



May 20, 2019

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19									
		CURRENT MONTH: APRIL 2019				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%	AMOUNT	%
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$67,931	\$37,777	(\$30,154)	(79.82)	\$276,917	\$208,214	(\$68,703)	(33.00)		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$160,130	\$160,129	(\$1)	(0.00)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,025,055	\$5,081,582	(\$943,473)	(18.57)	\$29,582,296	\$24,962,221	(\$4,620,075)	(18.51)		
5	DEMAND	\$5,179,261	\$5,462,328	\$283,067	5.18	\$23,259,487	\$24,626,208	\$1,366,722	5.55		
6	OTHER	\$254,567	\$393,796	\$139,230	35.36	\$1,184,002	\$1,446,380	\$262,378	18.14		
	LESS END-USE CONTRACT:					\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$557,930	\$618,834	\$60,904	9.84	\$2,517,614	\$2,534,306	\$16,692	0.66		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,999,714	\$10,387,480	(\$612,235)	(5.89)	\$51,945,217	\$48,868,845	(\$3,076,372)	(6.30)		
12	NET UNBILLED	\$82,248	\$0	(\$82,248)	0.00	\$383,618	\$0	(\$383,618)	0.00		
13	COMPANY USE	\$29,685	\$0	(\$29,685)	0.00	\$102,684	\$0	(\$102,684)	0.00		
14	TOTAL THERM SALES (11)	\$13,887,051	\$10,387,480	(\$3,499,571)	(33.69)	\$60,933,766	\$48,868,845	(\$12,064,921)	(24.69)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,412,800	14,163,510	(5,249,290)	(37.06)	79,973,710	87,000,200	7,026,490	8.08		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,442,983	10,299,738	(12,143,245)	(117.90)	99,264,445	53,814,078	(45,450,368)	(84.46)		
19	DEMAND	107,776,700	170,898,100	63,121,400	36.94	449,811,370	753,038,200	303,226,830	40.27		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
	LESS END-USE CONTRACT:					0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,442,983	10,299,738	(12,143,245)	(117.90)	99,264,445	53,814,078	(45,450,368)	(84.46)		
25	NET UNBILLED	(310,330)	0	310,330	0.00	(383,823)	0	383,823	0.00		
26	COMPANY USE	31,808	0	(31,808)	0.00	129,943	0	(129,943)	0.00		
27	TOTAL THERM SALES (24)	23,665,360	10,299,738	(13,365,622)	(129.77)	99,509,437	53,814,078	(45,695,360)	(84.91)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00350	0.00267	(0.00083)	(31.20)	0.00346	0.00239	(0.00107)	(44.68)	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	(0.00)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.26846	0.49337	0.22491	45.59	0.29802	0.46386	0.16585	35.75	
32	DEMAND	(5/19)	0.04806	0.03196	(0.01609)	(50.35)	0.05171	0.03270	(0.01901)	(58.12)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
	LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.49012	1.00852	0.51840	51.40	0.52330	0.90811	0.38480	42.37	
38	NET UNBILLED	(12/25)	(0.26503)	0.00000	0.26503	0.00	(0.99947)	0.00000	0.99947	0.00	
39	COMPANY USE	(13/26)	0.93324	0.00000	(0.93324)	0.00	0.79022	0.00000	(0.79022)	0.00	
40	TOTAL THERM SALES	(11/27)	0.46480	1.00852	0.54372	53.91	0.52201	0.90811	0.38609	42.52	
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.44625	0.98997	0.54372	54.92	0.50346	0.88956	0.38609	43.40	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.44850	0.99495	0.54645	54.92	0.50600	0.89403	0.38803	43.40	
45	PGA FACTOR ROUNDED TO NEAREST .001		44.850	99.495	54.64500	54.92	50.600	89.403	38.80300	43.40	

PEOPLES GAS SYSTEM
 DOCKET NO. 20190003-GU
 MONTHLY PGA
 FILED: MAY 20, 2019

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: APRIL 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,574,240	52,182.93	\$0.00415
2 Commodity Pipeline (SNG)	324,450	1,953.20	\$0.00602
3 Commodity Pipeline (Gulfstream)	6,513,840	13,874.34	\$0.00213
4 Commodity Pipeline (FGT) -March'19 Accrual Adj.	0	(80.71)	\$0.00000
5 Commodity Pipeline (SNG) -March'19 Accrual Adj.	270	1.61	\$0.00596
6 Commodity Pipeline (Gulfstream) -March'19 Accrual Adj.	0	0.06	\$0.00000
7 TOTAL COMMODITY (Pipeline)	19,412,800	67,931.43	\$0.00350
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	21,339,750	5,663,028.65	\$0.26537
11 Purchases from 3rd Party Suppliers -March'19 Accrual Adj.	0	(23.94)	\$0.00000
12 Imbalance Cashout (FGT)	(374,510)	(95,175.57)	\$0.25413
13 Imbalance Cashout (FGT)-March'19 Accrual Adj.	(175,080)	(47,959.69)	\$0.27393
14 Imbalance Cashout (SNG)	324,450	83,059.20	\$0.25600
15 Imbalance Cashout (SNG)-March'19 Accrual Adj.	0	76.14	\$0.00000
16 Imbalance Cashout (Gulfstream)	(422,140)	(115,525.66)	\$0.27367
17 Imbalance Cashout (Gulfstream)-March'19 Accrual Adj.	0	(0.01)	\$0.00000
18	(10,120)	(2,777.43)	\$0.27445
19	351,420	99,803.28	\$0.28400
20	90,984	120,067.40	\$1.31965
21	0	(4.52)	\$0.00000
22	10,005	4,227.70	\$0.42256
23	(124,800)	(34,082.88)	\$0.27310
24	225,000	31,500.00	\$0.14000
25	28,580	10,600.61	\$0.37091
26 SEACOAST Cashout -March'19 Accrual Adj.	(1)	179.29	(\$179.29000)
27	13,298	8,110.76	\$0.60992
28 Cashouts-Peoples' Transportation Customers	445,681	98,941.28	\$0.22200
29 Cashouts-NCTS Program	720,466	201,010.06	\$0.27900
30 TOTAL COMMODITY (Other)	22,442,983	6,025,054.67	\$0.26846
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	27,941,700	1,348,187.51	\$0.04825
32 Demand (SNG) - Capacity Release	(11,400,000)	(565,304.61)	\$0.04959
33 Demand Seacoast	1,140,000	31,920.00	\$0.02800
34 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
35 Demand (FGT)	124,316,400	7,800,796.05	\$0.06275
36 Temporary Relinquishment Credit - (FGT)	(52,354,900)	(4,512,620.72)	\$0.08619
37 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
38 FGT - Volume Not Recalled -Sept'18	133,500	8,061.53	\$0.06039
39 FGT-March'19 Accrual Adj.	0	0.12	\$0.00000
40 Business Tax Refund	0	(777.03)	\$0.00000
41 Capacity Sales Reclass SONAT - March'19 Accrual Adj	0	85,088.00	\$0.00000
42 TOTAL DEMAND	107,776,700	5,179,260.85	\$0.04806
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	165,674.62	\$0.00000
44 Legal	0	43,914.89	\$0.00000
45 LNG/CNG	0	(6,341.05)	\$0.00000
46 Odorant	0	51,318.40	\$0.00000
47 TOTAL OTHER	0	254,566.86	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-19 Through		December-19		Page 1 of 1			
		CURRENT MONTH: APRIL 2019				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,995,370	\$5,081,582	(\$913,788)	(\$0.17982)	\$29,479,612	\$24,962,221	(\$4,517,391)	(0.18097)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,974,660	\$5,305,898	\$331,238	\$0.06243	\$22,362,921	\$23,906,625	\$1,543,703	0.06457
3	TOTAL	\$10,970,030	\$10,387,480	(\$582,550)	(\$0.05608)	\$51,842,533	\$48,868,845	(\$2,973,687)	(0.06085)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$13,887,051	\$10,387,480	(\$3,499,571)	(\$0.33690)	\$60,933,766	\$48,868,845	(\$12,064,921)	(0.24688)
5	TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$755,396	\$755,396	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,075,900	\$10,576,329	(\$3,499,571)	(\$0.33089)	\$61,689,162	\$49,624,241	(\$12,064,921)	(0.24313)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,105,870	\$188,849	(\$2,917,021)	(\$15.44631)	\$9,846,629	\$755,396	(\$9,091,233)	(12.03506)
8	INTEREST PROVISION-THIS PERIOD (21)	\$10,771	\$7,717	(\$3,054)	(\$0.39580)	\$16,541	\$11,936	(\$4,605)	(0.38578)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$3,806,518	\$3,771,920	(\$34,598)	(\$0.00917)	\$3,528,829	\$5,818,458	\$2,289,628	0.39351
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$755,396)	(\$755,396)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$6,734,310	\$3,779,636	(\$2,954,673)	(\$0.78173)	\$12,636,603	\$5,830,394	(\$6,806,210)	(1.16737)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$38,713	\$0	(\$38,713)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$6,734,310	\$3,779,636	(\$2,954,673)	(0.78173)	\$12,675,316	\$5,830,394	(\$6,844,923)	(1.17401)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,806,518	3,771,920	(34,598)	(0.00917)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,723,539	3,771,920	(2,951,619)	(0.78252)				
15	TOTAL (13+14)	10,530,056	7,543,839	(2,986,217)	(0.39585)				
16	AVERAGE (50% OF 15)	5,265,028	3,771,920	(1,493,108)	(0.39585)				
17	INTEREST RATE - FIRST DAY OF MONTH	2.48	2.48	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.43	2.43	0	0.00000				
19	TOTAL (17+18)	4.910	4.910	0	0.00000				
20	AVERAGE (50% OF 19)	2.455	2.455	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.20458	0.20458	0	0.00002				
22	INTEREST PROVISION (16x21)	\$10,771	\$7,717	(\$3,054)	(0.39580)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

April'19

JANUARY 19 through DECEMBER 19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	April'19	FGT	PGS	FTS-1 COMM. PIPELINE	12,574,240		12,574,240		52,182.93			\$0.41
2	April'19	FGT	PGS	FTS-1 DEMAND	65,559,000		65,559,000			2,797,430.10		\$4.27
3	April'19	FGT	PGS	FTS-2 DEMAND	5,802,500		5,802,500			74,663.23		\$1.29
4	April'19	FGT	PGS	FTS-3 DEMAND	8,100,000		8,100,000			814,932.00		\$10.06
5	April'19	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
6	April'19	SONAT	PGS	COMM. PIPELINE	324,450		324,450		1,953.20			\$0.60
7	April'19	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,348,187.51		\$4.83
8	April'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)		(11,400,000)			(565,304.61)		\$4.96
9	April'19	SONAT	PGS	COMM. OTHER	324,450		324,450	83,059.20				\$25.60
10	April'19	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
11	April'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,513,840		6,513,840		13,874.34			\$0.21
12	April'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
13	April'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(422,140)		(422,140)	(115,525.66)				\$27.37
14	April'19		PGS	COMM. OTHER	90,984		90,984	120,067.40				\$131.96
15	April'19		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
16	April'19		PGS	COMM. OTHER	13,298		13,298	8,110.76				\$60.99
17	April'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	445,681		445,681	98,941.28				\$22.20
18	April'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	720,466		720,466	201,010.06				\$27.90
19	April'19		PGS	COMM. OTHER	2,872,800		2,872,800	748,125.21				\$26.04
20	April'19		PGS	COMM. OTHER	966,560		966,560	252,776.12				\$26.15
21	April'19		PGS	COMM. OTHER	4,075,090		4,075,090	1,073,012.76				\$26.33
22	April'19		PGS	COMM. OTHER	726,000		726,000	205,426.01				\$28.30
23	April'19		PGS	COMM. OTHER	228,210		228,210	58,797.87				\$25.76
24	April'19		PGS	COMM. OTHER	1,450,200		1,450,200	373,691.90				\$25.77
25	April'19		PGS	COMM. OTHER	97,200		97,200	24,737.41				\$25.45
26	April'19		PGS	COMM. OTHER	49,000		49,000	11,980.50				\$24.45
27	April'19		PGS	COMM. OTHER	3,792,780		3,792,780	1,006,353.62				\$26.53
28	April'19		PGS	COMM. OTHER	4,049,910		4,049,910	1,102,588.00				\$27.23
29	April'19		PGS	COMM. OTHER	2,310,000		2,310,000	616,885.50				\$26.71
30	April'19		PGS	COMM. OTHER	452,000		452,000	117,134.00				\$25.91
31	April'19		PGS	COMM. OTHER	170,000		170,000	45,969.75				\$27.04
32	April'19		PGS	COMM. OTHER	100,000		100,000	25,550.00				\$25.55
33	Total	**This report excludes prior month/period adjustments.			156,243,219	0	156,243,219	6,090,191.89	68,010.47	5,117,719.23	-	\$7.22

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 1 of 2

FOR THE PERIOD OF:
PRESENT MONTH:

January-19
April'19 Through December-19

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT 25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.44500	2.51491
2	FGT 25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.46000	2.53034
3	FGT 25309-Cs #11 Mt Vernon Zone 3	1,000	972	30,000	29,166	2.50000	2.57149
4	FGT 25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.55500	2.62806
5	FGT 25309-Cs #11 Mt Vernon Zone 3	2,000	1,944	60,000	58,332	2.63500	2.71035
6	FGT 25309-Cs #11 Mt Vernon Zone 3	2,000	1,944	60,000	58,332	2.63500	2.71035
7	FGT 25309-Cs #11 Mt Vernon Zone 3	103	100	3,100	3,014	2.71000	2.78749
8	FGT 25309-Cs #11 Mt Vernon Zone 3	250	243	7,500	7,292	2.46250	2.53292
9	FGT 25309-Cs #11 Mt Vernon Zone 3	1,000	972	30,000	29,166	2.50000	2.57149
10	FGT 314571-Anr/FGT St Landry Parish Exchng	1,500	1,458	45,000	43,749	2.59000	2.66406
11	FGT 78303-Anr/FGT St Landry Parish Exchng	7,996	7,774	239,889	233,220	2.66300	2.73915
12	FGT 78533-Frisco Acadian	86	83	2,571	2,500	2.47000	2.54063
13	FGT 1187589-Frisco Acadian	675	656	20,250	19,687	2.59000	2.66406
14	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.39000	2.45834
15	FGT 25309-Cs #11 Mt Vernon Zone 3	549	533	16,456	15,999	2.42000	2.48920
16	FGT 25309-Cs #11 Mt Vernon Zone 3	247	240	7,414	7,208	2.44500	2.51491
17	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.46000	2.53034
18	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.47500	2.54577
19	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.48000	2.55092
20	FGT 25309-Cs #11 Mt Vernon Zone 3	411	400	12,342	11,999	2.50000	2.57149
21	FGT 25309-Cs #11 Mt Vernon Zone 3	274	267	8,228	7,999	2.54500	2.61777
22	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.55500	2.62806
23	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.60000	2.67435
24	FGT 25309-Cs #11 Mt Vernon Zone 3	411	400	12,342	11,999	2.63000	2.70520
25	FGT 25309-Cs #11 Mt Vernon Zone 3	411	400	12,342	11,999	2.63500	2.71035
26	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.64500	2.72063
27	FGT 25309-Cs #11 Mt Vernon Zone 3	274	267	8,228	7,999	2.65000	2.72578
28	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.66500	2.74121
29	FGT 25309-Cs #11 Mt Vernon Zone 3	407	396	12,214	11,874	2.69500	2.77206
30	FGT 25309-Cs #11 Mt Vernon Zone 3	137	133	4,114	4,000	2.70000	2.77721
31	FGT 25309-Cs #11 Mt Vernon Zone 3	274	267	8,228	7,999	2.70500	2.78235
32	FGT 314571-Anr/FGT St Landry Parish Exchng	324	315	9,720	9,450	2.54500	2.61777
33	FGT 25309-Cs #11 Mt Vernon Zone 3	163	159	4,900	4,764	2.44500	2.51491
34	FGT 78299-Egan Hub (Rec)/FGT Acadia	104	101	3,123	3,036	2.38000	2.44806
35	FGT 78299-Egan Hub (Rec)/FGT Acadia	543	528	16,300	15,847	2.48500	2.55606
36	FGT 78299-Egan Hub (Rec)/FGT Acadia	666	647	19,978	19,423	2.50000	2.57149
37	FGT 78299-Egan Hub (Rec)/FGT Acadia	667	648	20,000	19,444	2.61500	2.68978
38	FGT 78299-Egan Hub (Rec)/FGT Acadia	667	648	20,000	19,444	2.62500	2.70006
39	FGT 78299-Egan Hub (Rec)/FGT Acadia	9,996	9,718	299,877	291,540	2.68000	2.75663
40	SUBTOTAL	35,234	34,255	1,057,028	1,027,643	2.58723	2.66121

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 124,244 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 2 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 April'19		Through December-19			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
41	FGT	25309-Cs #11 Mt Vernon Zone 3	1,250	1,215	37,500	36,458	2.72250	2.80035	
42	FGT	10258-Carnes Tn FGT (Rec)	7,700	7,486	231,000	224,578	2.67050	2.74686	
43	FGT	100022-Pledger - Enterprise	2	2	67	67	2.51000	2.51000	
44	FGT	100022-Pledger - Enterprise	331	322	9,933	9,657	2.51000	2.58177	
45	FGT	78448-Liberty Storage (Rec)	1,000	972	30,000	29,166	2.60500	2.67949	
46	FGT	78448-Liberty Storage (Rec)	173	169	5,200	5,055	2.67000	2.74635	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	257	250	7,700	7,486	2.70000	2.77721	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	310	301	9,300	9,041	2.70750	2.78492	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.55500	2.62806	
50	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.48500	2.53184	
51	Gulfstream	8205175-Destin	667	654	20,000	19,630	2.55500	2.60316	
52	Gulfstream	8205175-Destin	667	654	20,000	19,630	2.63500	2.68467	
53	Gulfstream	8205175-Destin	1,549	1,521	46,480	45,620	2.64000	2.68976	
54	Gulfstream	8205175-Destin	1,000	982	30,000	29,445	2.64500	2.69485	
55	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.65500	2.70504	
56	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.67500	2.72542	
57	Gulfstream	8205175-Destin	360	353	10,800	10,600	2.71000	2.76108	
58	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.71500	2.76617	
59	Gulfstream	8205171-Williams Mobile Bay	405	398	12,160	11,935	2.48500	2.53184	
60	Gulfstream	8205179-Defs Mobile Bay	713	700	21,396	21,000	2.62000	2.66938	
61	Gulfstream	8205175-Destin	811	796	24,320	23,870	2.55500	2.60316	
62	Gulfstream	8205175-Destin	1,216	1,194	36,480	35,805	2.64500	2.69485	
63	Gulfstream	8205175-Destin	405	398	12,160	11,935	2.67500	2.72542	
64	Gulfstream	8205175-Destin	405	398	12,160	11,935	2.71500	2.76617	
65	Gulfstream	8205171-Williams Mobile Bay	340	334	10,200	10,011	2.69500	2.74580	
66	Gulfstream	8205177-Gulfsouth	12,250	12,023	367,491	360,692	2.72250	2.77382	
67	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	2.82956	2.82956	
68		SUBTOTAL	35,898	35,173	1,076,947	1,055,200	2.58723	2.64055	
69		TOTAL	71,132	69,428	2,133,975	2,082,843	2.58723	2.65074	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 124,244 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055									\$ 29,582,296
2 Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093									\$ 21,178,919
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -									\$ -
4 Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,333)									\$ (102,684)
5 Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333									\$ 1,018,933
6 Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318									\$ 112,698
7 Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915									\$ 52,371
8 Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030									\$ 51,842,533
PGA THERM SALES													
9 Residential	9,806,019	10,114,845	7,028,244	6,661,571									33,610,678
10 Commercial	4,199,568	4,225,141	3,974,380	3,765,230									16,164,319
11 Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560									49,734,440
12 Total	29,129,577	23,733,986	22,980,514	23,665,360									99,509,437
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84995	\$0.84995	\$0.91995	\$0.99495									\$0.90370
14 Commercial	\$0.84995	\$0.84995	\$0.91995	\$0.99495									\$0.90370
PGA REVENUES													
15 Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755									\$ 29,875,133
16 Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457									\$ 13,279,136
17 Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635									\$ 16,181,512
18 Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289									\$ 1,657,700
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)									\$ (443,333)
20 Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725									\$ 212,492
21 Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523									\$ 171,126
22 Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051									\$ 60,933,766
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	354,695	354,808	356,116	357,289									355,727
24 Commercial	13,476	13,521	13,578	13,628									13,551
25 Off System Sales	11	4	7	8									8
26 Total	368,182	368,333	369,701	370,925									369,285

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.3766								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.400								
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039								

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0217	1.0226	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040								
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040								
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040								

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0256	1.0226	1.0217	1.0217								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0266	1.0226	1.0226	1.0226								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040								

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040								
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236	1.0236	1.0217								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041	1.039								
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040								

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0272	1.0233	1.0243	1.0223								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.048	1.049	1.047								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040								
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040								