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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

May 23, 2019

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Purchased Gas Cost Recovery Monthly for April 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$211.25	\$211.19	0	-0.03	\$1,274.78	\$1,274.71	0	-0.01
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$17,300.19	\$14,505.38	-2,795	-19.27	\$106,666.54	\$95,017.51	-11,649	-12.26
5 DEMAND	\$3,190.79	\$3,190.80	0	0.00	\$28,011.44	\$27,431.80	-580	-2.11
6 OTHER	\$6,549.38	\$14,497.50	7,948	54.82	\$27,437.37	\$62,944.50	35,507	56.41
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,251.61	\$32,404.87	5,153	15.90	\$163,390.13	\$186,668.52	23,278	12.47
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$1.55	\$0.00	-2	0.00	\$40.95	\$0.00	-41	0.00
14 TOTAL THERM SALES	\$27,461.44	\$32,404.87	4,943	15.26	\$145,903.25	\$186,668.52	40,765	21.84
THERMS PURCHASED								
15 COMMODITY (Pipeline)	50,900	50,890	-10	-0.02	225,111	293,150	68,039	23.21
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	60,550	52,400	-8,150	-15.55	330,242	300,570	-29,672	-9.87
19 DEMAND	60,000	60,000	0	0.00	520,900	510,000	-10,900	-2.14
20 OTHER	0	5,086	5,086	0.00	0	19,997	19,997	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	50,900	50,890	-10	-0.02	225,111	293,150	68,039	23.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3	0	-3	0.00	82	0	-82	0.00
27 TOTAL THERM SALES	55,199	50,890	-4,309	-8.47	272,753	293,150	20,397	6.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00415	\$0.00415	\$0.00000	-0.01	\$0.00566	\$0.00435	0	-30.23
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28572	\$0.27682	-\$0.00890	-3.21	\$0.32299	\$0.31612	-0.00687	-2.17
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05378	\$0.05379	0.00001	0.02
33 OTHER (6/20)	#DIV/0!	\$2.85047	#DIV/0!	#DIV/0!	#DIV/0!	\$3.14770	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.53540	\$0.63676	\$0.10137	15.92	\$0.59904	\$0.63677	0.03773	5.92
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.49370	0.63676	\$0.14306	22.47	0.59904	0.63677	0.03773	5.92
41 TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.35443	\$0.49749	\$0.14306	28.76	\$0.45977	\$0.49750	0.03773	7.58
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.35621	\$0.50000	\$0.14378	28.76	\$0.46208	\$0.50000	0.03792	7.58
45 PGA FACTOR ROUNDED TO NEAREST 001	0.356	\$0.500	\$0.144	28.80	\$0.462	\$0.500	\$0.038	7.60

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	50,900	\$211.25	0.00415
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	50,900	\$211.25	0.00415
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	52,410	\$14,505.38	0.27677
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	8,140	\$2,794.81	0.34334
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	60,550	\$17,300.19	0.28572
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-417,000	(\$22,176.07)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,549.38	
39 Other			
40 TOTAL OTHER	0	\$6,549.38	0.00000

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,300	\$14,505	-2,795	-0.19267	\$106,667	\$95,018	-11,649	-0.1226	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,951	\$17,899	7,948	0.444039	\$56,724	\$91,651	34,927	0.381091	
3 TOTAL	\$27,252	\$32,405	5,153	0.159027	\$163,390	\$186,669	23,278	0.124704	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,461	\$32,405	4,943	0.152552	\$145,903	\$186,669	40,765	0.218383	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$39,786	\$39,786	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,408	\$42,351	4,943	0.116724	\$185,690	\$226,455	40,765	0.180015	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$10,156	\$9,947	-210	-0.0211	\$22,299	\$39,786	17,487	0.43952	
8 INTEREST PROVISION-THIS PERIOD (21)	\$209	-\$125	-334	2.663978	\$875	-\$501	-1,376	2.744485	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$103,108	(\$62,028)	-165,136	2.662287	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(39,786)	(39,786)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$103,527	-\$62,153	-165,680	2.665666	\$103,527	-\$62,153	-165,680	2.665666	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	103,108	(62,028)	(165,136)	2.662287	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	103,318	(62,028)	(165,346)	2.665669					
14 TOTAL (12+13)	206,427	(124,056)	(330,483)	2.663978					
15 AVERAGE (50% OF 14)	103,213	(62,028)	(165,241)	2.663978					
16 INTEREST RATE - FIRST DAY OF MONTH	2.43	2.43	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.42	2.42	0	0					
18 TOTAL (16+17)	4.85	4.85	0	0					
19 AVERAGE (50% OF 18)	2.43	2.43	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.20208	0.20208	0	0					
21 INTEREST PROVISION (15x20)	209	-125	-334	2.663978					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	APR	FGT	SJNG	FT		0		\$79.40	\$3,190.79	\$131.84			
2	"	PRIOR	SJNG	FT	52,410	52,410	\$14,505.38				27.68		
3	"	FGT	SJNG	CO	8,140	8,140	\$2,794.81				34.33		
4						0							
5						0							
6						0							
7													
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28													
29													
30													
TOTAL						60,550	0	60,550	\$17,300.19	\$79.40	\$3,190.79	\$131.84	34.19

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

1.02967184

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	175	170	4,725	4,589	2.78	2.86
2.	BP	164	159	164	159	2.78	2.86
3.	BP	134	130	134	130	2.80	2.88
4.	BP	31	30	217	211	2.53	2.61
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	504	489	5,240	5,089		
20.					WEIGHTED AVERAGE	2.72	2.80

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019

THRU DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,146	21,056	23,165	17,300	0	0	0	0	0	0	0
2	Transportation costs	15,887	15,165	15,720	9,951	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	61,032	36,221	38,885	27,252	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	59,736	53,984	34,495	32,125	0	0	0	0	0	0	0
14	Commercial	32,906	30,728	26,290	23,113	0	0	0	0	0	0	0
15	Interruptible	0	0	10	0							
18	Total:	92,642	84,712	60,795	55,238	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50							
20	Commercial	0.50	0.50	0.50	0.50							
21	Interruptible	0.00	0.0000	0.82								
22												
23												
PGA REVENUES												
24	Residential	29,868	26,857	17,248	16,063	0	0	0	0	0	0	0
25	Commercial	16,453	15,287	13,145	11,556	0	0	0	0	0	0	0
26	Interruptible		0		0				0	0		
27	Adjustments*											
28												
29												
45	Total:	46,321	42,144	30,393	27,619	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,400	2,318	2,309	2,313							
47	Commercial	184	176	176	176							
48	Interruptible *	0	0	1	0							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

