



Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

June 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of June 2019 to the following:

Suzanne Brownless
Johanna Nieves
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
jnieves@psc.state.fl.us

Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.tripllett@duke-energy.com

Matthew R. Bernier
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
Attorneys for Duke Energy Florida

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Corp.

J. R. Kelly
Patricia Christensen
Stephanie Morse
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us

James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591-2950
srg@beggslane.com
Attorneys for Gulf Power Company

Mike Cassel
Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

James W. Brew
Laura A. Wynn
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
laura.wynn@smxblaw.com
**Attorneys for PCS Phosphate - White
Springs**

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0100
russell.badders@nexteraenergy.com

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Wiener, et al
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylslaw.com
**Attorneys for Florida Industrial Power
Users Group**

By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	265,852,130	262,985,536	2,866,594	1.1%	11,340,944	10,519,209	821,735	7.8%	2.3442	2.5001	(0.1559)	(6.2%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	312,932	157,046	155,886	99.3%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,785,905)	(2,019,074)	(766,831)	38.0%	(123,881)	(91,817)	(32,064)	34.9%	2.2489	2.1990	0.0498	2.3%
5	Adjustments to Fuel Cost (A2)	739,632	193,903	545,729	281.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	264,118,789	261,317,411	2,801,378	1.1%	11,217,063	10,427,392	789,671	7.6%	2.3546	2.5061	(0.1515)	(6.0%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁵⁾	2,873,147	2,193,854	679,293	31.0%	143,337	108,125	35,212	32.6%	2.0045	2.0290	(0.0245)	(1.2%)
8	Energy Cost of Economy/OS Purchases (A9)	5,635,526	1,748,400	3,887,126	222.3%	115,044	58,280	56,764	97.4%	4.8986	3.0000	1.8986	63.3%
9	Energy Payments to Qualifying Facilities (A8)	462,632	512,157	(49,525)	(9.7%)	23,154	17,565	5,589	31.8%	1.9981	2.9158	(0.9177)	(31.5%)
10	TOTAL COST OF PURCHASED POWER	8,971,305	4,454,411	4,516,894	101.4%	281,535	183,970	97,565	53.0%	3.1866	2.4213	0.7653	31.6%
11	TOTAL AVAILABLE (LINE 6+10)	273,090,094	265,771,822	7,318,272	2.8%	11,498,598	10,611,362	887,236	8.4%	2.3750	2.5046	(0.1296)	(5.2%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,882,344)	(7,588,025)	4,705,681	(62.0%)	(135,333)	(168,175)	32,842	(19.5%)	2.1298	4.5120	(2.3822)	(52.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	53,722	(296,371)	350,093	(118.1%)	10,050	(52,974)	63,024	(119.0%)	0.5345	0.5595	(0.0250)	(4.5%)
15	Gains from Off-System Sales (A6)	(951,695)	(1,614,382)	662,687	(41.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,780,317)	(9,498,778)	5,718,461	(60.2%)	(125,283)	(221,149)	95,866	(43.3%)	3.0174	4.2952	(1.2778)	(29.7%)
17	Incremental Personnel, Software, and Hardware Costs	56,630	43,890	12,739	29.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	87,966	109,314	(21,347)	(19.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(74,779)	(37,882)	(36,897)	97.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	69,817	115,322	(45,505)	(39.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	269,379,594	256,388,366	12,991,228	5.1%	11,373,315	10,390,213	983,102	9.5%	2.3685	2.4676	(0.0991)	(4.0%)
22													
23	Net Unbilled Sales ⁽²⁾	25,200,049	19,225,460	5,974,589	31.1%	1,063,967	779,117	284,849	36.6%	0.2612	0.2094	0.0518	24.8%
24	T & D Losses ⁽²⁾	15,415,573	10,293,021	5,122,552	49.8%	650,858	417,128	233,730	56.0%	0.1598	0.1121	0.0477	42.6%
25	Company Use ⁽²⁾	241,155	285,746	(44,591)	(15.6%)	10,182	11,580	(1,398)	(12.1%)	0.0025	0.0031	(0.0006)	(19.7%)
26	SYSTEM SALES KWH	269,379,594	256,388,366	12,991,228	5.1%	9,648,308,615	9,182,388,340	465,920,275	5.1%	2.7920	2.7922	(0.0002)	(0.0%)
27	Wholesale Sales KWH (excluding Stratified Sales)	12,642,146	10,596,608	2,045,538	19.3%	452,801,248	379,511,052	73,290,196	19.3%	2.7920	2.7922	(0.0002)	(0.0%)
28	Jurisdictional KWH Sales	256,737,448	245,791,758	10,945,690	4.5%	9,195,507,367	8,802,877,288	392,630,079	4.5%	2.7920	2.7922	(0.0002)	(0.0%)
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	257,094,313	246,133,408	10,960,905	4.5%	9,195,507,367	8,802,877,288	392,630,079	4.5%	2.7959	2.7961	(0.0002)	(0.0%)
31	TRUE-UP	9,311,710	9,311,710	0	N/A	9,195,507,367	8,802,877,288	392,630,079	4.5%	0.1013	0.1058	(0.0045)	(4.3%)
32	TOTAL JURISDICTIONAL FUEL COST	266,406,023	255,445,118	10,960,905	4.3%	9,195,507,367	8,802,877,288	392,630,079	4.5%	2.8971	2.9018	(0.0047)	(0.2%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8992	2.9039	(0.0047)	(0.2%)
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	9,195,507,367	8,802,877,288	392,630,079	4.5%	0.0053	0.0055	(0.0002)	(3.6%)
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	9,195,507,367	8,802,877,288	392,630,079	4.5%	0.0020	0.0021	(0.0001)	(4.3%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.9065	2.9115	(0.0050)	(0.2%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.906	2.911	(0.005)	(0.2%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2019

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule		Dollars				MWH				Cents/KWH			
			Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI													
2	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI													
3	⁽⁵⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to (1) a correction of a non-fuel charge entry in the amount of \$11 recorded in April 2019 and (2) OUC PPA energy charges in the													
4	amount of \$476,965 not recorded in the month of May to be recorded in June 2019.													
5	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$5,267 which will be reversed in June 2019.													
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2019

(1)	(2)	(3)				(4)				(5)				(6)			
		Dollars				MWH				Cents/KWH							
Line No.	A.1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	1,203,278,013	1,164,000,483	39,277,530	3.4%	48,430,276	46,002,663	2,427,613	5.3%	2.4846	2.5303	(0.0457)	(1.8%)				
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,751,390	1,668,893	82,497	4.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
4	Fuel Costs of Stratified Sales	(11,407,866)	(4,810,388)	(6,597,477)	137.2%	(432,448)	(196,191)	(236,257)	120.4%	2.6380	2.4519	0.1861	7.6%				
5	Adjustments to Fuel Cost (A2)	197,130	195,463	1,667	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
6	TOTAL COST OF GENERATED POWER	1,193,818,667	1,161,054,450	32,764,217	2.8%	47,997,828	45,806,473	2,191,355	4.8%	2.4872	2.5347	(0.0475)	(1.9%)				
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁵⁾	12,916,595	14,387,172	(1,470,577)	(10.2%)	716,166	616,131	100,035	16.2%	1.8036	2.3351	(0.5315)	(22.8%)				
8	Energy Cost of Economy/OS Purchases (A9)	6,869,071	3,522,240	3,346,831	95.0%	145,672	129,040	16,632	12.9%	4.7154	2.7296	1.9859	72.8%				
9	Energy Payments to Qualifying Facilities (A8)	2,168,215	2,485,124	(316,909)	(12.8%)	111,472	110,885	587	0.5%	1.9451	2.2412	(0.2961)	(13.2%)				
10	TOTAL COST OF PURCHASED POWER	21,953,881	20,394,536	1,559,345	7.6%	973,310	856,057	117,253	13.7%	2.2556	2.3824	(0.1268)	(5.3%)				
11	TOTAL AVAILABLE (LINE 6+10)	1,215,772,548	1,181,448,986	34,323,562	2.9%	48,971,138	46,662,529	2,308,609	4.9%	2.4826	2.5319	(0.0493)	(1.9%)				
12																	
13	Fuel Cost of Economy and Other Power Sales (A6)	(28,997,200)	(36,658,210)	7,661,010	(20.9%)	(1,457,688)	(1,456,250)	(1,438)	0.1%	1.9893	2.5173	(0.5280)	(21.0%)				
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,110,453)	(1,462,522)	352,069	(24.1%)	(205,438)	(261,414)	55,976	(21.4%)	0.5405	0.5595	(0.0189)	(3.4%)				
15	Gains from Off-System Sales (A6)	(12,841,069)	(13,216,060)	374,991	(2.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,948,722)	(51,336,795)	8,388,073	(16.3%)	(1,663,126)	(1,717,664)	54,538	(3.2%)	2.5824	2.9888	(0.4063)	(13.6%)				
17	Incremental Personnel, Software, and Hardware Costs	221,385	207,369	14,017	6.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	947,497	946,563	935	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(94,686)	(83,876)	(10,810)	12.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,074,196	1,070,055	4,141	0.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	1,173,898,022	1,131,182,246	42,715,776	3.8%	47,308,012	44,944,865	2,363,147	5.3%	2.4814	2.5168	(0.0354)	(1.4%)				
22																	
23	Net Unbilled Sales ⁽²⁾	38,727,412	24,672,073	14,055,339	57.0%	1,560,708	980,295	580,413	59.2%	0.0898	0.0590	0.0308	52.1%				
24	T & D Losses ⁽²⁾	63,283,382	52,623,932	10,659,450	20.3%	2,550,310	2,090,906	459,403	22.0%	0.1467	0.1258	0.0208	16.6%				
25	Company Use ⁽²⁾	1,178,356	1,251,363	(73,007)	(5.8%)	47,488	49,720	(2,233)	(4.5%)	0.0027	0.0030	(0.0003)	(8.7%)				
26	SYSTEM SALES KWH	1,173,898,022	1,131,182,246	42,715,776	3.8%	43,149,506,690	41,823,942,709	1,325,563,981	3.2%	2.7205	2.7046	0.0159	0.6%				
27	Wholesale Sales KWH (excluding Stratified Sales)	56,612,778	46,483,968	10,128,810	21.8%	2,083,812,316	1,719,733,471	364,078,845	21.2%	2.7205	2.7046	0.0159	0.6%				
28	Jurisdictional KWH Sales	1,117,285,244	1,084,698,278	32,586,966	3.0%	41,065,694,374	40,104,209,238	961,485,136	2.4%	2.7205	2.7046	0.0159	0.6%				
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A				
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,118,838,271	1,086,206,008	32,632,263	3.0%	41,065,694,374	40,104,209,238	961,485,136	2.4%	2.7245	2.7085	0.0160	0.6%				
31	TRUE-UP	46,558,550	46,558,550	0	N/A	41,065,694,374	40,104,209,238	961,485,136	2.4%	0.1134	0.1161	(0.0027)	(2.3%)				
32	TOTAL JURISDICTIONAL FUEL COST	1,165,396,821	1,132,764,558	32,632,263	2.9%	41,065,694,374	40,104,209,238	961,485,136	2.4%	2.8379	2.8246	0.0133	0.5%				
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
34	Fuel Factor Adjusted for Taxes									2.8399	2.8266	0.0133	0.5%				
35	GPIF ⁽³⁾	2,440,810	2,440,810	0	N/A	41,065,694,374	40,104,209,238	961,485,136	2.4%	0.0059	0.0061	(0.0001)	(2.3%)				
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	918,562	918,562	0	N/A	41,065,694,374	40,104,209,238	961,485,136	2.4%	0.0022	0.0023	(0.0001)	(2.3%)				
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8481	2.8350	0.0131	0.5%				
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.848	2.835	0.013	0.5%				
39																	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	265,852,130	262,985,536	2,866,594	1.1%	1,203,278,014	1,164,000,483	39,277,531	3.4%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	312,932	157,046	155,886	99.3%	1,751,390	1,668,893	82,497	4.9%
4	Fuel Cost of Power Sold (Per A6)	(2,828,622)	(7,884,396)	5,055,774	(64.1%)	(30,107,655)	(38,120,733)	8,013,078	(21.0%)
5	Gains from Off-System Sales (Per A6)	(951,695)	(1,614,382)	662,687	(41.0%)	(12,841,069)	(13,216,060)	374,991	(2.8%)
6	Fuel Cost of Stratified Sales	(2,785,905)	(2,019,074)	(766,831)	38.0%	(11,407,866)	(4,810,388)	(6,597,477)	137.2%
7	Fuel Cost of Purchased Power (Per A7) ⁽⁵⁾	2,396,171	2,193,854	202,316	9.2%	12,439,629	14,387,172	(1,947,543)	(13.5%)
8	Energy Payments to Qualifying Facilities (Per A8)	462,632	512,157	(49,525)	(9.7%)	2,168,216	2,485,124	(316,908)	(12.8%)
9	Energy Cost of Economy Purchases (Per A9)	5,635,526	1,748,400	3,887,126	222.3%	6,869,071	3,522,240	3,346,831	95.0%
10	Total Fuel Costs & Net Power Transactions	\$268,093,168	\$256,079,141	\$12,014,027	4.7%	\$1,172,149,729	\$1,129,916,728	\$42,233,001	3.7%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	56,630	43,890	12,739	29.0%	221,385	207,369	14,016	6.8%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	87,966	109,314	(21,347)	(19.5%)	947,497	946,563	935	0.1%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(74,779)	(37,882)	(36,897)	97.4%	(94,686)	(83,876)	(10,810)	12.9%
16	Total	69,817	115,322	(45,505)	(39.5%)	1,074,196	1,070,055	4,141	0.4%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(171,860)	0	(171,860)	N/A	(545,570)	0	(545,570)	N/A
20	Inventory Adjustments	705,754	0	705,754	N/A	851,764	0	851,764	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(316,356)	0	(316,356)	N/A
22	Other O&M Expense	205,738	193,903	11,834	6.1%	207,292	195,463	11,829	6.1%
23	Adjusted Total Fuel Costs & Net Power Transactions	\$268,902,617	\$256,388,366	\$12,514,251	4.9%	\$1,173,421,055	\$1,131,182,247	\$42,238,808	3.7%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	9,195,507,367	8,802,877,288	392,630,079	4.5%	41,065,694,374	40,104,209,238	961,485,136	2.4%
27	Sale for Resale (excluding Stratified Sales)	452,801,248	379,511,052	73,290,196	19.3%	2,083,812,316	1,719,733,471	364,078,845	21.2%
28	Sub-Total Sales	9,648,308,615	9,182,388,340	465,920,275	5.1%	43,149,506,690	41,823,942,709	1,325,563,981	3.2%
29	Total Sales	9,648,308,615	9,182,388,340	465,920,275	5.1%	43,149,506,690	41,823,942,709	1,325,563,981	3.2%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	95.30694%	95.86697%	(0.56003%)	(0.6%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	233,391,232	238,562,144	(5,170,911)	(2.2%)	1,067,309,409	1,088,723,459	(21,414,050)	(2.0%)
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(46,558,548)	(46,558,548)	0	(0.0%)
37	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,810)	(0)	0.0%	(2,439,051)	(2,439,050)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(917,900)	(917,900)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$223,408,132	\$228,579,044	(\$5,170,912)	(2.3%)	\$1,017,393,909	\$1,038,807,961	(\$21,414,052)	(2.1%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	268,902,617	256,388,366	12,514,251	4.9%	1,173,421,055	1,131,182,247	42,238,808	3.7%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	268,902,617	256,388,366	12,514,251	4.9%	1,173,421,055	1,131,182,247	42,238,808	3.7%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.30694%	95.86697%	(0.56003%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$256,639,089	\$246,133,408	\$10,505,681	4.3%	\$1,118,383,056	\$1,086,206,009	\$32,177,047	3.0%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	(33,230,957)	(17,554,364)	(15,676,593)	89.3%	(100,989,147)	(47,398,048)	(53,591,099)	113.1%
8	Interest Provision for the Month (Line 24)	(454,773)	0	(454,773)	0.0%	(2,032,774)	0	(2,032,774)	0.0%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(143,829,868)	(104,337,363)	(39,492,506)	37.9%	(111,740,516)	(111,740,516)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	0	(70,653,405)	N/A	(70,653,405)	0	(70,653,405)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	46,558,548	46,558,548	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$238,857,293)	(\$112,580,017)	(\$126,277,276)	112.2%	(\$238,857,293)	(\$112,580,016)	(\$126,277,277)	112.2%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$214,483,273)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$238,402,521)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$452,885,794)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$226,442,897)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	2.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.39000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.82000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.20083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$454,773)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 4 x Line 5 x 1.00139

⁽⁵⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to (1) a correction of a non-fuel charge entry in the amount of \$11 recorded in

April 2019 and (2) OUC PPA energy charges in the amount of \$476,965 not recorded in the month of May to be recorded in June 2019.

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$5,267 which will be reversed in June 2019.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: May 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	3,299,209	13,918,665	(10,619,456)	(76.3%)	6,958,032	22,490,336	(15,532,304)	(69.1%)
3	Light Oil ⁽¹⁾	899,256	12,300,343	(11,401,088)	(92.7%)	10,396,986	18,941,269	(8,544,283)	(45.1%)
4	Coal	7,705,798	6,515,956	1,189,843	18.3%	30,188,079	28,496,470	1,691,609	5.9%
5	Gas ⁽²⁾	243,296,912	215,400,488	27,896,425	13.0%	1,091,353,694	1,025,543,508	65,810,186	6.4%
6	Nuclear	10,645,688	14,850,084	(4,204,397)	(28.3%)	64,375,957	68,528,899	(4,152,942)	(6.1%)
7	Total ⁽⁵⁾	265,846,863	262,985,536	2,861,328	1.1%	1,203,272,748	1,164,000,482	39,272,266	3.4%
8	System Net Generation (MWh)								
9	Heavy Oil	26,474	111,521	(85,047)	(76.3%)	52,693	177,942	(125,249)	(70.4%)
10	Light Oil	7,266	67,160	(59,894)	(89.2%)	130,181	101,963	28,219	27.7%
11	Coal	268,083	251,534	16,549	6.6%	1,023,221	1,086,069	(62,848)	(5.8%)
12	Gas	8,939,365	7,279,143	1,660,222	22.8%	34,863,576	31,921,828	2,941,748	9.2%
13	Nuclear	1,855,413	2,533,765	(678,352)	(26.8%)	11,343,871	11,615,046	(271,175)	(2.3%)
14	Solar ⁽⁴⁾	244,343	276,086	(31,743)	(11.5%)	1,016,733	1,099,816	(83,083)	(7.6%)
15	Total	11,340,944	10,519,209	821,735	7.8%	48,430,276	46,002,663	2,427,613	5.3%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	45,201	182,678	(137,478)	(75.3%)	95,329	297,132	(201,803)	(67.9%)
18	Light Oil ⁽¹⁾	9,037	131,523	(122,486)	(93.1%)	106,162	206,242	(100,080)	(48.5%)
19	Coal	180,886	163,077	17,810	10.9%	693,717	712,417	(18,700)	(2.6%)
20	Gas ⁽²⁾	63,495,421	52,976,312	10,519,109	19.9%	246,613,112	230,641,489	15,971,623	6.9%
21	Nuclear	20,673,517	26,793,648	(6,120,131)	(22.8%)	123,097,809	122,703,266	394,543	0.3%
22	BTU Burned (MMBTU)								
23	Heavy Oil	286,076	1,169,142	(883,066)	(75.5%)	603,337	1,901,647	(1,298,310)	(68.3%)
24	Light Oil	52,186	766,782	(714,596)	(93.2%)	614,056	1,202,388	(588,332)	(48.9%)
25	Coal	2,998,512	2,772,303	226,209	8.2%	11,815,052	12,111,082	(296,030)	(2.4%)
26	Gas	64,871,543	52,976,312	11,895,231	22.5%	251,551,631	230,641,489	20,910,142	9.1%
27	Nuclear	20,673,517	26,793,648	(6,120,131)	(22.8%)	123,097,809	122,703,266	394,543	0.3%
28	Total	88,881,833	84,478,187	4,403,646	5.2%	387,681,885	368,559,872	19,122,012	5.2%
29	Generation Mix (%)								
30	Heavy Oil	0.23%	1.06%	(0.83%)	(78.0%)	0.11%	0.39%	(0.28%)	(71.9%)
31	Light Oil	0.06%	0.64%	(0.57%)	(90.0%)	0.27%	0.22%	0.05%	21.3%
32	Coal	2.36%	2.39%	(0.03%)	(1.1%)	2.11%	2.36%	(0.25%)	(10.5%)
33	Gas	78.82%	69.20%	9.63%	13.9%	71.99%	69.39%	2.60%	3.7%
34	Nuclear	16.36%	24.09%	(7.73%)	(32.1%)	23.42%	25.25%	(1.83%)	(7.2%)
35	Solar ⁽⁴⁾	2.15%	2.62%	(0.47%)	(17.9%)	2.10%	2.39%	(0.29%)	(12.2%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9901	76.1922	-3.2021	(4.2%)	72.9897	75.6913	-2.7016	(3.6%)
39	Light Oil ⁽¹⁾	99.5082	93.5220	5.9862	6.4%	97.9351	91.8402	6.0949	6.6%
40	Coal	42.6003	39.9564	2.6439	6.6%	43.5164	39.9997	3.5167	8.8%
41	Gas ⁽²⁾	3.8317	4.0660	(0.2343)	(5.8%)	4.4254	4.4465	-0.0211	(0.5%)
42	Nuclear	0.5149	0.5542	(0.0393)	(7.1%)	0.5230	0.5585	-0.0355	(6.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5326	11.9050	-0.3724	(3.1%)	11.5326	11.8268	-0.2942	(2.5%)
45	Light Oil ⁽¹⁾	17.2317	16.0415	1.1902	7.4%	16.9317	15.7530	1.1786	7.5%
46	Coal	2.5699	2.3504	0.2195	9.3%	2.5551	2.3529	0.2021	8.6%
47	Gas ⁽²⁾	3.7504	4.0660	(0.3155)	(7.8%)	4.3385	4.4465	-0.1080	(2.4%)
48	Nuclear	0.5149	0.5542	(0.0393)	(7.1%)	0.5230	0.5585	-0.0355	(6.4%)
49	Total	2.9910	3.1131	(0.1220)	(3.9%)	3.1038	3.1582	-0.0545	(1.7%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	10,806	10,484	322	3.07%	11,450	10,687	763	7.1%
52	Light Oil	7,182	11,417	(4,235)	(37.1%)	4,717	11,792	(7,075)	(60.0%)
53	Coal	11,185	11,022	163	1.5%	11,547	11,151	396	3.5%
54	Gas	7,257	7,278	(21)	(0.3%)	7,215	7,225	(10)	(0.1%)
55	Nuclear	11,142	10,575	568	5.4%	10,851	10,564	287	2.7%
56	Total	7,837	8,031	(194)	(2.4%)	8,005	8,012	(7)	(0.1%)
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.4621	12.4807	(0.0187)	(0.15%)	13.2047	12.6391	0.5656	4.5%
59	Light Oil ⁽¹⁾	12.3755	18.3150	(5.9394)	(32.4%)	7.9865	18.5767	(10.5901)	(57.0%)
60	Coal	2.8744	2.5905	0.2839	11.0%	2.9503	2.6238	0.3265	12.4%
61	Gas ⁽²⁾	2.7216	2.9591	(0.2375)	(8.0%)	3.1304	3.2127	(0.0823)	(2.6%)
62	Nuclear	0.5738	0.5861	(0.0123)	(2.1%)	0.5675	0.5900	(0.0225)	(3.8%)
63	Total	2.3441	2.5001	(0.1559)	(6.2%)	2.4845	2.5303	(0.0457)	(1.8%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$5,267 which will be reversed in June 2019.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

□

FOR THE MONTH OF: May 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		15,912					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		16,614					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		14,075					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		692,048					4,447,085	1.026	4,562,709	17,111,677	2.4726	3.85
13	Plant Unit Info	1,269		71.0	99.8	71.0	6,593						
14	<u>Citrus PV Solar</u>												
15	Solar		16,668					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		16,522					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
20	<u>Desoto Solar</u>												
21	Solar		5,337					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		28.7	N/A	28.7	N/A						
23	<u>Fort Myers 1-12</u>												
24	Light Oil		45					151	5.804	876	14,710	32.6165	97.42
25	Plant Unit Info	92		0.0	100.0	4.1	19,424						
26	<u>Fort Myers 2</u>												
27	Gas		326,148					3,671,696	1.016	3,731,545	13,994,536	4.2909	3.81
28	Plant Unit Info	1,491		27.9	61.3	27.9	11,441						
29	<u>Fort Myers 3A</u>												
30	Light Oil		29					53	5.757	305	5,163	18.0529	97.42
31	Gas		24,484					267,764	1.016	272,129	1,020,574	4.1683	3.81
32	Plant Unit Info	165		16.9	100.0	66.6	11,114						
33	<u>Fort Myers 3B</u>												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		3,205					32,697	1.016	33,230	124,624	3.8884	3.81
36	Plant Unit Info	165		2.2	100.0	83.6	10,368						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

□

FOR THE MONTH OF: May 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		23					42	5.757	242	4,092	17.4852	97.42
3	Gas		24,009					254,762	1.016	258,915	971,017	4.0444	3.81
4	Plant Unit Info	216		14.0	100.0	71.6	10,784						
5	<u>Fort Myers 3D</u>												
6	Light Oil		34					60	5.757	345	5,845	17.1913	97.42
7	Gas		15,205					158,560	1.016	161,145	604,347	3.9747	3.81
8	Plant Unit Info	216		8.9	100.00	76.4	10,597						
9	<u>Hammock PV Solar</u>												
10	Solar		15,577					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		16,697					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		16,238					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
18	<u>Indiantown FPL ⁽⁶⁾</u>												
19	Coal		(607)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.2)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		15,542					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		20					303	1.024	310	1,163	5.8130	3.84
28	Plant Unit Info	56		0.0	100.0	2.5	15,500						
29	<u>Lauderdale 6A</u>												
30	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
31	Gas		14,586					148,119	1.024	151,674	568,828	3.8998	3.84
32	Plant Unit Info	213		8.5	100.0	79.1	10,399						
33	<u>Lauderdale 6B</u>												
34	Light Oil ⁽⁷⁾		11					20	5.764	115	1,546	14.1814	77.29
35	Gas		10,368					107,463	1.024	110,042	412,694	3.9804	3.84
36	Plant Unit Info	213		6.0	100.0	75.9	10,613						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: May 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
3	Gas		11,943					123,160	1.024	126,116	472,977	3.9603	3.84
4	Plant Unit Info	213		6.9	100.0	77.0	10,560						
5	<u>Lauderdale 6D</u>												
6	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
7	Gas		10,981					112,521	1.024	115,221	432,117	3.9351	3.84
8	Plant Unit Info	213		6.4	100.0	77.3	10,493						
9	<u>Lauderdale 6E</u>												
10	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
11	Gas		13,178					136,438	1.024	139,713	523,970	3.9761	3.84
12	Plant Unit Info	213		7.7	100.0	75.8	10,602						
13	<u>Loggerhead PV Solar</u>												
14	Solar		15,374					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil ⁽⁷⁾		12,698					21,900	6.329	138,604	1,598,475	12.5886	72.99
18	Gas		187,722					2,094,423	1.024	2,144,689	8,043,298	4.2847	3.84
19	Plant Unit Info	781		34.1	99.0	35.2	11,393						
20	<u>Manatee 2</u>												
21	Heavy Oil ⁽⁷⁾		13,776					23,301	6.329	147,471	1,700,734	12.3455	72.99
22	Gas		196,932					2,152,785	1.024	2,204,452	8,267,429	4.1981	3.84
23	Plant Unit Info	781		35.8	99.4	36.5	11,162						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		736,869					4,965,871	1.024	5,085,052	19,070,637	2.5881	3.84
27	Plant Unit Info	1,213		82.3	99.9	82.3	6,901						
28	<u>Manatee PV Solar</u>												
29	Solar		16,579					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
31	<u>Martin 3</u>												
32	Gas		185,407					1,320,345	1.018	1,344,243	5,041,359	2.7191	3.82
33	Plant Unit Info	460		51.2	70.5	71.5	7,250						
34	<u>Martin 4</u>												
35	Gas		193,469					1,358,823	1.018	1,383,418	5,188,278	2.6817	3.82
36	Plant Unit Info	460		53.4	69.9	75.9	7,151						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: May 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		(9,474)					0	-	0	0	0.0000	0.00
3	Plant Unit Info	981		0	0.0	0.0	0						
4	<u>St Lucie 2</u>												
5	Nuclear		642,688					7,662,689	-	7,662,689	3,738,780	0.5817	0.49
6	Plant Unit Info	840		102.8	100.0	102.8	10,154						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		602,948					6,302,602	-	6,302,602	3,645,189	0.6046	0.58
12	Plant Unit Info	837		96.8	93.6	101.5	10,453						
13	<u>Turkey Point 4</u>												
14	Nuclear		619,251					6,708,226	-	6,708,226	3,261,719	0.5267	0.49
15	Plant Unit Info	821		101.4	100.0	101.4	10,833						
16	<u>Turkey Point 5</u>												
17	Light Oil		6,612					8,037	5.774	46,406	814,073	12.3128	101.29
18	Gas		633,981					4,345,543	1.024	4,449,836	16,688,366	2.6323	3.84
19	Plant Unit Info	1,146		73.8	92.6	73.8	7,019						
20	<u>WCEC 01</u>												
21	Light Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		755,653					5,198,251	1.019	5,294,938	19,857,780	2.6279	3.82
23	Plant Unit Info	1,191		80.6	100.0	80.6	7,007						
24	<u>WCEC 02</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		299,587					2,029,995	1.019	2,067,753	7,754,762	2.5885	3.82
27	Plant Unit Info	1,175		32.5	40.1	67.1	6,902						
28	<u>WCEC 03</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		712,204					4,731,497	1.019	4,819,503	18,074,740	2.5379	3.82
31	Plant Unit Info	1,189		77.3	94.6	77.3	6,767						
32	<u>Wildflower PV Solar</u>												
33	Solar		16,297					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
35	<u>System Totals</u>												
36	Total	26,202	11,340,944	-	-	-	7,837	-	-	88,881,833	265,846,863	2.3441	-

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	54,238
3	MCF	63,495,421
4	MMBTU (Coal - Scherer)	2,998,512
5	MMBTU (Nuclear)	20,673,517
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,837
8	Fuel Cost Per KWH (Cents/KWH)	2.3441
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MONTH OF MAY 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	3,406	2,314,000	(2,310,594)	(100)
5 BURNED								
6 UNITS (BBL)	45,197	182,678	(137,481)	(75)	89,313	297,132	(207,819)	(70)
7 UNIT COST (\$/BBL)	72.9904	76.1923	(3.2019)	(4.2000)	74.3518	75.6914	(1.3396)	(1.8000)
8 AMOUNT (\$)	3,298,948	13,918,665	(10,619,717)	(76)	6,640,580	22,490,336	(15,849,756)	(71)
9 ENDING INVENTORY								
10 UNITS (BBL)	737,225	1,056,099	(318,874)	(30)	737,225	1,056,099	(318,874)	(30)
11 UNIT COST (\$/BBL)	73.2387	76.1917	(2.9530)	(3.9000)	73.2387	76.1917	(2.9530)	(3.9000)
12 AMOUNT (\$)	53,993,388	80,466,000	(26,472,612)	(33)	53,993,388	80,466,000	(26,472,612)	(33)
13 OTHER USAGE (\$)	644,724				24,844,203			
14 DAYS SUPPLY	489							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	26,830	104,677	(77,847)	(74)	121,652	178,542	(56,890)	(32)
17 UNIT COST (\$/BBL)	95.7699	96.8312	(1.0613)	(1.1000)	93.6282	97.0752	(3.4470)	(3.6000)
18 AMOUNT (\$)	2,569,507	10,136,000	(7,566,493)	(75)	11,390,059	17,332,000	(5,941,941)	(34)
19 BURNED								
20 UNITS (BBL)	(1,005)	131,523	(132,528)	(101)	106,162	206,240	(100,078)	(49)
21 UNIT COST (\$/BBL)	(894.7819)	93.5224	(988.3043)	(1,057)	97.9351	91.8409	6.0942	6.6000
22 AMOUNT (\$)	899,256	12,300,343	(11,401,087)	(93)	10,396,985	18,941,268	(8,544,283)	(45)
23 ENDING INVENTORY								
24 UNITS (BBL)	1,313,861	1,335,204	(21,343)	(2)	1,313,861	1,335,204	(21,343)	(2)
25 UNIT COST (\$/BBL)	96.4210	99.1204	(2.6994)	(2.7000)	96.4210	99.1204	(2.6994)	(2.7000)
26 AMOUNT (\$)	126,683,735	132,346,000	(5,662,265)	(4)	126,683,735	132,346,000	(5,662,265)	(4)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,101,590	2,324,794	776,796	33	13,776,135	11,623,970	2,152,165	19
45 U. COST (\$/MMBTU)	2.5626	2.3456	0.2170	9.3000	2.5545	2.3533	0.2012	8.5000
46 AMOUNT (\$)	7,948,043	5,453,000	2,495,043	46	35,191,536	27,355,000	7,836,536	29
47 BURNED								
48 UNITS (MMBTU)	2,998,512	2,772,303	226,209	8	11,815,052	12,111,082	(296,030)	(2)
49 U. COST (\$/MMBTU)	2.5481	2.3504	0.1977	8.4000	2.5109	2.3529	0.1580	6.7000
50 AMOUNT (\$)	7,640,568	6,515,956	1,124,612	17	29,666,467	28,496,470	1,169,997	4
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,297,038	4,709,077	587,961	13	5,297,038	4,709,077	587,961	13
53 U. COST (\$/MMBTU)	2.5481	2.3504	0.1977	8.4000	2.5481	2.3504	0.1977	8.4000
54 AMOUNT (\$)	13,497,559	11,068,000	2,429,559	22	13,497,559	11,068,000	2,429,559	22
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	64,760,907	-	64,760,907	100	252,088,536	-	252,088,536	100
59 U. COST (\$/MMBTU)	3.7702	-	3.7702	100.0000	4.3536	-	4.3536	100.0000
60 AMOUNT (\$)	244,161,035	-	244,161,035	100	1,097,483,925	-	97,483,925	100
61 BURNED								
62 UNITS (MMBTU)	64,871,543	52,976,312	11,895,231	23	251,551,631	230,641,489	20,910,142	9
63 U. COST (\$/MMBTU)	3.7704	4.0660	(0.2956)	(7.3000)	4.3630	4.4465	(0.0835)	(1.9000)
64 AMOUNT (\$)	244,593,936	215,400,488	29,193,448	14	1,097,517,928	1,025,543,507	71,974,421	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,116,849	-	3,116,849	100	3,116,849	-	3,116,849	100
67 U. COST (\$/MMBTU)	2.8634	-	2.8634	100.0000	2.8634	-	2.8634	100.0000
68 AMOUNT (\$)	8,924,813	-	8,924,813	100	8,924,813	-	8,924,813	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	20,673,517	26,793,648	(6,120,131)	(23)	123,097,809	122,703,266	394,543	0
73 U. COST (\$/MMBTU)	0.5149	0.5542	(0.0393)	(7.1000)	0.5230	0.5585	(0.0355)	(6.4000)
74 AMOUNT (\$)	10,645,688	14,850,084	(4,204,396)	(28)	64,375,957	68,528,898	(4,152,941)	(6)
75 BURNED			PROPANE					
76 UNITS (GAL)	160	-	160	100	660	-	660	100
77 UNIT COST (\$/GAL)	1.6375	-	1.6375	100.0000	1.6621	-	1.6621	100.0000
78 AMOUNT (\$)	262	-	262	100	1,097	-	1,097	100
LINES 9 & 23 EXCLUDE		BARRELS,		CURRENT MONTH AND		6,000 BARRELS,		\$ 316,356
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.		
LINE 20 INCLUDES CORRECTION OF 10,042 BARRELS OF LIGHT OIL BURNED FOR OKEECHOBEE PLANT RECORDED IN ERROR IN APRIL 2019								

**SCHEDULE A - NOTES
MAY 2019**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
8,833	\$644,724.35	
8,833	\$644,724.35	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 8,833	\$644,724.35	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19		
Apr-19	(68,255)	\$ (173,402.59)
May-19		
Jun-19		
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	St Lucie Reliability		45,403	0	45,403	45,403	0	45,403	0.547	\$248,575	\$0	\$248,575
3	OUC PPA	PPA	24,034	0	24,034	24,034	0	24,034	3.566	\$856,969	\$0	\$856,969
4	Solid Waste Authority 40MW	PPA	31,248	0	31,248	31,248	0	31,248	2.565	\$801,479	\$0	\$801,479
5	Solid Waste Authority 70MW	PPA	7,440	0	7,440	7,440	0	7,440	3.855	\$286,831	\$0	\$286,831
6	Total Estimated		<u>108,125</u>	<u>0</u>	<u>108,125</u>	<u>108,125</u>	<u>0</u>	<u>108,125</u>	<u>2.029</u>	<u>\$2,193,854</u>	<u>\$0</u>	<u>\$2,193,854</u>
7												
8	<u>Actual</u> ⁽¹⁾											
9	FMPA (SL 2)	SL 2	33,036	(21)	33,015	33,036	(21)	33,015	0.616	\$206,810	(\$3,334)	\$203,476
10	OUC (SL 2)	SL 2	22,846	(14)	22,832	22,846	(14)	22,832	0.608	\$138,216	\$512	\$138,728
11	Solid Waste Authority 40MW	PPA	34,011	0	34,011	34,011	0	34,011	2.041	\$694,072	\$0	\$694,072
12	Orlando Utilities Commission OP-CAP	PPA	13,200	0	13,200	13,200	0	13,200	3.950	\$521,342	\$0	\$521,342
13	Solid Waste Authority 70MW	PPA	40,279	0	40,279	40,279	0	40,279	3.266	\$1,309,038	\$6,491	\$1,315,529
14	Total Actual		<u>143,372</u>	<u>(35)</u>	<u>143,337</u>	<u>143,372</u>	<u>(35)</u>	<u>143,337</u>	<u>2.004</u>	<u>\$2,869,478</u>	<u>\$3,669</u>	<u>\$2,873,147</u>

⁽¹⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to (1) a correction of a non-fuel charge entry in the amount of \$11 recorded in April 2019

and (2) OUC PPA energy charges in the amount of \$476,965 not recorded in the month of May to be recorded in June 2019.

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual ⁽¹⁾	143,337	143,337	2.004	\$2,873,147
3	Estimate	108,125	108,125	2.029	\$2,193,854
4	Difference	35,212	35,212	(0.0245)	\$679,293
5	Difference (%)	32.6%	32.6%	(1.2%)	31.0%
6					
7	<u>Year to Date</u>				
8	Actual	716,166	716,166	1.804	\$12,916,594
9	Estimate	616,131	616,131	2.335	\$14,387,172
10	Difference	100,034	100,034	(0.5315)	(\$1,470,578)
11	Difference (%)	16.2%	16.2%	(22.8%)	(10.2%)
12					
13					
14	⁽¹⁾ The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to (1) a correction of a non-fuel charge entry in the amount of \$11 recorded in April 2019				
15	and (2) OUC PPA energy charges in the amount of \$476,965 not recorded in the month of May to be recorded in June 2019.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: May 2019

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	17,565	17,565	2.916	512,157
3	Total Estimated	17,565	17,565	2.916	\$512,157
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.037	\$53,032
7	Broward County Resource Recovery - South AA QF	6,277	6,277	1.924	\$120,742
8	Georgia Pacific Corporation QF	68	68	2.060	\$1,401
9	Okeelanta Power Limited Partnership QF	932	932	2.135	\$19,901
10	BREVARD ENERGY, LLC QF	3,302	3,302	2.089	\$68,980
11	Tropicana Products QF	302	302	2.200	\$6,645
12	WM-Renewables LLC - Naples QF	2,194	2,194	2.065	\$45,303
13	Miami-Dade South District Water Treatment	2,095	2,095	1.812	\$37,969
14	Lee County Solid Waste	4,088	4,088	1.997	\$81,645
15	Seminole Energy LLC QF	1,292	1,292	2.091	\$27,014
16	Total Actual	23,154	23,154	1.998	\$462,632

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19 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

20 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer

21 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: May 2019

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	23,154	23,154	1.998	\$462,632
3	Estimate	17,565	17,565	2.916	\$512,157
4	Difference	5,589	5,589	(0.918)	(\$49,525)
5	Difference (%)	31.8%	31.8%	(31.5%)	(9.7%)
6					
7	<u>Year to Date</u>				
8	Actual	111,472	111,472	1.945	\$2,168,216
9	Estimate	110,885	110,885	2.241	\$2,485,124
10	Difference	587	587	(0.296)	(\$316,908)
11	Difference (%)	0.5%	0.5%	(13.2%)	(12.8%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **May-19**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295	113,295	113,295	113,295								566,475
Total	113,295	113,295	113,295	113,295	113,295	0	0	0	0	0	0	0	566,475

Notes:
⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **May-19**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1												
2	40	40	40	40	40							
3	70	70	70	70	70							
4	70	70	70	70	100							
Total	180	180	180	180	210	-	-	-	-	-	-	-

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u> ⁽²⁾	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	9,818,471 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(2) The Payments to Non-cogenerators reported in the Capacity Clause does not agree to the amount on Schedule A12 due to a non-fuel charge entry in the amount of \$791 which will be reversed in June 2019.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: June 20, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center