

**RICHARD S. JOHNSON, P.A.**

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*Florida Supreme Court Certified Circuit Civil Mediator*

June 6, 2019

Public Service Commission  
C/O Mr. Andrew King, Senior Attorney  
aking@psc.state.fl.us  
Capital Circle Office Center  
2540 Shumard Oak Blvd.  
Tallahassee, Fl 32399

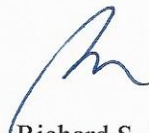
RE: Docket No: 20190094-EU Petition for variance or waiver of Rule 25-6.049(5) and (6),  
FAC, by Calypso Tower III LLC

Dear Mr. King:

Following up from my previous response to your letter dated April 29, 2019, I am providing the following information, completing the request for information you sent as follows: (1 -7 and 10 previously completed)

8. Attached please find 2 exhibits. Exhibit 1 is for Gulf Power published residential rates. Exhibit 2 is for Gulf Power published LP rates. If the waiver is granted, the LP rates would apply, and the billing cost is much reduced.
9. As a follow up regarding commercial energy conservation programs, every current customer of Gulf Power is offered energy audits at the customer's request. This audit, if performed, would offer suggestions for energy conservation. Since Calypso Tower III is a new building under construction, the audit request is premature, but it is utilizing the most energy efficient building materials when available. When complete, the building would be as energy efficient as technology exists at this time. In effect, utilizing the most energy efficient building materials now, is in anticipation of consenting to an audit. This would have the intended effect at this time to have an audit reflect that currently, best practices are being utilized.

Sincerely,



Richard S. Johnson

RSJ/nm  
cc: client



Section No. VI  
Thirty-Fifth Revised Sheet No. 6.3  
Canceling Thirty-Fourth Revised Sheet No. 6.3

## **RATE SCHEDULE RS RESIDENTIAL SERVICE**

URSC: RS

<b>PAGE</b> 1 of 2	<b>EFFECTIVE DATE</b> March 29, 2019
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### **AVAILABILITY:**

Available throughout the entire territory served by the Company.

### **APPLICABILITY:**

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

### **CHARACTER OF SERVICE:**

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### **RATES:**

Base Charge: 64¢ per day

Energy-Demand Charge: 4.886¢ per kWh

### **MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** Charles S. Boyett



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Section No. VI  
Sixth Revised Sheet No. 6.3.1  
Canceling Fifth Revised Sheet No. 6.3.1

PAGE	EFFECTIVE DATE
	March 29, 2019

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**ISSUED BY:** Charles S. Boyett

EXHIBIT 1



Section No. VI  
Twenty-First Revised Sheet No. 6.4  
Canceling Twentieth Revised Sheet No. 6.4

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2 of 2

EFFECTIVE DATE  
March 29, 2019

(Continued from Rate Schedule RS, Sheet No. 6.3)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Charles S. Boyett



Section No. VI  
Thirty-First Revised Sheet No. 6.10  
Canceling Thirtieth Revised Sheet No. 6.10

## **RATE SCHEDULE LP LARGE POWER SERVICE**

URSC: GSLD

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### **AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

### **APPLICABILITY:**

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### **MONTHLY RATES:**

Base Charge:	\$262.80
Demand Charge:	\$12.28 per kW of billing demand
Energy Charge:	0.926¢ per kWh

### **MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

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EXHIBIT 2



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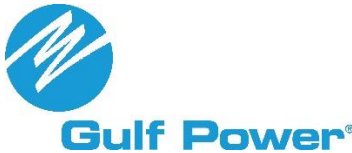
Section No. VI  
Third Revised Sheet No. 6.10.1  
Canceling Second Revised Sheet No. 6.10.1

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EXHIBIT 2



Section No. VI  
Thirtieth Revised Sheet No. 6.11  
Canceling Twenty-Ninth Revised Sheet No. 6.11

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(Continued from Rate Schedule LP, Sheet No. 6.10)

**DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-five (55) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

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Section No. VI  
Third Revised Sheet No. 6.11.1  
Canceling Second Revised Sheet No. 6.11.1

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EXHIBIT 2





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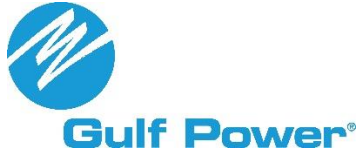
Section No. VI  
Fourth Revised Sheet No. 6.11.2  
Canceling Third Revised Sheet No. 6.11.2

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EXHIBIT 2



Section No. VI  
Twenty-Third Revised Sheet No. 6.12  
Canceling Twenty-Second Revised Sheet No. 6.12

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EFFECTIVE DATE  
March 29, 2019

(Continued from Rate Schedule LP, Sheet No. 6.11)

**TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

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Section No. VI  
Eighth Revised Sheet No. 6.12.1  
Canceling Seventh Revised Sheet No. 6.12.1

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EXHIBIT 2



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Section No. VI  
Eleventh Revised Sheet No. 6.12.2  
Canceling Tenth Revised Sheet No. 6.12.2

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EXHIBIT 2