



June 18th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2019
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 05/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,267	6,267	100.00	-	37,641	37,641	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	580,463	880,455	299,992	34.07	4,525,192	5,717,188	1,191,996	20.85	
5 DEMAND (Line 32 A-1 support detail)	666,823	691,006	24,183	3.50	5,387,856	5,495,559	107,703	1.96	
6 OTHER (Line 40 A-1 support detail)	(1,029,565)	36,897	1,066,462	2,890.38	(735,328)	219,373	954,701	435.20	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	217,721	1,614,625	1,396,904	86.52	9,177,720	10,469,761	1,292,041	12.34	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(726)	(1,117)	(391)	34.98	(3,322)	(5,805)	(2,483)	42.77	
14 TOTAL THERM SALES	1,953,906	1,613,508	(340,398)	(21.10)	10,160,115	10,463,956	303,841	2.90	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,054,861	2,888,190	(166,671)	(5.77)	17,522,298	17,346,391	(175,907)	(1.01)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,818,162	2,855,190	37,028	1.30	16,080,669	17,156,791	1,076,122	6.27	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,055,350	9,992,850	(62,500)	(0.63)	91,257,650	83,963,550	(7,294,100)	(8.69)	
20 OTHER Commodity (Line 40 A-1 support detail)	40,607	35,000	(5,607)	(16.02)	1,046,549	199,600	(846,949)	(424.32)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,858,769	2,890,190	31,421	1.09	17,127,218	17,356,391	229,173	1.32	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,579)	(2,000)	(421)	21.05	(7,222)	(10,000)	(2,778)	27.78	
27 TOTAL THERM SALES (24-26 Estimated only)	3,375,146	2,888,190	(486,956)	(16.86)	17,621,558	17,346,391	(275,167)	(1.59)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.20597	0.30837	0.10240	33.21	0.28141	0.33323	0.05182	15.55	
32 DEMAND (5/19)	0.06632	0.06915	0.00283	4.09	0.05904	0.06545	0.00641	9.79	
33 OTHER (6/20)	(25.35456)	1.05420	26.40876	2,505.10	(0.70262)	1.09906	1.80168	163.93	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.07616	0.55866	0.48250	86.37	0.53586	0.60322	0.06736	11.17	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.55850	0.09850	17.64	0.46000	0.58050	0.12050	20.76	
40 TOTAL THERM SALES (11/27)	0.06451	0.55904	0.49453	88.46	0.52082	0.60357	0.08275	13.71	
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-	
42 TOTAL COST OF GAS (40+41)	0.07533	0.56986	0.49453	86.78	0.53164	0.61439	0.08275	13.47	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.07571	0.57273	0.49702	86.78	0.53431	0.61748	0.08317	13.47	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.076	0.57300	0.497	86.74	0.534	0.617	0.083	13.45	

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 05/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	89,802	89,802	100.00	-	544,261	544,261	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	580,463	520,480	(59,983)	(11.52)	4,525,192	4,878,325	353,133	7.24
5 DEMAND (Line 25 + Line 31 A-1 support detail)	666,823	550,586	(116,237)	(21.11)	5,387,856	3,942,881	(1,444,975)	(36.65)
6 OTHER (Line 40 A-1 support detail)	(1,029,565)	36,897	1,066,462	2,890.38	(735,328)	219,373	954,701	435.19
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	217,721	1,197,765	980,044	81.82	9,177,720	9,584,840	407,120	4.25
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(726)	(1,152)	(426)	36.98	(3,322)	(5,703)	(2,380)	41.74
14 TOTAL THERM SALES	1,953,906	1,196,613	(757,293)	(63.29)	10,160,115	9,579,138	(580,977)	(6.07)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,054,861	2,045,611	(1,009,250)	(49.34)	17,522,298	16,659,234	(863,064)	(5.18)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,818,162	2,045,611	(772,551)	(37.77)	16,080,669	16,659,234	578,565	3.47
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,055,350	9,193,980	(861,370)	(9.37)	91,257,650	66,095,000	(25,162,650)	(38.07)
20 OTHER Commodity (Line 40 A-1 support detail)	40,607	35,000	(5,607)	(16.02)	1,046,549	199,600	(846,949)	(424.32)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,858,769	2,080,611	(778,158)	(37.40)	17,127,218	16,858,834	(268,384)	(1.59)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,579)	(2,000)	(421)	-	(7,222)	(10,000)	(2,778)	27.78
27 TOTAL THERM SALES (24-26 Estimated only)	3,375,146	2,078,611	(1,296,535)	(62.38)	17,621,558	16,848,834	(772,723)	(4.59)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04390	0.04390	100.00	-	0.03267	0.03267	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20597	0.25444	0.04847	19.05	0.28141	0.29283	0.01142	3.90
32 DEMAND (5/19)	0.06632	0.05989	(0.00643)	(10.74)	0.05904	0.05965	0.00061	1.02
33 OTHER (6/20)	(25.35456)	1.05420	26.40876	2,505.10	(0.70262)	1.09907	1.80169	163.93
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.07616	0.57568	0.49952	86.77	0.53586	0.56854	0.03268	5.75
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.57623	0.11623	20.17	0.46000	0.57026	0.11026	19.34
40 TOTAL THERM SALES (11/27)	0.06451	0.57623	0.51172	88.80	0.52082	0.56887	0.04805	8.45
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.07533	0.58705	0.51172	87.17	0.53164	0.57969	0.04805	8.29
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.07571	0.59000	0.51429	87.17	0.53431	0.58261	0.04830	8.29
45 PGA FACTOR ROUNDED TO NEAREST .001	0.076	0.590	0.514	87.12	0.534	0.583	0.049	8.40

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802							
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3 SWING SERVICE	-	-	-	-	-							
4 COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480							
5 DEMAND	741,180	944,390	881,411	825,314	550,586							
6 OTHER	49,110	44,343	49,625	39,398	36,897							
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-							
8 DEMAND	-	-	-	-	-							
9 Other	-	-	-	-	-							
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765							
12 NET UNBILLED	-	-	-	-	-							
13 COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)							
14 TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613							
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611							
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17 SWING SERVICE Commodity	-	-	-	-	-							
18 COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611							
19 DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980							
20 OTHER Commodity	44,500	39,100	45,200	35,800	35,000							
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-							
22 DEMAND	-	-	-	-	-							
23	-	-	-	-	-							
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611							
25 NET UNBILLED	-	-	-	-	-							
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27 TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611							
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390							
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30 SWING SERVICE (3/17)	-	-	-	-	-							
31 COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444							
32 DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989							
33 OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420							
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-							
35 DEMAND (8/22)	-	-	-	-	-							
36 Other (9/23)	-	-	-	-	-							
37 TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568							
38 NET UNBILLED (12/25)	-	-	-	-	-							
39 COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623							
40 TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623							
41 TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082							
42 TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705							
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44 PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000							
45 PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000							

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12	
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019					
CURRENT MONTH: 05/19					
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM		
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,155,790	0.00	0.00000		
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)	(99,350)	0.00	0.00000		
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,579)	0.00			
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00			
7					
8 TOTAL COMMODITY (Pipeline)	3,054,861	0.00	0.00000		
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28		
SWING SERVICE / ALERT DAY CHARGES					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00			
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance	0	0.00			
15					
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00			
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30		
COMMODITY OTHER					
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,056,440	794,318.46	0.25988		
18 Bay Gas Storage	0	0.00			
19 Imbalance Cashout - FGT					
20 FGT - Cash out (Line 24 Page 11)	0.00	14,548.00			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(236,699)	(227,676.81)			
22 Other Shippers (Line 85 Page 10)	0.00	0.00			
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,579)	(726.31)	0.46000		
24 TOTAL COMMODITY (Other)	2,818,162	580,463.34	0.20597		
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31		
DEMAND					
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,055,350	596,823.15	0.05935		
26 FPU - Capacity Indian River		70,000.00	0.00000		
27 Less Relinquished Off System					
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000		
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 32 Page 11)	0	0.00			
32 TOTAL DEMAND	10,055,350	666,823.15	0.06632		
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29		
OTHER					
33 Other Monthly purchases and expense (Line 21+22, Page 10)	40,607	39,467.87	0.97195		
34 Storage Purchases	0	0.00			
35 Storage withdrawal	0	0.00			
36 Storage Acitivity	0	(25,632.89)			
35 Realized Gain/Loss (Line 20, Page 10)		(1,043,399.71)			
36 LNG Supply		0.00			
37 FGT Demand		0.00			
38 TOTAL OTHER	40,607	(1,029,564.73)	(25.35455)		
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33		

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)

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FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 05/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	(449,102)	557,377	1,006,479	180.57%	3,789,864	5,097,698	1,307,834	25.66%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	666,823	640,388	(26,435)	-4.13%	5,387,856	4,487,142	(900,714)	-20.07%
3	TOTAL	217,721	1,197,765	980,044	81.82%	9,177,720	9,584,840	407,120	4.25%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,953,906	1,196,613	(757,293)	-63.29%	10,160,115	9,579,138	(580,977)	-6.07%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(174,095)	(174,095)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,919,087	1,161,794	(757,293)	-65.18%	9,986,020	9,405,043	(580,977)	-6.18%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,701,366	(35,971)	(1,737,337)	4829.77%	808,300	(179,798)	(988,098)	549.56%
8	INTEREST PROVISION-THIS PERIOD (21)	(244)	(1,175)	(931)	79.23%	(8,270)	(5,847)	2,423	-41.44%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(988,959)	(581,234)	407,725	-70.15%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	174,095	174,095	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	746,981	(583,562)	(1,330,543)	228.00%	746,981	(583,562)	(1,330,543)	228.00%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(988,959)	(581,234)	407,725	-70.15%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	747,225	(582,387)	(1,329,612)	228.30%				
14	TOTAL (12+13)	(241,734)	(1,163,621)	(921,887)	79.23%				
15	AVERAGE (50% OF 14)	(120,867)	(581,810)	(460,943)	79.23%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02420	0.02420	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02420	0.02420	-	0.00%				
18	TOTAL (16+17)	0.04840	0.04840	-	0.00%				
19	AVERAGE (50% OF 18)	0.02420	0.02420	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00202	0.00202	-	0.00%				
21	INTEREST PROVISION (15x20)	(244)	(1,175)	(931)	79.23%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 05/19

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						627,858.37		20.02
2	Sequent Energy Management	System Supply	FTS	3,155,790		3,155,790	794,318.46			3,786.95	25.17
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,155,790	-	3,155,790	794,318	-	627,858	3,787	45.19

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 05/19

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,180	9,900	315,579	306,901	2.5170	2.5882
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,180	9,900	315,579	306,901	2.5170	2.5882
					WEIGHTED AVERAGE		2.5170	2.5882

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 05/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,299,136	1,046,223	(252,913)	-19.47%	7,809,681	7,665,561	(144,120)	-1.85%
2 GAS LIGHTS	1,832	1,423	(409)	-22.33%	9,545	7,115	(2,430)	-25.46%
3 COMMERCIAL	2,000,755	1,824,644	(176,111)	-8.80%	9,569,022	9,590,283	21,261	0.22%
4 LARGE COMMERCIAL	73,423	15,900	(57,523)	-78.34%	233,309	83,430	(149,879)	-64.24%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,375,146	2,888,190	(486,956)	-14.43%	17,621,558	17,346,389	(275,169)	-1.56%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,796,507	4,322,941	(473,566)	-9.87%	23,378,190	24,268,458	890,268	3.81%
11 SMALL COMMERCIAL TRANSP. FIRM	2,874,149	2,892,590	18,441	0.64%	14,474,004	15,377,822	903,818	6.24%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	193,336	125,409	(67,927)	-35.13%	3,204,188	3,274,518	70,330	2.19%
19 TOTAL TRANSPORTATION	7,863,992	7,340,940	(523,052)	-6.65%	41,056,382	42,920,798	1,864,416	4.54%
TOTAL THERMS SALES & TRANSP.	11,239,138	10,229,130	(1,010,008)	-8.99%	58,677,940	60,267,187	1,589,247	2.71%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	102,965	102,802	(163)	-0.16%	102,734	102,619	(115)	-0.11%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,055	5,143	88	1.74%	5,032	5,109	77	1.53%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	108,040	107,962	(78)	-0.07%	107,785	107,745	(40)	-0.04%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	99	99	-	0.00%	99	99	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,855	2,779	(76)	-2.66%	2,852	2,777	(75)	-2.63%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	2,955	2,879	(76)	-2.57%	2,952	2,877	(75)	-2.54%
TOTAL CUSTOMERS	110,995	110,841	(154)	-0.14%	110,737	110,622	(115)	-0.10%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	10	(3)	-23.08%	15	15	-	0.00%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	386	355	(41)	-10.35%	380	375	(5)	-1.32%
42 LARGE COMMERCIAL	14,685	15,900	1,215	8.27%	11,665	16,686	5,021	43.04%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	48,450	43,666	(4,784)	-9.87%	47,229	49,027	1,798	3.81%
47 SMALL COMMERCIAL TRANSP. FIRM	1,007	1,041	34	3.38%	1,015	1,108	93	9.16%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	193,336	125,409	(67,927)	-35.13%	640,838	654,904	14,066	2.19%

GAS INVOICES
CURRENT MONTH: 05/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

							Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:			
1	Commodity costs							
2	Contract #5034	FTS 1	3,155,790	0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00			
3A	Back to Back / No Notice			n/a	n/a			
4	Total Firm:		3,155,790		0.00		()	
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35	()	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86	()	
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45	()	
9	" " "	Merritt Sq.	0		0.05318	0.00	()	
10	Total FTS-1 demand		6,403,980			340,564		
11								
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745	()	
13	FTS-2 Demand		0		---	0		
14								
15	Total FTS-2 demand		3,588,870			226,744.81		
16								
17	Fuel Transport		9,357,790			12,584		
18	FGT Storage Demand		1,662,100			47,966		
19								
20								
21	Total fixed charges		21,012,740			627,858.37	()	
22								
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Sequent Energy Management		3,155,790			794,318.46	()	
26	Bay Gas Storage - Injection						()	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45	Total costs:		3,155,790			794,318.46		
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,422,176.83		

CURRENT MONTH: 05/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
FGT -							
1 FTS-1 & FTS-2 Commod. (Mia.Br,TC) 05/19		3,155,790.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 04/19		(3,696,020.0)		-	-		
3 FTS-1 & FTS-2 Commodity 04/19		3,596,670.0					
4		3,056,440.0					
5							
6 FTS-1 & FTS-2 Demand (Mia.Br,TC) 05/19	11,654,950.0			627,858.37	627,858.37		
7 Reverse FTS-1 & FTS-2 Demand accr 04/19	(13,210,800.0)			(702,614.84)	(702,614.84)		
8 FTS-1 & FTS-2 Demand 04/19	11,611,200.0		671,579.62		671,579.62	B1 (1)	
9							
10 TOTAL FGT DEMAND	10,055,350.0				596,823.15		
11 No-Notice Demand							
12							
13							
14							
15							
16 TOTAL NO-NOTICE DEMAND							
17							
18							
19 PGA Admin			16,120.75		16,120.75		
20 Cost Optimization Sharing			(1,043,399.71)		(1,043,399.71)		
21 FPU - Capacity Indian River			70,000.00		70,000.00		
22 TECO - Peoples Gas			6,503.88		6,503.88	B2 & B3	
23 FPL Energy Services		40,607	16,843.24		16,843.24	B4	
24 Reverse Sequent - 04/19	(3,696,020.0)			(959,305.44)	(959,305.44)		
25							
26 Sequent - 05/19	3,696,020.0		959,305.44		959,305.44	B1 (2)	
27 Sequent - - Adjustment							
28							
29							
30 Bay Gas Storage Activity			53,387.75		53,387.75		
31 Bay Gas Storage Activity			(53,378.51)		(53,378.51)		
32 Bay Gas Storage Activity			(25,642.13)		(25,642.13)		
33							
34							
35						B1(7)	
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47 Net Activity					(25,632.89)		
48							
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,155,790.0			794,318.46	794,318.46		
50							
51 Total purchases & accruals -		3,097,046.7	671,320.33	(239,743.45)	431,576.88		

CURRENT MONTH: 05/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-		JE RVBI085364 - Mar'07	
2		(236,698.9)	(227,676.81)		(227,676.81)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	(236,698.9)	(227,676.81)	0.00	(227,676.81)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		14,548.00		14,548.00	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	0.0	14,548.00	0.00	14,548.00		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		2,860,347.8	458,191.52	(239,743.45)	218,448.07			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		218,448.07					
43			0.00					
44								
45	Company Use		(1,578.9)	(726.31)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,858,768.84	217,721.76				