	SCS00116S	IS	\$ 0.00
4	Summary Total		[REDACTED]
5	Supporting Document Indicator: Invoice		
6	Payment Instructions: Wire		
7	Account Name: Leaf River Energy Center LLC		
8	Bank: Citibank		
9	[REDACTED]		
10	[REDACTED]		

For questions concerning this invoice
please contact: Chief Commercial Officer

JAF
4/18/18

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: FTS

SOURCE PBC



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1; ACN: 2019-017-1-1;
Description: FTS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - March 2018
FINAL
Invoice Date: 04/10/2018
Invoice Identifier: 1721086

44-12,14

C A B C D E F G H I J K L M N TOS: FSS-P O P Q R
Service Requester Contract: 5877

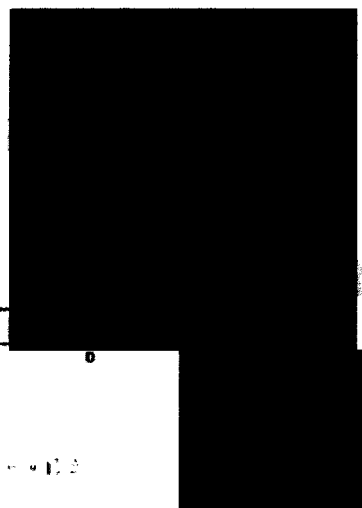
Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Bag Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

53									03/01/2018 - 03/01/2018		0.00%	0	0	0			
54									03/01/2018 - 03/01/2018		0.00%	0	0	0			
55	R								03/01/2018 - 03/31/2018			0	0	0			
56									03/01/2018 - 03/31/2018		0.00%	0	0	0			
57	R								03/01/2018 - 03/31/2018			0	0	0			

Total Receipts	0	0	0
Total Deliveries	0	0	0
Total Current Month DEM			
Total DEMAND CHARGES			
Total DEMAND			



STORAGE
1
2
3

20
44-12,14,1

A
B
C

CONFIDENTIAL



Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-8018

SOURCE

W/1/e



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: FTS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number 11447

Invoice Detail - March 2018
FINAL
Invoice Date: 04/10/2018
Invoice Identifier: 1721086

TOS: FSS-P
Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Bag Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

A B C D

E F G H I J

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P Q R

COMPRESSION FEE

58

03/01/2018 - 03/31/2018

0.00%

0

0

0

Total COMPRESSION FEE

STORAGE

STORAGE DELIVERABILITY CHARGE

59 R

03/01/2018 - 03/31/2018

0

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60 R

03/01/2018 - 03/31/2018

0

0

0

Total Receipts

0

0

0

Total Deliveries

0

0

0

Total Current Month SD

Total STORAGE DELIVERABILITY CHARGE

STORAGE

61



Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-8018

CONFIDENTIAL
SOURCE

44-12,14,1

Gulf Reservation Charges

A	B	C	D	E	F
Month	Counterparty	Plant	Contract	Gulf Am	CS Amount
August	Transco	Central AL	9137423	\$44-13.4	
August	Transco	Central AL	9195277	\$44-13.4	
August	Transco	Central AL	9195277	\$	
August	Transco	Central AL	9199996	\$44-13.4	
August	Transco	Smith	9167971	\$	44-13.4 793,414.00
August	Gulf South	Crist	49811	\$	44-13.5 1,405,462.50
August	Gulf South	Crist	49029	\$44-13.4	
August	FGT	Smith		\$44-13.7	
August	Texla	Central AL		\$	(77,350.00)
August	Texla	Central AL		\$	44-13.9 (51,300.00)
August	Emera	Crist		\$	44-13.9 (201,500.00)
August	Bay Gas Storage	Smith		\$ 50-2.1	44-13.10 500,000.00
August	Leaf River	Central AL		\$ 50-3.0	44-13.11 1,140,000.00
August	Petal	Central AL (Gulf South)		\$ 50-4.1	1,357,223.00
					4-13.12

H 3/13/19
 Schaeperklaus, Mark:
 Showed specific cost when
 gulf portion isnt broken
 down on invoice

August	Central AL	\$	1,454,016.82
August	Smith	\$	2,472,720.70
August	Crist	\$	246,837.50

1 Σ(A) = [redacted]
 2 [redacted] 44-13.4
 3
 4
 5 Σ(B) = [redacted]
 6 [redacted] 44-13.4

Σ(D) = [redacted] 3.4
 [redacted] 9.1

7 Σ(B) = [redacted] 3.4

Ⓣ: See WP 10-29.1, response 4.

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: FIS

SOURCE **PBC**

CONFIDENTIAL

44-13

9/13/18
Williams

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EJ ; ACN: 2019-017-1-1;
Description: FTS

**Williams Gas Pipeline - Transco
Invoice Detail Statement - Final**

LINE

44-13.1

Invoice Identifier: 199875
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Aug, 2018
Service Requester Contract Number: 9137423
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 09/01/2018
Net Due Date: 09/10/2018
Contact Name/Phone: Amy Dearman / (713) 215-3183
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Pnce Tier 1)	4/1	4/2				08/01/2018 08/31/2018			

Contract Total Amount: [REDACTED]

CONFIDENTIAL

11-13

9/11/18
Williams

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: FIS

Williams Gas Pipeline - Transco Invoice Detail Statement - Final

ONE

44-13.2

Invoice Identifier: 199675
Billable Party (Prop)/(Duns): 401998 SCS Agnt Ir GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Aug, 2018
Service Requester Contract Number: 9195277
Service Requester (Prop)/(Duns): 401998 SCS Agnt Ir GPC APC MPC GPC SP / 075463174
Invoice Date: 09/01/2018
Net Due Date: 09/10/2018
Contact Name/Phone: Amy Dearman / (713) 215-3183
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mhd	Dates Effective	Quantity	Unit Price	Amount Due
					122655401		08/01/2018			
					1037178/ATLANTA GAS		08/31/2018			
					123087101		08/01/2018			
					9199984/ATLANTA GAS		08/31/2018			

Contract Total Amount: 00th \$0.00

CONFIDENTIAL

08/25/18

102

44-13



Williams

billable

Williams Gas Pipeline - Transco Invoice Detail Statement - Final

LINE

44-13.3

Invoice Identifier: 199675
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sfemmin@southernco.com

Accounting Period: Aug, 2018
 Service Requester Contract Number: 9199996
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 09/01/2018
 Net Due Date: 09/10/2018
 Contact Name/Phone: Amy Dearman / (713) 215-3183
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
 Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
-------------	-------------------------------------	-----------------------------------	------------------------------------	------------------	--	---------------	-----------------	----------	------------	------------

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					123088701					
					9199984/ATLANTA GAS		08/31/2018			

Contract Total Amount:

[Redacted]

1-13

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1 ; ACN: 2019-017-1-1;
 Description: FTS

PBC

SOURCE

3/13/19



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

44-13.4
LINE

Invoice Identifier: 198675
Bilable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmm@southernco.com

Accounting Period: Aug. 2018
Service Requester Contract Number: 9187971
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 09/01/2018
Net Due Date: 09/10/2018
Contact Name/Phone: Amy Dearman / (713) 215-3183
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
Rate Schedule Description: MOBILE BAY SOUTH III

00425432-02

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acci Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Price Tier 1)	4A/1	4A/1				08/01/2018 08/31/2018			
							08/01/2018 08/31/2018			
Contract Total Amount										

CONFIDENTIAL

SOURCE 13

8/13/18



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2018
FINAL
Invoice Date: 08/12/2018
Invoice Identifier: 1776987

A B C D E F G H I J K L M N O P Q R
TOS: EFT
Services Requester Contract: 49811

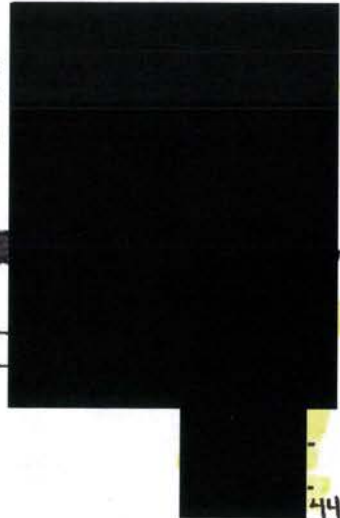
Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zona / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Non. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

8	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
	D	002425	GULF POWER PLT @ PENSACOLA			NA	SYSTEM	02	08/01/2018 - 08/31/2018			0	0	0			
10	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
	D	002425	GULF POWER PLT @ PENSACOLA			NA	SYSTEM	02	08/01/2018 - 08/31/2018			0	0	0			
11	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
12	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2018 - 08/31/2018			0	0	0			
	D	002534	JACK WATSON POWER PLANT			NA	SYSTEM	02	08/01/2018 - 08/31/2018			0	0	0			

Total Receipts
Total Deliveries
Total Current Month DEMA
Total DEMAND CHARGES - DAILY
Total DEMAND



TRANSPORTATION

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at () -

44-13.5

CONFIDENTIAL

44-13



SOURCE

3/13/19
GULF SOUTH PIPELINE

Remittee Address: **GULF SOUTH PIPELINE COMPANY, LP**
 PO BOX 73000
 DALLAS, TX 75373
 USA

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 DM: 20190001-EI : ACR: 2019-017-1-1:
 Description: FTS

Contract Holder: **SOUTHERN COMPANY SERVICES, INC.**
 Account Number: 11447

Invoice Detail - August 2018
FINAL
 Invoice Date: 08/12/2018
 Invoice Identifier: 1776987

A B C D E F G H I J K L M N O P Q R

Line No.	Spec / Del	Location Number	Property Name	Package ID	Priority Ref	Route Code	Zone / Thr	Area	Bag Type	End Time Dates	Adj Type	Fuel %	Fuel DTN	Sched Month	Sched Day	Sched Hour	Sched Minute	Invoice Amount	
1	R	02425	MARINEVIEW CARTHAGE (200M)			MA	SYSTEM 18	0801/2018 - 08/31/2018					0	0	0	0	0	0	
D		02425	GULF POWER PLY @ PENNSACCI			MA	SYSTEM 02	0801/2018 - 08/31/2018					0	0	0	0	0	0	

DEMAND
 DEMAND CHARGES - DAILY

1 R 02425 MARINEVIEW CARTHAGE (200M)
 D 02425 GULF POWER PLY @ PENNSACCI

MA SYSTEM 18 0801/2018 - 08/31/2018
 MA SYSTEM 02 0801/2018 - 08/31/2018

Total Receipts
 Total Deductions
 Total Current Month DEMA
 Total DEMAND CHARGES - DAILY
 Total DEMAND

0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0

TRANSPORTATION
 CONTRACT OVERLAP CHANGE

2 0 SUP
 3 10 SUP



1
 8,541

Should you have any questions regarding these billings, please call your account representative CHANTREL BROWN at () -

Page 1 of 3

SOURCE



CONFIDENTIAL

44-13.6

3/13/19



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

44-13.7

FINAL

1
2
3

Billable Party:	075463174 SOUTHERN COMPANY SERVICES, INC. STEPHANIE FLEMMING P.O. Box 2641 BIRMINGHAM AL 35202	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 204032 Dallas TX 75320-4032	Start DT:	8/31/2018 12:00:00AM
Remit Addr:		Payee:	006924618	Payee's Bank Account Number:	[REDACTED]
Svc Req Name:	SOUTHERN COMPANY SERVICES, I	Invoice Date:	8/1/2018 12:00:00AM	Payee's Bank ACH Number:	[REDACTED]
Svc Req:	075463174	Sup Doc Ind:	IMBL	Payee's Bank Wire Number:	[REDACTED]
Svc Req K:	005997	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	Wells Fargo Bank NA
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
Begin Transaction Date:	August 01, 2018	End Transaction Date:	August 31, 2018	Contact Name:	
				Contact Phone:	713-989-2089
				Invoice Total Amount:	\$2,032,469.20
				Invoice Identifier:	000371722
				Account Number:	5000000679
				Net Due Date:	09/11/2018

Please reference your invoice identifier and your account number in your wire transfer

4
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6

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
	0			Reservation/Demand D1	0														

Invoice Sub-Total Amount: [REDACTED]

Invoice Total Amount: [REDACTED] -13

dat
9/7/18

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-E1 ; ACN: 2019-017-1-1;
 Description: FTS

CONFIDENTIAL



SOURCE

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



Texla Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

3/13/19
(Handwritten initials)

INVOICE

Southern Company Services, Inc.

Contract Number: NAESB

Statement Number: 80655

Statement Version: 0

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39

Meter: 1000139 - Pooling Station 165
Total For Gas: 1000139 : Pooling Station 165
Total For Meter: 1000139 : Pooling Station 165
Total for Pipeline: Transco

Total - Southern Company Services, Inc.

Purchases from Southern Company Services, Inc.

Pipeline: Leaf River

Meter: Leaf River Storage : Leaf River Storage

Total For Gas: Leaf River Storage : Leaf River Storage

Charges & Fees for Meter: Leaf River Storage

Total For Charges & Fees: Leaf River Storage : Leaf River Storage

Total For Meter: Leaf River Storage : Leaf River Storage

Total for Pipeline: Leaf River

Pipeline: Petal Gas Storage LLC

Meter: PETAL INV : PETAL INV

Total For Gas: PETAL INV : PETAL INV

Charges & Fees for Meter: PETAL INV : PETAL INV

Total For Charges & Fees: PETAL INV : PETAL INV

Total For Meter: PETAL INV : PETAL INV

Total for Pipeline: Petal Gas Storage LLC

Pipeline: Transco

Meter: 1000139 - Pooling Station 165

Total For Gas: 1000139 : Pooling Station 165

Total For Meter: 1000139 : Pooling Station 165

Total for Pipeline: Transco

Total - Southern Company Services, Inc.

Grand Total - Net Receivable Due From Southern Company Services, Inc.

1,305,271

(Handwritten circle)
MS
9/24/18

Funds due on or before Due Date

Remit To

Check Information

Wire Transfer Information

ACH Information

Texla Energy Management, Inc.

Bank Name: JPMorgan Chase Bank, N.A.

Bank Name: JPMorgan Chase Bank, N.A.

1100 Louisiana

(Redacted)

(Redacted)

Suite 4700

Bank City/State: Houston/TX

Bank City/State: Houston/TX

Houston, TX 77002

Further Instructions:

Further Instructions:

Print Date: 9/13/2018

Print Time: 8:20:39 AM

Volumes Subj:

2

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: FIS

SOURCE



CONFIDENTIAL

44-13.8

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI ; ACN: 2019-017-1-1;
 Description: FTS

3/13/19 *EB*

Loss on Injections	73,335
Withdrawals	1,100
Fuel Loss on Withdrawals	303,289
Inventory Adjustments	0
Dome Swaps	0
	none

Ending Balance 2,349,071 ✓

A **B** **C** **D** **E**
 Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Injection Deliverability Rate	0	0	
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			
Invoice Total Amount				\$ 503,755.24

4-13

SOURCE **PBC**

CONFIDENTIAL

44-13.10

STORAGE
Briarpark Drive
Suite 850
Houston, TX 77042

Customer Southern Company

Southern Company
Attn: Stephanie Fleming
600 North 18th Street, 55-8816
Birmingham, AL 35203

Date: 09/06/2018
For: August/2018
Invoice No: SOCO-7047
Due Date: 09/25/18

3/19/19
8

Southern Company

Inv ID SOCO-7047 August 2018

Invoice Summary

Svc Req K

SOU18001FS

Svc Cd

FS

Invoice Amount

\$ 503,755.24

\$ 503,755.24

Summary Total

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire Transfer

Please remit to: Wells Fargo Bank

Portland, OR

CMB
7/28/18

Payment Method: Check Payment
Natural Gas Accounting
488 8th Ave, HQ05E
San Diego, CA 92101-7123

For questions concerning this invoice
please contact: Kyle Barilar
email: kbarilar@sempraglobal.com
Phone: (619) 696-2407
Fax: (619) 696-4906

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: FTS

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7047-59
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SOURCE



CONFIDENTIAL

Jet Loss on Injections
 Withdrawals
 Fuel Loss on Withdrawals
 Inventory Adjustments
 Dome Swaps

3/13/19 *ES*

960
 504,582
 0
 0
 none

Ending Balance

3,640,748

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Monthly Flat Storage Fee Fee			
3	Total Injection Charge Fee			
4	Total Unit Charge Fee			
Invoice Total Amount				\$1,141,200.00

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-EI ; ACN: 2019-017-1-1;
 Description: FTS

SOURCE (PBC)

CONFIDENTIAL

Leaf River Energy Center LLC
2500 City West Blvd., Suite 1050
Houston, TX 77042
(281) 605-2640

3/13/19
Southern Company Services, Inc.
600 North 18th Street, Bin 14N-8164
Birmingham, AL 35203
Attention - Accounts Payable

Customer Southern Company Services Inc.

Date: 09/05/2018
For: August/2018
Invoice No: SCS-6259
Due Date: 15 days from date of invoice

Southern Company Services Inc.

Due 9-20-18
Inv ID SCS-6259 August 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
SCS00062S	FS	
SCS00115H	IS	\$1,141,200.00
SCS00116S	IS	\$ 0.00
Summary Total		\$ 0.00
Supporting Document Indicator: Invoice		\$1,141,200.00

Payment Instructions: Wire
Account Name: Leaf River Energy Center LLC
Bank: CitiBank

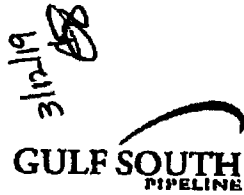
For questions concerning this invoice
please contact: Chief Commercial Officer

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EL; ACN: 2019-017-1-1;
Description: FTS

SOURCE



CONFIDENTIAL



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-1-1;
 Description: FTS

Invoice Detail - August 2018
 FINAL
 Invoice Date: 08/12/2018
 Invoice Identifier: 1776987

TOS: FSS-P
 Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Inv	Route Code	Zona / Tier	Area	Begin Tran	End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nam. DTH	Blind MCF @14.73	Billed DTH	Rate	Invoice Amount
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1 DEMAND
 2 DEMAND CHARGES
 3
 4
 5 R
 6
 7 R
 STORAGE

08/01/2018 - 08/01/2018	0.00%	0	0	0
08/01/2018 - 08/01/2018	0.00%	0	0	0
08/01/2018 - 08/31/2018		0	0	0
08/01/2018 - 08/31/2018	0.00%	0	0	0
08/01/2018 - 08/31/2018		0	0	0
Total Receipts		0	0	0
Total Deliveries		0	0	0
Total Current Month DEM				
Total DEMAND CHARGES				
Total DEMAND				

Σ
 44-13.12
 -13

CONFIDENTIAL

PBC
 SOURCE

44-13.12

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at () -

3/17/18
88



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: FTS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2018
FINAL
Invoice Date: 09/12/2018
Invoice Identifier: 1778987

TOS: FSS-P
Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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COMPRESSION FEE

88

08/01/2018 - 08/01/2018

0.00%

0

0

0

Total COMPRESSION FEE

STORAGE

STORAGE DELIVERABILITY CHARGE

89 R

08/01/2018 - 08/31/2018

0

0

0

90 R

08/01/2018 - 08/31/2018

0

0

0

Total Receipts

0

0

0

Total Deliveries

0

0

0

Total Current Month SD

Total STORAGE DELIVERABILITY CHARGE

STORAGE

STORAGE CHARGES

81 R 050200

SYSTEM 22 08/03/2018 - 08/07/2018

0

D 050202

SYSTEM 22 08/03/2018 - 08/07/2018

0

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at () -

CONFIDENTIAL

PE SOURCE

44-13,12,1

3/28/19

COMPANY: Gulf Power Company
 AUDIT: Fuel Adjustment Clause
 DESCRIPTION: Coal and Oil Purchases Reconciliation
 AUDITOR: George Simmons

DOCKET NO.: 20190001-E1
 ACN: 2019-017-1-1

A	B	C	D	E	F	G	H	I	J	K	L	M	N
March 2018 Coal Receipts (Terminal)													
Line No	Terminal	Vendor	Fuel Type	PO #	Tons Monthly Receipts	Dollars	Tons Shipped	Coal In Transit	Tons Shipped & Received Current Mo.	Total Dollars	S/Ton	Tons Moved To Plant Current Mo.	Plant
					46-8				46-8	46-8			
1	McDuffie 2	Alliance Coal LLC	Coal (Tons)										
		Freight Costs											
		Rail Costs											
		Total				46-8							46-1

CONFIDENTIAL

SOURCE As Referenced

bl/mie

Southern Company
Accounting Transactions - Excludes Transfers

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 2019001-ET; ACN: 2019-017-1-1;
Description: Coal & Oil Reconciliation

46-8.1

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventor	Description
Ad Valorem Taxes	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Railcar Ad Val Taxes for March 2018
Subtotal : Ad Valorem Taxes					0.000	
Subtotal : Ad Valorem Taxes					0.000	
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	88-106-B0149; 2/28/2018; Fri. Cost - Transloading
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	88-106-B0153; 2/28/2018; Fri. Cost - Capital Recov
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	97326R3, 3-6/18, Fri Cost - Freight empty car mov
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	8036, 3/1/18, Fri Cost - barge drafting Feb. 2018
Subtotal : Freight Cost					0.000	
Subtotal : Freight Cost					0.000	
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	12/23/2017	15100500	0.000	SOPHIE
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	2/6/2018	15100500	0.000	7P1602F093
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	2/16/2018	15100500	0.000	7P1602F094
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	2/23/2018	15100500	0.000	7P1602F095
Subtotal : Penalty / Premium					0.000	
Subtotal : Penalty / Premium					0.000	
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Inter-Company Railcar Billing - March 2018
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	410598; 2/28/2018, Railcar lease-storage; Feb. 2
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	4011R-GLP; 3/9/2018, Railcar Lease April 2018; GL
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	769R/9/2018; Railcar Lease; April 2018 GLFX Cars
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Inter-Company Railcar Billing - March 2018
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	68407; 3/12/2018; Railcar Lease April 2018; IIPJX
Subtotal : Railcar Lease					0.000	
Subtotal : Railcar Lease					0.000	
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: CAL1800R1 Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	NV08093IIPJX;3/9/2018; Railcar Main-Car Location M
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7726, Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Inter-Company Railcar Billing - March 2018
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7691, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: UP1802GLFX, Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7702, Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7729, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: 090166800, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7703, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7670, Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Inter-Company Railcar Billing - March 2018
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: CX1802GLFX, Railcar Lease and Maintenance
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7692, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.000	Invoice: MSE7673, Railcar Lease and Maintenance

CONFIDENTIAL

PBC

SOURCE

Σ① = (2,275⁸²)

46-8.3



Billing
A

Southern Company
Accounting Transactions - Excludes Transfers
Commodity Type: Coal
Station Name: MCDUFFIE - GULF

46-8.2

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventory Qty	Amount	Description
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		5019777, 3/14/2018; Railcar Maint. - Car Repairs -
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: MSE7725, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		INRX2253; 3/1/18; Railcar Maintenance - Railcar cu
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: MSE7718, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: MSE7716, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Invoice: MSE7688, Railcar Lease and Maintenance.
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		INV08093GLFX; 3/9/2018; Railcar Maintenance - Car
Subtotal: Railcar Maintenance				15100500	0.0000		Invoice: CAL180094, Railcar Lease and Maintenance.
Subtotal: Railcar Maintenance					0.0000		46-8
Railcar Tax	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Inter-Company Railcar Billing - March 2018
Railcar Tax	COAL PILE 2	MCDUFFIE - GULF		15100500	0.0000		Inter-Company Railcar Billing - March 2018
Subtotal: Railcar Tax					0.0000		46-8
Subtotal: Railcar Tax					0.0000		17
Receipt Adjustment	COAL PILE 2	MCDUFFIE - GULF	2/23/2018	15100500	0.0000	\$0.00	FP1602F095
Subtotal: Receipt Adjustment					0.0000	\$0.00	
Subtotal: Receipt Adjustment					0.0000	\$0.00	
Total					0.0000	\$394,424.40	46-8

46-11

Σ① = 339.²⁰
46-8.3

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Coal & Oil Reconciliation



SOURCE

FILE

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Coal & Oil Reconciliation

Southern Company
Accounting Transactions - Excludes Transfers
Commodity Type: Coal
Station Name: CRIST

46-9.1

Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventory Qty	AMOUNT	Description	Counter Party
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		River-01460; 4/1/2018; Fri. Cost-Barge Charter; Ap	MARQ TRANS RIVER DIV
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		BR-106-B0025; 2/7/18; Fri cost - flat floating cha	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		River - 01453; 3:6/18 Fri cost - Coal Barge Transp	MARQ TRANS RIVER DIV
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		CO18-100729; 3/7/2018; Fri cost-Charter-out; March	MARQ TRANS RIVER DIV
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		BR-106-B0084; 2/22/18; Fri Cost - Flat Floating C	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		MNGTDAYSFEB18; 2/28/2018; Fri cost - barge charter	MARQ TRANS GULF INLAND
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		BR-106-B0048; 2:13/18; Fri cost - flat floating cha	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		BR-106-B0026; 2:9/18; Fri Cost- Flat Floating Char	ALABAMA STATE DOCKS DEPT
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		Barge Charter 022018 Coal; 2/78/18; Fri. Cost - barge	MARQ TRANS GULF INLAND
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		289341; 3/9/18; Fri cost - diesel fuel 4989 gal. S	MARTIN ENERGY
Freight Cost	COAL PILE 1	CRIST		15100100	0.0000		BR-106-B0024; 2/7/18; Fri cost - flat floating cha	ALABAMA STATE DOCKS DEPT.
Subtotal : Freight Cost					0.0000			
Subtotal : Freight Cost					0.0000			
Freight Cost Adjustment	COAL PILE 1	CRIST		15100100	0.0000		Credit for Barge Shifting Charges for March 2018.	
Subtotal : Freight Cost Adjustment					0.0000			
Subtotal : Freight Cost Adjustment					0.0000			
Inventory Adjustment	UNIT 4 BUNKER	CRIST		15100100	0.0000		Rounding adj for ComTrac	
Subtotal : Inventory Adjustment					0.0000			
Subtotal : Inventory Adjustment					0.0000			
Total					0.0000			

← Only ComTrac Adj. Not need to Adj FSL

591,251¹²
 46-9 591,251¹⁴
 (1.02)¹

L - immaterial pass.

CONFIDENTIAL



SOURCE

bill 1/13

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CRIST

03/01/2018 - 03/31/2018

A	B	C	D	E	F	G	
Entry Type	Storage Location	Station	Ship Date	FERC-Sub	Inventory Qty.	Amount	Description Counter Party
Receipt Adjustment	COAL PILE I	CRIST	2/1/2018	15100100	1,547.7000		MTC0151 GULF
Receipt Adjustment	COAL PILE I	CRIST	2/1/2018	15100100	0.0000		MTC0151 GULF
Receipt Adjustment	COAL PILE I	CRIST	2/7/2018	15100100	1,592.0000		MTC0158 GULF
Receipt Adjustment	COAL PILE I	CRIST	2/7/2018	15100100	0.0000		MTC0158 GULF
Subtotal: Receipt Adjustment					3,139.7000	46-9	46-9
Subtotal: Receipt Adjustment					3,139.7000		(21)
Total					3,139.7000		

46-9.2

CONFIDENTIAL


Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Coal & Oil Reconciliation



SOURCE

A B C D E F G

CRIST PLANT FUELS-MONTHLY BARGE SHIFTING CHARGES

3/14/19


TOTAL SERVICE MINUTES		TOTAL SERVICE HOURS		TOTAL SERVICE CHARGE	TOTAL FUEL CHARGE	COMBINED TOTAL
10						

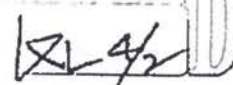
March 2018

46-9.1 → \$ 36.82

FUEL RATE		SERVICE RATE		
March 2018				

DAY OF MONTH	SERVICE MINUTES
1	0
2	10
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: Coal & Oil Reconciliation

APPROVED


SOURCE 

CONFIDENTIAL

46-9.3

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 March-18

3/14/19
 EB

A	B Coal		C	D	E Oil		G
	Account 44000-151-100 JV FUE-FC1525	Account 44000-151-320 JV FUE-FO1530			TONS	DOLLARS	
Beginning Inventory	224,185.12	\$			-	\$	
Purchases	46-10.1	60,273.43					
rounding/adjustment							
Total Purchases	60,273.43						
Sub-Total Inventory	284,458.55						#DIV/0!
Issues							
Unit 1							
Unit 2	(4,379.50)						
Adjustment							
Total Issues	(4,379.50)						#DIV/0!
Inventory Adjustment							
Ending Inventory	280,079.05						#DIV/0!
MPC FSL Difference		15,331,546.62 (0.43)					Attache fsl

Prepaid Railleur		Debit	Credit
Monthly	234-505		
Amort.		165-910	
Annual	165-910		
Bill (Feb)		234-505	
	Pitney Bowes		
		254-818	
		234-507	
			3,437,229.93

	TONS	DOLLARS
Coal In-transit Prior Month		

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1 ; ACN: 2019-017-1-1;
 Description: Coal & Oil Reconciliation

SOURCE **PBC**

A

B

C

D

3/14/19
ES

Mississippi Power Company
Daniel Coal Burn
March-18

	TONS	RATE	DOLLARS
Beginning Balance	224,185.093		
Purchases	120,546.850		
Adjustment	0.000		
Sales to Gulf	(80,273.425)	46-10	
Aerial Adjustment	0.000		
Total Available	264,458.518		
Issues	(4,379.500)		
Ending Balance	260,079.018		

Total Beg Bal	24,268,101.72
448,370.18	

Total End Bal	30,683,093.23
660,168.04	

Burn Calculation	100% Tons	80% Tons
Unit 1 Burn	-	
Unit 2 Burn	8,759.00	
TOTAL	8,759.00	

JV 2229 Entry:

DR -> 59965-MFL-F51-51131-501-00001-59965	0.00
DR -> 59965-MFL-F51-51132-501-00001-59965	239,734.16
CR -> 50000-51130-151-00100-59965	-239,734.16
	Balanced

WAC Analysis

Beginning WAC	54.125146
Threshold %	2%
Threshold	1.08250292
Beginning WAC	54.125146
Ending WAC	54.740076
Difference	0.614930

Jeff Odom 4/4/2018

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Coal & Oil Reconciliation

SOURCE **PBC**

CONFIDENTIAL

46-10.1

Tank Group Allocation

Plant: Daniel Tank Group: Daniel All Tanks For: 03/2018

4/12/19

Owner : FPC

		WAC	Volume	Dollars
Beginning Inventory				
Fuel Purchases - Shipment Invoices				
Total Available Inventory				
Consumption - Generation				
	Generation			
	Unit 2			
Total Consumption - Generation				
Consumption - Non-Generation				
	No Consumptions			
Total Consumption - Non-Generation			0.0000	\$0.00
			0.0000	\$0.00
Inventory before Common Adjustments				
			50.00%	50.00%
Common Adjustments			0.0000	\$0.01
Total Ending Inventory			50.00%	50.00%

A

B

C

D

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI ; ACN: 2019-017-1-1;
 Description: D. F. Coal Reconciliation

4/2/18 12:10 PM

Attach Fuel Cl v1.3.0 - PBC

SOURCE



CONFIDENTIAL

46-10.2

3/14/19
 88

International Hydrocarbon									0.00	
Magnum Coal Sales, LLC		FP08002							0.00	
Marquett Barge		GM1004/GM1003							0.00	
Marquett Trans Gulf Inland					265,722.04				0.00	
Marquette Trans River					311,700.00				265,722.04	
Midstream/Martin Energy		CO09005			10,205.37				311,700.00	
Misc									10,205.37	
Mississippi Export									0.00	
Mississippi Power		GM0917							0.00	
Nelson		GM0919							0.00	
Osbow Mining									0.00	
Patriot Coal Sales		FP09005							0.00	
Radcliff (Barcliff)					0.00				0.00	
Sabine		CU0401							0.00	
WTRR									0.00	
TOTAL					0.00	591,287.96	0.00	0.00	0.00	
OIL INVENTORIES									591,287.96	
Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00	
		Boswell	CO1701	0.00	0.00				0.00	
		Petroleum Traders Corp							0.00	
		Mansfield Oil Co							0.00	
		Bell Petor							0.00	
		PS Energy Group, Inc	CO1102						0.00	
		Transmontaigne Product Svcs	CO07004						0.00	
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co		CO09001					0.00	
		Boswell							0.00	
		Petroleum Traders Corp							0.00	
		Truman A	CO1002						0.00	
		PS Energy Group, Inc	CO1702	0.00	0.00				0.00	
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES (use prior month)									0.00	
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases		Feb-18						
		SCS Crist Transportation		Feb-18						
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS Crist Purchases		Feb-18						
		SCS Crist Transportation		Feb-18						
		Fuel Retention Volumes		Feb-18						
		Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Purchases		Feb-18				
				SCS Smith CC Transportation		Feb-18				
				SCS Reservation Charges		Feb-18				
				SCS CM Imbalance						
				SCS PM Imbalance						
SCS PMA Purchases				Feb-18						
SCS PMA Transportation				Feb-18						
Central Alabama Gas	151-00600 Loc 46110	PMA Reservation Charge		Feb-18						
		Fuel Retention Volumes		Feb-18						
		SCS Cent AL Purchases		Feb-18						
		SCS Smith CC Transportation		Feb-18						
		SCS Reservation Charges		Feb-18						
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases		Feb-18						
SCS PMA Transportation		Feb-18								
PMA Reservation Charge		Feb-18								
Fuel Retention Volumes		Feb-18								
ALL GAS TOTAL									0.00	
Baconton PPA	547-00003					0.00	0.00	0.00	0.00	
Dahlberg PPA	547-00003								0.00	
Central Alabama PPA	547-00003								0.00	
PPA TOTAL						0.00	0.00	0.00	0.00	

16,087,814.76	31,195,865.08	15,108,050.32
JV2009 (Treasury)		
Resale of gas (Decrease JV)		
Sofia Total	31,195,865.08	15,108,050.32

Do not count quantity for BTU Adj. Or Retro Fuel

A B C D E F G H I J K

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: Coal & Oil Reconciliation

SOURCE



46-111

4/11/19
B

Gulf Power Company
Fuel Stock Ledger- SCHERER Steam Plant
March 2018

A	B Coal	C	D	E	F Oil
	Account 45000-151-100 JV FUE-FC1545				Account 45000-151-320 JV FUE-FO1550
	TONS	DOLLARS	MMBTU	GALLONS	DOLLARS
Beginning Inventory	202,952.21				
Purchases	42,438.42				
Prior month Receipt trueup	-				
Common Adjustment	(5,536.42)				
Total Purchases	36,902.00				
Issues					
Unit 3	(41,689.50)				(17,309.26)
Adjustment - 40450-501-001	-				
TOTAL ISSUES	(41,689.50)				
Ending Inventory	198,164.70				
General Ledger Difference	198,164.70			0.98	0.20

Clearing Charges	
Coal 40450-930-907	-
Oil 40450-930-907	-
Other 40450-501-011	-
234-302	-

Coal In-transit	319,951.93
Prior Month	493,369.08

Scherer Fuel Audit Expense	
Dr 40450-930-907	-
Cr 234-302	-

Fuel Interest Billed	
	<u>Dr/(Cr)</u>
Interest Earned	-
Interest Paid	48.72
Net Interest Paid	48.72
Dr/(Cr) 40450-431-00000	48.72
(Cr)/Dr 234-00302	(48.72)

Expense Payable

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: Coal & Oil Reconciliation

Note: To record current month in transit data.

SOURCE **PBC**

CONFIDENTIAL

Tank Group Allocation

Plant: Scherer Tank Group: Scherer All Tanks For: 03/2018

4/12/19

Owner : FPC

WAC

Volume

Dollars

Beginning Inventory
Fuel Purchases - Shipment Invoices
Taxes
Misc. Expenses
Adjustments - WAC Impact
Total Available Inventory

Consumption - Generation

Generation Unit 3
Start-up Unit 3

Total Consumption - Generation

Consumption - Non-Generation

FH-Locomotive/Tractor Unit 3
Burn
Heating Oil Unit 3

Total Consumption - Non-Generation

Inventory before Common Adjustments

Common Adjustments

Total Ending Inventory

$\Sigma ① = 8,670.25$
46-12

$\Sigma ② = 21,688.70$
46-12

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :2019001-EI ; ACN: 2019-017-1-1;
Description: Coal Oil Reconciliation

4/4/18 4:00 PM
Atand Fuel Oil v1.3 PROD

SOURCE



CONFIDENTIAL

46-12.2

3/19/19
 EB

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2018. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2018.

ANSWER:

1. All of Gulf Power's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. Attachment A is a breakdown of natural gas storage expenses for 2018 by storage facility between fixed gas storage cost and variable gas storage cost. The storage fixed costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

	VARIABLE DOLLARS	FIXED DOLLARS	TOTAL DOLLARS
1 BAY GAS			
2 PETAL			
3 LEAF RIVER			
4 TOTAL			

2. Gulf has the following gas contracts in effect for 2018. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Leaf River Energy Center and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2018 as follows:

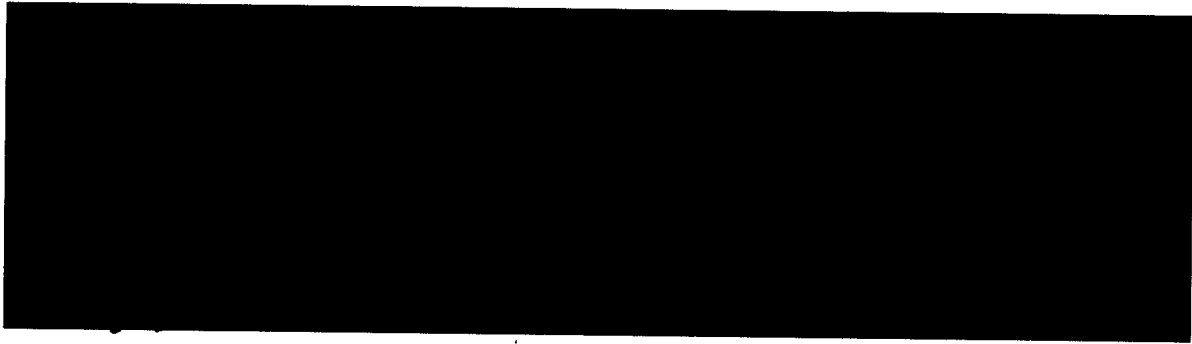
10	•			
11				
12				
13	•			
14				
15				
16	•			
17				
18				

3/29/19
B

1 RE: Phone call on March 20th regarding the calculation of the Bay Gas calculation.

2 ANSWER:

2/15/19
5-2-2019



Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EI ; ACN: 2019-017-1-1;
Description: NA Storage Expense

SOURCE



CONFIDENTIAL

50.7

3/19/19
ES

ARTICLE X

RATES

1 10.1 Storage Charges. In accordance with the billing procedures described in
2 the General Terms and Conditions, attached as Exhibit "B" beginning with the month in
3 which the Commencement Date occurs, Shipper shall pay to Bay Gas during the
4 Primary Term or any Renewal Term of the Contract the following charges, which include
5 all taxes in effect on the date of this Contract:

6 (a) Firm Services Monthly Demand Charge [redacted] per MMBtu of Shipper's
7 FMSQ for each month of the Primary Term and Renewal Term of the
8 Contract; provided, however, that during the Start-Up Period the Firm
9 Services Monthly Demand Charge shall be [redacted]

10 (b) Injection and Withdrawal Charges [redacted] per MMBtu of gas received by
11 Bay Gas for injection into storage hereunder (excluding gas retained by
12 Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas
13 delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during
14 the Primary Term and Renewal Term of the Contract. Bay Gas reserves
15 the right to exchange gas in lieu of physically injecting or withdrawing
16 nominated gas volumes, and gas so exchanged shall be accounted and
17 charged for as having been injected or withdrawn as nominated.

18 (c) Fuel Charge -- A Fuel Charge shall be paid by permitting Bay Gas to retain
19 [redacted] of all volumes of gas tendered by Shipper for injection at the
20 Storage Facility during the Primary Term and Renewal Term of the
21 Contract. Upon measurement of volumes tendered by Shipper for a given
22 day [redacted] of the total amount measured shall be retained by Bay Gas to
23 satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted]
24 shall be applied to computing compliance with the applicable FMDIQ and
25 FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

26 10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of
27 force majeure as defined in the General Terms and Conditions attached as Exhibit "B"
28 unable to provide storage services, or a portion thereof, [redacted]
29 [redacted] then the obligation of Shipper to make payment
30 hereunder for such unavailable services, or a portion thereof, shall thereafter be
31 suspended, to the extent of the unavailable services, until such service is again made
32 available hereunder. Any subsequent curtailment or excused failure to provide storage
33 services hereunder during the same calendar year shall result in a pro-rata reduction in
34 the monthly charges to be paid by Shipper for the month or months in which the failure
35 occurred.

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Date: 20190041.F1; ACN: 2019-017-1-1;
Description: NG Storage Expense

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1, ACN: 2019-017-1-1;
Description: NG Storage Expense

3/19/19
EB

shall have the option to notify Bay Gas within sixty (60) days of such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice.

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

1. Effective as of the execution of this Contract, modification the Parties agree to modify the first paragraph of Article 15.7 – Agent’s Authority by deleting “Savannah Electric and Power Company” and adding “Southern Power Company”.
2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:
 - A. Delete Article 2.2 in its entirety.
 - B. Delete Article 3.1 – Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas’ General Terms and Conditions, attached as Exhibit “B”, and made a part hereof, and Statement of Conditions, attached as Exhibit “C” and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

1
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(a) [Redacted]

(b) [Redacted]

(c) [Redacted]

(d) [Redacted]

c. [Redacted]

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit “B”, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

3/19/19
SB

- 1 (a) [REDACTED]
- 2
- 3 (b) Injection and Withdrawal Charges [REDACTED] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
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- 10 (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage Facility. Upon measurement of volumes tendered by Shipper for a given day, [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED] applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.
- 11
- 12
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17 Beginning on the Expanded Facilities Commencement Date and continuing for the term of
 18 the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and
 19 substitute the following:
 20 [REDACTED]

EXHIBIT "A"

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

23 TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE
 24 COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR
 25 ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER
 26 COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

27		FMDIQ	MINIMUM
28	<u>POINT(S) OF RECEIPT</u>	(MMBtus)	<u>PRESSURE</u>
29			(PSIG)

30 Interconnection between the Storage
 31 Facilities and the pipeline facilities of
 32 FGT in Mobile County, Alabama
 33 (Interconnect ID: BG- 1002)

[REDACTED]

34 Interconnection between the Storage
 35 Facilities and the pipeline facilities
 36 of Gulf South Pipeline in Mobile County,
 37 Alabama (Interconnect ID: BG-1003)

[REDACTED]



Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-El; ACN: 2019-017-1-1;
 Description: No Storage Expense

ARTICLE VIII

3/28/19
CB

RATES

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8.1. Storage Charges. On the 25th day of each month after receipt of an invoice for same, Shipper shall pay to Bay Gas the following charges:

8.1.1. Firm Services Monthly Demand Charge [redacted] ^{50-2.1, 50.2} per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract.

8.1.2. Injection and Withdrawal Charges [redacted] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.

8.1.3. Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [redacted] of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [redacted] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

8.2. Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in Section 12.14 of the Statement of Conditions, unable to provide storage services, or a portion thereof, under this Contract for a consecutive twenty (20) day period, then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.

ARTICLE IX

TAXES

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-E1 : ACN: 2019-017-1-1;
Description: NG Storage Expense

9.1. (a) Shipper agrees to pay Bay Gas, by way of reimbursement, on the twenty-fifth (25th) day of each month after receipt of an invoice for same, all taxes levied or imposed upon Bay Gas after the date hereof; and any increases in existing taxes which may be made effective after the date hereof, with respect to the storage of gas hereunder. Bay Gas agrees to pass through to Shipper in its monthly billings any savings resulting from decreases in existing taxes which may be made effective

SOURCE

PBC

CONFIDENTIAL

50-2.2

3/19/19
EB

Exhibit A to the Firm Storage Service Agreement
between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and
SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia
Power Company, Gulf Power Company, Mississippi Power Company and Southern
Power Company (Customer) dated March 27, 2012

A Transaction Confirmation **B** **C**

Maximum Storage Quantity ("MSQ")	[REDACTED]	Dth 5	[REDACTED]
Maximum Daily Injection Quantity ("MDIQ")	[REDACTED]	Dth	[REDACTED]
Maximum Daily Withdrawal Quantity ("MDWQ")	[REDACTED]	Dth	[REDACTED]
Primary Receipt Point	Southern Natural Gas Company		
Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*	[REDACTED]
Primary Receipt Point	Transcontinental Gas Pipe Line Co		
Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*	[REDACTED]
Primary Receipt Point	Midcontinent Express Pipeline, LLC		
Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*	[REDACTED]
Primary Delivery Point	Southern Natural Gas Company		
Maximum Daily Delivery Quantity ("MDDQ")	[REDACTED]	Dth*	[REDACTED]
Primary Delivery Point	Transcontinental Gas Pipe Line Co		
Maximum Daily Delivery Quantity ("MDDQ")	[REDACTED]	Dth*	[REDACTED]
Start Date	[REDACTED]		
End Date	[REDACTED]		
Storage Reservation Charge	[REDACTED]	\$/Dth-mo	[REDACTED]
Withdrawal Reservation Charge	[REDACTED]	\$/Dth-mo	[REDACTED]
Injection Reservation Charge	[REDACTED]	\$/Dth-mo	[REDACTED]
Storage Injection Charge	[REDACTED]	\$/Dth	[REDACTED]
Storage Withdrawal Charge	[REDACTED]	\$/Dth	[REDACTED]
Fuel Reimbursement	[REDACTED]		[REDACTED]

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

	Level of MSQ	MDIQ Multiplier
1	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]

* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: *J. S. Walker* Date: 3/30/2012

LEAF RIVER's Approval:

Signature: *[Signature]* Date: 4/9/2012

AMK
ZHA
RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt. 20190001-ET, ACN: 2019-017-1-1-1
 Description: Gas Storage Expense

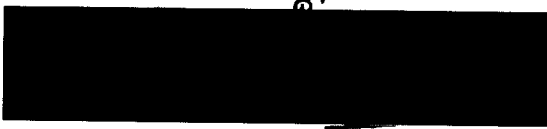
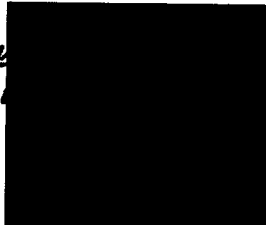
3/19/19
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minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

- 1 Storage Capacity Charge:
- 2 Storage Deliverability Charge:
- 3 Storage Injection Charge:
- 4 Overrun Injection Charge:
- 5 Storage Withdrawal Charge
- 6 Overrun Withdrawal Charge
- FTS Credit:



Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to [redacted] MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to [redacted] MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

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Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: NG Storage Expense

SOURCE



CONFIDENTIAL

PRCN	FERC	SUB	Loc	AMT	Description	Period
00000	151	00100	41000		to record payables	1
40000	151	00500	48015		To book payables to inventory.	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	1
January 2018 Total						
00000	151	00100	41000		to record payables	2
40000	151	00500	48015		To book payables to inventory.	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF RAILINC	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	2
February 2018 Total						
00000	151	00100	41000		to record payables	3
40000	151	00500	48015		To book payables to inventory.	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	3
March 2018 Total						
00000	151	00100	41000		to record payables	4
40000	151	00500	48015		To book payables to inventory.	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF PROGRESS RAIL SERVICES, INC	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	4
April 2018 Total						
00000	151	00100	41000		to record payables	5
40000	151	00500	48015		To book payables to inventory.	5

3/22/19
SB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Date: 20190001-EL: ACN: 2019-07-1-1:
Description: Marketbase & Fuel Transportation

PRCN	FERC	SUB	Loc	AMT	Description	Period
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TTX-NS	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC.	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	5
40000	151	00500	48015		GULF Railcar FERC SUB correction	5
					May 2018 Total	
00000	151	00100	41000		to record payables	6
40000	151	00500	48015		To book payables to inventory.	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TRANSKENTUCKY TRANSPORTATION	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	6
					June 2018 Total	
00000	151	00100	41000		to record payables	7
40000	151	00500	48015		To book payables to inventory.	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	7
					July 2018 Total	
00000	151	00100	41000		to record payables	8
40000	151	00500	48015		To book payables to inventory.	8
40000	151	00500	48015		Location Correction - Gulf Railcar Lease Citi Corp	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF RAILINC	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	8
					August 2018 Total	
00000	151	00100	41000		to record payables	9
40000	151	00500	48015		To book payables to inventory.	9

3/28/19
EB

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EL; ACN: 2019-017-L1;
Description: Update balance of Gulf Transportation

PRCN	FERC	SUB	Loc	AMT	Description	Period
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IC2	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC.	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES,	9
					September 2018 Total	
00000	151	00100	41000		to record payables	10
40000	151	00500	48015		To book payables to inventory.	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC.	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF PROGRESS RAIL SERVICES, INC	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	10
					October 2018 Total	
00000	151	00100	41000		to record payables	11
40000	151	00500	48015		To book payables to inventory.	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	11
					November 2018 Total	
40000	151	00500	48015		To book payables to inventory.	12
00000	151	00100	41000		to record payables	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	12
					December 2018 Total	

3/28/19

Gulf Power Company
 Fuel Adjustment Clause
 Test Year - Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-07-1-1;
 Description: In-Service of Fuel Transport 10/1/18

SOURCE GL via EDP

CONFIDENTIAL

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Variances

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Cost/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal	151-00500	Alabama Power	GM99002/05001						0.00	
Transfer Facility	Loc 48015	Alliance Coal LLC				2,140,133.78	✓		2,140,133.78	
		Alabama State Docks	GU94002/FP07002		468,442.11	✓			468,442.11	
		Amerzon Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP06014/FP08003						0.00	
		Appalachian Railcar Services	GU0807						0.00	
		Alpha Coal Sales Co. LLC							0.00	
		Alton & Southern Railway							0.00	
		Arch Coal Sales Company, Inc.							0.00	
		Argus Energy							0.00	
		BN								0.00
		Bulk Marine	SC09001TGULF			7,743.75	✓		8,101.79	8,101.79
		C&J Railroad								7,743.75
		Chicorp Railmark								0.00
		Columbus and Greenville Rail							18,900.00	18,900.00
		CN								0.00
		Coal Marketing Company USA INC								0.00
		Consol Energy Inc	FP09003							0.00
		Converse/Coal Mktg	FP08009/FP08013							0.00
		Crouse								0.00
		Crown Products								0.00
		CSX Transportation	GM0906			1,032,118.59	✓		36.20	1,032,154.79
		First Union Rail								0.00
		ForeSight								0.00
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Glencore, LTD								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		ICI								0.00
		Illinois(IC2)	GM0910							0.00
		IRX								0.00
		Intercompany Billing							455.07	455.07
		InterOcean Coal Sales	FP09004			0.00		(22,448.78)	✓	(22,448.78)
		Intellitrans	GM0916						540.95	540.95
		JAFX								0.00
		J. Aron								0.00
		Kansas & OK Railroad								0.00
		Magnolia River								0.00
		Mark trans gulf inland								0.00
		Marq Trans River Div								0.00
		Midwest Rail	GM0902/GU0804							0.00
		Misc								0.00
		Mississippi Export (MSE)	GU0808						6,047.09	6,047.09
		Metro Geospatial								0.00
Mitsui Rail	GM0903/GM0904						14,760.00	14,760.00		
Nelson Marine								0.00		
NS								0.00		
ONEIL Trans GA								0.00		
ONEIL Trans								0.00		
Oxbow Carbon	FP09002							0.00		
Precision (rebate)								0.00		
Premier Bulk Stevedoring LLC								0.00		
Progress Rail Services, Inc.								0.00		
Railinc							740.89	740.89		
Radcliff (Barcliff)								0.00		
Sequatchie Valley Railroad (SQVR)								0.00		
Southern Rail Services								0.00		
Transcore	GM1011							0.00		
Terminal	GM0914							0.00		
TTX								0.00		
Transkentucky Transportation R								0.00		
Union Pacific Railroad	GM0911/UPS3286						14,780.00	14,780.00		
Vulcan Materials								0.00		
Walking Horse & East RR								0.00		
Wells Fargo Rail								0.00		
West Ridge Resources Inc							7,345.00	7,345.00		
WTRR								0.00		
Railcar Allocation								0.00		
TOTAL					1,508,304.45	2,117,693.00	63,706.99	0.00	3,689,704.44	
COAL INVENTORIES										
Crist Coal	151-00100	Alabama Power Co.	APCSTDLAB		57				0.00	
Loc 41000		Alabama State Docks	GU94002		10,110.18	✓			10,110.18	
		Alliance Coal LLC							0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Bulk Marine							0.00	
		Calvert City Terminal							0.00	
		C&J Railroad							0.00	
		Chicorp Railmark							0.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Crouse	CU100028						0.00	
		Crown Products							0.00	
		Delta Marine	GM1008						0.00	
		Martin Energy							0.00	
		Hearland	GM1002						0.00	
		Ingram Barge	ORGULF0001/MCDUFF06						0.00	
IRX								0.00		

3/25/19

✓ - Traced to supporting document

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-SL; ACN: 2019-017-1-1;
 Description: Woodbine 2 Rail Transfer In/Out

CURCE **PBO**

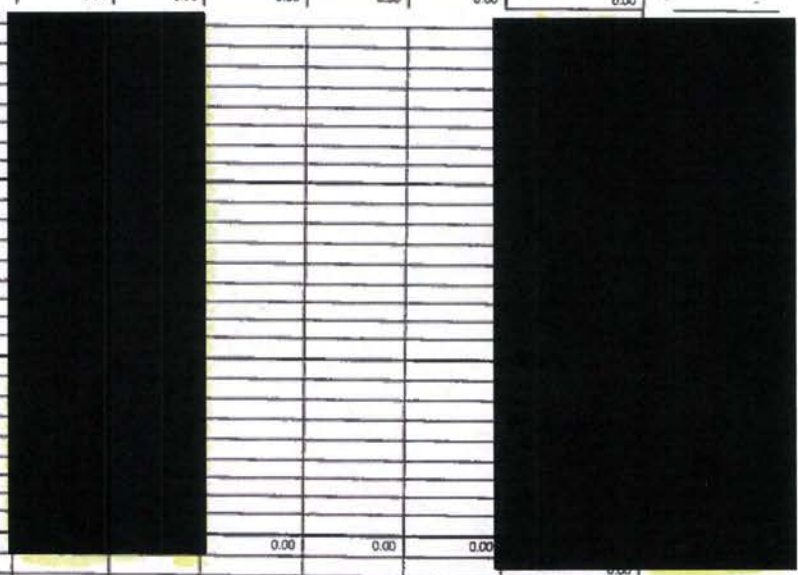
CONFIDENTIAL

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		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FP08002							0.00
		Marquette Barge	GM1004/GM1003							0.00
		Marqueti Trans Gulf Inland			366,883.64	✓				366,883.64
		Marquette Trans River			159,600.00	✓				159,600.00
		Midstream/Martin Energy	GO99005		15,811.88	✓				15,811.88
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Barcliff)			48,634.00	✓				48,634.00
		Sabine	GU0401							0.00
		WTRR								0.00
	TOTAL				0.00	601,039.70	0.00	0.00	0.00	601,039.70
OIL INVENTORIES										
Crist Oil	151-00320	Atlas Oil Company								0.00
	Loc 41000	Boswell	GO1701	0.00	0.00					0.00
		Petroleum Traders Corp								0.00
		Manafield Oil Co								0.00
		Bell Pefor								0.00
		PS Energy Group, Inc	GO1102							0.00
		Transmontaigne Product Svcs	CO07004							0.00
		Truman A	GO1001							0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00320	Mansfield Oil Co	GO99001							0.00
		Boswell								0.00
		Petroleum Traders Corp								0.00
	Loc 43003	Truman A	GO1002							0.00
		PS Energy Group, Inc	GO1702	0.00	0.00					0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES (use prior month)										
Crist Gas	151-00600	SCS Crist Purchases	Jan-18							0.00
	Loc 41000	SCS Crist Transportation	Jan-18							0.00
		SCS Reservation Charges								0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS Crist Purchases	Jan-18							0.00
		SCS Crist Transportation	Jan-18							0.00
		Fuel Retention Volumes	Jan-18							0.00
Smith CC Gas	151-00600	SCS Smith CC-Purchases	Jan-18							0.00
	Loc 43004	SCS Smith CC Transportation	Jan-18							0.00
		SCS Reservation Charges	Jan-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Jan-18							0.00
		SCS PMA Transportation	Jan-18							0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Jan-18							0.00
Central Alabama Gas	151-00600	SCS Cent AL-Purchases	Jan-18							0.00
	Loc 46110	SCS Smith CC Transportation	Jan-18							0.00
		SCS Reservation Charges	Jan-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Jan-18							0.00
		SCS PMA Transportation								0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Jan-18							0.00
	ALL GAS TOTAL					0.00	0.00	0.00	0.00	0.00
Bacanton PPA	547-00003									0.00
Dahiberg PPA	547-00003									0.00
Central Alabama PPA	547-00003									0.00
	PPA TOTAL					0.00	0.00	0.00	0.00	0.00

3/28/19

✓ - Traced to supporting documentation



Do not count quantity for BTU Adj. Or Retro Fuel

A	B	C	D	E	F	G	H	I	J	K		
									27,523,656.19	50,756,568.24	23,232,912.05	
									JV2009 (Treasury)			
									Resale of gas (Decrease JV:			
									Sofia Total	50,756,568.24	23,232,912.05	

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-E1 ; ACN: 2019-017-L1;
 Description: Wetstone & Fuel transportation

SOURCE

CONFIDENTIAL

57-3.1

CONFIDENTIAL

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	Variance	
IN-TRANSIT COAL INVENTORIES											
McDuffie Coal	151-00500	Alabama Power	GM9902/05001			5,883,408.42			0.00		
Transfer Facility	Loc 48015	Alliance Coal LLC							5,883,408.42		
		Alabama State Docks	GU94002/FP07002		661,109.26				661,109.26		
		Ameren Energy Fuels & Svcs	GU0801						0.00		
		The American Coal Co	FP06014/FP08003						0.00		
		Appalachian Railcar Services	GU0807				18,688.00		18,688.00		
		Alpha Coal Sales Co, LLC							0.00		
		Alton & Southern Railway							0.00		
		Arch Coal Sales Company, Inc.							0.00		
		Argus Energy							0.00		
		BN							0.00		
		Bulk Marine	SC09001/TCULP				8,567.36		8,567.36		
		C&J Railroad							0.00		
		Citicorp Railmark					10,900.00		10,900.00		
		Columbus and Greenville Rail							0.00		
		CN							0.00		
		Coal Marketing Company USA INC							0.00		
		Consol Energy Inc	FP09003						0.00		
		Converse/Coal Mktg	FP08009/FP08013						0.00		
		Crouse							0.00		
		Crown Products							0.00		
		CSX Transportation	GM0906		3,038,701.61		1,931.09		3,040,632.70		
		First Union Rail							0.00		
		Foresight							0.00		
		Freightcar							0.00		
		GATX							0.00		
		Georgia Power							0.00		
		Glencore, LTD							0.00		
		Great Western	GM0909						0.00		
		Greenbrier Rail Services							0.00		
		IC2							0.00		
		Illinois(IC2)	GM0910				52.68		52.68		
		IRX					1,588.40		1,588.40		
		Intercompany Billing							0.00		
		Interocean Coal Sales	FP09004						0.00		
		Intellitrans	GM0916				540.95		540.95		
		JAIX							0.00		
		J Aron							0.00		
		Kansas & OK Railroad							0.00		
		Magnolia River							0.00		
		Mark trans gulf inland							0.00		
		Marq Trans River Div							0.00		
		Midwest Rail	GM0902/GU0804						0.00		
		Misc							0.00		
		Mississippi Export (MSE)	GU0808				6,207.20		6,207.20		
		Metro Geospatial						3,850.00	3,850.00		
		Mitsui Rail	GM0903/GM0904				14,760.00		14,760.00		
		Nelson Marine							0.00		
		NS							0.00		
		ONEIL Trans GA							0.00		
		ONEIL Trans					106.74		106.74		
		Oxlow Carbon	FP09002						0.00		
		Precision (rebate)							0.00		
		Premier Bulk Stevedoring LLC							0.00		
		Progress Rail Services, Inc.							0.00		
		Railinc							0.00		
		Radcliff (Barcliff)							0.00		
		Sequatchie Valley Railroad (SQVR)							0.00		
		Southern Rail Services					168.01		168.01		
		Transcore	GM1011						0.00		
		Terminal	GM0914		7,044.51				7,044.51		
		TTX - NS							0.00		
		Transkentucky Transportation R							0.00		
		Union Pacific Railroad	GM0911/UP53286				563.47		563.47		
		Vulcan Materials							0.00		
		Walking Horse & East RR							0.00		
		Wells Fargo Rail					7,345.00		7,345.00		
		West Ridge Resources Inc							0.00		
		WTRR							0.00		
		Railcar Allocation							0.00		
TOTAL					3,706,855.38	5,883,408.42	71,415.90	3,850.00	9,665,532.70		
COAL INVENTORIES											
Crist Coal	151-00100	Alabama Power Co.	APCSTDLAB						0.00		
Transfer Facility	Loc 41000	Alabama State Docks	GU94002		12,994.96				12,994.96		
		Alliance Coal LLC							0.00		
		Arch Coal Sales Co Inc	FP07009						0.00		
		Bulk Marine			9,007.50				9,007.50		
		Calvert City Terminal							0.00		
		C&J Railroad							0.00		
		Citicorp Railmark							0.00		
		Columbus and Greenville Rail							0.00		
		CN								0.00	
		Crouse	GU100028							0.00	
		Crown Products								0.00	
		Delta Marine	GM1008							0.00	
		Martin Energy								0.00	
		Heartland	GM1002							0.00	
		Higham Barge	ORCULF0001/MCDUFF06							0.00	
				IRX							0.00

2/25/19
 ✓ - Traced to supporting documentation w/o exception

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Description: Subcontractor & Rail Transportation

9,665,532.70

SOURCE

PBC

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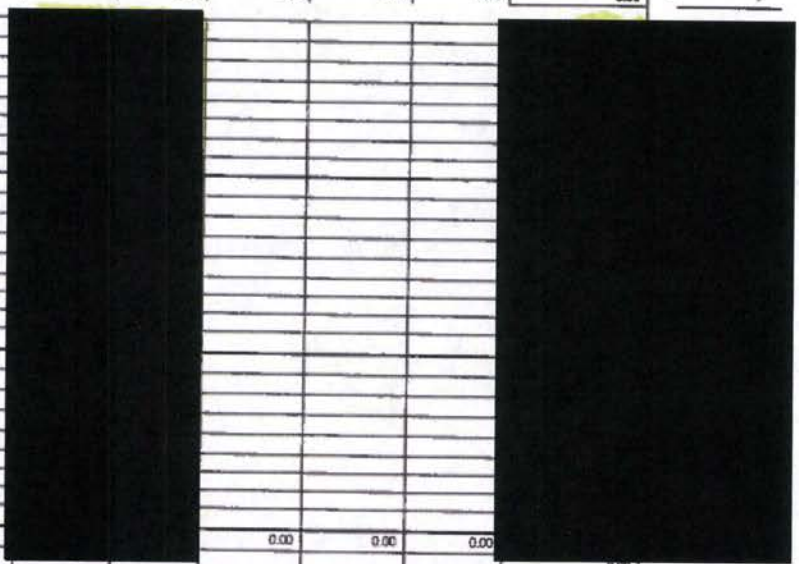
57-4

International Hydrocarbon									0.00
Magnum Coal Sales, LLC		FP06002							0.00
Manquett Berge		GM1004/GM1003							0.00
Manquett Trans Gulf Inland									0.00
Manquette Trans River				296,017.00	✓				296,017.00
Midstream/Martin Energy		GO09005		177,900.00	✓				177,900.00
Misc				16,946.16	✓				16,946.16
Mississippi Export									0.00
Mississippi Power		GM0917							0.00
Nelson		GM0919							0.00
Oxbow Mining									0.00
Patriot Coal Sales		FP09005							0.00
Radcliff (Barcliff)				134,199.33	✓				134,199.33
Sabine		GU0401							0.00
WTRR									0.00
TOTAL				0.00		647,064.95	0.00	0.00	0.00
OIL INVENTORIES									647,064.95
Crist Oil	151-00320 Loc 41000	Atlas Oil Company							0.00
		Boswell	GO1701						0.00
		Petroleum Traders Corp	GO1801			156,574.51			156,574.51
		Mansfield Oil Co							0.00
		Bell Pefor							0.00
		PS Energy Group, Inc	GO1102						0.00
		Tranmontaigne Product Svcs	GO07004						0.00
		Truman A	GO1001						0.00
TOTAL						0.00	156,574.51	0.00	156,574.51
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co	GO09001			0.00	156,574.51	0.00	156,574.51
		Boswell	GO1802						0.00
		Petroleum Traders Corp		0.00	0.00				0.00
		Truman A	GO1002						0.00
		PS Energy Group, Inc	GO1702			0.00	0.00		0.00
TOTAL						0.00	0.00	0.00	0.00
GAS INVENTORIES	(use prior month)								0.00
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Aug-18						0.00
		SCS Crist Transportation	Aug-18						0.00
		SCS Reservation Charges							0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS Crist Purchases	Aug-18						0.00
		SCS Crist Transportation	Aug-18						0.00
		Fuel Retention Volumes	Aug-18						0.00
Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Purchases	Aug-18						0.00
		SCS Smith CC Transportation	Aug-18						0.00
		SCS Reservation Charges	Aug-18						0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Aug-18						0.00
		SCS PMA Transportation	Aug-18						0.00
		PMA Reservation Charge							0.00
		Fuel Retention Volumes	Aug-18						0.00
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL Purchases	Aug-18						0.00
		SCS Smith CC Transportation	Aug-18						0.00
		SCS Reservation Charges	Aug-18						0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Aug-18						0.00
		SCS PMA Transportation							0.00
		PMA Reservation Charge							0.00
		Fuel Retention Volumes	Aug-18						0.00
ALL GAS TOTAL							0.00	0.00	0.00
Bacenton PPA	547-00003								0.00
Dahlberg PPA	547-00003								0.00
Central Alabama PPA	547-00003								0.00
PPA TOTAL							0.00	0.00	0.00

3/28/19
EB

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156,574.51



Do not count quantity for BTU Adj. Or Retro Fuel

A	B	C	D	E	F	G	H	I	J	K		
									32,861,587.61	55,254,003.06	22,392,415.45	
									JV2009 (Treasury)			
									Resale of gas (Decrease JV)			
									Sofia Total	55,254,003.06	22,392,415.45	

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-EI ; ACN: 2012-017-1-1;
Description: Waterbone & Rail Transportation

SOURCE **PBC**

CONFIDENTIAL

577-4.1

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	Variance
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal	151-00500	Alabama Power	GM9902/05001			5,524,828.27			0.00	
Transfer Facility	Loc 48015	Alliance Coal LLC							5,524,828.27	
		Alabama State Docks	GU94002/FP07002		539,010.87				539,010.87	
		Ameren Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP06014/FP08003						0.00	
		Appalachian Railcar Servs	GU0807						0.00	
		Alpha Coal Sales Co, LLC							0.00	
		Alton & Southern Railway							0.00	
		Arch Coal Sales Company, Inc.							0.00	
		Argus Energy							0.00	
		BN					3,392.58		3,392.58	
		Bulk Marine	SC09001TCULF						0.00	
		C&J Railroad							0.00	
		Citicorp Railmark					10,900.00		10,900.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Coal Marketing Company USA INC							0.00	
		Consol Energy Inc	FP09003						0.00	
		Converac/Coal Mktg	FP08009/FP08013						0.00	
		Crouse							0.00	
		Crown Products							0.00	
		CSX Transportation	GM0906		3,044,266.16		2,072.58		3,046,338.74	
		First Union Rail							0.00	
		Foreight							0.00	
		Freightcar							0.00	
		GATX							0.00	
		Georgia Power							0.00	
		Glencore, LTD							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		IC2							0.00	
		Illinois(IC2)	GM0910						0.00	
		IRX					455.07		455.07	
		Intercompany Billing							0.00	
		Intercoastal Coal Sales	FP09004						0.00	
		Intellitrans	GM0916				539.40		539.40	
		JAIX							0.00	
		J. Aron							0.00	
		Kansas & OK Railroad							0.00	
		Magnolia River							0.00	
		Mark trans gulf inland							0.00	
		Marq Trans River Div							0.00	
		Midwest Rail	GM0902/GU0804						0.00	
		Misc							0.00	
		Mississippi Export (MSE)	GU0808				7,378.53		7,378.53	
		Metro Geospatial							0.00	
		Mitsui Rail	GM0903/GM0904				14,760.00		14,760.00	
		Nelson Marine							0.00	
		NS			936.00				936.00	
		ONEIL Trans GA							0.00	
		ONEIL Trans							0.00	
		Oxbow Carbon	FP09002						0.00	
		Precision (rebate)							0.00	
		Premier Bulk Stevedoring LLC							0.00	
		Progress Rail Services, Inc.					5,644.49		5,644.49	
		Railinc							0.00	
		Radcliff (Bercliff)							0.00	
		Sequatchie Valley Railroad (SQVR)							0.00	
		Southern Rail Services					299.11		299.11	
		Transcore	GM1011						0.00	
		Terminal	GM0914						0.00	
		TTX - NS					0.00		0.00	
		Transkentucky Transportation R					0.00		0.00	
		Union Pacific Railroad	GM0911/UP53286						0.00	
		Vulcan Materials							0.00	
		Walking Horse & East RR							0.00	
		Wells Fargo Rail					9,554.39		9,554.39	
		West Ridge Resources Inc							0.00	
		WTRR							0.00	
		Railcar Allocation							0.00	
TOTAL						3,584,213.03	5,524,828.27	54,996.15	0.00	9,164,037.45
COAL INVENTORIES										
Crist Coal	151-00100	Alabama Power Co.	APCSTDLAB						0.00	
	Loc 41000	Alabama State Docks	GU94002		35,761.20				35,761.20	
		Alliance Coal LLC							0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Bulk Marine			8,135.00				8,135.00	
		Calvert City Terminal							0.00	
		C&J Railroad							0.00	
		Citicorp Railmark							0.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Crouse	GU10028						0.00	
		Crown Products							0.00	
		Delta Marine	GM1008						0.00	
		Martin Energy							0.00	
		Hoerlind	GM1002						0.00	
		Ingram Barge	ORGULF0001/MCDUFF06						0.00	
		IRX							0.00	

3/20/19

V- Traced to supporting documentation w/o exception

Gulf Power Company
Fuel Adjustment Clause
Fiscal Year Ended 12/31/18
DM: 20190001-ET-ACN-2019-012-1-1-
Description: J. Aron & Co. L. Transportation

9,164,037.45

		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FP08002							0.00
		Marquette Barge	1004/GM1003							0.00
		Marquette Trans Gulf Inland		425,431.27	✓				425,431.27	
		Marquette Trans River		182,900.00	✓				182,900.00	
		Midstream/Martin Energy	CO09005	53,090.82	✓				53,090.82	
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Barcliff)		126,636.28	✓				126,636.28	
		Sabine	GU0401							0.00
		WTRR								0.00
	TOTAL			0.00	831,954.57	0.00	0.00	0.00	0.00	831,954.57
OIL INVENTORIES										
	151-00320	Atlas Oil Company								0.00
	Loc 41000	Boswell	GO1701							0.00
		Petroleum Traders Corp	GO1801	0.00		100.00				100.00
		Mansfield Oil Co								0.00
		Bell Pefor								0.00
		PS Energy Group, Inc	GO1102							0.00
		Transmontaine Product Svcs	CO07004							0.00
		Truman A	GO1001							0.00
	TOTAL			0.00	0.00	100.00	0.00	0.00	0.00	100.00
	151-00320	Mansfield Oil Co	CO09001							0.00
		Boswell								0.00
		Petroleum Traders Corp	GO1802			178,419.03				178,419.03
	Loc 43003	Truman A	GO1002							0.00
		PS Energy Group, Inc	GO1702	0.00	0.00					0.00
	TOTAL			0.00	0.00	178,419.03	0.00	0.00	0.00	178,419.03
GAS INVENTORIES (use pgs for month)										
	151-00600	SCS Crist Purchases	Sep-18							0.00
	Loc 41000	SCS Crist Transportation	Sep-18							0.00
		SCS Reservation Charges								0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS Crist Purchases	Sep-18							0.00
		SCS Crist Transportation	Sep-18							0.00
		Fuel Retention Volumes	Sep-18							0.00
	151-00600	SCS Smith CC Purchases	Sep-18							0.00
	Loc 43004	SCS Smith CC Transportation	Sep-18							0.00
		SCS Reservation Charges	Sep-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Sep-18							0.00
		SCS PMA Transportation	Sep-18							0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Sep-18							0.00
	151-00600	SCS Cent AL Purchases	Sep-18							0.00
	Loc 46110	SCS Smith CC Transportation	Sep-18							0.00
		SCS Reservation Charges	Sep-18							0.00
		SCS CM Imbalance								0.00
		SCS PM Imbalance								0.00
		SCS PMA Purchases	Sep-18							0.00
		SCS PMA Transportation								0.00
		PMA Reservation Charge								0.00
		Fuel Retention Volumes	Sep-18							0.00
	ALL GAS TOTAL					0.00	0.00	0.00	0.00	0.00
	Baconton PPA	547-00003								0.00
	Dahlberg PPA	547-00003								0.00
	Central Alabama PPA	547-00003								0.00
	PPA TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00

3/20/19

✓ - Traced to supporting documentation w/o exception

57

Do not count quantity for BTU Adj. Or Retro Fuel

A	B	C	D	E	F	G	H	I	J	K			
										34,252,932.35	58,331,353.65	24,078,421.30	
										JV2009 (Treasury)	-	-	
										Resale of gas (Decrease JV)	-	-	
										Sofia Total	58,331,353.65	24,078,421.30	

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt : 20190001-EI ; ACN: 2019-017-1-1;
 Description: Waterbase & Fuel Transportation

SOURCE **PBC**

CONFIDENTIAL

57-S.1

CONFIDENTIAL

Variance

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal	151-00500	Alabama Power	GM99002/05001			5,469,773.40			5,469,773.40	
		Alliance Coal LLC								
Transfer Facility	Loc 48015	Alabama State Docks	GU94002/FP07002		680,889.93				680,889.93	
		Ameren Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP06014/FP08003						0.00	
		Appalachian Railcar Services	GU0807						0.00	
		Alpha Coal Sales Co, LLC							0.00	
		Alton & Southern Railway							0.00	
		Arch Coal Sales Company, Inc.							0.00	
		Angus Energy							0.00	
		BN					4,790.84		4,790.84	
		Bulk Marine	SC09001TCULF						0.00	
		C&J Railroad							0.00	
		Citicorp Railmark					10,900.00		10,900.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Coal Marketing Company USA INC							0.00	
		Consol Energy Inc	FP09003						0.00	
		Converse/Coal Millg	FP06009/FP08013						0.00	
		Crouse							0.00	
		Crown Products							0.00	
		CSX Transportation	GM0906		2,750,659.87		399.73		2,751,059.60	
		First Union Rail							0.00	
		Foresight							0.00	
		Freightcar							0.00	
		GATX							0.00	
		Georgia Power							0.00	
		Glencore, LTD							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		IC2							0.00	
		Illinois(IC2)	GM0910						0.00	
		IIRX					455.07		455.07	
		Intercompany Billing							0.00	
		InterOcean Coal Sales	FP09004						0.00	
		Intellitrans	GM0916				559.55		559.55	
		JAIK							0.00	
		J. Aron							0.00	
		Kansas & OK Railroad							0.00	
		Magnolia River							0.00	
		Mark trans gulf island							0.00	
		Marq Trans River Div							0.00	
		Midwest Rail	GM0902/GU0804						0.00	
		Misc							0.00	
		Mississippi Export (MSE)	GU0808				19,897.23		19,897.23	
		Metro Geospatial						3,850.00	3,850.00	
		Mitsui Rail	GM0903/GM0904				14,760.00		14,760.00	
		Nelson Marine							0.00	
		NS							0.00	
		ONEIL Trans GA							0.00	
		ONEIL Trans							0.00	
		Oxbow Carbon	FP09002						0.00	
		Precision (rebate)							0.00	
		Premier Bulk Stevedoring LLC							0.00	
		Progress Rail Services, Inc.							0.00	
		Railinc							0.00	
		Radcliff (Barcliff)							0.00	
		Sequelie Valley Railroad (SQVR)							0.00	
		Southern Rail Services							0.00	
		Transcore	GM1011						0.00	
		Terminal	GM0914						0.00	
		TTX - NS					0.00		0.00	
		Transkentucky Transportation R					0.00		0.00	
		Union Pacific Railroad	GM0911/UPS3286				47.32		47.32	
		Vulcan Materials							0.00	
		Walking Horse & East RR							0.00	
		Wells Fargo Rail					14,134.22		14,134.22	
		West Ridge Resources Inc							0.00	
		WTRR							0.00	
		Railcar Allocation							0.00	
TOTAL						2,231,349.80	5,469,773.40	65,943.96	3,850.00	8,771,117.16
COAL INVENTORIES										
Crist Coal	151-00100	Alabama Power Co.	APCSTDLA8						0.00	
	Loc 41000	Alabama State Docks	GU94002		61,728.46				61,728.46	
		Alliance Coal LLC							0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Bulk Marine			9,515.00				9,515.00	
		Calvert City Terminal							0.00	
		C&J Railroad							0.00	
		Citicorp Railmark							0.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Crouse	GU100028						0.00	
		Crown Products							0.00	
		Delta Marine	GM1008						0.00	
		Delta Energy							0.00	
		Heartland	GM1002						0.00	
		Ingram Berge	ORGULF0001/MCDUFF06						0.00	
		IIRX							0.00	

3/28/19
 EB

✓ - Traced to supporting documentation w/o exception
 EB

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1: ACN: 2019-017-J-1:
 Description: W/adjustment & Fuel Transport Factor

CONFIDENTIAL

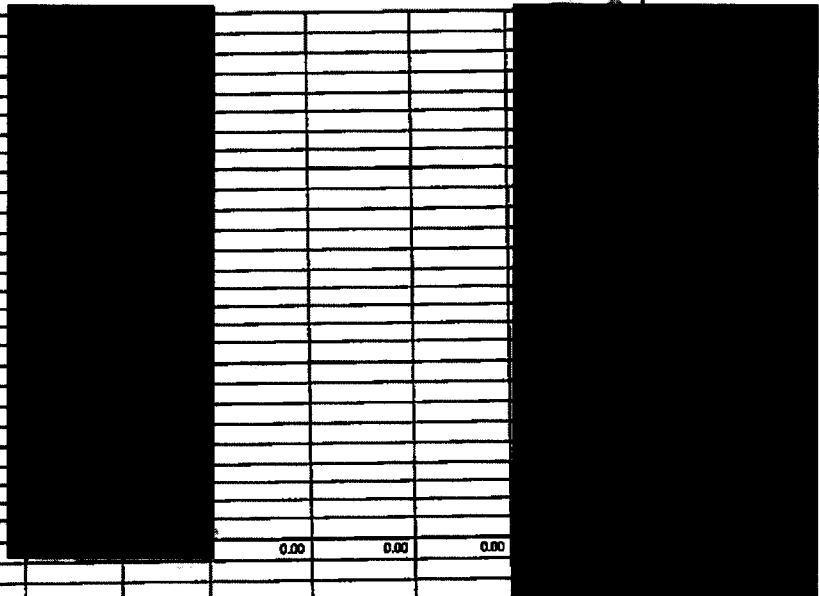
SOURCE **PBC**

		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	FO8002						0.00
		Marquett Range	004/CM1003						0.00
		Marquett Trans Gulf Inland			404,777.50	✓			404,777.50
		Marquette Trans River			177,000.00	✓			177,000.00
		Midstream/Martin Energy	GO9005						0.00
		Misc							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FP09005						0.00
		Radcliff (Bancroft)			45,243.70	✓			45,243.70
		Sabine	GUM401						0.00
		WTRR							0.00
	TOTAL				0.00	698,264.66	0.00	0.00	0.00
OIL INVENTORIES									
Crude Oil	151-00330 Loc 41000	Atlas Oil Company							0.00
		Boswell	GO1701						0.00
		Petroleum Traders Corp	GO1801	0.00		0.00			0.00
		Manfield Oil Co							0.00
		Bell Pefor							0.00
		FS Energy Group, Inc	GO1102						0.00
		Transmontaigne Product Svcs	GO07004						0.00
		Truman A	GO1001					0.00	
	TOTAL			0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc 43000	Manfield Oil Co	GO09001						0.00
		Boswell							0.00
		Petroleum Traders Corp	GO1802	0.00	8,468.60	0.00			8,468.60
		Truman A	GO1002						0.00
		FS Energy Group, Inc	GO1702	0.00	0.00			0.00	
	TOTAL			0.00	8,468.60	0.00	0.00	0.00	
GAS INVENTORIES (use prior month)									
Crude Gas	151-00600 Loc 41000	SCS Crude Purchases	Oct-18						
		SCS Crude Transportation	Oct-18						
		SCS Reservation Charges							
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS Crude Purchases	Oct-18						
		SCS Crude Transportation	Oct-18						
		Fuel Retention Volumes	Oct-18						
		SCS Smith CC-Purchases	Oct-18						
		SCS Smith CC Transportation	Oct-18						
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges	Oct-18						
		SCS CM Imbalance							
		SCS PM Imbalance							
		SCS PMA Purchases	Oct-18						
		SCS PMA Transportation	Oct-18						
		PMA Reservation Charge	Oct-18						
		Fuel Retention Volumes	Oct-18						
		Purchases (Resale)	Oct-18						
		SCS Cent AL-Purchases	Oct-18						
		SCS Smith CC Transportation	Oct-18						
SCS Reservation Charges	Oct-18								
SCS CM Imbalance									
SCS PM Imbalance									
SCS PMA Purchases	Oct-18								
SCS PMA Transportation	Oct-18								
PMA Reservation Charge	Oct-18								
Fuel Retention Volumes	Oct-18								
	ALL GAS TOTAL					0.00	0.00	0.00	
Baconton PPA	547-00003								0.00
Dahlberg PPA	547-00003								0.00
Central Alabama PPA	547-00003								0.00
	PPA TOTAL			0.00	0.00	0.00	0.00	0.00	0.00

3/28/19
ES

✓ Traced to supporting documentation to accept
ES

8,468.60



Do not count quantity for BTU Adj. Or Retro Fuel

A B C D E F G H I J

25,292,070.07	41,106,289.72	15,814,219.65
JV2009 (Treasury)		
Resale of gas (Decrease JV)		
Softa Total	41,106,289.72	15,814,219.65

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-1;
Description: Wastebone & Fuel transportation

SOURCE **PBC**

CONFIDENTIAL

57-6.1

CONFIDENTIAL

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	Variance	
IN-TRANSIT COAL INVENTORIES											
McDuffie Coal	151-00500	Alabama Power	GM9902/05001			5,041,176.39			5,041,176.39		
Transfer Facility	Loc 48015	Alliance Coal LLC									
		Alabama State Docks	GU94002/FP07002		541,494.00				541,494.00		
		Ameron Energy Fuels & Svcs	GU0801								
		The American Coal Co	FP06014/FP08003								
		Appalachian Railcar Services	GU0807								
		Alpha Coal Sales Co. LLC									
		Alton & Southern Railway									
		Arch Coal Sales Company, Inc.									
		Argus Energy									
		BN						1,087.50		1,087.50	
		Bulk Marine	SC99001TGULF								
		C&J Railroad									
		Citicorp Railmark									
		Columbus and Greenville Rail									
		CN									
		Coal Marketing Company USA INC									
		Consol Energy Inc	FP09003								
		Converse/Coal Mktg	FP08009/FP08013								
		Crouse									
		Crown Products									
		CSX Transportation	GM09X				2,587,953.68		232.58	2,588,186.26	
		First Union Rail									
		Foresight									
		Freightcar									
		GATX									
		Georgia Power									
		Glencore LTD									
		Great Western	GM0909								
		Greenbrier Rail Services									
		IC2									
Illinois(IC2)	GM0910										
IRX							455.07	455.07			
Intercompany Billing						8,929,437.26		8,929,437.26			
Intercoastal Coal Sales	FP09004										
Inelitrans	GM0916						568.85	568.85			
JAIX											
J. Aron											
Kansas & OK Railroad											
Magnolia River											
Mark trans gulf inland											
Marq Trans River Div											
Midwest Rail	GM0902/GU0804										
Misc											
Mississippi Export (MSE)	GU0808						1,239.95	1,239.95			
Metro Geospatial											
Mitsui Rail	GM0903/GM0904						14,760.00	14,760.00			
Nelson Marine											
NS					1,249.00			1,249.00			
ONEIL Trans GA							614.18	614.18			
ONEIL Trans											
Oxbow Carbon	FP09002										
Precision (rebate)											
Premier Bulk Stevedoring LLC											
Progress Rail Services, Inc.											
Railinc											
Radcliff (Barcliff)											
Squatichie Valley Railroad (SQVR)											
Southern Rail Services											
Transcore	GM1011										
Terminal	GM0914										
TTX - NS							0.00	0.00			
Transkentucky Transportation R							0.00	0.00			
Union Pacific Railroad	GM0911/UP53286										
Vulcan Materials											
Walking Horse & East RR											
Wells Fargo Rail							7,349.00	7,349.00			
West Ridge Resources Inc											
WTRR											
Railcar Allocation											
TOTAL					3,100,696.68	13,970,613.65	26,303.13	0.00	17,097,613.46	17,097,613.46	
COAL INVENTORIES											
Crist Coal	151-00100	Alabama Power Co.	APCSTDLA8								
Transfer Facility	Loc 41000	Alabama State Docks	GU94002		89,749.20				89,749.20		
		Alliance Coal LLC									
		Arch Coal Sales Co Inc	FP07009								
		Bulk Marine				10,148.75			10,148.75		
		Calvert City Terminal									
		C&J Railroad									
		Citicorp Railmark									
		Columbus and Greenville Rail									
		CN									
		Crouse	GU10028								
		Crown Products									
		Delta Marine	GM1008								
		Martin Energy									
		Heartland	GM1002								
		Ingram Barge	ORGULF001/MCDUFF06								
IRX											

3/25/19

Traced to supporting documentation w/o exception

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 DR: 2019001-ET : ACN: 2019-07-1-1:
 Description: Waterbase 3 Rail Transportation

CONFIDENTIAL

SOURCE

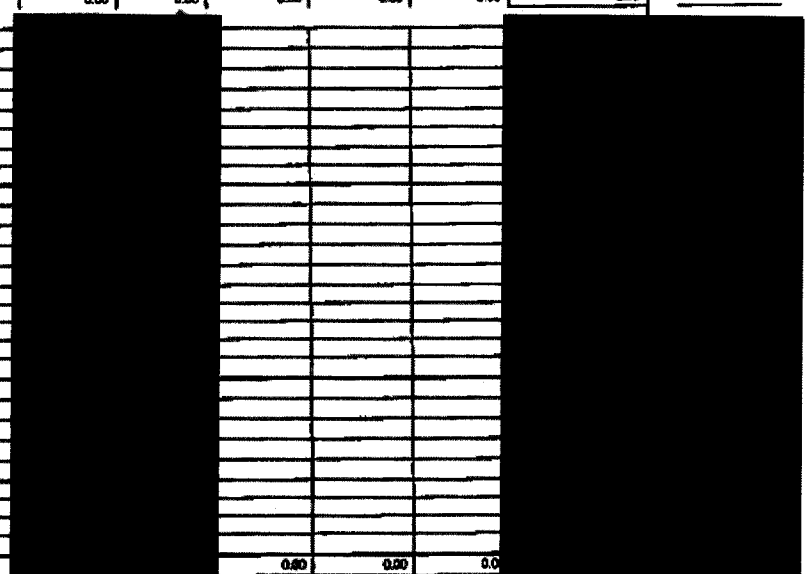
PBC

57-7

		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	P08002						0.00
		Maquet Barge	GM1004/GM1003						0.00
		Maquet Trans Gulf Inland				287,273.72	✓		287,273.72
		Maquette Trans River				139,900.00	✓		139,900.00
		Midstream/Martin Energy	CO09005			29,299.85	✓		29,299.85
		Misc							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FP09005						0.00
		Radcliff (Barcliff)				64,147.20	✓		64,147.20
		Sabine	CU0401						0.00
		WTRR							0.00
	TOTAL				0.00	620,116.72		0.00	620,116.72
OIL INVENTORIES									
Crist Oil	151-00320	Atlas Oil Company							0.00
	Loc 41000	Boswell	GO1701						0.00
		Petroleum Traders Corp	GO1801		0.00		0.00		0.00
		Mansfield Oil Co							0.00
		Bell Pefor							0.00
		PS Energy Group, Inc	GO1102						0.00
		Transmontaigne Product Svcs	GO07004						0.00
		Truman A	GO1001						0.00
	TOTAL				0.00	0.00		0.00	0.00
Smith Diesel Fuel	151-00320	Mansfield Oil Co	CO09001						0.00
		Boswell							0.00
	Loc 43003	Petroleum Traders Corp	GO1502		0.00		0.00		0.00
		Truman A	GO1002						0.00
		PS Energy Group, Inc	GO1702						0.00
	TOTAL				0.00	0.00		0.00	0.00
GAS INVENTORIES (use prior month)									
Crist Gas	151-00600	SCS Crist Purchases	Nov-18						0.00
	Loc 41000	SCS Crist Transportation	Nov-18						0.00
		SCS Reservation Charges							0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS Crist Purchases	Nov-18						0.00
		SCS Crist Transportation	Nov-18						0.00
		Fuel Retention Volumes	Nov-18						0.00
Smith CC Gas	151-00600	SCS Smith CC-Purchases	Nov-18						0.00
	Loc 43004	SCS Smith CC Transportation	Nov-18						0.00
		SCS Reservation Charges	Nov-18						0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Nov-18						0.00
		SCS PMA Transportation	Nov-18						0.00
		PMA Reservation Charge	Nov-18						0.00
		Fuel Retention Volumes	Nov-18						0.00
		Purchases (Resale)	Nov-18						0.00
Central Alabama Gas	151-00600	SCS Cent AL-Purchases	Nov-18						0.00
	Loc 46110	SCS Smith CC Transportation	Nov-18						0.00
		SCS Reservation Charges	Nov-18						0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Nov-18						0.00
		SCS PMA Transportation							0.00
		PMA Reservation Charge							0.00
		Fuel Retention Volumes	Nov-18						0.00
ALL GAS TOTAL						0.00		0.00	0.00
Baroness PPA	547-00003								0.00
Dahlberg PPA	547-00003								0.00
Central Alabama PPA	547-00003								0.00
PPA TOTAL					0.00	0.00		0.00	0.00

3/28/19

✓ - Traced to supporting documentation w/o exception



Do not count quantity for BTU Adj. Or Retro Fuel

A B C D E F G H I

J 39,338,735.94
 JV2009 (Treasury) 60,959,741.70 21,621,005.76
 Resale of gas (Decrease JV)
 Sofia Total 60,959,741.70 21,621,005.76

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-J-1;
 Description: Underborne & Fuel Transportation

SOURCE

CONFIDENTIAL

57-9.1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: May 20, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Page	Line(s)/Field(s), Column(s)	Justification
10-23.2	Column E, as marked	Information identified on pages 10-23.2 through 43-3.2.6 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
10-23.3	Columns E, F and J, as marked	
10-23.5	Columns E, F and J, as marked	
10-24.1	Lines 1-9, as marked	
10-28.2	Columns, C-G and Lines 1-4, as marked	
10-28.6	Columns B-C, as marked	
10-29.1	Columns A-D, as marked	
10-31.3	Column E, as marked	
10-31.4	Columns E-F and J-K, as marked	
43-3.1	Column C, as marked	
43-3.1.4	Columns C-D and I, as marked	
43-3.1.5	Column D, as marked	
43-3.1.6	Columns D-E, as marked	
43-3.1.7	Columns E-F, as marked	
43-3.1.8	Columns E-F, as marked	
43-3.1.9	Columns E-F, as marked	
43-3.1.10	Columns E-G, as marked	
43-3.1.12	Columns B-E, as marked	
43-3.1.13	Columns B-E, as marked	
43-3.1.14	Columns A-C and E, as marked	
43-3.1.15	Columns A-C and E, as marked	
43-3.1.16	Columns B and E, as marked	
43-3.2	Column C, as marked	
43-3.2.4	Column C, as marked	
43-3.2.5	Columns D-E, as marked	
43-3.2.6	Columns D-E, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
43-3.2.7	Columns E-F, as marked	Information identified on pages 43-3.2.7 through 43-3.4.14 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-3.2.8	Columns E-F, as marked	
43-3.2.9	Columns E-G, as marked	
43-3.2.11	Lines 1-4, as marked	
43-3.2.12	Columns B-E, as marked	
43-3.2.13	Columns B-E, as marked	
43-3.2.14	Columns A-C and E, as marked	
43-3.2.15	Columns A-C and E, as marked	
43-3.2.16	Columns B and E, as marked	
43-3.3	Column C, as marked	
43-3.3.4	Column C, as marked	
43-3.3.5	Columns D-E, as marked	
43-3.3.6	Columns E-F, as marked	
43-3.3.7	Columns E-F, as marked	
43-3.3.8	Columns E-F, as marked	
43-3.3.9	Columns E-F, as marked	
43-3.3.11	Lines 1-4, as marked	
43-3.3.12	Columns B-E, as marked	
43-3.3.13	Columns B-E, as marked	
43-3.3.14	Columns A-C and E, as marked	
43-3.3.15	Columns A-C and E, as marked	
43-3.3.16	Columns B and E, as marked	
43-3.4	Column C, as marked	
43-3.4.4	Column C, as marked	
43-3.4.5	Columns E-F, as marked	
43-3.4.6	Columns E-F, as marked	
43-3.4.7	Columns E-F, as marked	
43-3.4.8	Columns E-F, as marked	
43-3.4.9	Columns E-G, as marked	
43-3.4.11	Lines 1-4, as marked	
43-3.4.12	Columns B-E, as marked	
43-3.4.13	Columns B-E, as marked	
43-3.4.14	Columns A-C and E, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
43-3.4.15	Columns A-C and E, as marked	Information identified on pages 43-3.4.15 through 44-3 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-3.4.16	Columns B and E, as marked	
43-5	Column A, as marked	
43-5.1	Columns J-L and Lines 1-5, as marked	
43-5.2	Columns B-C and E, as marked	
43-5.2.1	Columns B-C and E, as marked	
43-5.2.2	Columns J-K, as marked	
43-5.3	Columns B-C and E, as marked	
43-5.3.1	Columns B-C and E, as marked	
43-5.3.2	Columns B and E, as marked	
43-5.3.3	Columns C-E, as marked	
43-5.4	Column E, as marked	
43-6.1	Column B, as marked	
43-6.1.2	Column E, as marked	
43-6.2	Column B, as marked	
43-6.2.2	Column E, as marked	
43-6.3	Column B, as marked	
43-6.3.2	Column E, as marked	
43-6.4	Column B, as marked	
43-6.4.2	Column E, as marked	
44-1	Column E, as marked	
44-1.1	Column E, as marked	
44-2	Columns E-F and K and Lines 1-3, as marked	
44-2.1	Column B, as marked	
44-2.2	Columns A-B and D, as marked	
44-2.3	Columns A-B and D, as marked	
44-2.4	Column G, as marked	
44-2.5	Column G and lines 1-6, as marked	
44-2.6	Column G, as marked	
44-3	Columns E-F and K and Lines 1-3, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-3.1	Columns A-B, as marked	Information identified on pages 44-3.1 through 44-11 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-3.2	Columns A-B and D, as marked	
44-3.3	Columns A-B and D, as marked	
44-3.4	Column G and lines 1-3, as marked	
44-4	Lines 3-11 and 16-20, as marked	
44-4.1	Lines 1-5, 10, 12-17, as marked	
44-5	Columns B-G and Lines 1-5, 7-8, 12, 15-16, 18, and 19-22, as marked	
44-6	Columns B-E and Lines 1-7, as marked	
44-6.1	Column B-F, as marked	
44-7	Lines 1-3 and 8, as marked	
44-7.1	Lines 4-5, as marked	
44-7.4	Columns A-B, as marked	
44-7.5	Columns A-C, as marked	
44-7.6	Lines 1-6, as marked	
44-8	Lines 5-11, as marked	
44-8.2	Page in entirety	
44-8.3	Page in entirety	
44-8.4	Lines 1-26, as marked	
44-8.6	Lines 1-13, as marked	
44-8.7	Lines 1-12, as marked	
44-8.8	Page in entirety	
44-9	Page in entirety	
44-10	Lines 4-8, as marked	
44-10.1	Lines 1-2, as marked	
44-10.2	Lines 1-19, as marked	
44-10.3	Lines 1-19, as marked	
44-10.4	Page in entirety	
44-10.5	Page in entirety	
44-10.6	Page in entirety	
44-10.7	Page in entirety	
44-10.8	Page in entirety	
44-11	Lines 1-3, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-11.1	Lines 1-2, as marked	Information identified on pages 44-11.1 through 44-13.12.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-12	Column E and Lines 1-7, as marked	
44-12.1	Columns A-D and I-K, as marked	
44-12.2	Columns A-E, G, and J-L, as marked	
44-12.3	Columns A-D and F-K, as marked	
44-12.4	Columns A-D, F and I-K, as marked	
44-12.5	Lines 3-12 and 15-16, as marked	
44-12.6	Columns P-R, as marked	
44-12.7	Columns P-R, as marked	
44-12.8	Lines 1-7, as marked	
44-12.9	Columns B, D and F, as marked	
44-12.10	Lines 1-8, 12-16, 21-26 and 31-32, as marked	
44-12.11	Lines 1, 3, 5, 8, 10 and 13, as marked	
44-12.12	Column E, as marked	
44-12.13	Lines 1, 4 and 9-10, as marked	
44-12.14	Columns P-R and Lines 1-3, as marked	
44-12.14.1	Columns P-R and Lines 1-2, as marked	
44-13	Columns E and H and Lines 1-3, 5 and 7, as marked	
44-13.1	Lines 1-3 and 5, as marked	
44-13.2	Lines 1-11, as marked	
44-13.3	Lines 1-5, as marked	
44-13.4	Lines 1-8 and 10, as marked	
44-13.5	Columns P-R, as marked	
44-13.6	Columns J and P-R, as marked	
44-13.7	Lines 1-6, as marked	
44-13.8	Lines 1-6, 10-15, 18-23, 26-32 and 37-38, as marked	
44-13.10	Columns C-E, as marked	
44-13.10.1	Lines 1-3, as marked	
44-13.11	Column C-E, as marked	
44-13.11.1	Lines 1-2, as marked	
44-13.12	Lines 3-15, as marked	
44-13.12.1	Columns P-R and Lines 1-2, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
46	Columns G, and L-N, as marked	Information identified on pages 46 through 57-7.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
46-8.1	Column G, as marked	
46-8.2	Column G, as marked	
46-9.1	Column F, as marked	
46-9.2	Column G, as marked	
46-9.3	Columns C and E-G, as marked	
46-10	Columns C-D and F-G, as marked	
46-10.1	Columns B-D, as marked	
46-10.2	Columns B-D, as marked	
46-11.1	Columns E-F and J-K, as marked	
46-12	Columns C-F, as marked	
46-12.2	Columns B-D, as marked	
50	Lines 1-4 and 10-18, as marked	
50.2	Lines 3-9, as marked	
50-1	Lines 6, 9, 10, 12, 19, 23, and 28-29, as marked	
50-2	Lines 1-11, as marked	
50-2.1	Lines 1-3, 5, 11, 13-14, 20, 32-33 and 37-38, as marked	
50-2.2	Lines 3, 6, 8, 15, 17 and 19, as marked	
50-3	Columns B-C and Lines 1-4, as marked	
50-4	Lines 1-12, as marked	
57-2	Column E, as marked	
57-2.1	Column E, as marked	
57-2.2	Column E, as marked	
57-3	Column E, as marked	
57-3.1	Columns E-F and J-K, as marked	
57-4	Column E, as marked	
57-4.1	Columns E-F and J-K, as marked	
57-5	Column E, as marked	
57-5.1	Columns E-F and J-K, as marked	
57-6	Column E, as marked	
57-6.1	Columns E-F and J-K, as marked	
57-7	Column E, as marked	
57-7.1	Columns E-F and J-K, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20190001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 17th day of May, 2019 to the following:

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