



May 17, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RE: Docket No. 20190001-EI

RECEIVED-FPSC
2019 MAY 20 AM 11:31
COMMISSION
CLERK

REDACTED

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN 2019-017-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word.

Sincerely,

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

md

Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel
Beggs & Lane

COM _____
AFD _____
APA 1 Exh B redacted = 1 CD
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: May 20, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2018 capacity expenditures in the above-referenced docket (ACN 2019-017-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff’s workpapers. Confidential workpapers are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 17th day of May 2019.



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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: May 20, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: May 20, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

A B C D E F G

PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06200	46110		Tenaska Non-assoc January Capacity	1
					46	
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	2
40990	555	06200	46110		Tenaska Non-assoc February Capacity	2
					46	
40990	555	06200	46110		Tenaska Non-assoc March Capacity	3
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	3
					46	
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	4
40990	555	06200	46110		Tenaska Non-assoc April Capacity	4
					46	
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	5
40990	555	06200	46110		Tenaska Non-assoc May Capacity	5
					46	
40990	555	06200	46110		Tenaska Non-assoc June Capacity	6
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	6
					46	
40990	555	06200	46110		Tenaska Non-assoc July Capacity	7
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	7
					46	
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	8
40990	555	06200	46110		TENASKA NON-ASSOC AUGUST CAPACITY	8
					46	
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	9
40990	555	06200	46110		Tenaska Non-assoc September Capacity	9
					46	
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	10
40990	555	06200	46110		Tenaska Non-assoc October Capacity	10
					46	
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	11
40990	555	06200	46110		Tenaska Non-assoc November Capacity	11
					46	
40990	555	06200	46110		Tenaska Non-assoc December Capacity	12
40990	555	06200	46110		Tenaska Non-assoc Availability Bonus	12
					46	
					1	

2/18/19
ES


Grand Total

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1 ; ACN: 2019-017-1-2;
Description: General Ledger

SOURCE GL via EDP

CONFIDENTIAL

A	B	C	D	E	F	G
PRCN	FERC	SUB	Loc	AMT	Description	Period
40990	555	06200	40000		IC External Capacity	1
					44-1.2	
40990	555	06200	40000		IC External Capacity	2
					44-2.2	
40990	555	06200	40000		IC External Capacity	3
					44-3.2	
40990	555	06200	40000		IC External Capacity	4
					44-4.2	
40990	555	06200	40000		IC External Capacity	5
					44-5.2	
40990	555	06200	40000		IC External Capacity	6
					44-6.2	
40990	555	06200	40000		IC External Capacity	7
					44-7.2	
40990	555	06200	40000		IC External Capacity	8
					44-8.2	
40990	555	06200	40000		IC External Capacity	9
					44-9.2	
40990	555	06200	40000		IC External Capacity	10
					44-10.2	
40990	555	06200	40000		IC External Capacity	11
					44-11.2	
40990	555	06200	40000		IC External Capacity	12
					44-12.2	
Grand Tot						

2/18/19


SOURCE GL via EDP

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1 ; ACN: 2019-017-1-2;
Description: General Ledger

12-3.1

2/15/19

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-2;
 Description: ICC Invoice Contracts

44.1

Gulf Power Company
 2018 Capacity Contracts

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
1	Term		Contract											
	Start	End ⁽¹⁾	Type											
2	Southern Intercompany Interchange		5/1/2007	5 Yr Notice	SES Opco									
3	PPAs													
4	Shell Energy N.A. (U.S.), LP ⁽¹⁾		11/2/2009	5/31/2023	Firm									
5	Other													
6	South Carolina PSA		9/1/2003	-	Other									
7	Exelon Corporation		1/2/2018	8/31/2018	Other									
8	PowerSouth Energy Cooperative		9/15/2018	10/12/2018	Other									
9	Capacity Costs (\$)													
	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Total	
10	Southern Intercompany Interchange		0	0	0	4,062	9,190	0	0	0	0	0	0	44,213,252
11	PPAs													
12	Shell Energy N.A. (U.S.), LP		[REDACTED]										85,454,247	
13	Other													
14	South Carolina PSA		[REDACTED]											
15	Exelon Corporation		[REDACTED]											
16	PowerSouth Energy Cooperative		[REDACTED]											
17	Total													
18	44	7,195,636	7,194,258	7,194,258	7,198,320	6,365,227	7,194,258	7,181,768	7,183,145	7,168,515	7,173,124	7,181,768	7,181,768	85,410,044
19	Capacity MW													
	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December		
20	Southern Intercompany Interchange		[REDACTED]											
21	PPAs													
22	Shell Energy N.A. (U.S.), LP		885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0
23	Other													
24	South Carolina PSA		[REDACTED]											
25	Exelon Corporation		[REDACTED]											
26	PowerSouth Energy Cooperative		[REDACTED]											
27														
28														

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

CONFIDENTIAL

PBC
 SOURCE

6/19/11

Gulf Power Company
 Capacity Cost Recovery Charge
 Year Ended December 31, 2018

Doc# Ref: 201800014E1
 Audit Control No.: 2019-017-1-2

A B C D E F G H I J K L M N O P

Account	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
ILC Receipts	447-2300	447-4200	447-0100	456-600									
Capacity Production													
External Sales Capacity													
Option Sales													
Option Premiums													
Total Receipts													

Account	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
ILC Payments	355-052	355-06200	355-6200	355-6200	355-3200								
Capacity Production													
Option Expenses													
PPA - Capacity Payment													
PPA - Capacity Payment													
PPA - Capacity Payment													
Total Payments													

Account	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Purchases Less Receipts													
Transmission Revenues													
Transmission Expenses													
Scher/Firm Credit													

Account	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total Capacity Payments/Receipts													
Total Capacity Payments/Receipts Per Company													
Variance													

7,197,283 \$

Gulf summarizes its portion of the premiums associated with a call option over the entire year. However, they only recover premiums through the CCR in months during which the option is exercised. In 2018, the capacity options were only exercised in January and August. The other 10 months of premiums were not recoverable. GS

$ED = 85,454,245$
 21
 $44,1$

SOURCE As Referenced

CONFIDENTIAL

44.2

1/12/19
BD

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 2019001-EI; ACN: 2019-017-1-2;
 Description: IC Invoices & Contracts


44-1

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	Jan-18					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		- 44.2		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	44.2
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44	44.2		
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200				44.2
11	Option Premiums	456-600		- 44.2		
12	Option Sales	447-04200 GNACAP	44-1.2	1		
13	Option Expenses	55506200 (Old 555-027)				
14	Option Expenses					
15	Coral Baconton and Tenaska PPA	555-6200 40TEN,40BAC				44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43 23,504.16	①
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			190,181.35	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,374.42	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			316,598.94	
25					7,195,634.52	
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			12,22,631.47	44.2	
28						
29				22,631.47		7,195,634.52
30						
31						7,173,003.05
32						

CONFIDENTIAL

$\Sigma \textcircled{1} = 931,483^{98}$
44.2

CONFIDENTIAL

SOURCE 

bill 1/2/18

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 1/1/2018 To 2/1/2018

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
	Deficit	\$623.71	\$0.00	\$0.00	\$0.00
	Fixed	[REDACTED] 4-1	\$0.00	\$0.00	\$0.00
	Surplus	(\$2,493.84)	\$0.00	\$0.00	\$0.00
	Variable	\$9,241.59	\$0.00	\$0.00	\$0.00
	GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
	GULF Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-2;
Description: TIC Invoicing & Contracts

2/17/19

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI ; ACN: 2019-017-1-2;
 Description: TTC Invoices & Contracts

44-2

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	2018						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		44.2	44.2	
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP				
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				
14	Option Expenses						
15	Coral Baconton and Tenaska		555-6200 40TEN,40BAC			44.2	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,504.16
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				190,181.35
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				395,825.01
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,374.42
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				316,598.94
25							
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 13,447.08	44.2	
28							
29					13,447.08	7,194,257.53	
30							
31							7,180,810.45
32							

CONFIDENTIAL

[REDACTED] 44.2

SOURCE PBC

9/11/17

A

B

C

D

E

F

44-2.4

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 2/1/2018 To 3/1/2018

Associated Company
GULF

Charge Type

Payments Received From Pool
Comp Dollars Fuel Dollars

Payments Made to Pool
Comp Dollars Fuel Dollars

Charge Type	Sum	Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GBACKUP					
Deficit	\$119.60	\$0.00	\$0.00	\$0.00	\$0.00
Fixed		\$0.00	\$0.00	\$0.00	\$0.00
Surplus	(\$663.57)	\$0.00	\$0.00	\$0.00	\$0.00
Variable	\$9,228.86	\$0.00	\$0.00	\$0.00	\$0.00
GBACKUP Sum:		\$0.00	\$0.00	\$0.00	\$0.00
GULF Sum:		\$0.00	\$0.00	\$0.00	\$0.00

44-2.2

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1 ; ACN: 2019-017-1-2;
Description: IEE Invoices & Contracts

SOURCE **PBC**

2/2/19

44-3

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	2018						
3							
4				<u>Ferqs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200		44.3	4.2	
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP		0.00		
9	Capacity Purchase		555-027			44.3, 2	0.00
10	Santa Rosa		555-6200				0.00
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				
14	Option Expenses						
15	Tenaska PPA		555-6200 40TEN		4		44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			45	23,504.16
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				190,181.35
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				395,825.01
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,374.42
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				316,598.94
25							
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42	20,828.74	44.2
28							
29					20,828.74	7,194,257.53	
30							
31							7,173,428.79
32							

CONFIDENTIAL



SOURCE

2/12/19
A

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 3/1/2018 To 4/1/2018

Associated Company
GULF

B
Charge Type

C D
Payments Received From Pool
Comp Dollars Fuel Dollars


E F
Payments Made to Pool
Comp Dollars Fuel Dollars

Charge Type	Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GBACKUP				
Deficit	\$126.87	\$0.00	\$0.00	\$0.00
Fixed	[REDACTED] 44-3	\$0.00	\$0.00	\$0.00
Surplus	(\$792.76)	\$0.00	\$0.00	\$0.00
Variable	\$9,240.44	\$0.00	\$0.00	\$0.00
GBACKUP Sum:	[REDACTED]	\$0.00	\$0.00	\$0.00
GULF Sum:	[REDACTED] 44-3.2	\$0.00	\$0.00	\$0.00

44-3.4

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-2;
Description: ICC Invoices & Contracts

SOURCE 

1/12/18
2
BB

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-2;
Description: TFC Transm 9 Cap 18 45

44-4

A	B	C	D	E	F	G
Capacity Expenses						
2018						
			Ferccs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		44.4	44.2	
6	Capacity Production	555-05200 WDE GOPP no EWO			44	4.2
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP		0.00		
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)				
14	Option Expenses					
15	Tenaska PPA	555-6200 40TEN			46	4.2
16						
17						
18						
19	Transmission Line Rentals				6,269,862.00	
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,504.16
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			190,181.35	①
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,374.42	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			316,598.94	
25					7,198,319.53	
26	Transmission Revenues					
27	447-02290, 02291, 02293, and 02294			42	15,900.41	44.2
28						
29				15,900.41	7,198,319.53	
30						
31						7,182,419.12
32						

CONFIDENTIAL

$\Sigma \textcircled{1} = 931,483^{88}$
44.2

4/1/18
B

CORE Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 04/01/2018-04/30/2018

SCDEX 01 April 2018 Official Billing

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EL; ACN: 2019-017-1-1;
Description: JTC Invoices & Contracts

44-4.4

Company Name Fixed Revenue Fixed Adjustment Admin Revenue Variable Revenue Variable Adjustment Total

5,000 -



CONFIDENTIAL



SOURCE

1/12/19
2

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-2;
 Description: ICC Invoices & Contracts

44-5

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	2018					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200	44.5	44.2	
6	Capacity Production		555-05200 WDE GOPP no EWO		0.00	
7	Seneca Capacity		447-541	0.00		
8	External Sales Capacity		447-4200 GEXCAP	0.00		
9	Capacity Purchase		555-027		0.00	
10	Santa Rosa		555-6200		0.00	
11	Option Premiums		456-600			
12	Option Sales		447-04200 GNACAP			
13	Option Expenses		55506200 (Old 555-027)			
14	Reserve Sharing					
15	Coral Baconton and Texas		555-6200 40TEN,40BAC		44.2	44.2
16						
17						
18						
19	Transmission Line Rentals					
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,504.16	①
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		190,181.35	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		395,825.01	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,374.42	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		316,598.94	
25						
26	Transmission Revenues					
27			447-02290,02291, 02293, and 02294	42 (3,348.22)	44.2	
28						
29				(3,348.22)	6,365,227.44	
30						
31						6,368,575.66
32						

CONFIDENTIAL

SOURCE: PBC

Bill

44-5.4

CORE Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 05/01/2018-05/31/2018

SCDEX May 2018 Official Billing

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: TIC Invoices & Contracts

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
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FUN-

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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CONFIDENTIAL

b1/12/2

44-6

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	2018						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		44	4.2	
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP		0.00		
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				
14	Option Expenses						
15	Tenaska		555-6200 40TEN				44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,504.16
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				190,181.35
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				395,825.01
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,374.42
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				316,598.94
25							
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42	16,721.12	44.2
28							
29					16,721.12	7,194,257.53	
30							
31							7,177,536.41
32							

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1 ; ACN: 2019-017-1-2;
 Description: IFC Invoices & Contracts

SOURCE PBC

6/1/18
BB

CORE Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 06/01/2018-06/30/2018

SCDEX June 2018 Official Billing

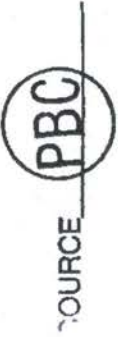
Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1; ACN: 2019-017-1-1;
Description: IC Invoices & Contracts

44-6.4

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
[REDACTED]						

EWAS

CONFIDENTIAL



2/12/18

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-El; ACN: 2019-017-1-2;
 Description: TC Invoices & Contracts

44-7

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	2018					
3						
4			<u>Ferqs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200		44-	2	
6	Capacity Production	555-05200 WDE GOPP no EWO				0.00
7	Seneca Capacity	447-541		0.00		
8	External Sales Capac	447-4200 GEXCAP		0.00		
9	Capacity Purchase	555-027				0.00
10	Santa Rosa	555-6200				0.00
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)				
14	Option Expenses					
15	Tenaska PPA	555-6200 40TEN			46-	44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				189,668.52
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				310,974.51
25						
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42	14,635.66	44.2
28						
29				14,635.66		7,181,767.32
30						
31						7,167,131.66
32						



CONFIDENTIAL

4/1/19 *BB*

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 07/01/2018-07/31/2018

SCDEX July 2018 Official Billing

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI ; ACN: 2019-017-1-2;
Description: ILC Invoice CS & Contingent

44-7.4

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
<i>SUN</i> [REDACTED]						

CONFIDENTIAL



12/19/19

A	B/C	D	E	F	G
Capacity Expenses 2018					
			Receipts	Purchase	Net Purchases
		Fercs	44.2	44.2	0.00
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO	0.00		
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity	447-4200 GEXCAP			0.00
9	Capacity Purchase	555-027			0.00
10	Santa Rosa	555-6200			
11	Option Premiums	456-600			44.2
12	Option Sales	447-04200 GNACAP			
13	Option Expenses	55506200 (Old 555-027)		44.2	44.2
14	Option Expenses				
15	Coral Baconlon and Tena	555-6200 40TEN,40BAC			
16					
17					
18					
19	Transmission Line Rentals			45	23,142.14
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			189,668.52
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			389,921.76
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			5,286.74
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			310,974.51
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown			
25					
26	Transmission Revenues		42	14,125.54	44.2
27	447-02290,02291, 02293, and 02294		14,125.54		7,183,144.31
28					
29					7,169,018.77
30					
31					
32					

CONFIDENTIAL

SOURCE PBC

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EL; ACN: 2019-017-1-2;
 Description: TFC Invoices & Contracts

4/1/19
JTB

Revenue Distribution

Contract Name: Santee Cooper DEX 2001
Date Range: 08/01/2018-08/31/2018
SCDEX August 2018 Official Billing

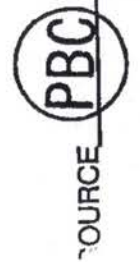
Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1 ; ACN: 2019-017-1-2;
Description: ICC Invoices & Contracts

44-8.4

SUN-

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
[REDACTED]						

CONFIDENTIAL



2/2/19
 BB

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-2;
 Description: TTC Invoices & Contracts

44-9

1	A	B	C	D	E	F	G
2	Capacity Expenses						
3	2018						
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44	[REDACTED]	4.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP	44	[REDACTED]	14.2	
13	Option Expenses		55506200 (Old 555-027)	44	[REDACTED]		
14	Option Expenses						
15	Coral Baconton and Tenaska PPA		555-6200 40TEN,40BAC			44	44.2
16							
17							
18					18,279.15		
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				189,668.52
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				[REDACTED]
25							
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42	14,958.39	44.2
28							
29					14,958.39	7,166,514.52	
30							
31							7,151,556.13
32							

[REDACTED] 2

CONFIDENTIAL

4/1/19 AS

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 09/01/2018-09/30/2018

SCDEX 01 September 2018 Official Billing

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-2;
Description: TR Invoices & Contracts

44-9.4

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
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SUN-

[REDACTED]						
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CONFIDENTIAL



2/2/19

44-10

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	2018						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44		4.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP	44.0		4.2	
13	Option Expenses		55506200 (Old 555-027)	44-12.1			
14	Option Expenses						-
15	Coral Baconton and Tenaska PPA		555-6200 40TEN,40BAC			46	-
16							-
17							-
18					11,669.61		
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				189,668.52
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				310,974.51
25							
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42	15,507.91	44.2
28							
29					15,507.91		7,173,124.06
30							
31							7,157,616.15
32							

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI ; ACN: 2019-017-1-2;
 Description: TIC Invoices & Contracts

SOURCE PBC

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 10/01/2018-10/31/2018

SCDEX 01 October 2018 Official Billing

6/11/18
SA

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
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[Redacted]						
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521

44-10.4

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1; ACN: 2019-017-1-2;
Description: HC Invoices & Contracts

CONFIDENTIAL

SOURCE 

2/12/19

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-2;
 Description: TTC Invoices & Contracts

44-11

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	2018						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44		.2	
9	Capacity Purchase		555-027			44-11.2 0.00	44.2
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP		-		
13	Option Expenses		55506200 (Old 555-027)			-	
14	Option Expenses					-	
15	Tenaska PPA		555-6200 40TEN		40		2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43 23,142.14	①
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			189,668.52	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			389,921.76	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,286.74	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			310,974.51	
25							
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294			42	30,343.22	44.2	
28							
29					30,343.22	7,181,767.32	
30							
31							7,151,424.10
32							

CONFIDENTIAL

SOURCE PBC

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 11/01/2018-11/30/2018

SCDEX 01 November 2018 Official Billing

bill
11/14

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
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[REDACTED]						
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SUN

44-11.4

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-E1 ; ACN: 2019-017-1-2;
Description: HC Invoice 2 & Contract 5

CONFIDENTIAL

SOURCE 

2/12/19

44-12

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	2018						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-		44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-12.2	44.2
14	Option Expenses						
15	Tenaska PPA		555-6200 40TEN			46-12	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43 23,142.14	①
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			189,668.52	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			389,921.76	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,286.74	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown			310,974.51	
25							
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294			42	12,021.64	44.2	
28							
29					12,021.64	7,181,767.32	
30							
31							7,169,745.68
32							
33							
34						YTD	85,222,265.97

CONFIDENTIAL



SOURCE

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20190001-EI; ACN: 2019-017-1-2;
 Description: IL Invoiced contracts

.2

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 12/01/2018-12/31/2018

SCDEX 01 December 2018 Official Billing

44-12.4

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
[REDACTED]						

11/17

Gulf Power Company
Capacity Cost Recovery Clause
Test Year Ended 12/31/18
Dkt: 20190001-EL; ACN: 2019-017-1-2;
Description: TIC Invoices & Contracts

CONFIDENTIAL

SOURCE 

A
 Gulf Power Company
 Amortization of Capacity Options - Sold
 January, 2018

B
 STATUS Type

C
 Gulf Power Amount

D
 Month Sold

E
 System

4/2/19
 EB

February

March

April

May

June

July

August

September

atc

system

Capacity

[REDACTED]

September

\$252,000.00

15,252.80

252,000.00

October

atc

system

Capacity

[REDACTED]

\$84,000.00

atc

system

Capacity

58,800.00

142,800.00

November

1-10

December

23,896.06
 23,896.06

Gulf Power Company
 Capacity Cost Recovery Clause
 Test Year Ended 12/31/18
 Dkt: 20150001-EL-ACN: 2015-017-1-1-3
 Description: ITC Invoiced & Contracted


Year to date, 2018
 Amortization - Sold POOL BILL
 Balance in 253-00110

SOURCE **(PBC)**

CONFIDENTIAL

44-13.1

Call Page Company
Contract No. 2110001-01
Contract Start Date 01/01/19
Year Total Purchase 11,218

4/2/19


Order No. 2110001-01
Order Contract No. 2110011-13

Product Manufacturer Category
Product Manufacturer Code
Product Description
Total Purchased Power Agreement

55-00000
55-00000

12



A B C D E F G H I J K L M N O P

SOURCE As Referenced

CONFIDENTIAL

46

Central Alabama/Tenaska Final Invoice
For the Period 1/1/2018 - 1/31/2018

4/1/19
[Signature]

Month Jan-2018
Year 2018
Month 1
Contract Month month_8

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-1
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	\$7,357,454.66

Generation in MWH	
-------------------	--

Gulf Power Company
 Fuel Adjustment Clause
 Test Year: Ended 12/31/18
 Dkt: 20190001-E1; ACN: 2019-017-1-1;
 Description: PDCS

SOURCE **PBC**

CONFIDENTIAL

4le-1

Central Alabama/Tenaska Final Invoice
For the Period 2/1/2018 - 2/29/2018

4/1/19
[Signature]

Month Feb-2018
Year 2018
Month 2
Contract Month month_9

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-2
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
--------------------------	--

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
DLI: 20190001PFA:CN: 2019-017-1-1:
Description: PFA:CN

SOURCE BC

CONFIDENTIAL

46-2

Central Alabama/Tenaska Final Invoice
For the Period 3/1/2018 - 3/31/2018

4/1/19
OB

Month Mar-2018
Year 2018
Month 3
Contract Month month_10

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-3
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-ET-ACN: 2019-017-1-1:
Description: **PBAS**

**Central Alabama/Tenaska Booking Report
For the Period 4/1/2018 - 4/30/2018**

4/1/19
[Signature]

Month Apr-2018
Year 2018
Month 4
Contract Month month_11

GULF ENERGY PAYMENTS

A

Availability Bonus Payment		
Capacity Payments	46	44-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-ET-ACN: 2019-017-1-1-1
Description: PPA'S

Central Alabama/Tenaska Final Invoice
For the Period 5/1/2018 - 5/31/2018

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt :20190001-E1 ; ACN: 2019-017-1-1;
Description: PPAS

4/1/19
BB

Month May-2018
Year 2018
Month 5
Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

Σ0 = 5,427,579 91
46 44-5

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	
Total Payments to Gulf	

① 44.2

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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Central Alabama/Tenaska Final Invoice
For the Period 6/1/2018 - 6/30/2018

4/1/19
[Signature]

Month: Jun-2018
Year: 2018
Month: 6
Contract Month: month_1

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EI; ACN: 2019-017-1-1;
Description: OPAs

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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SOURCE PBC

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**Central Alabama/Tenaska Booking Report
For the Period 7/1/2018 - 7/31/2018**

4/1/19
AS

Month Jul-2018
 Year 2018
 Month 7
 Contract Month month_2

Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt :20190001-El ; ACN: 2019-017-1-1;
 Description: PPAS

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

-7

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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Central Alabama/Tenaska Final Invoice
For the Period 8/1/2018 - 8/31/2018

7/1/19
08

Month 43313.000
Year 2018.000
Month 8.000
Contract Month month_3

GULF ENERGY PAYMENTS

A

Availability Bonus Payment		
Capacity Payments	44	44.8
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	0.000
Heat Rate Payments to Gulf	0.000
Provisional Off Peak Availability Payment to Gulf	0.000
Provisional Peak Availability Payment to Gulf	0.000
Start Up Energy Payment to Gulf	0.000
Cover Payment	0.000
Excess Duct Fired Energy Payment to Gulf	0.000
Excess Power Aug Energy Payment to Gulf	0.000
Withholding Payment	0.000
Testing Reimbursement	0.000
Financial Settlement	0.000
Total Payments to Gulf	0.000

Monthly True-Up Data	0.000
Invoice Total	

Generation in MWH	
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Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-EP: ACN: 2019-07-1-1-1;
Description: PPA'S

Central Alabama/Tenaska Final Invoice
For the Period 9/1/2018 - 9/30/2018

4/1/19
EB

Month: Sep-2018
Year: 2018
Month: 9
Contract Month: month_4

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt : 20190001-EJ ; ACN: 2019-017-1-1;
Description: PPAS

GULF ENERGY PAYMENTS

A

Availability Bonus Payment		
Capacity Payments	46	44-9
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	
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Central Alabama/Tenaska Final Invoice
For the Period 10/1/2018 - 10/31/2018

7/1/19
AS

Month Oct-2018
Year 2018
Month 10
Contract Month month_5

GULF ENERGY PAYMENTS

A

Availability Bonus Payment	
Capacity Payments	44-10
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Dkt: 20190001-FI-ACN: 2019-017-1-1-1;
Description: PDCS

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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**Central Alabama/Tenaska Booking Report
For the Period 11/1/2018 - 11/31/2018**

4/1/19
GB

Month Nov-2018
Year 2018
Month 11
Contract Month month_6

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GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-11
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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Gulf Power Company
Fuel Adjustment Clause
Test Year Ended 12/31/18
Doc: 20190001-EL; ACN: 2019-017-1-1;
Description: **PPAS**

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**Central Alabama/Tenaska Booking Report
For the Period 12/1/2018 - 12/31/2018**

4/1/19
PB

Month Dec-2018
Year 2018
Month 12
Contract Month month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-12
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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Gulf Power Company
 Fuel Adjustment Clause
 Test Year Ended 12/31/18
 Dkt 20190001-EL/CN: 2019-017-1-1-1
 Description: POKS

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