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May 28, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2019-017-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D consists of the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria Jose Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

RECEIVED-FPSC
2019 MAY 28 PM 12:45
COMMISSION CLERK

COM
AFD
APA *Exh B only*
ECO
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REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20190001-EI

Date: May 28, 2019

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2019-017-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2019-017-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 7, 2019 Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarants who support the requested classification.

d. Exhibit D contains the declarations of Antonio Maceo and Gerard J. Yupp in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declarations included as Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

5. As described more fully in the declaration included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

6. Also, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

7. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Senior Attorney
Florida Power & Light Company
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Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: 

Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this 28th day of May 2019 to the following:

Suzanne Brownless
Johanna Nieves
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
jnieves@psc.state.fl.us

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Users Group**

By: _____


Maria Jose Moncada
Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT B

REDACTED

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 2]

INTERNAL AUDIT REPORTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.2

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.3

[Page 1]

INTERNAL AUDIT NOTES

8/14/18
5/13

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

3-517

1. Reporting Month: September Year: 2018
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Renae Deaton
561 691-2839

5. Signature of Official Submitting Report:

6. Date Completed: 08-Feb-19

This converts to MMBTU
but is wet mmbtu
and AS shows dry mmbtu
see 4F-3.3

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	CONTURA COAL SALES, LLC	19WY/5	S	UR	4F3.3 38,828.77	█	█	39.690	0.38	8328	4.72	30.52
(2)	BUCKSKIN MINING COMPANY	19WY/5	S	UR	" 114,488.43	█	█	39.379	0.27	8501	4.41	29.47
(3)	BUCKSKIN MINING COMPANY	19WY/5	S	UR	" 22,321.33	█	█	39.417	0.32	8558	4.42	29.15

PBC

CONFIDENTIAL

AS is presented in MMBTU (dry)
This form presents tons (wet).
The Coal Fuel Stock Ledger from
Southern Company shows on 4F-3.3
shows tons (wet), tons (dry)
and MMBTU (dry).

SOURCE DE 5 part 1

Title

2/15
R/W

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

45-3.1

- 1. Reporting Month: **September** Year: **2018**
- 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
- 3. Plant Name: **R.W.SCHERER**
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton 561-691-2839**
- 5. Signature of Official Submitting Report:
- 6. Date Completed: **08-Feb-19**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)	
(1)	CONTURA COAL SALES, LLC	19/WY/5	S	38,828.77	█	█	█	█	█	█	█	45-3
(2)	BUCKSKIN MINING COMPANY	19/WY/5	S	114,488.43	█	█	█	█	█	█	█	11
(3)	BUCKSKIN MINING COMPANY	19/WY/5	S	22,321.33	█	█	█	█	█	█	█	11

PBC

CONFIDENTIAL

Florida Power & Light
Fuel and Purchased Power Cost Recovered
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

SOURCE DE S part 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **September** Year: **2018**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renaee Deaton 561 691-2839**
 5. Signature of Official Submitting Report:
 6. Date Completed: **08-Feb-18**

45-3,2

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	CONTURA COAL SALES, LLC	19/WY/5	EAGLE BUTTE, WY	UR	38,828.77	■	■	■	■	■	■	■	■	■	■	39.690	4F3
(2)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTIO, V	UR	114,488.43	■	■	■	■	■	■	■	■	■	■	39.378	11
(3)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTIO, V	UR	22,321.33	■	■	■	■	■	■	■	■	■	■	39.417	11

PBC

CONFIDENTIAL


Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title

SOURCE DLS part 1

JLP
 2/19

Title _____



Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: September, 2018
 Ownership Percentage: 10.09%
 Georgia Power Company
 Owner: FPL
 Plant: SCHERER Stockpile
 Extraction Date: 10/1/2018 3:01 PM

CONFIDENTIAL

FBC

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	252,331,676	163,302,167	3,946,113.46		678.24
Ad Valorem Taxes	0.000	0.000	0.00	2	0.00
Fuel Surcharge Legal Fees	0.000	0.000	0.00	3	0.00
Q3-18 Cycle Time Penalty Accrual	0.000	0.000	0.00	4	0.00
Q3-18 NS Locomotive Lease Accrual	0.000	0.000	0.00	5	0.00
Receipts Schedule 18003	38,828,774.43	26,971,793	648,420.21	6	102.58
Receipts Schedule 18038	114,488,433	80,147,310	930,535.82	7	227.71
Receipts Schedule 18039	22,821,335	16,280,116	388,862.76	8	61.16
Receipts True-Up for 06/2018	0.000	865,146	25,884.38	9	(61.47)
Fleet Management				10	
Railcar Maintenance - Joint Owner Allocations -				11	
Railcar Short Term Lease - Joint Owner Allocations -				12	
Total Receipts	175,638,542	123,274,364	2,969,919.17	7,938,056.65	339.94
BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,086.84	2,412.55	0.000132
Burn True-Up UNIT_4_BUNKER for 08/2018	0.000	402,823	3,555.07	8,691.58	0.52
Fuel Burned UNIT_4_BUNKER	219,340,775	165,327,470	3,725,692.45	8,997,392.72	492.94
Total Burn	219,340,775	165,030,393	3,725,647.52	8,988,694.30	493.46
FUEL ON HAND END OF MONTH	208,626,448	130,946,138	3,187,385.11	7,689,970.85	421.75
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,170.60	2,412.627	0.000132

F 423

MMBTU
 SUM (A) 2,969,919

45-1 p2
 Dollars
 45-1 p2
 up 43-2

This report is agreed to AS and
 Form 423-2. See note on 45-3.

SOURCE DR 8 follow up 1

45-3.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 46-1

[Page 1]

POWER LAMBDA REPORT

5/1/18
JHE

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Invoice



Title _____

FPL

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

PBC

Invoice: 453165
Counterparty: City of New Smyrna Beach, FL Utilities
Date: Oct 02, 2018
Period: Sep 01, 2018 - Sep 30, 2018
Amount: \$54,156.00 USD
Due Date: Oct 22, 2018

46-2

Invoice To

City of New Smyrna Beach, FL Utilities Commission
Attn: Settlements Administrator
P.O. Box 100
New Smyrna Beach, FL 32170-0100
Phone: 386 427-1361
Fax: 386 423-7103

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Sell	\$ 54,156.00	USD
	POWER Subtotal	\$ 54,156.00	USD
	TOTAL	\$ 54,156.00	USD

46-1 p 4

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell		A	B		C	D	E	F	G	
2326809	Deal									USD
2326814	Deal									USD
2326817	Deal									USD
2326819	Deal									USD
2326821	Deal									USD
2326823	Deal									USD

SOURCE DE 19

Other pages not included
Real documentation tested on 46-1, 46-3, 46-4.

JHP
4/19

Title _____

46-1 p1

Enter Information for the Deal

1 [Status: Saved-Invoiced] [Links: BACK TO BACK-> _____]

2 Number: 2326609 Ticket: _____
 Trade Date: _____ Trader: Gregory Follbaum (1)
 Direction: Sell Term: Hourly
 3 Start Date: _____ End Date: _____
 ISO: FRCC
 Point Code: FPL
 Time Zone: Eastern Hour Type: Hourly
 Priority: NON FIRM [POWER, NON FIRM]
 Schedule: Real Time Market
 * Counterparty: City of New Smyrna Beach, FL Utilities Commission [NSE]
 Contact: Desk, Hourly New Contact
 Portfolio: FPL Sales
 Agent For: _____
 Strategy: PWROPERATE
 Contract: T197-005
 Limit/Aval: / FAS Hedge Accrual
 Exec Method: Phone Exec Time: 23:13
 Currency: USD UoM: MW
 Heat Rate: No Shape No Custom No

Standard Tier Shaped Tier
 Hour Type Information
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
 Volume Information
 Volume: [Redacted] 46-1 p1
 National Volume: [Redacted]
 Price Information
 Price Type: Formula/Index 46-2
 Fixed Price: 46-1 p1
 Supply Side
 Volume: [Redacted] 46-1 p1
 Supply Price: [Redacted]
 Fuel Cost: [Redacted]
 O&M: [Redacted]
 Invoiced: No

PRC

CONFIDENTIAL

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
iii												

Do not create Back to Back Deal

OK Cancel

SOURCE DR 19

46-3

JAP
4/19

Title _____

Enter Information for the Deal

1 [Status: Saved-Invoiced] [Links: BACK TO BACK-> _____]

2 Number 2350397 Ticket _____
 Trade Date _____ Trader Gregory Follbaum ()
 Direction Sell Term Hourly
 3 Start Date _____ End Date _____
 ISO FRCC
 Point Code FPL
 Time Zone Eastern Hour Type Hourly
 Priority NON FIRM (POWER, NON FIRM)
 Schedule Real Time Market
 Counterparty City of New Smyrna Beach, FL Utilities Commission (NSE)
 Contact Desk, Hourly New Contact
 Portfolio FPL Sales
 Agent For
 Strategy PWROPERATE
 Contract T197-005
 Unit/Avail / FAS Hedge Accrual
 Exec Method Phone Exec Time 23:26
 Currency USD Unit MW
 Heat Rate No Shape No Custom No

Standard Tier Shaped Tier
 Hour Type Information
 Hours of Day 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23
 Volume Information
 Volume _____
 Notional Volume _____
 Price Information
 Price Type Formula/Index
 Fixed Price _____
 Supply Side
 Volume _____
 Supply Price _____
 Fuel Cost _____
 O&M _____
 Invoiced No

467 p4

Formula/Index
467 p4

467 p4

PBC

CONFIDENTIAL

BrokerCommissions	Product	Notes	Back to Back Deals	Power Charges - Tiers	TransmissionSchedule							
Schedule Id	Status	Action	Cancelled	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
<			III									>

Do not create Back to Back Deal

OK Cancel

SOURCE DR 19

46-4

JH
4/19

Title _____

Enter information for this Deal

1 [Status: Saved-Invoiced] [Links: CAPACITY EXERCISE <-2067479] [REDACTED]

2 Number: 2338599 Ticket: [REDACTED]
 Trade Date: [REDACTED] Trader: Timothy Gerrish (RE)
 Direction: Buy Term: Next Day
 3 Start Date: [REDACTED] End Date: [REDACTED]
 ISO: FRCC
 Point Code: FPL
 Time Zone: Eastern Hour Type: 7x24
 Priority: FIRM [POWER, FIRM] Split Hour Types
 Schedule: Exclude from Scheduling
 Counterparty: Exelon Generation Company, LLC (EXGEN)
 Contact: Davies, Vaughn New Contact
 Portfolio: FPL UPP Purchases
 Agent For:
 Strategy: TRMPWROPER
 Contract: FPL-EWG-02-149
 Limit/Avail: / FAS Hedge MTM Non-
 Exec Method: Phone Exec Time: 08:10
 Currency: USD UoM: MW
 Heat Rate: No Shape Yes Custom No

Standard Tier Shaped Tier Multi Tier
 Hour Type Information
 Hour Detail: [REDACTED]
 Days of Week: Sun Mon Tue Wed Thu Fri Sat
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

Price Information
 Price Type: Fixed Formula/Index

HE	Volume	Fixed Price	Supply Volume	Supply Price	Fuel Cost	O&M
[REDACTED]						

Broker/Commissions	Product	Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule							
Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[REDACTED]												

Do not create Back to Back Deal

OK Cancel

[REDACTED]

CONFIDENTIAL

SOURCE DR 10

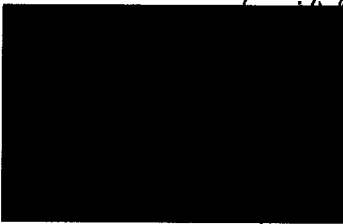
47-1.1

AP
4/19

Facility Monthly Billing Statement

Title _____

Facility Name: BREVARD ENERGY
Region: NE North
Billing Month: September, 2018
Number of Hours in Month: 720
Number of Peak Hours in Month: 171 A
1 **Energy Received, All Hours**
2 **Energy Received, All Peak Hours:**
3 **Sales (Wheeled):**
4 **Net Energy Received, All Hours:**
5 **Maximum Hourly Energy:**
Monthly Energy Payment: 48-1.1 - \$103,805.00



CONFIDENTIAL

48 P1

48 P1

PBC

SOURCE DR 14

48-1 p2

4119

Title _____ / **Energy Payment Summary**

Facility Name: BREVARD ENERGY

Report Month: September, 2018

Date	A Energy(MWH)	B Payment
09/01/18	[REDACTED]	[REDACTED]
09/02/18	[REDACTED]	[REDACTED]
09/03/18	[REDACTED]	[REDACTED]
09/04/18	[REDACTED]	[REDACTED]
09/05/18	[REDACTED]	[REDACTED]
09/06/18	[REDACTED]	[REDACTED]
09/07/18	[REDACTED]	[REDACTED]
09/08/18	[REDACTED]	[REDACTED]
09/09/18	[REDACTED]	[REDACTED]
09/10/18	[REDACTED]	[REDACTED]
09/11/18	[REDACTED]	[REDACTED]
09/12/18	[REDACTED]	[REDACTED]
09/13/18	[REDACTED]	[REDACTED]
09/14/18	[REDACTED]	[REDACTED]
09/15/18	[REDACTED]	[REDACTED]
09/16/18	[REDACTED]	[REDACTED]
09/17/18	[REDACTED]	[REDACTED]
09/18/18	[REDACTED]	[REDACTED]
09/19/18	[REDACTED]	[REDACTED]
09/20/18	[REDACTED]	[REDACTED]
09/21/18	[REDACTED]	[REDACTED]
09/22/18	[REDACTED]	[REDACTED]
09/23/18	[REDACTED]	[REDACTED]
09/24/18	[REDACTED]	[REDACTED]
09/25/18	[REDACTED]	[REDACTED]
09/26/18	[REDACTED]	[REDACTED]
09/27/18	[REDACTED]	[REDACTED]
09/28/18	[REDACTED]	[REDACTED]
09/29/18	[REDACTED]	[REDACTED]
09/30/18	[REDACTED]	[REDACTED]

CONFIDENTIAL

PBC

48-1.2 →

Monthly total

[REDACTED] 48-1 p2

- 1 Average Cost : [REDACTED]
- 2 Maximum Energy [REDACTED]

Execution Date/Time: 10/11/18 at 11:24:53

Invoice ID: 3178

SOURCE DR 14

48-1.1

419

Hourly As Available Energy Payment

Title _____

Facility Name : BREVARD ENERGY

Date: 09/29/18

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B	Unit Net (MWH) C	48-3 All Avoided Cost (\$/MWH) ↓	Total Payment D (\$)	Note
1				23.43		
2				23.87		
3				24.39		
4				23.83		
5				23.22		
6				23.40		
7				24.00		
8				23.21		
9				22.94		
10				23.50		
11				24.47		
12				25.92		
13				25.87		
14				37.54		
15				39.19		
16				39.13		
17				39.11		
18				39.23		
19				27.90		
20				27.11		
21				25.97		
22				27.32		
23				25.55		
24				24.73		
Daily Total				48-1.1	48-1.1	
Month-to-Date						

CONFIDENTIAL

PBC

SOURCE DR 14

48-1.2

Facility Monthly Billing Statement

JHP
4/19

Title _____

Facility Name: MIAMI-DADE
Region: South
Billing Month: September, 2018
Number of Hours in Month: 720
Number of Peak Hours in Month: 180 A

(A) (B) (C)

1 **Energy Received, All Hours** 082.1 (P) [REDACTED] MWH
2 **Energy Received, All Peak Hours:** [REDACTED]
3 **Sales (Wheeled):** [REDACTED] MWH
4 **Net Energy Received, All Hours:** (C) [REDACTED]
5 **Maximum Hourly Energy:** [REDACTED]
Monthly Energy Payment: 082.1 \$103,908.70 (P)

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PBC

JMP
 4/19

Energy Payment Summary

Title _____

Facility Name: MIAMI-DADE

Report Month: September, 2018

Date	A Energy(MWH)	B Payment
09/01/18	[REDACTED]	[REDACTED]
09/02/18	[REDACTED]	[REDACTED]
09/03/18	[REDACTED]	[REDACTED]
09/04/18	[REDACTED]	[REDACTED]
09/05/18	[REDACTED]	[REDACTED]
09/06/18	[REDACTED]	[REDACTED]
09/07/18	[REDACTED]	[REDACTED]
09/08/18	[REDACTED]	[REDACTED]
09/09/18	[REDACTED]	[REDACTED]
09/10/18	[REDACTED]	[REDACTED]
09/11/18	[REDACTED]	[REDACTED]
09/12/18	[REDACTED]	[REDACTED]
09/13/18	[REDACTED]	[REDACTED]
09/14/18	[REDACTED]	[REDACTED]
09/15/18	[REDACTED]	[REDACTED]
09/16/18	[REDACTED]	[REDACTED]
09/17/18	[REDACTED]	[REDACTED]
09/18/18	[REDACTED]	[REDACTED]
09/19/18	[REDACTED]	[REDACTED]
09/20/18	[REDACTED]	[REDACTED]
09/21/18	[REDACTED]	[REDACTED]
09/22/18	[REDACTED]	[REDACTED]
09/23/18	[REDACTED]	[REDACTED]
09/24/18	[REDACTED]	[REDACTED]
09/25/18	[REDACTED]	[REDACTED]
09/26/18	[REDACTED]	[REDACTED]
09/27/18	[REDACTED]	[REDACTED]
09/28/18	[REDACTED]	[REDACTED]
09/29/18	[REDACTED]	[REDACTED]
09/30/18	[REDACTED]	[REDACTED]
Monthly total	[REDACTED]	[REDACTED]

CONFIDENTIAL

PBC

48-2.2

48-2 p2

- 1 Average Cost : [REDACTED]
- 2 Maximum Energy: [REDACTED]

Execution Date/Time: 10/11/18 at 11:25:45

Invoice ID: 3180

SOURCE DR 14

48-2.1

JLP
4/19

Hourly As Available Energy Payment

Title _____

Facility Name : MIAMI-DADE

Date: 09/29/18

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B <i>48-2.3 All ↓</i>	Unit Net (MWH) C	Avoided Cost (\$/MWH) <i>48-3 All ↓</i>	Total Payment D (\$)	Note
1				23.73		#
2				24.22		.
3				24.63		.
4				24.06		.
5				23.41		.
6				23.63		.
7				24.25		#
8				23.52		.
9				23.27		.
10				23.95		.
11				25.07		#
12				26.65		.
13				26.55		.
14				38.72		.
15				40.23		.
16				40.30		.
17				40.30		.
18				40.26		.
19				28.52		.
20				27.69		.
21				26.51		.
22				27.89		.
23				26.06		.
24				25.18		.
Daily Total						
Month-to-Date						

CONFIDENTIAL

PBC

48-2.2

4/1/19

Wheeling and Under Delivery

Facility Name: MIAMI-DADE

Date: 09/29/18

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B	As-Available Energy (MWH) C	Under-Delivered (MWH) D	Avolded Cost (\$/MWH)
1					23.73
2					24.22
3					24.63
4					24.06
5					23.41
6					23.63
7					24.25
8					23.52
9					23.27
10					23.95
11					25.07
12					26.65
13					26.55
14					38.72
15					40.23
16					40.30
17					40.30
18					40.26
19					28.52
20					27.69
21					26.51
22					27.89
23					26.06
24					25.18
Daily Total					
Month-To-Date					

CONFIDENTIAL

PBC

48-2.2

Execution Date/Time: 10/11/18 at 11:25:45

Invoice ID: 3180

SOURCE DR 14

48-2.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-1

[Page 1]

POWER LAMBDA REPORT

JHP
4/19

Title _____

You are not authorized to edit this deal

[Status: Saved-Invoiced] [Links: TRANS_POWER_ASSOC->2346375]

Number: 2348388
 Trade Date: [Redacted]
 Direction: Buy
 Start Date: [Redacted] End Date: [Redacted]
 Trms Provider: JEA : JEA
 Path: SOCO/FPL
 Source Point: [Redacted]
 Sink Point: [Redacted]
 POR: SOCO
 POD: FPL
 Priority: 7F - Firm (FIRM)
 Time Zone: Eastern Hour Type: Hourly
 OASIS #: 87721151
 Counterparty: JEA [JEA]
 Contact: [Redacted] New Contact
 Portfolio: FPL Purchases
 Agent For: [Redacted]
 Strategy: PWR OPERATE
 Contract: TML5597-002
 Limit/Avail: [Redacted] FAS Hedge Accrual
 Exec Method: Phone Exec Time: 09:42
 Currency: USD UoM: MW

Reservation Type: Reservation

Tier#	Start Date	End Date	Notional Volume	Volume	Fixed Price	UoM Period	Days of We
4							
			Totals	3,744			

CONFIDENTIAL PBC

Broker	Product	Notes	Back to Back Deals	Fee	Cur	Inv

Close

49.1 D
 [Redacted]

49-1

Transmission Service charge.

SOURCE DR 20

*4HP
4/19*

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Units: TRANS_POWER_ASSOC->2348375]

2 Number: 2348395 **B** Ticket: **C** Reservation Type: Reservation

3 Trade Date: [Redacted] Trader: Jerry Hildreth (REG)
 Direction: Buy Term: Shaped
 Start Date: [Redacted] End Date: [Redacted]

Tier#	Start Date	End Date	Notional Volume	Volume	Fixed Price	UoM Period	Days of Week
4							

Tms Provider: JEA : JEA
 Path: SOCO/FPL
 Source Point: [Redacted]
 Sink Point: [Redacted]
 POR: SOCO
 POD: FPL
 Priority: 7F - Firm (FIRM)
 Time Zone: Eastern Hour Type: Hourly
 OASIS #: 87721197 Split Hour Types
 Counterparty: JEA (JEA)
 Contact: [Redacted] New Contact
 Portfolio: FPL Purchases
 Agent For: [Redacted]
 Strategy: PWROPERATE
 Contract: TM9597-002
 Limit/Avail: [Redacted] FAS Hedge Accrual
 Exec Method: Phone Exec Time: 09:46
 Currency: USD UoM: MW

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Totals 80

BrokerCommissions Product Notes Back to Back Deals

Broker	Freq	Fee	Cur	Inv

Close

SOURCE DR20

49-2.1

IMP
4/19

Title _____

Enter Information for the Deal

1 [Status: Saved-Invoiced] [Links: BACK TO BACK-> 2329621] _____

Number: 2329620 **49-1** Ticket: G
 Trade Date: _____ Trader: Suzanne Dunn (REC)
 Direction: Buy Term: Hourly
 Start Date: _____ End Date: _____
 ISO: SERC
 Point Code: SOLO
 Time Zone: Eastern Hour Type: Hourly
 Priority: NON FIRM (POWER, NON FIRM)
 Schedule: Real Time Market
 Counterparty: Southern Company Services, Inc. (SCS)
 Contact: _____ New Contact
 Portfolio: FPL Purchases
 Agent For: _____
 Strategy: PWROPERATE
 Contract: OSP97-012
 Limit/Avail: / FAS Hedge Accrual
 Exec Method: Phone Exec Time: 18:23
 Currency: USD UoM: MW
 Heat Rate: No Shape No Custom No

Standard Tier Shaped Tier
 Hour Type Information
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
 Volume Information
 Volume: [Redacted] **49-1**
 Notional Volume: [Redacted]
 Price Information
 Price Type: Formula/Index **49-1**
 Fixed Price: [Redacted]
 Supply Side
 Volume: [Redacted] **49-1**
 Supply Price: [Redacted]
 Fuel Cost: [Redacted]
 O&M: [Redacted]
 Invoiced: No

CONFIDENTIAL

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

OK Cancel

SOURCE DR20

49-3



Purchase Statement:

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title _____

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

CONFIDENTIAL

Purchase Statement: 453058
 Counterparty: Southern Company Services, Inc.
 Date: Oct 02, 2018
 Period: Sep 01, 2018 - Sep 30, 2018
 Amount: \$(807,136.00) USD
 Due Date: Oct 22, 2018

PBC

44-4

Pay To:

Southern Company Services, inc.
 Attn: Settlements Administrator
 600 North 18th Street/GS-8259
 Birmingham, AL 35203
 Phone: 205 257-3308
 Fax: 205 257-5777

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Buy	\$(807,136.00)	USD
	POWER Subtotal	\$(807,136.00)	USD
	TOTAL	\$(807,136.00)	USD

44-1

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy		A	B		C	D	E	F	G	
2329620	Deal									USD
2343026	Deal									USD
2345448	Deal									USD
2347017	Deal									USD
2347975	Deal									USD
2348375	Deal									USD

44-3

44-3

SOURCE DL 20

only one page included.

Title

JHP
 4/19

50-2

	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2018 through December 2018										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(3) A	(3) B	(3) C	(3) D	(3) E	(3) F	(3) G	(3) H	I (3)	(3)
9											
10	January										6,917,445
11	February										1,599,602
12	March										1,674,495
13	April										1,005,823
14	May										1,464,993
15	June										1,362,678
16	July										1,310,817
17	August										1,114,406
18	September										1,335,508
19	October										1,191,781
20	November										1,614,537
21	December										1,408,134
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34	Total	5,752,548	969,088	1,870,586	8,120,859	0	3,307,897	1,986,933	0	0	21,998,309

CONFIDENTIAL

@1335,598
 1333,603 (43)
 1,995 ditto
 -0015
 ditto immat.

SOURCE DR 10

*2019
4/19*

Title _____

Enter information for the Deal

1 [Status: Saved] [Links: INTERBOOK-2202170] _____

2 Number 2202171 B Ticket C Tiers _____

Trade Date _____ Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company [FPL]

Contact Admin, Contract New Contact _____

Credit Limit _____ Available _____

Direction Buy FAS Hedge MTM Non-Qualifying

3 Deal From _____ To _____

Contract FPL-ADM-01-003

Strategy CAPRELEASE

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso D
[REDACTED]							

Total Volume 4 _____

Notes _____

Internal Notes Trf Book out price from cap Release to Proc for FPLES transx Manual Confirm

Special Terms _____ Include in Notional Calculation

Pending Notes _____ DF Reportable Not Reportable

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PBC

Award #
 # 59348
 0-2.1.1 → K → \$
 (A) [REDACTED]

Award #
 # 59825
 0-2.1.2 → L → \$
 (L) [REDACTED]

(50-2)

SOURCE IR 18 part 1

50-2.1

JHP
4/19

Title _____

i. Transport category is not selected

1 [Status: Saved-Invoiced] (Modified: [Redacted])

2 Number 2200121 B Ticket C

Trade Date [Redacted] Trader WB Miller (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

Counterparty Florida Gas Transmission Company, LLC (FGT) E

Contact Administration, Contract New Contact

Credit Limit Available

Service Type FTS-1

Direction Sell FAS Hedge Accrual

3 Deal From [Redacted] To [Redacted]

Term Term Contract FPL-FG-00003247

Strategy CAPRELEASE

Exec Method Pipeline:EBB ExecTime 11:07

Currency USD Unit Of Measure HHBTU

Pipeline Florida Gas Transmission Company, LLC (FGT)

Pipeline Contract Number 3247

Transport Category

Tax Point Code

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
CONFIDENTIAL PBC						

Notes Product

Internal Notes Prearranged deal awarded to PPL Energy Services. Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

OK Cancel

total volume
50-2-1

SOURCE DL 18 part 1

50-2.1.1

Handwritten: 419

Title _____

Transport category is not selected

1 [Status: Saved-Invoiced] [Modified: exe09] _____

2

Number	2292699	Ticket	_____
Trade Date	_____	Trader	WB Miller (REG)
Portfolio	FPL Optimization Program		
Agent for	_____		
Counterparty	Florida Gas Transmission Company, LLC (FGT)		
Contact	Administration, Contract	Item Contact	_____
Credit Limit	_____	Available	_____
Service Type	FIS-1		
Direction	Sell	FAS	Hedge Accrual
Deal From	_____	To	_____
Term	Term	Contract	FPL-FG-00003247
Strategy	CAPRELEASE		
Exec Method	Pipeline EBB	Exec Time	11:00
Currency	USD	Unit Of Measure	NMBTU
Pipeline	Florida Gas Transmission Company, LLC (FGT)		
Pipeline Contract Number	3247		
Transport Category	_____		
Tax	Point Code		

3

Tier 1						
Start Date	_____	End Date	_____	Month	_____	Daily Volume
Releasable	_____	Recalable	_____	Demand Follows Tariff	_____	Commodity Follows Tariff
Fuel Loss Follows Tariff	_____	Invoiced	_____	Last Invoiced Date	_____	_____

Handwritten: = total ✓

Handwritten: 50-2.1

Handwritten: PBC

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
_____	_____	_____	_____	_____	_____	_____

Handwritten: CONFIDENTIAL

Notes Product

Internal Notes Pre-arranged Capacity Release with FPL Energy Services. Manual Confirm

Special Terms _____ Include in Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

Handwritten: SOURCE DR 18 part 1

Handwritten: 50-2.1.2

Title _____

*dup
4/19*

502-1

Enter Information for the Deal

1 [Status: Saved] [Links: INTERBOOK-2298044] [Modified _____]

2 Number 2298043 Ticket _____ Tiers _____

Trade Date _____ Trader Art Norris (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company [FPL]

Contact Admin, Contract

Credit Limit _____ Available _____

Direction Buy

3 Deal From _____ To _____

Contract FPL-ADN-01-003

Strategy CAPRELEASE

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso D
CONFIDENTIAL							
							Total Volume <u>4</u>

Internal Notes To transfer book out costs from Proc to Opt for FPLES Cap release Manual Confirm

Special Terms _____ Include In Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

SOURCE DR 18 part 1

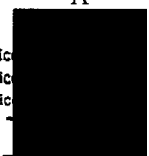
502.1.3

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title _____

Natural Gas AMAs

	Number	Dir	Portfolio	Start Date	End Date	Trade Date	Counterparty	Strategy	Office	Status	
50-22-1	2194933	1	Sell-Sell	724-FPL Optimization Program	04/01/2018	10/31/2018	03/14/2018	15406-Sempra Gas & Power Marketing, LLC [SGPMLLC]	2279962-AMASEMPRA	REG	Saved-Invoice
50-22-3	2183834	2	Sell-Sell	724-FPL Optimization Program	04/01/2018	03/31/2019	02/22/2018	10619-DTE Energy Trading, Inc. [DTE]	2280087-AMADTE	REG	Saved-Invoice
50-22-2	2183769	3	Sell-Sell	724-FPL Optimization Program	04/01/2018	03/31/2019	02/22/2018	10721-Tenaska Marketing Ventures [TEN MKTG]	2278959-AMATENASKA	REG	Saved-Invoice



50-2

CONFIDENTIAL

PBC

SOURCE DR 18 part 1

50-2-2

JMP
#119

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

2 Trade Date: _____ Ticket: _____ Tiers: _____
Portfolio: FPL Optimization Program
Agent for: _____
Counterparty: Sempra Gas & Power Marketing, LLC [SGPMLLC]
Contact: Challiman, David [New Contact]
Credit Limit: _____ Available: _____
Direction: Sell [FAS Hedge/NTM Non-Qualifying]
Deal From: _____ To: _____
Contract: FPL-AMA-17-006
Strategy: AMASEMPRA
Currency: USD [Unit Of Measure: MMBTU]
Legacy Type: GAS
Exchange: _____
Product: _____
Cap Product: _____
Iso Participant: _____

Tier	D	Start	E	End	F	Volume	G	Price	H	Amount	I	Charge Type	J
[REDACTED]													

3 Deal From: _____ To: _____
Contract: FPL-AMA-17-006
Strategy: AMASEMPRA
Currency: USD [Unit Of Measure: MMBTU]
Legacy Type: GAS
Exchange: _____
Product: _____
Cap Product: _____
Iso Participant: _____

Total Volume: 4 [REDACTED] per contract

Internal Notes: Transport # 2194699/ Deals # 2194828 & # 2194903. Manual Confirm

Special Terms: [REDACTED] Include in Notional Calculation

Pricing Notes: [REDACTED] DF Reportable: Not Reportable

Close

50-2.2.1
↓
[REDACTED]

CONFIDENTIAL
PBC

SOURCE DR 18 part 1

50-2.2.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.1.1

[Page 1]

AGREEMENT

Handwritten: 4/19

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

Number 2183738 B Ticket C

2 Trade Date _____ Trader Bill Murphy (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Tenaska Marketing Ventures (TEN MKTG)

Contact Davis, Troy

Credit Limit _____ Available _____

Direction Sell FAS Hedge MTM Non-Qualifying

3 Deal From _____ To _____

Contract FPL-AMA-17-003

Strategy AMATENASKA

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Tier	Start	End	Volume	Price	Amount	Charge Type
[REDACTED]						
Total Volume: _____						

CONFIDENTIAL

Handwritten: 50-2.2.2 PBC

Internal Notes Transport# 2183738/ Gas Deal# 2183760 Manual Confirm

Special Terms _____ Include In Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

Handwritten: 50-2.2.2-1



SOURCE _____

50-2.2.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.2.1

[Page 1]

AGREEMENT

JHP
9/15

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] (Modified: [REDACTED])

2 Number [REDACTED] B Ticket [REDACTED] C Tiers

Trade Date [REDACTED] Trader Bill Murphy (REG) Tier Start E End F Volume G Price H Amount I Charge Type J

Portfolio FPL Optimization Program

Agent for [REDACTED]

Counterparty DTE Energy Trading, Inc. [DTE]

Contact Connor, Ben [v] New Contact

Credit Limit [REDACTED] Available [REDACTED]

Direction Sell [v] FAS Hedge MTM Non-Qualifying [v]

3 Deal From [REDACTED] To [REDACTED]

Contract [REDACTED]

Strategy AMADTE

Currency USD [v] Unit Of Measure MMBTU

Legacy Type GAS

Exchange [REDACTED]

Product [REDACTED]

Cap Product [REDACTED]

Iso Participant [REDACTED]

Total Volume 4 [REDACTED]

Notes

Internal Notes Transport #2183781, physical deal# 2183813 Manual Confirm

Special Terms [REDACTED] Include In Notional Calculation

Pricing Notes [REDACTED] DF Reportable [Not Reportable] [v]

Close

CONFIDENTIAL

SD-2.2

PBC

SD-2.2.3-1
K



SOURCE DR 18 part 1

SD-2.2.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.3.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.3

[Page 1]

NG SALES

4/19

Title _____

Enter information for the Deal

1 [Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: _____]

2 Number 2198857 Ticket _____ Tiers (Not Shaped)

Trade Date _____ Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty DTE Energy Trading, Inc. (DTE)

Contact DePaols, Tammal New Contact

Credit Limit _____ Available _____

Priority FIRM (GAS, FIRM)

Direction Buy FAS Hedge MTN Non-Qualifying

Deal From _____ To _____

Term Term Contract FPL-NSB-14-004

Strategy MKTSALES

Exec Method IN ExecTime 11:30

Currency USD Unit Of Measure MMBTU

Trade Details: End Date, Price Type, Trigger Party, Trigger Settle Type, Pipeline, Zone, Point, Basis Point, Formula, Fixed Price, Basis, Premium, Volume, Frequency, Daily Volume, Invoiced

CONFIDENTIAL

50-2.3-2BC

50-2.3 P1

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

Internal Notes Tammdep11:43 Manual Confirm

Special Terms Pool will be moved to point during pipeline constraints Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

OK Cancel

50-2.3 P1

SOURCE DP 23

50-2.3a.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.4

[Page 1]

NG PRODUCTION AREA

JHP
9/15

Title _____

CONFIDENTIAL

Enter Information for the Deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: _____]

2 Number 2326316 B Ticket C Tiers (Not Shaped)

Trade Date [_____] Trader WB Miller (REG)

Portfolio FPL Optimization Program

Agent for [_____] Tier 1 D

Counterparty Sempra Gas & Power Marketing, LLC (SGPMLLC) End Date [_____] Price Type [_____] Trigger Party [_____] Trigger Settle Type [_____] Pipeline [_____] Zone [_____] Point [_____] Basis Point [_____] Formula [_____] Fixed Price [_____] Basis [_____] Premium [_____] Volume [_____] Frequency [_____] Daily Volume [_____] Invoiced [_____] **PBC**

Contact Challinan, David New Contact

Credit Limit [_____] Available [_____] Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge MTM Non-Qualifying

3 Deal From [_____] To [_____] Exec Method IM Exec Time 09:59

Terr Spot Contract FPL-ISWG-16-002

Strategy PRODSALES

Currency USD Unit Of Measure MMBTU

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

Internal Notes david.challinan - 9:59 Manual Confirm

Special Terms [_____] Include in Notional Calculation

Pricing Notes [_____] DF Reportable Not Reportable

50-2.4

OK Cancel

SOURCE DR 23

50-2.4.1

244
 4/19

Title _____

Enter information for the Deal

CONFIDENTIAL

1 [Status: Saved-Locked-Confirmed-Invoiced] [Modified: _____]

2 Number 2326318 B Ticket _____ (Not Shaped)

Trade Date _____ Trader WBHiller (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Sempra Gas & Power Marketing, LLC (SGPMLLC)

Contact Challman, David New Contact

Credit Limit _____ Available _____

Priority INTERRUPT(GAS, INTERRUPT)

Direction Sell FAS Hedge/NTM Non-Qualifying

3 Deal From _____ To _____ B

Term Spot Contract FPL-15WIG-16-002

Strategy PRODSALES

Exec Method IM Exec Time 09:51

Currency USD Unit Of Measure MMBTU

Start Date	End Date	Price Type	Trigger Party	Trigger Settle Type	Pipeline	Zone	Point	Basis Point	Formula	Fixed Price	Basis	Premium	Volume	Frequency	Daily Volume	Involved
[REDACTED]																

PBC

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge
[REDACTED]						

Notes Product

Internal Notes david.challman - 9:51/9:54

Special Terms _____

Pricing Notes _____

Manual Confirm Include in Notional Calculation DF Reportable Not Reportable

OK Cancel

50-2.4

SOURCE DR 23

50-2.4.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.5

[Page 1]

NG OPTION PREMIUMS

Handwritten: 4/19

Title _____

1. Strategy and AR Strategy are same

1 [Status: Saved-Locked-Confirm Sent-Confirm Executed-Invoked] (Links: _____)

2 Number: 2109731 B Ticker: C
 Trade Date: _____ Trader: Bill Murphy (REG)
 Portfolio: FPL Optimization Program
 Agent for: _____
 Counterparty: ConocoPhillips Company (CONOCOHTR)
 Contact: Rhodes, Brian (New Contact)
 Credit Limit: _____ Available: _____
 Direction: Sell FAS Hedge/HTH Non-Qualifying
 Term: Term Contract: FPL-HSD-04-13
 3 Start: _____ End: _____
 Month Code: _____
 Strategy: GDO/HTRC Call/Put: Put
 Exec Method: MH Exec Time: 10:17
 Currency: USD UoM: MMBTU Exercise Type: Manual

Gas Option Info: D
 Priority: _____
 Valuation Model: _____
 Instrument Type: _____
 Pipeline: _____
 Pipeline Zone: _____
 Point Code: _____
 Basis Point: _____
 All Portfolio: FPL FGT Gas Procurement

Price & Volume: Premium: Option Charges: Exercise POC
 4 Premium: _____
 5 Payment Type: _____

BC

Populate

Tiers	Premiums	Contract Month	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula	FORM Formula
6											
7											
8											
9											
10											
11											
12											

Broker Commissions Notes Product

Broker	Freq	Fee	Cur	Inv

OK Cancel

CONFIDENTIAL

50-2.5

SOURCE DR 23

50-2.5.1

FEA @ENERGY: Basic options **Version 8.0 - built Dec 9 2013 10:58:18**
STRIPFWDOPT function - strip of forward-start options

Input	Value	A	Description
Last option expiry			Expiration date of the last option in the strip.
Forward start date*			Date the option strikes are set according to the strike type.
Strike type*			
Markup*			Amount by which the strike price is increased on the forward start date. Default is 0.
Mesh points*			A higher number of mesh points improves numerical convergence. Default is 50.
Exercise style			
Call/put/straddle			
Strike			Strike price per unit of underlying asset of each option in the strip. For strike type "d" only, ignored otherwise.
First option expiry			Expiration date of the first option in the strip.
Amount*			Total units of underlying asset for the entire strip (not each option). Default is 1.
Model*			
Model parameters*			Mean-reversion rate. Required for "m" model. Tree steps for "m" model and American options. Default is 100.
Value date*			The date the strip is valued. Default is now (the system time).
First futures expiry*			Expiration date of the first option's underlying futures contract, if applicable.
* = optional argument			
<input checked="" type="checkbox"/> daily: Mon to Fri ("d5")			Frequency of options in the strip. Selected frequency = d5
Price and risk measures			
Return choices:			
<input type="checkbox"/> p			Price
<input type="checkbox"/> dp			Uniform Delta
<input type="checkbox"/> hp			Uniform Hedge
<input type="checkbox"/> gp			Uniform Gamma
			Vega
			Theta
			Rho
			Carry cost
			Number of options remaining

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PBC

50-2-5

SOURCE DL 23

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 11/2018 - 12/31/2018

Title

5/1/18
JHA

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.6

[Page 1]

NG STORAGE OPTIM

JHP
 9/19

Title _____

Enter Information for the Deal

1 [Status: Saved-Locked] [Modified] _____

2 Number 2334810 B Ticket C Tiers (Not Shaped)

Trade Date _____ Trader Mirielys Nieto (RE)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract New Contact

Credit Limit Available

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS (Hedge MTM Non-Qualifying)

3 Deal From _____ To _____

Terr Spot Contract FPL-ADN-01-003

Strategy STORAOPTIM

Exec Method E-Platform ExecTime 11:23

Currency USD Unit Of Measure MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Tier 1 D

Start Date _____

End Date _____

Price Type _____

Trigger Party _____

Trigger Settle Type _____

Pipeline Zone _____

Point _____

Basis Point _____

Formula _____

Fixed Price _____

Basis _____

Premium _____

Volume _____

Frequency _____

Daily Volume _____

Invoked _____

PBC

E

SD-2.6

SD-2.6

Volume Charges

Charge Type	Charge

Notes Product

Internal Notes Internal deal - procurement operationally short and backwardation allowed opti opportunity. Opti matched the best market offer. Manual Confirm

Special Terms _____ Include in Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

CONFIDENTIAL

OK Cancel

SOURCE DR 23

SD-2.6.1

JHP
4/19

JHP
4/19

Title _____

Enter information for the Deal

1. [Status: Saved-Locked] [Modified: _____]

Number: 2334808 B Ticket: C
 Trade Date: [Redacted] 8 Trader: Mirielys (Beto) (RE)
 Portfolio: FPL Optimization Program
 Agent for: [Redacted]
 Counterparty: Florida Power & Light Company (FPL)
 Contact: Admin, Contract [Redacted] New Contact
 Credit Limit: [Redacted] Available
 Priority: INTERRUPT (GAS, INTERRUPT)
 Direction: Sell FAS Hedge MTM Non-Qualifying
 Deal From: [Redacted] T [Redacted]
 Term: Spot Contract: FPL-ADM-01-003
 Strategy: STORAOPTIM
 Exec Method: E-Platform Exec Time: 11:23
 Currency: USD Unit Of Measure: MMBTU

Tiers (Not Shaped)	
Tier 1	D
Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Involved	[Redacted]

PBC
E
50-2.6
50-2.6

Broker	Freq	Fee	Cur	Inv

Volume Charges	
Charge Type	Charge

Notes - Product
 Internal Notes: Internal deal - procurement operationally short and backwardation allowed opt opportunity. Opt matched the best market offer. Manual Confirm
 Special Terms: [Redacted] Include in Notional Calculation
 Pricing Notes: [Redacted] DF Reportable: Not Reportable

OK Cancel

CONFIDENTIAL

SOURCE DL 23

50-2.6.2

Handwritten initials and number:
 JHP
 419

**ENERGY MARKETING AND TRADING
 O&M EXPENSES - FUEL (A04)**

Title _____

Account Group		A Sep-18
FPL Salaries & Wages	FPLGN1019	CONFIDENTIAL
FPL Labor Related Overheads	FPLGN1020	
Total FPL Labor	FPLGN1002	
Business Travel: Lodging	5600000	
Meals & Entertainment	5600100	
Business Travel: Air	5600200	
Business Travel: Car Rental	5600300	
Business Travel: Misc. Expenses	5600500	
Business Travel: Occasional Use Mileage	5600700	
Dues & Subscriptions	5610100	
Education & Training	5340000	
Total Employee Related Expenses	FPLGN1003	
Cellular Telephone and Pagers	FPLGN1032	
Total Telecommunications	FPLGN1032	
Office Supplies	5760300	
Total Office & Facilities Administration	FPLGRU10016	
Total ICE User Fees	5760220	
Total Personnel Costs		
Corporate Payroll	8110006	
NEER Payroll	8110059	
External Labor Overheads	FPLGRU10102	
Total External Labor	FPLGRU10100	
Outside Services - Temporary Labor	5750700	
Total Contractor & Professional Services	FPLGN1004	
Software Maintenance	5760210	
Software Purchases		
Total Software Expenditures		
Hardware Expenditures	FPLGRU100171	
Other Expenses	FPLGRU10018	
Total Other Expenses	FPLGRU10018	
Total Other Expenditures		
Total	FPLGRU10000	
RECAP:		
Total Personnel Costs		
Total Other Expenditures		
Total O&M Expenses Fuel		

Handwritten: 50-3.2

Handwritten: PBC

Handwritten: 50-3.3

CONFIDENTIAL

Handwritten in circle: 50-3

- (1) Represents Dodd Frank Fees.
- (2) Software Purchases relate to the OATI project

Handwritten note: (A) we did not do further testing. Amount similar to prior audit. (answer received last date of

Handwritten: SOURCE DR 18 #2 audit period).

Handwritten: 50-3.1

JHP
9/19

Title _____

Sum of Amount in local cur.				Total A
DocumentNo	Type	Text	Order	Total A
117764352	XY	2750055209111034H. Stanley	6120007982	██████
117776076	XY	2750096509121033H. Charles	6120007982	██████
Grand Total				██████

50-3.1

no further work done
Answer received last date
of audit.

PBC

CONFIDENTIAL

Title _____

Confirmation # 5203026589
 ER posted JLP
 9/19



Open Access Technology Intl Inc

3660 Technology Drive NE
 Minneapolis, MN 55418
 USA

ENTERED
 ER 9/7/18

INVOICE

Invoice Number: 139885
 Invoice Date: 9/1/18
 Page: 1

Voice: 763-201-2000
 Fax: 763-201-5333

Bill To:
 NextEra Energy Power Marketing
 700 Universe Boulevard
 Juno Beach, FL 33408
 USA

Contact Name Accounts Payable
Contact Name email address below:
 Special**NEER-ACCOUNTSPAYABLEPO.SharedMailbox@nexteraenergy.com
Customer #: 022600

Customer PO	Payment Terms	Sales Rep ID	Due Date
PO 2000148207	Net 30 Days		10/1/18
Description			Amount
OATI Services for the Current Month			B
webTrader Service			
NAESB e-Tagging Spec 1.8.2			
webTrader - Market Solution Premium Compliance Service (Change Order #10)			
OATI WebTrade Service charges			
WebTrader			
NAESB e-Tagging			
WebTrader- CAISO			
Total monthly Invoice			
Allocation			
NEER			
P-3788-710-02			
P-3788-710-01			
GL5760220, FA084, Co.2001			
EMT			
X-2001-8120007983			
GL5760220, FA998			
Total			

RECEIVED
 ER 9/7/18
 Cockpit WCF 1565404

PBC
 CONFIDENTIAL

2557

Check/Credit Memo No:

Overdue Invoices are subject to late charges.

Subtotal	\$	
Sales Tax		
Total Invoice Amount	\$	
Payment/Credit Applied		
TOTAL	\$	

"Finance charges will be added to all invoices that are not paid on net 30 basis. Questions regarding this change should be directed to OATI's Finance Department (Finance@oati.net)

AP Received Invoice 9/4/2018

4780 (50-3.1)
 4748
 32 Diff x 12 mths = # (A) 384
 SOURCE DR 18 #2 1,976,355 = 0002
 Total Invoiced immat. to advst.
 Int. diff is recorded in May see 50-3.3.1 50-3.3

JH
2/19

Title _____

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 12/06/2018
For: November/2018
Invoice No: FP&L-7109
Due Date: 12/26/18

Florida_Power_N_Light Company

Inv ID FP&L-7109 November 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	[REDACTED]
Summary Total		51-1p ³¹ 51

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR

ABA# [REDACTED]
ACH # [REDACTED]
ACCT# [REDACTED]

Payment Method: Check Payment
Natural Gas Accounting
488 8th Ave, HQ05E
San Diego, CA 92101-7123

For questions concerning this invoice
please contact: Kyle Barilar
email: kbarilar@sempraglobal.com
Phone: (619) 696-2407
Fax: (619) 696-4906

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PBC

JAP
3/19

Title	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
40	
41	
42	
43 Totals	

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	78 Hub To Storage			

CONFIDENTIAL

Storage Activity Summary

	A
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

PBC

P2
P2

Svc Req K Totals

Line No	Item	B Quantity	C Unit Price	D Amt Due
1	Monthly Storage Rate Fee			
2	Total Transaction Rate Fee			
3	Total Transportation Rate Fee			
Invoice Total Amount				

51-1-4

51-1 p1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.2

[Page 1]

AGREEMENT AMENDMENT

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

3/15

Title _____

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, Florida 33408
Attn: EMT Accounting

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1500
Houston, TX 77002

Date: 12/03/2018
For: November/2018
Invoice No: FPLS-16452-0111
Due Date: December 25, 2018

Florida Power & Light Company

Inv ID FPLC-16452 Nov 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01049S	FS	[REDACTED]
FPL01050H-AIO	IS	
FPL01050H-AWO	IS	
Summary Total		

12/3

51

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire Transfer

Please Remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

CONFIDENTIAL

For questions concerning this invoice
please contact: Accounting
Phone: (713) 646-4347
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

For Credit to SG Resources Mississippi, L.L.C.

Account #: [REDACTED]
ABA #: [REDACTED]

For ACH Payments:

ABA #: [REDACTED]

PBC

SOURCE DIR 12 follow up 1

51-2 p1

242
3/19

Title

SG Resources Mississippi, L.L.C. Inv ID FPLC-16452 November 2018
 Customer: Florida Power & Light Company Svc Req K: FPL01049S
 Svc Req K Effective Date: 04/01/2018 Svc Req K Termination Date: 03/31/2019

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

61-2.1

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
Totals 4										

Transaction Type Codes

06 Storage Injection	205 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	08 Storage Withdrawal - Secondary
19 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer			
71 Hub Sell	72 Hub Buy			
73 Wheel to Hub	74 Wheel from Hub			
75 Storage to Hub	76 Hub to Storage			

CONFIDENTIAL

Storage Activity Summary

Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

SVC Req K Totals

61-2.1

Line No	Item	Quantity E	Unit Price F	G Amt Due
1	Monthly Storage Rate Fee			
2	Total Rate 1 Fee			
3	Total Rate 2 Fee			
Invoice Total Amount				

P1

SOURCE DR 12 follow up 1

61-2 p2

FXD
 3/19

Title _____

SG Resources Mississippi, L.L.C. Inv ID FPLC-16452 November 2018
 Customer: Florida Power & Light Company Svc Req K: FPL01050H-AIO
 Svc Req K Effective Date: 04/01/2018 Svc Req K Termination Date: 03/31/2019

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
DestIn	PRPDXXXX			
DestIn_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

SI-1.2 ↓

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
Totals 31										

Storage Activity Summary

Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

SVC Req K Totals

SOURCE DR 12 Follow up 1

SI-2 p3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-2.1

[Page 1]

AGREEMENT

11/19

Reporting Period 201809
 MTM Flag N
 Report Commodity Cat All
 Document Type All
 Re Accrual Flag All
 Interfaced All
 Send To SAP Y

Transport & Storage

Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	Prior Month Variance	Current Month Estimate	Total	Estimate	Actual
FPL Gas Procurement	5007000	STORG						
		STORG Total						
		TPORT						
		TPORT Total						
	5007000 Total							
	5150200	TPORT						
		TPORT Total						
	5150200 Total							
FPL Gas Procurement & Optimization Total								
Grand Total								

501

• we selected counterparties
 that were indicated to include
 RTS rates.

X - agreed totals to invoices,
 rates to transporter rate schedule.

PBC

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title

SOURCE
 PR 8 f.y.p 3

EXHIBIT B

REDACTED

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 2]

INTERNAL AUDIT REPORTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.2

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.3

[Page 1]

INTERNAL AUDIT NOTES

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

2/19

Title _____

Quality Results

Date	Moisture Rate	BTU/LB
4th Quarter	30.12%	11,965.58

44-2 44-2

	Wet Tons	Dry Tons	MMBTUS	Moisture Rate	BTU/Lb
Summary Balance	2,481,489.52	1,738,013.29	41,486,245.31	29.96%	11,934.95
Current Month Activity	(20,187.00)	(13,961.33)	(939,675.72)		
Survey Tonn. Adj.	13,916.58		411,525.10		
Balance after Adj.	2,475,219.10	1,729,680.49	41,393,259.44	30.12%	11,965.58
Total Adjustment	(13,916.58)	(13,929.53)	(240,689.40)		

OPC Sulfur Tons /MMBTU	0.000152
MEAG Sulfur Tons/MMBTU	0.000142
Common Sulfur Tons /MMBTU	0.000133
FPL Sulfur Tons /MMBTU	0.000135
IEA Sulfur Tons/MMBTU	0.000147

	VARIANCE			
	Tons A	Dry Tons B	MMBTU C	\$ D
Plant Check Total				
Common				
OPC				
MEAG				
FPL				
IEA				
TOTAL				

OPC \$ /MMBTU	\$ 2,471,534
MEAG \$ /MMBTU	\$ 2,405,500
Common \$ /MMBTU	\$ 2,509,692
FPL \$ /MMBTU	\$ 2,365,508
IEA \$ /MMBTU	\$ 2,472,918

① 59,754.71
 ③ X 2.3686

 ② 141,352.12

PPL
 Admsh

	Tons	Dry Tons	MMBTU	\$	SULFUR
Common					
Unit 1					
Unit 2					
Unit 3					
Check					
OPC					
Unit 1					
Unit 2					
Unit 3					
Dalton					
Unit 1					
Unit 2					
Gulf					
Unit 3					
OPC					
Unit 1					
Unit 2					
MEAG					
Unit 1					
Unit 2					
FPL					
Unit 4					
IEA					
Unit 4					
Total					

PBC

CONFIDENTIAL

SOURCE Request 6 F-up 1

44-1

FILE
1/18

45-3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2018
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Renae Deaton
561 691-2839
5. Signature of Official Submitting Report:
6. Date Completed: 08-Feb-19

This converts to MMBTU
but is wet mmBTU
and AS shows dry mmBTU
see 45-3.3

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	CONTURA COAL SALES, LLC	19/WY/5	S	UR	453.1 38,828.77	█	█	39.690	0.38	8328	4.72	30.52
(2)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	453.2 114,488.43	█	█	39.379	0.27	8501	4.41	29.47
(3)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	453.3 22,321.33	█	█	39.417	0.32	8558	4.42	29.15

PBC

CONFIDENTIAL

AS is presented in MMBTU (dry)
This form presents tons (wet).
The coal fuel stock ledger from
Southern Company shows on 45-3.3
shows tons (wet), tons (dry)
and MMBTU (dry).

SOURCE DE 5 part 1

Title _____

File

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

45-3.1

1. Reporting Month: **September** Year: **2018**

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton 561-691-2839**

5. Signature of Official Submitting Report:

6. Date Completed: **08-Feb-19**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	CONTURA COAL SALES, LLC	19WY/5	S	38,828.77	█	█	█	█	█	█	█
(2)	BUCKSKIN MINING COMPANY	19WY/5	S	114,488.43	█	█	█	█	█	█	█
(3)	BUCKSKIN MINING COMPANY	19WY/5	S	22,321.33	█	█	█	█	█	█	█

dt-3
11
11

PBC

CONFIDENTIAL

Florida Power & Light
Fuel and Purchased Power Cost Recovered
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

SOURCE DE S part 1

File

45-3.2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **September** Year: **2018**

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Rena Deaton 561 691-2839**

5. Signature of Official Submitting Report:

6. Date Completed: **08-Feb-19**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	CONTURA COAL SALES, LLC	19/WY/5	EAGLE BUTTE, WY	UR	38,828.77	■	■	■	■	■	■	■	■	■	■	39.690	4F3
(2)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTO, V	UR	114,488.43	■	■	■	■	■	■	■	■	■	■	39.379	11
(3)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTO, V	UR	22,321.33	■	■	■	■	■	■	■	■	■	■	39.417	11

PBC

CONFIDENTIAL

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title _____

SOURCE DES page 1

JP
 2/19

Title _____

Southern Company					
ACCOUNTING REPORT					
Consolidated Fuel Accounting					
COAL FUEL STOCK LEDGER					
Process Month and Year: September 2018					
Georgia Power Company			Ownership Percentage: 10.09%		
Plant: SCHERER Stockpile			Owner: FPL		
			Extraction Date: 10/1/2018 10:31 PM		
Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	282,331,678	163,302,167	3,946,113.46		676.26
Ad Valorem Taxes	0.000	0.000	0.00	2	0.00
Fuel Surcharge Legal Fees	0.000	0.000	0.00	3	0.00
Q3-18 Cycle Time Penalty Accrual	0.000	0.000	0.00	4	0.00
Q3-18 NS Locomotive Lease Accrual	0.000	0.000	0.00	5	0.00
Receipts Schedule 18003	38,628,774.43	28,971,793	646,426.21	6	102.55
Receipts Schedule 18036	114,488,433.43	80,147,810	1,930,535.82	7	227.71
Receipts Schedule 18039	22,021,335.43	15,280,115	366,882.76	8	81.16
Receipts True-Up for 08/2018	0.000	885,146	26,894.38	9	(51.47)
Fleet Management				10	
Railcar Maintenance - Joint Owner Allocations -				11	
Railcar Short Term Lease - Joint Owner Allocations -				12	
Total Receipts	175,639,542	123,274,364	2,969,919.17	7,030,956.85	339.94
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,086.04	2,412.85	0.000152
Burn True-Up UNIT 4 BUNKER for 08/2018	0.000	402,823	3,555.07	6,691.58	0.52
Fuel Burned UNIT 4 BUNKER	219,940,775	155,227,470	3,725,092.45	6,997,992.72	492.94
Total Burn	219,940,775	155,630,293	3,728,647.52	6,996,084.33	493.46
FUEL ON HAND END OF MONTH	208,626,449	130,946,138	3,187,385.11	7,589,970.89	421.76
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,170.00	2,412.627	0.000132

F 423

CONFIDENTIAL

MMBTU
 SUM (A) 2,969,919

45-1 p2
 Dollars
 45-1 p2
 up 43-2

This report is agreed to AS and
 Form 423-2. See note on 45-3.

SOURCE DR 8 follow up 1

45-3.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 46-1

[Page 1]

POWER LAMBDA REPORT

5/1/18
KAC

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

PBC

Invoice: 453165
Counterparty: City of New Smyrna Beach, FL Utilities
Date: Oct 02, 2018
Period: Sep 01, 2018 - Sep 30, 2018
Amount: \$54,156.00 USD
Due Date: Oct 22, 2018

46-2

Invoice To

City of New Smyrna Beach, FL Utilities Commission
Attn: Settlements Administrator
P.O. Box 100
New Smyrna Beach, FL 32170-0100
Phone: 386-427-1361
Fax: 386-423-7103

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Sell	\$ 54,156.00	USD
POWER Subtotal		\$ 54,156.00	USD
TOTAL		\$ 54,156.00	USD

46-1 p 4

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
Sell	A	B	C	D	E	F	G			
2326809	Deal									USD
2326814	Deal									USD
2326817	Deal									USD
2326819	Deal									USD
2326821	Deal									USD
2326823	Deal									USD

SOURCE DE 19

Other pages not included
Real documentation tested on 46-1, 46-3, 46-4.

JAP
 HIG

Title _____

Enter Information for the Deal

1 [Status: Saved-Invoiced] [Links: BACK TO BACK-> _____]

2 Number: 2126809 (B) Ticket: _____ (C)
 Trade Date: _____ Trader: Gregory Follbaum (I)
 Direction: Sell Term: Hourly
 3 Start Date: _____ End Date: _____
 ISO: FRCC
 Point Code: FPL
 Time Zone: Eastern Hour Type: Hourly
 Priority: NON FIRM (POWER, NON FIRM)
 Schedule: Real Time Market
 * Counterparty: City of New Smyrna Beach, FL Utilities Commission (NSE)
 Contact: Desk, Hourly New Contact
 Portfolio: FPL Sales
 Agent For: _____
 Strategy: PWROPERATE
 Contract: T197-005
 Limit/Aval: / FAS Hedge Accrual
 Exec Method: Phone Exec Time: 23:13
 Currency: USD UoM: MW
 Heat Rate: No Shape No Custom No

Hour Type Information
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

Volume Information
 Volume: _____
 Notional Volume: _____

Price Information
 Price Type: Formula/Index (46-2)
 Fixed Price: _____ (46-1P1)

Supply Side
 Volume: _____
 Supply Price: _____ (46-1P1)
 Fuel Cost: _____
 O&M: _____
 Invoiced: No

CONFIDENTIAL

PBC

BrokerCommissions	Product	Notes	Back to Back Deals	Power Charges - Tiers	TransmissionSchedule							
Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

OK Cancel

SOURCE DR 19

46-3

JWP
4/19

Title _____

Enter Information for the Deal

1 [Status: Saved-Invoiced] [Links: BACK TO BACK-> _____]

2 Number 2350597 Ticket _____ Standard Tier Shaped Tier

3 Trade Date _____ Trader Gregory Folbaum (I) v

Direction Sell v Term Hourly v

Start Date _____ End Date _____

ISO FRCC v

Point Code FPL v

Time Zone Eastern v Hour Type Hourly v

Priority NON FIRM (POWER, NON FIRM) v

Schedule Real Time Market v

Counterparty City of New Smyrna Beach, FL Utilities Commission (NSE) v

Contact Desk, Hourly v New Contact

Portfolio FPL Sales v

Agent For _____

Strategy PWROPERATE v

Contract T197-005 v

Unit/val / FAS Hedge Accrual v

Exec Method Phone v Exec Time 23:26 v

Currency USD v UoM MW v

Heat Rate No Shape No Custom No

Hour Type Information
 Hours of Day 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23

Volume Information
 Volume _____
 Notional Volume _____

Price Information
 Price Type Formula/Index
 Fixed Price 46.784

Supply Side
 Volume _____
 Supply Price 46.784
 Fuel Cost _____
 O&M _____
 Invoiced No

46.784
46.784
PBC
CONFIDENTIAL

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
<			III									>

Do not create Back to Back Deal

OK Cancel

SOURCE DR 19

46-4

JHP
4/19

Title _____

Enter information for the Deal

1 [Status: Saved-Invoiced] [Links: CAPACITY EXERCISE<-2067479] [REDACTED]

2 Number: 2338599 Ticket: [REDACTED]
 2 Trade Date: [REDACTED] Trader: Timothy Gertsh (RE)
 Direction: Buy Term: Next Day
 3 Start Date: [REDACTED] End Date: [REDACTED]
 ISO: FRCC
 Point Code: FPL
 Time Zone: Eastern Hour Type: 7x24
 Priority: FIRM [POWER, FIRM] Split Hour Types: []
 Schedule: Exclude from Scheduling
 Counterparty: Exelon Generation Company, LLC [EXGEN]
 Contact: Davies, Vaughn New Contact
 Portfolio: FPL UPP Purchases
 Agent For: [REDACTED]
 Strategy: TRMPWROPER
 Contract: FPL-EWG-02-149
 Limit/Avail: / FAS Hedge MTH Non-
 Exec Method: Phone Exec Time: 08:10
 Currency: USD UoM: MW
 Heat Rate: No Shape Yes Custom No

Standard Tier Shaped Tier Multi Tier
 Hour Type Information
 Hour Detail: [REDACTED]
 Days of Week: Sun Mon Tue Wed Thu Fri Sat
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

Price Information
 Price Type: Fixed Formula/Index

HE	Volume	Fixed Price	Supply Volume	Supply Price	Fuel Cost	O&M
[REDACTED]						

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[REDACTED]												

Do not create Back to Back Deal

K [REDACTED] OK Cancel

CONFIDENTIAL

SOURCE DR 10

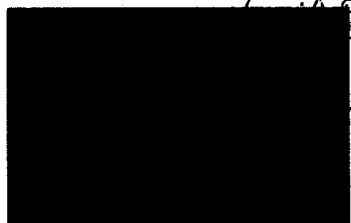
47-1.1

7/12
4/19

Facility Monthly Billing Statement

Title _____

Facility Name: BREVARD ENERGY
Region: NE North
Billing Month: September, 2018
Number of Hours in Month: 720
Number of Peak Hours in Month: 171 A
1 **Energy Received, All Hours**
2 **Energy Received, All Peak Hours:**
3 **Sales (Wheeled):**
4 **Net Energy Received, All Hours:**
5 **Maximum Hourly Energy:**
Monthly Energy Payment: 48-1.1 - \$103,805.00



CONFIDENTIAL

PBC

JLP
4/19

Title _____ / **Energy Payment Summary**

Facility Name: BREVARD ENERGY

Report Month: September, 2018

Date	A Energy(MWH)	B Payment
09/01/18	[REDACTED]	[REDACTED]
09/02/18	[REDACTED]	[REDACTED]
09/03/18	[REDACTED]	[REDACTED]
09/04/18	[REDACTED]	[REDACTED]
09/05/18	[REDACTED]	[REDACTED]
09/06/18	[REDACTED]	[REDACTED]
09/07/18	[REDACTED]	[REDACTED]
09/08/18	[REDACTED]	[REDACTED]
09/09/18	[REDACTED]	[REDACTED]
09/10/18	[REDACTED]	[REDACTED]
09/11/18	[REDACTED]	[REDACTED]
09/12/18	[REDACTED]	[REDACTED]
09/13/18	[REDACTED]	[REDACTED]
09/14/18	[REDACTED]	[REDACTED]
09/15/18	[REDACTED]	[REDACTED]
09/16/18	[REDACTED]	[REDACTED]
09/17/18	[REDACTED]	[REDACTED]
09/18/18	[REDACTED]	[REDACTED]
09/19/18	[REDACTED]	[REDACTED]
09/20/18	[REDACTED]	[REDACTED]
09/21/18	[REDACTED]	[REDACTED]
09/22/18	[REDACTED]	[REDACTED]
09/23/18	[REDACTED]	[REDACTED]
09/24/18	[REDACTED]	[REDACTED]
09/25/18	[REDACTED]	[REDACTED]
09/26/18	[REDACTED]	[REDACTED]
09/27/18	[REDACTED]	[REDACTED]
09/28/18	[REDACTED]	[REDACTED]
09/29/18	[REDACTED]	[REDACTED]
09/30/18	[REDACTED]	[REDACTED]

CONFIDENTIAL

PBC

48-1.2 →

C

Monthly total

[REDACTED] 48-1 PL

- 1 Average Cost : [REDACTED]
- 2 Maximum Energy [REDACTED]

Execution Date/Time: 10/11/18 at 11:24:53

Invoice ID: 3178

SOURCE DR 14

48-1.1

419

Daily As Available Energy Payment

Title _____

Facility Name : BREVARD ENERGY

Date: 09/29/18

48-3
All

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B	Unit Net (MWH) C	Avoided Cost (\$/MWH) D	Total Payment D (\$)	Note
1				23.43		
2				23.87		
3				24.39		
4				23.83		
5				23.22		
6				23.40		
7				24.00		
8				23.21		
9				22.94		
10				23.50		
11				24.47		
12				25.92		
13				25.87		
14				37.54		
15				39.19		
16				39.13		
17				39.11		
18				39.23		
19				27.90		
20				27.11		
21				25.97		
22				27.32		
23				25.55		
24				24.73		
Daily Total				48-1.1	487.1	
Month-to-Date						

CONFIDENTIAL

PBC

Facility Monthly Billing Statement

JHP
4/19

Title _____

Facility Name: MIAMI-DADE
Region: South
Billing Month: September, 2018
Number of Hours in Month: 720
Number of Peak Hours in Month: 180 A
1 **Energy Received, All Hours** 48-2 (P) [REDACTED]
2 **Energy Received, All Peak Hours:** [REDACTED]
3 **Sales (Wheeled):** [REDACTED] MWH
4 **Net Energy Received, All Hours:** (C) [REDACTED]
5 **Maximum Hourly Energy:** [REDACTED]
Monthly Energy Payment: 48-2.1 \$103,908.70 (P)

(A) (B) (C)

CONFIDENTIAL

PBC

Execution Date/Time: 10/11/18 at 11:25:45

Invoice ID: 3180

SOURCE DR 14

48-2 p2

JHP
9/19

Title _____

y Energy Payment Summary

Facility Name: MIAMI-DADE

Report Month: September, 2018

Date	A Energy(MWH)	B Payment
09/01/18	[REDACTED]	[REDACTED]
09/02/18	[REDACTED]	[REDACTED]
09/03/18	[REDACTED]	[REDACTED]
09/04/18	[REDACTED]	[REDACTED]
09/05/18	[REDACTED]	[REDACTED]
09/06/18	[REDACTED]	[REDACTED]
09/07/18	[REDACTED]	[REDACTED]
09/08/18	[REDACTED]	[REDACTED]
09/09/18	[REDACTED]	[REDACTED]
09/10/18	[REDACTED]	[REDACTED]
09/11/18	[REDACTED]	[REDACTED]
09/12/18	[REDACTED]	[REDACTED]
09/13/18	[REDACTED]	[REDACTED]
09/14/18	[REDACTED]	[REDACTED]
09/15/18	[REDACTED]	[REDACTED]
09/16/18	[REDACTED]	[REDACTED]
09/17/18	[REDACTED]	[REDACTED]
09/18/18	[REDACTED]	[REDACTED]
09/19/18	[REDACTED]	[REDACTED]
09/20/18	[REDACTED]	[REDACTED]
09/21/18	[REDACTED]	[REDACTED]
09/22/18	[REDACTED]	[REDACTED]
09/23/18	[REDACTED]	[REDACTED]
09/24/18	[REDACTED]	[REDACTED]
09/25/18	[REDACTED]	[REDACTED]
09/26/18	[REDACTED]	[REDACTED]
09/27/18	[REDACTED]	[REDACTED]
09/28/18	[REDACTED]	[REDACTED]
09/29/18	[REDACTED]	[REDACTED]
09/30/18	[REDACTED]	[REDACTED]
Monthly total	[REDACTED]	[REDACTED]

CONFIDENTIAL

pbc

48-2.2

C

1 Average Cost : [REDACTED]

2 Maximum Energy: [REDACTED]

Execution Date/Time: 10/11/18 at 11:25:45

48-2 p2

Invoice ID: 3180

SOURCE DR 14

48-2.1

JLP
4/19

Hourly As Available Energy Payment

Title _____

Facility Name : MIAMI-DADE

Date: 09/29/18

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B <i>u8-2.3 All ↓</i>	Unit Net (MWH) C	Avoided Cost (\$/MWH) <i>u8-3 All ↓</i>	Total Payment D (\$)	Note
1				23.73		#
2				24.22		
3				24.63		
4				24.06		
5				23.41		
6				23.63		
7				24.25		#
8				23.52		
9				23.27		
10				23.95		
11				25.07		#
12				26.65		
13				26.55		
14				38.72		
15				40.23		
16				40.30		
17				40.30		
18				40.26		
19				28.52		
20				27.69		
21				26.51		
22				27.89		
23				26.06		
24				25.18		
Daily Total						
Month-to-Date						

CONFIDENTIAL

PBC

48-2.2

JHP
4/19

Wheeling and Under Delivery

Facility Name: MIAMI-DADE

Date: 09/29/18

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B	As-Available Energy (MWH) C	Under-Delivered (MWH) D	Avoided Cost (\$/MWH)
1					23.73
2					24.22
3					24.63
4					24.06
5					23.41
6					23.63
7					24.25
8					23.52
9					23.27
10					23.95
11					25.07
12					26.65
13					26.55
14					38.72
15					40.23
16					40.30
17					40.30
18					40.26
19					28.52
20					27.69
21					26.51
22					27.89
23					26.06
24					25.18
Daily Total					
Month-To-Date					

CONFIDENTIAL

PBC

482.2

Execution Date/Time: 10/11/18 at 11:25:45

Invoice ID: 3180

SOURCE DR 14

48-2-3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-1

[Page 1]

POWER LAMBDA REPORT

419
419

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Links: TRANS_POWER_ASSOC->2348375]

Number 2348388 B Ticket C
 Reservation Type Reservation
 2 Trade Date [] Trader Jerry Hildreth (REG)
 Direction Buy Term Shaped
 3 Start Date [] End Date []
 Tms Provider JEA : JEA
 Path SOCO/FPL
 Source Point []
 Sink Point []
 POR SOCO
 POD FPL
 Priority 7F - Firm (FIRM)
 TimeZone Eastern Hour Type Hourly
 OASIS # 87721151 Split Hour Types
 Counterparty JEA [JEA]
 Contact [] New Contact
 Portfolio FPL Purchases
 Agent For
 Strategy PWROPERATE
 Contract TMSS97-002
 Limit/Avail FAS Hedge Accrual
 Exec Method Phone Exec Time 09:42
 Currency USD UoM MW

Tier#	Start Date	End Date	Notional Volume	Volume	Fixed Price	UoM Period	Days of Week
4							
				Totals	3,744		

ALL CONFIDENTIAL PBC

Broker	Product	Notes	Back to Back Deals
Broker	Fee	Cur	Inv

Close

492-1 D
 [Redacted]

49-1

Transmission Service charge.

SOURCE DL 20

49-2

JHP
4/19

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Links: TRANS_POWER_ASSOC->2348375]

Number	2348395 B	Ticket	C	Reservation Type	Reservation
Trade Date		Trader	Jerry Hildeh (REG)	Tier#	4
Direction	Buy	Term	Straped	Start Date	
Start Date		End Date		End Date	
Tms Provider	JEA : JEA	Notional Volume		Volume	
Path	SOCO/FPL	Fixed Price		UoM Period	
Source Point		Days of Week			
Sink Point					
POR	SOCO				
POD	FPL				
Priority	7F - Firm (FIRM)				
Time Zone	Eastern	Hour Type	Hourly		
OASIS #	87721197	Split Hour Types			
Counterparty	JEA (JEA)				
Contact		Net Contact			
Portfolio	FPL Purchases				
Agent For					
Strategy	PWROPERATE				
Contract	TPASS97-002				
Unit/Avail	/	FAS	Hedge Accrual		
Exec Method	Phone	Exec Time	09:16		
Currency	USD	UoM	MW	Totals	80

CONFIDENTIAL

PBC

49-2

Broker	Commissions	Product	Notes	Back to Back Deals

Close

SOURCE DR20

49-2.1

JMP
4/19

Title _____

Enter Information for the Deal

1 [Status: Saved-Invoiced] [Link: BACK TO BACK -> 2329621]

2 Number: 2329620 **49-1** Ticket: G Standard Tier Shaped Tier

Trade Date: [Redacted] Trader: Suzanne Dunn (REG) Hour Type Information: [Redacted]

Direction: Buy Team: Hourly Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

3 Start Date: [Redacted] End Date: [Redacted] Volume Information: D

ISO: SERC Price Information: [Redacted] Formula/Index: [Redacted]

Point Code: SOGO Fixed Price: **49-1**

Time Zone: Eastern Hour Type: Hourly Supply Side: [Redacted]

Priority: NON FIRM (POWER, NON FIRM) Volume: [Redacted]

Schedule: Real Time Market Supply Price: **49-1**

Counterparty: Southern Company Services, Inc. (SCS) Fuel Cost: [Redacted]

Contact: [Redacted] New Contact: [Redacted] O&M: [Redacted]

Portfolio: FPL Purchases Invoiced: No

Agent For: [Redacted]

Strategy: PWROPERATE

Contract: OSP97-012

Limit/Avail: [Redacted] FAS (Hedge Accrual): [Redacted]

Exec Method: Phone Exec Time: 18:23

Currency: USD UoM: MW

Heat Rate: No Shape No Custom No

CONFIDENTIAL

Broker Commissions	Product	Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule							
Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Stand?	Buy Deal Key	Buy ISO	Buy Point
[Empty Table]												

PBC

[] Do not create Back to Back Deal

OK Cancel

SOURCE DR 20

5/13
Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title _____

Purchase Statement: 453058
 Counterparty: Southern Company Services, Inc.
 Date: Oct 02, 2018
 Period: Sep 01, 2018 - Sep 30, 2018
 Amount: \$(807,136.00) USD
 Due Date: Oct 22, 2018

CONFIDENTIAL

PBC

44-4

Pay To

Southern Company Services, Inc.
 Attn: Settlements Administrator
 600 North 18th Street/GS-8259
 Birmingham, AL 35203
 Phone: 205 257-3308
 Fax: 205 257-5777

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$(807,136.00)	USD
POWER Subtotal		\$(807,136.00)	USD
TOTAL		\$(807,136.00)	USD

44-1

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
<i>44-2</i>	Buy	A	B		<i>44-3</i>	C	D	E	<i>44-4</i>	F	G
2329620	Deal									USD	
2343026	Deal									USD	
2345448	Deal									USD	
2347017	Deal									USD	
2347975	Deal									USD	
2348375	Deal									USD	

SOURCE DL 20

only one page included.

Title

	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2018 through December 2018										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(\$) A	(\$) B	(\$) C	(\$) D	(\$) E	(\$) F	(\$) G	(\$) H	I (\$)	(\$)
9											
10	January										8,817,445
11	February										1,598,802
12	March										1,874,485
13	April										1,006,823
14	May										1,484,883
15	June										1,382,678
16	July										1,310,817
17	August										1,114,406
18	September										1,335,568
19	October										1,191,781
20	November										1,514,537
21	December										1,406,134
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34	Total	5,752,548	958,088	1,870,986	8,120,559	0	3,307,887	1,886,933	0	0	21,998,309

CONFIDENTIAL

1335598
1333,603 (43)
 1,995 diff
 -0015
 diff immat.

SOURCE DR 10

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

419

Title _____

Enter Information for the Deal

1 [Status: Saved] [Links: INTERBOOK-2202170] [REDACTED]

2 Number 2202171 B Ticket C Tiers

Trade Date [REDACTED] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [REDACTED]

Counterparty Florida Power & Light Company [FPL]

Contact Admin, Contract New Contact

Credit Limit [REDACTED] Available

Direction Buy FAS Hedge MTM Non-Qualifying

3 Deal From [REDACTED] To [REDACTED]

Contract FPL-ADM-01-003

Strategy CAPRELEASE

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange [REDACTED]

Product [REDACTED]

Cap Product [REDACTED]

Iso Participant [REDACTED]

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso D
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Total Volume 4 [REDACTED]

Notes: [REDACTED]

Internal Notes Tf Book out price from cap Release to Proc for FPLES transx Manual Confirm

Special Terms [REDACTED] Include in Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

OK Cancel

CONFIDENTIAL

PBC

Award #
 # 59348
 @ 2.1.1 → K → #1
 (A) [REDACTED]

Award #
 # 59825
 @ 2.1.2 → #1
 (L) [REDACTED]

502

SOURCE IR 18 part 1

50-2.1

*2/1/19
4/1/19*

Title _____

i. Transport category is not selected

1 [Status: Saved-Invoiced] [Modified: _____]

2 Number 2200121 ^B Ticket C
 Trade Date _____ Trader WB Miller (REG)
 Portfolio FPL Optimization Program
 Agent for _____
 Counterparty Florida Gas Transmission Company, LLC (FGT)
 Contact Administration, Contract New Contact
 Credit Limit _____ Available
 Service Type FTS-1
 Direction Sell FAS Hedge Accrual
 3 Deal From _____ To _____
 Term Term Contract FPL-FG-00003247
 Strategy CAPRELEASE
 Exec Method Pipeline EBS Exec Time 11:07
 Currency USD Unit Of Measure MMBTU
 Pipeline Florida Gas Transmission Company, LLC (FGT)
 Pipeline Contract Number 3247
 Transport Category _____
 Tax Point Code _____

Broker	Freq	Fee	Cur	Inv

Tier 1 D

Start Date	_____
End Date	_____
Month	_____
Daily Volume	_____
Releasable	_____
Recallable	_____
Demand Follows Tariff	_____
Commodity Follows Tariff	_____
Fuel Loss Follows Tariff	_____
Involved	_____
Last Invoiced Date	_____

total Volume
50-2-1

Demand Charges Locations and Charges

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
<div style="border: 1px solid black; padding: 10px; display: inline-block;"> CONFIDENTIAL </div> PBC						

Notes Product _____

Internal Notes Prearranged deal awarded to FPL Energy Services. Manual Confirm

Special Terms _____ Include in National Calculation

Pricing Notes _____ DF Reportable Not Reportable

OK Cancel

SOURCE DR 18 part 1

50-2-1-1

Handwritten initials and number:
 JLP
 419

Title _____

Transport category is not selected

1 [Status: Saved-Invoiced] [Modified: exe09-...]

2 Number 2292699 B Ticket C

Trade Date B Trader WBMiller (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for [Redacted]

Counterparty Florida Gas Transmission Company, LLC (FGT) E = total ✓

Contact Administration, Contract New Contact

Credit Limit Available

Service Type FTS-1

Direction Sell FAS Hedge Accrual

3 Deal From [Redacted] To [Redacted]

Term Term Contract FPL-FG-00303247

Strategy CAPRELEASE

Exec Method PipelineEBB Exec Time 11:00

Currency USD Unit Of Measure MMBTU

Pipeline Florida Gas Transmission Company, LLC (FGT)

Pipeline Contract Number 3247

Transport Category

Tax Point Code

Demand Charges Locations and Charges

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

SO-2.1 (circled) PBC

Broker	Freq	Fee	Our	Inv

Notes Product

Internal Notes Pre-arranged Capacity Release with FPL Energy Services. Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

OK Cancel

CONFIDENTIAL

SOURCE DR 18 part 1

50-2.1.2

Title _____

4/19

50-2-1

Enter Information for the Deal

1 [Status: Saved] [Links: INTERBOOK-2298044] [Modified: _____]

2 Number: 7298043 B Ticket: _____ C Tiers

Trade Date: _____ Trader: Art Norris (REG)

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: Florida Power & Light Company (FPL)

Contact: Admin, Contract New Contact

Credit Limit: _____ Available

Direction: Buy FAS Hedge MTM Non-Qualifying

3 Deal From: _____ To: _____

Contract: FPL-ADN-01-003

Strategy: CAPRELEASE

Currency: USD Unit of Measure: MMBTU

Legacy Type: GAS

Exchange: _____

Product: _____

Cap Product: _____

Iso Participant: _____

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso D
[REDACTED]							
4							
Total Volume							

Notes: _____

Internal Notes: To transfer book out costs from Proc to Opt for FPLES Cap release Manual Confirm

Special Terms: _____ Include In Notional Calculation

Pricing Notes: _____ DF Reportable: Not Reportable

OK Cancel

CONFIDENTIAL

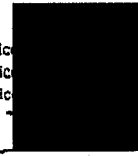
SOURCE DL 18 page 1

50-2.1.3

Natural Gas AMAs

Number	Dir	Portfolio	Start Date	End Date	Trade Date	Counterparty
50-22-1 2194933	1 Sell-Sell	724-FPL Optimization Program	04/01/2018	10/31/2018	03/14/2018	15406-Sempra Gas & Power Marketing, LLC [SGPM LLC]
50-22-3 2183834	2 Sell-Sell	724-FPL Optimization Program	04/01/2018	03/31/2019	02/22/2018	10619-DTE Energy Trading, Inc. [DTE]
50-22-2 2183769	3 Sell-Sell	724-FPL Optimization Program	04/01/2018	03/31/2019	02/22/2018	10721-Tenaska Marketing Ventures [TEN MKTG]

Strategy	Office	Status
2279962-AMASEMPRA	REG	Saved-Invoice
2280087-AMADTE	REG	Saved-Invoice
2278959-AMATENASKA	REG	Saved-Invoice

A

 (50-2)

50-2.2

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PBC

SOURCE DE 18 page 1

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title _____

JAP
 #19

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

Number 2194698 B Ticket C Tiers

2 Trade Date _____ Trader Bill Murphy (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Sempra Gas & Power Marketing, LLC (SGPMLLC)

Contact Challman, David New Contact

Credit Limit _____ Available _____

Direction Sell FAS Hedge MTM Non-Qualifying

3 Deal From _____ To _____

Contract FPL-AMA-17-006

Strategy AMASEMPRA

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Tier D	Start E	End F	Volume G	Price H	Amount I	Charge Type J
[REDACTED]						

CONFIDENTIAL

PBC

SD-2.2

Total Volume 4 _____ per contract

Internal Notes Transport # 2194699/ Deals# 2194828 & # 2194903. Manual Confirm

Special Terms _____ Include In Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

Close

SD-2.2.1
 ↓

[REDACTED]

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.1.1

[Page 1]

AGREEMENT

*2/19
4/19*

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

Number B Ticket Tiers

2 Trade Date Trader Portfolio Agent for Counterparty Contact New Contact Credit Limit Available Direction FAS Deal From To Contract Strategy Currency Unit Of Measure Legacy Type Exchange Product Cap Product Iso Participant

Tier	Start	End	Volume	Price	Amount	Charge Type
[REDACTED]						
Total Volume <input type="text" value="_____"/>						

CONFIDENTIAL

*50-2.2
PBC*

Internal Notes Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable

50-2.2.2-1

[REDACTED]

Close

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.2.1

[Page 1]

AGREEMENT

JHP
R/S

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] (Modified: [REDACTED])

2 Number [REDACTED] Ticket [REDACTED] Tiers

Trade Date [REDACTED] Trader Bill Murphy (REG) Tier Start End Volume Price Amount Charge Type

Portfolio FPL Optimization Program

Agent for [REDACTED]

Counterparty DTE Energy Trading, Inc. [DTE]

Contact Connor, Ben New Contact

Credit Limit Available

Direction Sell FAS Hedge MTM Non-Qualifying

3 Deal From [REDACTED] To [REDACTED]

Contract [REDACTED]

Strategy ANADTE

Currency USD Unit Of Measure MNBTU

Legacy Type GAS

Exchange [REDACTED]

Product [REDACTED]

Cap Product [REDACTED]

Is Participant [REDACTED]

Total Volume [REDACTED]

Notes

Internal Notes Transport #2183781, physical deal# 2183813 Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

Close

CONFIDENTIAL

SD-2.2

PBC

SD-2.2-3-1
K

[REDACTED]

SOURCE DR 18 part 1

SD-2.2.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.3.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.3

[Page 1]

NG SALES

JHP
4/19

Title _____

Enter information for the Deal

1 [Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: _____]

Number 2198857 B Ticket -C Tiers (Not Shaped)

2 Trade Date _____ Trader Art Morris (REG) Tier 1 D

Portfolio FPL Optimization Program

Agent for _____

Counterparty DTE Energy Trading, Inc. (DTE)

Contact DePaols, Tammal New Contact

Credit Limit _____ Available _____

Priority FIRM (GAS, FIRM)

Direction Buy FAS Hedge MTM Non-Qualifying

3 Deal From _____ To _____

Term Term Contract FPL-NSB-14-004

Strategy MKTSALES

Exec Method DN ExecTime 11:30

Currency USD Unit Of Measure MMBTU

Start Date _____ End Date _____

Price Type _____

Trigger Party _____

Trigger Settle Type _____

Pipeline _____

Zone _____

Point _____

Basis Point _____

Formula _____

Fixed Price _____

Basis _____

Premium _____

Volume _____

Frequency _____

Daily Volume _____

Involved _____

CONFIDENTIAL

50-2.3-2PBC

E

3 p1

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Invt	Charge Type	Charge

Notes Product

Internal Notes Tammaldep11:43 Manual Confirm

Special Terms Pool will be moved to point during pipeline constraints Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

OK Cancel

50-2.3 p1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.4

[Page 1]

NG PRODUCTION AREA

JHP
 9/15

Title _____

CONFIDENTIAL

Enter Information for the Deal

A

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: _____]

2 Number 2326316 B Ticket C Tiers (Not Shaped)

Trade Date _____ Trader WBMiller (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Sempra Gas & Power Marketing, LLC [SGPNLLC]

Contact Challiman, David New Contact

Credit Limit _____ Available _____

Priority INTERRUPT [GAS, INTERRUPT]

Direction Sell FAS Hedge/NTM Non-Qualifying

3 Deal From _____ To _____

Term Spot Contract FPL-ISWG-16-002

Strategy PRODSALES

Exec Method IN Exec Time 09:59

Currency USD Unit Of Measure MMBTU

Deal Details:

- Tier 1 D
- End Date
- Price Type
- Trigger Party
- Trigger Settle Type
- Pipeline
- Zone
- Point
- Basis Point
- Formula
- Fixed Price
- Basis
- Premium
- Volume
- Frequency
- Daily Volume
- Invoked

Volume Charges:

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

Internal Notes (davkl.challiman - 9:59) Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

OK Cancel

PBC

50-2.4

244
 9/19

Title _____

CONFIDENTIAL

Enter Information for the Deal

1 (Status: Saved-Locked-Confirm-Sent-Invoiced) (Modified: [Redacted])

Number 2326318 B Ticket C [Redacted] (Not Shaped)

2 Trade Date [Redacted] Trader WB Miller (REG) Tier 1 D

Portfolio FPL Optimization Program Start Date [Redacted] End Date [Redacted] Price Type [Redacted]

Agent for [Redacted] Trigger Party [Redacted]

Counterparty Sempra Gas & Power Marketing, LLC (SGPH LLC) Trigger Settle Type [Redacted]

Contact Challman, David (New Contact) Pipeline [Redacted] Zone [Redacted] Point [Redacted]

Credit Limit [Redacted] Available [Redacted] Basis Point [Redacted] Formula [Redacted]

Priority UN INTERRUPT (GAS, INTERRUPT) Fixed Price [Redacted]

Direction Sell FAS (Hedge MTH Non-Qualifying) Basis [Redacted] Premium [Redacted] Volume [Redacted]

3 Deal From [Redacted] To [Redacted] Frequency [Redacted] Daily Volume [Redacted]

Term Spot Contract FPL-15WG-16-002

Strategy PRODSALES

Exec Method JM Exec Time 09:51

Currency USD Unit Of Measure MMBTU

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Invt	Charge Type	Charge

Notes Product

Internal Notes david.challman - 9/5/19:54 Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

OK Cancel

PBC

502.4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.5

[Page 1]

NG OPTION PREMIUMS

Handwritten: 4/19

Title _____

1. Strategy and Alt. Strategy are same

1 [Status: Saved-Locked-Confirm-Seal-Confirm-Executed-Invoiced] [Links: _____]

2 Trade Date: _____ Trader: Bill Murphy (REG)
 Portfolio: FPL Optimization Program
 Agent for: _____
 Counterparty: ConocoPhillips Company (CONOCO HTR)
 Contact: Rhodes, Brian
 Credit Limit: _____ Available: _____
 Direction: Sell FAS (Hedge HTH Non-Qualifying)
 Term: Term Contract: FPL-MSB-04-13

3 Start: _____ End: _____
 Month Code: _____
 Strategy: GCONFRFC Call/Put: Put
 Exec Method: MH Exec Time: 10:17
 Currency: USD UoM: MMBTU Exercise Type: Manual

Gas Option Info:
 Priority: _____
 Valuation Model: _____
 Instrument Type: _____
 Pipeline: _____
 Pipeline Zone: _____
 Point Code: _____
 Basis Point: _____
 Alt Portfolio: FPL FGT Gas Procurement

Price & Volume Premium Option Charges Exercise POC
 4 _____
 Premium _____
 5 _____
 Payment Type _____

Tiers Premiums

Contract Month	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula	FOM Formu
6									
7									
8									
9									
10									
11									
12									

Broker Commissions Notes Product

Broker	Freq	Fee	Cur	Inv

OK Cancel

Handwritten: BC

CONFIDENTIAL

Handwritten: 50-2.5

SOURCE DR 23

50-2.5.1

S/1/2
JAK

50-2.5.2

FEA @ENERGY: Basic options **Version 3.0 - built Dec 9 2013 10:58:18**
STRIPFWDOPT function - strip of forward-start options

Input	Value	A	Description
Last option expiry			Expiration date of the last option in the strip.
Forward start date			Date the option strikes are set according to the strike type.
Strike type			▼
Markup			Amount by which the strike price is increased on the forward start date. Default is 0.
Mesh points			A higher number of mesh points improves numerical convergence. Default is 50.
Exercise style			▼
Call/put/straddle			▼
Strike			Strike price per unit of underlying asset of each option in the strip. For strike type "d" only, ignored otherwise.
First option expiry			Expiration date of the first option in the strip.
Amount			Total units of underlying asset for the entire strip (not each option). Default is 1.
Model			▼
Model parameters			Mean-reversion rate. Required for "m" model.
			Tree steps for "m" model and American options. Default is 100.
Value date			The date the strip is valued. Default is now (the system time).
First futures expiry			Expiration date of the first option's underlying futures contract, if applicable.
* = optional argument			
daily: Mon to Fri ("d5")			Frequency of options in the strip. Selected frequency = d5
Price and risk meas			Implied volatility
Return choices			Market value
			Price
dp			Uniform Delta
hp			Uniform Hedge
gp			Uniform Gamma
			Vega
			Theta
			Rho
			Carry cost
			Number of options remaining

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PBC

Price: 1
Implied volatility: 50-2.5

SOURCE DL 23

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.6

[Page 1]

NG STORAGE OPTIM

JHP
4/19

Title _____

Enter Information for the Deal

A



1 [Status: Saved-Locked] [Modified _____]

2 Number 2334810 B Ticket C Tiers (Not Shaped)

Trade Date _____ Trader MirietyS/Rele (RE)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract New Contact

Credit Limit _____ Available _____

Priority INTERRUPT(GAS, INTERRUPT)

Direction Sell FAS Hedge/MTM Non-Qualifying

3 Deal From _____ To _____

Term Spot Contract FPL-ADH-01-003

Strategy STORAOPTIM

Exec Method E-Platform Exec Time 11:23

Currency USD Unit Of Measure MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Tier 1 D

Start Date _____

End Date _____

Price Type _____

Trigger Party _____

Trigger Settle Type _____

Pipeline _____

Zone _____

Point _____

Basis Point _____

Formula _____

Fixed Price _____

Basis _____

Premium _____

Volume _____

Frequency _____

Daily Volume _____

Invoked _____

PBC

E

SD-2.6

SD-2.6

Volume Charges

Charge Type	Charge

Notes Product

Internal Notes Internal deal - procurement operationally short and backwardation allowed opt opportunity. Opti matched the best market offer. Manual Confirm

Special Terms _____ Include in Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

CONFIDENTIAL

OK Cancel

SOURCE DR 23

SD-2.6.1

JHP
419

JHP
419

Title _____

Enter Information for the Deal

1. [Status: Saved-Locked] [Modified: _____]

2. Number 2334808 B Ticket C Tiers (Not Shaped)

Trade Date [Redacted] B Trader Mirielys (Beto) (RE)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract [Redacted] New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT[GAS, INTERRUPT]

Direction Sell FAS Hedge/MTM Non-Qualifying

3. Deal From [Redacted] T [Redacted]

Term Spot Contract FPL-ADM-01-003

Strategy STORAOPTIM

Exec Method E-Platform Exec Time 11:23

Currency USD Unit Of Measure MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Tier 1 D

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pinellic [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fixed Price [Redacted]

Basis [Redacted]

Premium [Redacted]

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Involved [Redacted]

PBC

E

50-2.6

50-2.6

Volume Charges

Charge Type	Charge

Notes - Product

Internal Notes Internal deal - procurement operationally short and backwardation allowed opt opportunity. Opt matched the best market offer. Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

OK Cancel

CONFIDENTIAL

SOURCE PR 23

502.6.2

AMP
4/9

ENERGY MARKETING AND TRADING
O&M EXPENSES - FUEL (A04)

Title _____

Account Group		A Sep-18
FPL Salaries & Wages	FPLGN1019	CONFIDENTIAL
FPL Labor Related Overheads	FPLGN1020	
Total FPL Labor	FPLGN1002	
Business Travel: Lodging	5600000	
Meals & Entertainment	5600100	
Business Travel: Air	5600200	
Business Travel: Car Rental	5600300	
Business Travel: Misc. Expenses	5600500	
Business Travel: Occasional Use Mileage	5600700	
Dues & Subscriptions	5610100	
Education & Training	5340000	
Total Employee Related Expenses	FPLGN1003	
Cellular Telephone and Pagers	FPLGN1032	
Total Telecommunications	FPLGN1032	
Office Supplies	5760300	
Total Office & Facilities Administration	FPLGRU10016	
Total ICE User Fees	5760220	
Total Personnel Costs		
Corporate Payroll	8110006	
NEER Payroll	8110059	
External Labor Overheads	FPLGRU10102	
Total External Labor	FPLGRU10100	
Outside Services - Temporary Labor	5750700	
Total Contractor & Professional Services	FPLGN1004	
Software Maintenance	5760210	
Software Purchases		
Total Software Expenditures		
Hardware Expenditures	FPLGRU100171	
Other Expenses	FPLGRU10018	
Total Other Expenses	FPLGRU10018	
Total Other Expenditures		
Total		
		FPLGRU10000
RECAP:		
Total Personnel Costs		
Total Other Expenditures		
Total O&M Expenses Fuel		

50-3.2

PBC

50-3.3

CONFIDENTIAL

50-3

- (1) Represents Dodd Frank Fees.
- (2) Software Purchases relate to the OATI project

(A) we did not do further testing. Amount similar to prior audit. (answer received last date of

SOURCE DR 18 #2 audit period).

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

JHP
4/19

Title _____

Sum of Amount in local cur.				
DocumentNo	Type	Text	Order	Total A
117764352	XY	2750055209111034H. Stanley	6120007982	██████
117776076	XY	2750096509121033H. Charles	6120007982	██████
Grand Total				██████

50-3.1

no further work done
Answer received last date
of audit.

PBC

CONFIDENTIAL

SOURCE DR 18 # 2

50-3.2

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title: _____

Confirmation # 5203026589
 ER posted JLP
 9/19



Open Access Technology Intl Inc

3660 Technology Drive NE
 Minneapolis, MN 55418
 USA

Voice: 763-201-2000
 Fax: 763-201-5333

ENTERED
 ER 9/7/18

INVOICE

Invoice Number: 199885
 Invoice Date: 9/1/18
 Page: 1

Bill To:
 NextEra Energy Power Marketing
 700 Universe Boulevard
 Juno Beach, FL 33408
 USA

Contact Name Accounts Payable
Contact Name email address below:
 Special**NEER-ACCOUNTSPAYABLEPO.SharedMailbox@nexteraenergy.com
Customer #: 022500

Customer PO	Payment Terms	Sales Rep ID	Due Date
PO 2000148207	Net 30 Days		10/1/18
Description			Amount
OATI Services for the Current Month			B
webTrader Service			
NAESB e-Tagging Spec 1.8.2			
webTrader - Market Solution Premium Compliance Service (Change Order #10)			
OATI WebTrade Service charges			
WebTrader			
NAESB e-Tagging			
WebTrader- CAISO			
Total monthly Invoice			
Allocation			
NEER			
P-3788-710-02			
P-3788-710-01			
GL5760220, FA084, Co.2001			
EMT			
X-2001-8120007983			
GL5760220, FA998			
Total			

RECEIVED
 ER 9/7/18

Cockpit WCF 1565404

PBC

CONFIDENTIAL

2557

Check/Credit Memo No:

Overdue invoices are subject to late charges.

Subtotal	\$	
Sales Tax		
Total Invoice Amount	\$	
Payment/Credit Applied		
TOTAL	\$	

"Finance charges will be added to all invoices that are not paid on net 30 basis. Questions regarding this change should be directed to OATI's Finance Department (Finance@oati.net)

AP Received Invoice 9/4/2018

4,780 (SO-3.1)
 4748
 32 Diff x12 mth = 384 #A
 (A) 384 debt = .0002
 1,976,355 Total Invoiced immat. to advst.
 SOURCE DR 18 #2
 1st bill is invoice in May see SO-3.3.1 SO-3.3

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

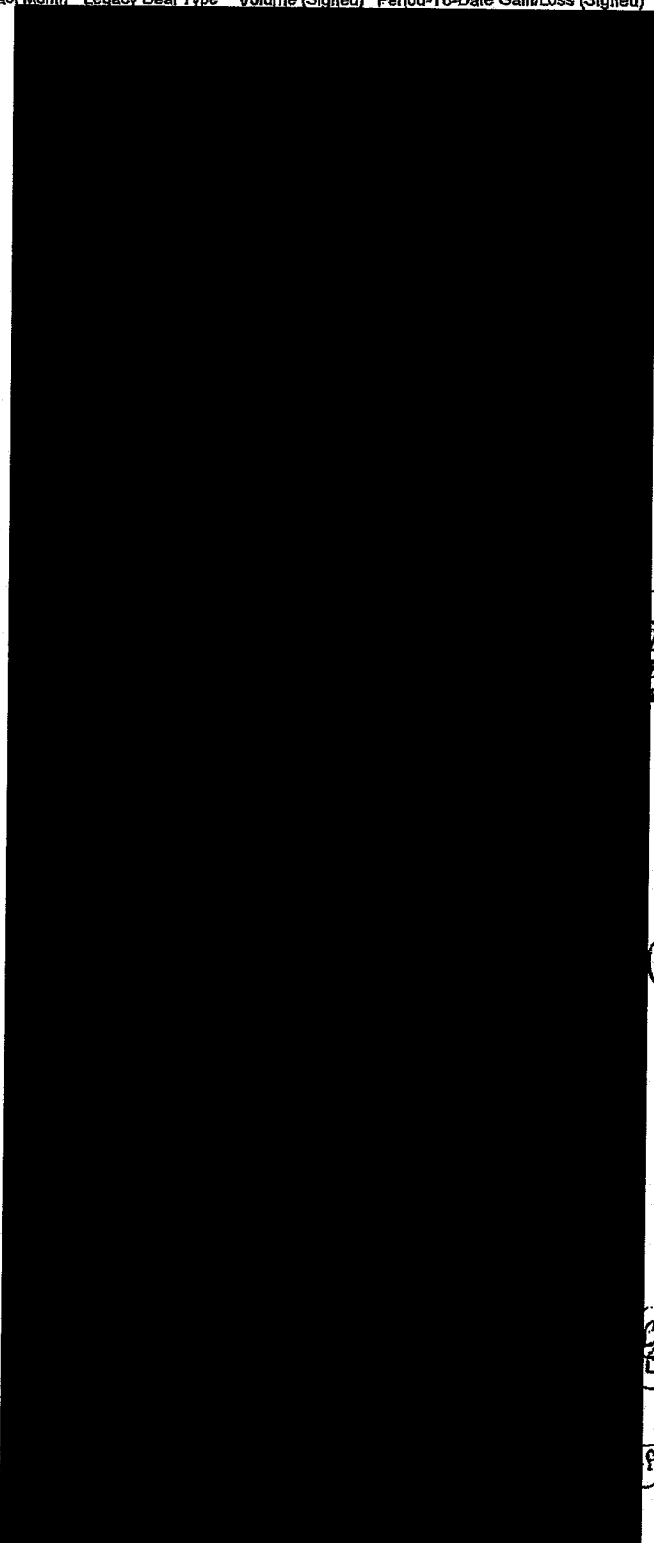
DRP
 3/1/19

Title _____

Counterparty
 Bay Gas Storage Company, Ltd. [BAY GAS]

Deal Number 1141819
 Contract Month _____
 Legacy Deal Type _____
 Volume (Signed) _____
 Period-To-Date Gain/Loss (Signed) _____

A B C D



CONFIDENTIAL

1224118

1759906

Bay Gas Storage Company, Ltd. [BAY GAS] Sum
 SG Resources Mississippi, L.L.C [SG RM] 2209942

(A)

(A)

Sum (A)



→
 SH

(B)

(B)

Sum (B)

2
 51-23

SOURCE DR 12

2219786

SG Resources Mississippi, L.L.C [SG RM] Sum
 Grand Total

- Vendors = Bay Gas & SG Resources Mississippi, LLC
- All expenses were related to firm gas storage.

51

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Handwritten initials: JH, 3/15

Title _____

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 12/06/2018
For: November/2018
Invoice No: FP&L-7109
Due Date: 12/26/18

Florida_Power_N_Light Company

Inv ID FP&L-7109 November 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	[REDACTED]
Summary Total		51

Handwritten: 51-1 p 2

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR
ABA# [REDACTED]
ACH # [REDACTED]
ACCT# [REDACTED]

For questions concerning this invoice
please contact: Kyle Barilar
email: kbarilar@sempraglobal.com
Phone: (619) 696-2407
Fax: (619) 696-4906

Payment Method: Check Payment
Natural Gas Accounting
488 8th Ave, HQ05E
San Diego, CA 92101-7123

CONFIDENTIAL

PBC

JEP
3/19

Title _____

Bay Gas Storage Co., Ltd. **Inv ID FP&L-7109** **November 2018**
Customer: Florida_Power_N_Light Company **Svc Req K: FP&L004735** **Contract Units: Dth**
Svc Req K Effective Date: 04/01/2013 **Svc Req K Termination Date: 03/31/2019**

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
AEC	XXPDXXXX			
BayGas Hub	PRPDXXXX			
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
GSPLAXIS	PRPDXXXX			
GSPLWHISTLER	PRPDXXXX			
Hatters Pond	PRXXXXXX			
MGSWHISTLER	XXPDXXXX			
MobileGasSalco	PRPDXXXX			
MS Hub	PRPDXXXX			
OLIN	XXPDXXXX			
SCS Balancing	PRPDXXXX			
SocoPlantBarry	XXPDXXXX			
TateandLyle	PRPDXXXX			
Tencel Fiber	XXPDXXXX			
ThyssenKrupp Stainless	PRPDXXXX			
ThyssenKrupp Steel	PRPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			

51-101

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										

JHP
3/15

Title	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
40	
41	
42	
43 Totals	

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized (N) Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	78 Hub To Storage			

CONFIDENTIAL

Storage Activity Summary

	A
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

PBC

(22)
(22)

Svc Req K Totals

Line No	Item	B Quantity	C Unit Price	D Amt Due
1	Monthly Storage Rate Fee			
2	Total Transaction Rate Fee			
3	Total Transportation Rate Fee			
Invoice Total Amount				

51-1.4

51-1 P1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.2

[Page 1]

AGREEMENT AMENDMENT

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

5116
3/11

Title _____

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, Florida 33408
Attn: EMT Accounting

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1500
Houston, TX 77002

Date: 12/03/2018
For: November/2018
Invoice No: FPLS-16452-0111
Due Date: December 25, 2018

Florida Power & Light Company

Inv ID FPLC-16452 Nov 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01049S	FS	
FPL01050H-AIO	IS	
FPL01050H-AWO	IS	
Summary Total		

P2
P3

A
[Redacted]

51

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire Transfer

Please Remit to:

Bank of America
100 N. Tryon Street
Charlotte, NC 28255

For Credit to SG Resources Mississippi, L.L.C.

Account#: 488034630673

ABA #: [Redacted]

For ACH Payments:

ABA #: [Redacted]

CONFIDENTIAL

For questions concerning this invoice
please contact: Accounting
Phone: (713) 646-4347
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

PBC

SOURCE DIR 12 follow up 1

51-2 p1

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

244
31/9

Title

SG Resources Mississippi, L.L.C. Inv ID FPLC-16452 November 2018
 Customer: Florida Power & Light Company Svc Req K: FPL01049S
 Svc Req K Effective Date: 04/01/2018 Svc Req K Termination Date: 03/31/2019

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_23	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

61-2.1

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
Totals	4									

Transaction Type Codes

06 Storage Injection	205 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	20 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer			
71 Hub Self	72 Hub Buy			
73 Wheel to Hub	74 Wheel from Hub			
75 Storage to Hub	76 Hub to Storage			

CONFIDENTIAL

Storage Activity Summary

Beginning Balance		D
Injections		
Fuel Loss on Injections		
Withdrawals		
Fuel Loss on Withdrawals		
Inventory Adjustments		
Dome Swaps		
Ending Balance		

SVC Req K Totals

51-2.1

Line No	Item	Quantity E	Unit Price F	G Amt Due
1	Monthly Storage Rate Fee			
2	Total Rate 1 Fee			
3	Total Rate 2 Fee			
Invoice Total Amount				

P1

SOURCE DR 12 follow up 1

51-2 p2

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Handwritten: 2/1/19
 3/1/19

Title _____

SG Resources Mississippi, L.L.C. Inv ID FPLC-16452 November 2018
 Customer: Florida Power & Light Company Svc Req K: FPL01050H-AIO
 Svc Req K Effective Date: 04/01/2018 Svc Req K Termination Date: 03/31/2019

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

Handwritten: 51-1.2 ↓

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
Totals 31										

Storage Activity Summary

Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

SVC Req K Totals

SOURCE DR 12 Followup 1

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-2.1

[Page 1]

AGREEMENT

1/1/19

Reporting Period 201809
MTM Flag N
Report Commodity Cat All
Document Type All
Ro Accrual Flag All
Interfaced All
Send To SAP Y

Transport & Storage

53

Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	A	B	C	Estimated	Actual
				Prior Month Variance	Current Month Estimate	Total	D	
FPL Gas Procurement	5007000	STORG						
		STORG Total						
		TPORT						
		TPORT Total						
	5007000 Total	TPORT						
	5150200	TPORT Total						
	5150200 Total							
FPL Gas Procurement & Optimization Total								
Grand Total								

51
1

PBC

we selected counterparties that were indicated to include RTS rates.

X- agreed totals to invoices, rates to transporter rate schedule.

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20180001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

SOURCE
Pg 8 fyp 3

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 2019-017-4-1
DOCKET NO: 20190001-EI
DATE: May 28, 2019

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
9	INTERNAL AUDIT REPORTS	2	Y	ALL	(b)	A. Maceo
9-1	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Maceo
9-2	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Maceo
9-3	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Maceo
43-2	SAMPLE - GENERATION	1	N			
44	SCHERER 4 INVENTORY ADJUSTMENT	1	N			
44-1	SCHERER SURVEY RESULTS	1	Y	Cols. A - I	(e)	G. Yupp
44-2	SCHERER AERIAL SURVEY	1	N			
45-3	FORM 423-2	1	Y	Cols. G – H	(d), (e)	G. Yupp
45-3.1	FORM 423-2	1	Y	Cols. F – L	(d), (e)	G. Yupp
45-3.2	FORM 423-2	1	Y	Cols. G – P	(d), (e)	G. Yupp
45-3.3	SOUTHERN CO COAL FUEL STOCK	1	Y	Col. A, Lns 1 - 12	(d), (e)	G. Yupp
45-4	FOSSIL FUEL INVENTORY REPORT	1	N			
45-4.1	INVENTORY ACCOUNT	1	N			
45-4.2	PRICE DOCUMENTATION	1	N			
46-1	POWER LAMBDA REPORT	4	Y	ALL	(e)	G. Yupp
46-2	INVOICE	1	Y	Cols. A – G	(d), (e)	G. Yupp
46-3	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d)	G. Yupp
46-4	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
47-1	PURCHASED POWER	1	Y	Cols. A - B	(d), (e)	G. Yupp
47-1.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - K	(d)	G. Yupp
47-2	CORRECTION	1	N			
47-2.1	CORRECTION	1	N			
47-3	BILLING STATEMENT	1	N			
47-3.1	BILLING STATEMENT	1	N			
47-3.2	PAYMENT SUMMARY	1	N			
47-3.2.1	PAYMENT CALCULATION	1	N			
47-4	AUDIT REVIEW	1	N			
48-1	BILLING STATEMENT	2	N Y	Pg. 1 Pg. 2 Col. A, Lns. 1 - 5	(d)	G. Yupp
48-1.1	PAYMENT SUMMARY	1	Y	Cols. A - B Col. C, Lns. 1-2	(d)	G. Yupp
48-1.2	AS AVAILABLE ENERGY PAYMENT	1	Y	Cols. A - D	(d)	G. Yupp
48-2	BILLING STATEMENT	2	N Y	Pg. 1 Pg. 2 Col. A, Lns. 1 - 5	(d)	G. Yupp
48-2.1	PAYMENT SUMMARY	1	Y	Cols. A - B Col. C, Lns. 1-2	(d)	G. Yupp
48-2.2	AS AVAILABLE ENERGY PAYMENT	1	Y	Cols. A - D	(d)	G. Yupp
48-2.3	WHEELING AND UNDER DELIVERY	1	Y	Cols. A - D	(d)	G. Yupp
48-3	AVOIDED ENERGY COSTS	1	N			
48-4	TARIFF	1	N			
49-1	POWER LAMBDA REPORT	1	Y	ALL	(d), (e)	G. Yupp
49-2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Line 4 Col. D	(d)	G. Yupp
49-2.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Line 4	(d)	G. Yupp
49-2.2	TRANSMISSION RATES	1	N			
49-2.3	TRANSMISSION RATES	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
49.3	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d)	G. Yupp
49-4	PURCHASE STATEMENT	1	Y	Cols. A - G	(d)	G. Yupp
50-2	ASSET OPTIMIZATION DETAIL	1	Y	Cols. A - I	(e)	G. Yupp
50-2.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - L Line 4	(d), (e)	G. Yupp
50-2.1.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - E Line 4	(d), (e)	G. Yupp
50-2.1.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - E Line 4	(d), (e)	G. Yupp
50-2.1.3	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - J Line 4	(d), (e)	G. Yupp
50-2.2	NG AMA	1	Y	Lines 1 -3 Col. A	(d), (e)	G. Yupp
50-2.2.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - K Lines 4 - 5	(d), (e)	G. Yupp
50-2.2.1.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
50-2.2.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - K	(d), (e)	G. Yupp
50-2.2.2.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
50-2.2.3	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - K Line 4	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-2.2.3.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
50-2.3	NG SALES	2	Y	ALL	(d), (e)	G. Yupp
50-2.3.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	G. Yupp
50-2.3.2	GAS DAILY PRICE	1	N			
50-2.4	NG PRODUCTION AREA	1	Y	ALL	(d), (e)	G. Yupp
50-2.4.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d), (e)	G. Yupp
50-2.4.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d), (e)	G. Yupp
50-2.5	NG OPTION PREMIUMS	1	Y	ALL	(d), (e)	G. Yupp
50-2.5.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D Lns. 4 - 12	(d), (e)	G. Yupp
50-2.5.2	DEAL DOCUMENTATION	1	Y	Col. A Line 1	(d), (e)	G. Yupp
50-2.6	NG STORAGE OPTIM	1	Y	ALL	(d), (e)	G. Yupp
50-2.6.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	G. Yupp
50-2.6.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	G. Yupp
50-3.1	O&M EXPENSES	1	Y	Col. A	(e)	G. Yupp
50-3.2	O&M EXPENSES	1	Y	Col. A	(e)	G. Yupp
50-3.3	O&M EXPENSES	1	Y	Cols. A – B	(d), (e)	G. Yupp
50-3.3.1	O&M EXPENSES	1	N			
51	GAS STORAGE	1	Y	Cols. A – D Lines 1 – 2	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
51-1	INVOICE	3	Y	Pg. 1, Lines 1 – 2 Pg. 2, Cols. A – C Lns. 1 – 25 Pg. 3, Lns. 27 – 43 Cols. A – D	(d), (e)	G. Yupp
51-1.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
51-1.2	AGREEMENT AMENDMENT	1	Y	ALL	(d), (e)	G. Yupp
51-1.2.1	AGREEMENT AMENDMENT	1	N			
51-2	INVOICE	3	Y	Pg. 1, Col. A Pg. 2, Cols. A – C Lns. 1 – 4 Cols. D – G Pg. 3, Cols. A – C Lns. 1 – 31 Col. D	(d), (e)	G. Yupp
51-2.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
53	TRANSPORT CHARGES	1	Y	Cols. A – D Line 1	(d), (e)	G. Yupp
53-1	INVOICE	1	N			
53-2	PURCHASE STATEMENT	3	N			
53-2.1	PURCHASE STATEMENT	1	N			
53-2.1	TRANSPORT CHARGES	1	N			
53-1	INVOICE	1	N			
53-2	PURCHASE STATEMENT	1	N			
53-2.1	PURCHASE STATEMENT	1	N			
53-3	PURCHASE STATEMENT	1	N			
53-3.1	PURCHASE STATEMENT	1	N			
53-4	INVOICE	1	N			
53-5	STATEMENT OF RATES	1	N			
53-6	TRANSPORTATION RATES	1	N			
53-7	TRANSPORTATION SERVICE	1	N			
53-7.1	TRANSPORTATION SERVICE	1	N			

EXHIBIT D

DECLARATIONS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20190001-EI

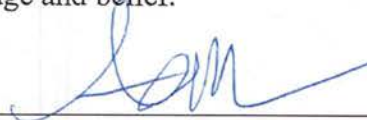
DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2019-017-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2018. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Antonio Maceo

Date:

5/22/19

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20190001-EI


DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2019-017-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Gerard J. Yupp

Date: 5/22/19