



June 20, 2019

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19									
		CURRENT MONTH: MAY 2019				PERIOD TO DATE					
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE					
		DOWN EST.	AMOUNT	%	DOWN EST.	AMOUNT	%				
ACTUAL		ACTUAL			ACTUAL						
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$86,497	\$50,101	(\$36,396)	(72.65)	\$363,414	\$258,315	(\$105,099)	(40.69)		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$191,989	\$191,988	(\$1)	(0.00)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,422,744	\$3,634,397	(\$3,788,347)	(104.24)	\$37,005,040	\$28,596,618	(\$8,408,422)	(29.40)		
5	DEMAND	\$3,759,163	\$4,397,387	\$638,224	14.51	\$27,018,650	\$29,023,595	\$2,004,946	6.91		
6	OTHER	\$394,557	\$305,565	(\$88,993)	(29.12)	\$1,578,559	\$1,751,944	\$173,385	9.90		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$545,548	\$521,890	(\$23,658)	(4.53)	\$3,063,161	\$3,056,196	(\$6,965)	(0.23)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,149,272	\$7,897,419	(\$3,251,853)	(41.18)	\$63,094,489	\$56,766,264	(\$6,328,225)	(11.15)		
12	NET UNBILLED	(\$896,273)	\$0	\$896,273	0.00	(\$512,655)	\$0	\$512,655	0.00		
13	COMPANY USE	\$51,405	\$0	(\$51,405)	0.00	\$154,089	\$0	(\$154,089)	0.00		
14	TOTAL THERM SALES (11)	\$13,500,686	\$7,897,419	(\$5,603,267)	(70.95)	\$74,434,452	\$56,766,264	(\$17,668,188)	(31.12)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	23,324,770	19,355,500	(3,969,270)	(20.51)	103,298,480	106,355,700	3,057,220	2.87		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,165,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	28,902,516	7,830,727	(21,071,789)	(269.09)	128,166,962	61,644,805	(66,522,157)	(107.91)		
19	DEMAND	82,461,840	149,246,600	66,784,760	44.75	532,273,210	902,284,800	370,011,590	41.01		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,902,516	7,830,727	(21,071,789)	(269.09)	128,166,962	61,644,805	(66,522,157)	(107.91)		
25	NET UNBILLED	(905,354)	0	905,354	0.00	(1,289,177)	0	1,289,177	0.00		
26	COMPANY USE	51,577	0	(51,577)	0.00	181,520	0	(181,520)	0.00		
27	TOTAL THERM SALES (24)	30,278,813	7,830,727	(22,448,086)	(286.67)	129,788,250	61,644,805	(68,143,445)	(110.54)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00371	0.00259	(0.00112)	(43.27)	0.00352	0.00243	(0.00109)	(44.85)	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	(0.00)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.25682	0.46412	0.20730	44.67	0.28873	0.46389	0.17517	37.76	
32	DEMAND	(5/19)	0.04559	0.02946	(0.01612)	(54.72)	0.05076	0.03217	(0.01859)	(57.81)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.38575	1.00852	0.62277	61.75	0.49228	0.92086	0.42858	46.54	
38	NET UNBILLED	(12/25)	0.98997	0.00000	(0.98997)	0.00	0.39766	0.00000	(0.39766)	0.00	
39	COMPANY USE	(13/26)	0.99666	0.00000	(0.99666)	0.00	0.84888	0.00000	(0.84888)	0.00	
40	TOTAL THERM SALES	(11/27)	0.36822	1.00852	0.64030	63.49	0.48613	0.92086	0.43473	47.21	
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.34967	0.98997	0.64030	64.68	0.46758	0.90231	0.43473	48.18	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35143	0.99495	0.64352	64.68	0.46994	0.90685	0.43691	48.18	
45	PGA FACTOR ROUNDED TO NEAREST .001		35.143	99.495	64.35200	64.68	46.994	90.685	43.69100	48.18	

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: MAY 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,619,790	68,990.77	\$0.00415
2 Commodity Pipeline (SNG)	828,890	4,989.92	\$0.00602
3 Commodity Pipeline (Gulfstream)	5,876,160	12,516.18	\$0.00213
4 Commodity Pipeline (FGT) -March'19 Accrual Adj.	(40)	0.04	(\$0.00100)
5 Commodity Pipeline (SNG) -March'19 Accrual Adj.	(30)	(0.17)	\$0.00567
6 Commodity Pipeline (Gulfstream) -March'19 Accrual Adj.	0	0.14	\$0.00000
7 TOTAL COMMODITY (Pipeline)	23,324,770	86,496.88	\$0.00371
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	31,528,100	8,090,734.33	\$0.25662
11 Purchases from 3rd Party Suppliers -March'19 Accrual Adj.	0	(184.62)	\$0.00000
12 Imbalance Cashout (FGT)	(5,568,190)	(1,375,787.90)	\$0.24708
13 Imbalance Cashout (FGT)-March'19 Accrual Adj.	325,080	80,652.35	\$0.24810
14 Imbalance Cashout (SNG)	828,890	208,880.28	\$0.25200
15 Imbalance Cashout (SNG)-March'19 Accrual Adj.	(30)	(7.68)	\$0.25600
16 Imbalance Cashout (Gulfstream)	70,560	20,527.27	\$0.29092
17 Imbalance Cashout (Gulfstream)-March'19 Accrual Adj.	880	240.70	\$0.27352
18	(22,850)	(6,647.51)	\$0.29092
19	0	7.92	\$0.00000
20	65,334	86,242.90	\$1.32004
21	0	(18.18)	\$0.00000
22	(11,629)	(2,479.71)	\$0.21324
23	79,400	19,965.13	\$0.25145
24	232,500	32,550.00	\$0.14000
25	102,500	36,418.76	\$0.35530
26 SEACOAST Cashout	32,732	8,052.07	\$0.24600
27	14,008	7,816.41	\$0.55800
28 Cashouts-Peoples' Transportation Customers	907,456	137,608.32	\$0.15164
29 Cashouts-NCTS Program	317,776	78,172.86	\$0.24600
30 TOTAL COMMODITY (Other)	28,902,516	7,422,743.70	\$0.25682
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	28,873,090	1,348,189.29	\$0.04669
32 Demand (SNG) - Capacity Release	(11,780,000)	(568,401.31)	\$0.04825
33 Demand (SNG) -March'19 Accrual Adj.	0	(0.40)	\$0.00000
34 Demand (SNG) Capacity Release -March'19 Adjustment	0	(6.56)	\$0.00000
35 Demand Seacoast	1,178,000	32,984.00	\$0.02800
36 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
37 Demand (Gulfstream) - Capacity Release	(180,000)	(10,029.60)	\$0.05572
38 Demand (FGT)	101,035,510	6,619,888.42	\$0.06552
39 Temporary Relinquishment Credit - (FGT)	(55,574,760)	(4,718,939.25)	\$0.08491
40 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
41 FGT-March'19 Accrual Adj.	0	0.10	\$0.00000
42 Capacity Sales Reclass SONAT - March'19 Accrual Adj	0	21,272.00	\$0.00000
43 TOTAL DEMAND	82,461,840	3,759,163.19	\$0.04559
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	148,279.42	\$0.00000
45 Legal	0	8,138.75	\$0.00000
46 LNG/CNG	0	211,361.50	\$0.00000
47 Odorant	0	26,777.64	\$0.00000
48 TOTAL OTHER	0	394,557.31	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-19	Through	December-19	Page 1 of 1				
	CURRENT MONTH: MAY 2019		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,371,339	\$3,634,397	(\$3,736,942)	(\$1.02822)	\$36,850,951	\$28,596,618	(\$8,254,333)	(0.28865)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,726,529	\$4,263,022	\$536,493	\$0.12585	\$26,089,450	\$28,169,646	\$2,080,197	0.07385
3	TOTAL	\$11,097,867	\$7,897,419	(\$3,200,449)	(\$0.40525)	\$62,940,400	\$56,766,264	(\$6,174,136)	(0.10876)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$13,500,686	\$7,897,419	(\$5,603,267)	(\$0.70951)	\$74,434,452	\$56,766,264	(\$17,668,188)	(0.31124)
5	TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$944,245	\$944,245	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$13,689,535	\$8,086,268	(\$5,603,267)	(\$0.69294)	\$75,378,697	\$57,710,509	(\$17,668,188)	(0.30615)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,591,667	\$188,849	(\$2,402,818)	(\$12.72349)	\$12,438,296	\$944,245	(\$11,494,051)	(12.17274)
8	INTEREST PROVISION-THIS PERIOD (21)	\$15,937	\$14,493	(\$1,444)	(\$0.09960)	\$32,478	\$26,430	(\$6,048)	(0.22885)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$6,734,310	\$7,216,639	\$482,330	\$0.06684	\$10,263,139	\$13,035,097	\$2,771,958	0.21265
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$944,245)	(\$944,245)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$9,153,065	\$7,231,133	(\$1,921,932)	(\$0.26579)	\$21,789,668	\$13,061,527	(\$8,728,141)	(0.66823)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$38,713	\$0	(\$38,713)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,153,065	\$7,231,133	(\$1,921,932)	(0.26579)	\$21,828,381	\$13,061,527	(\$8,766,854)	(0.67120)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,734,310	7,216,639	482,330	0.06684	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,137,128	7,216,639	(1,920,488)	(0.26612)				
15	TOTAL (13+14)	15,871,437	14,433,279	(1,438,159)	(0.09964)				
16	AVERAGE (50% OF 15)	7,935,719	7,216,639	(719,079)	(0.09964)				
17	INTEREST RATE - FIRST DAY OF MONTH	2.43	2.43	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.39	2.39	0	0.00000				
19	TOTAL (17+18)	4.820	4.820	0	0.00000				
20	AVERAGE (50% OF 19)	2.410	2.410	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.20083	0.20083	0	0.00002				
22	INTEREST PROVISION (16x21)	\$15,937	\$14,493	(\$1,444)	(0.09960)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 19 through DECEMBER 19

May'19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	May'19	FGT	PGS	FTS-1 COMM. PIPELINE	13,887,930		13,887,930		57,653.55			\$0.42
2	May'19	FGT	PGS	FTS-2 COMM. PIPELINE	2,731,860		2,731,860		11,337.22			\$0.42
3	May'19	FGT	PGS	FTS-1 DEMAND	37,283,710		37,283,710			1,333,173.51		\$3.58
4	May'19	FGT	PGS	FTS-2 DEMAND	7,758,540		7,758,540			164,213.63		\$2.12
5	May'19	FGT	PGS	FTS-3 DEMAND	8,168,500		8,168,500			815,707.03		\$9.99
6	May'19	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48
7	May'19	SONAT	PGS	COMM. PIPELINE	828,890		828,890		4,989.92			\$0.60
8	May'19	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,348,189.29		\$4.67
9	May'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)		(11,780,000)			(568,401.31)		\$4.83
10	May'19	SONAT	PGS	COMM. OTHER	828,890		828,890	208,880.28				\$25.20
11	May'19	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
12	May'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,876,160		5,876,160		12,516.18			\$0.21
13	May'19	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
14	May'19	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(180,000)		(180,000)			(10,029.60)		\$5.57
15	May'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	70,560		70,560	20,527.27				\$29.09
16	May'19		PGS	COMM. OTHER	65,334		65,334	86,242.90				\$132.00
17	May'19		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
18	May'19		PGS	COMM. OTHER	14,008		14,008	7,816.41				\$55.80
19	May'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	907,456		907,456	137,608.32				\$15.16
20	May'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	317,776		317,776	78,172.86				\$24.60
21	May'19		PGS	COMM. OTHER	99,980		99,980	26,944.61				\$26.95
22	May'19		PGS	COMM. OTHER	3,684,060		3,684,060	965,732.17				\$26.21
23	May'19		PGS	COMM. OTHER	2,830,960		2,830,960	743,056.57				\$26.25
24	May'19		PGS	COMM. OTHER	6,072,000		6,072,000	1,570,067.01				\$25.86
25	May'19		PGS	COMM. OTHER	1,085,000		1,085,000	271,901.00				\$25.06
26	May'19		PGS	COMM. OTHER	900,200		900,200	240,563.70				\$26.72
27	May'19		PGS	COMM. OTHER	1,041,600		1,041,600	261,024.95				\$25.06
28	May'19		PGS	COMM. OTHER	113,780		113,780	28,843.23				\$25.35
29	May'19		PGS	COMM. OTHER	382,210		382,210	102,123.01				\$26.72
30	May'19		PGS	COMM. OTHER	113,000		113,000	29,436.51				\$26.05
31	May'19		PGS	COMM. OTHER	385,000		385,000	101,626.26				\$26.40
32	May'19		PGS	COMM. OTHER	10,462,250		10,462,250	2,626,928.75				\$25.11
33	May'19		PGS	COMM. OTHER	2,294,060		2,294,060	584,411.79				\$25.48
34	May'19		PGS	COMM. OTHER	105,000		105,000	26,775.00				\$25.50
35	May'19		PGS	COMM. OTHER	754,000		754,000	190,596.00				\$25.28
36	May'19		PGS	COMM. OTHER	930,000		930,000	245,910.00				\$26.44
37	May'19		PGS	COMM. OTHER	75,000		75,000	20,193.75				\$26.93
38	May'19		PGS	COMM. OTHER	200,000		200,000	54,600.02				\$27.30
39	Total	**This report excludes prior month/period adjustments.			146,416,303	0	146,416,303	8,662,532.37	86,496.87	3,769,756.75	-	\$8.55

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 1 of 3			
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 May'19	Through	December-19			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	9,998	9,720	2.69500	2.77206	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	536	521	16,627	16,165	2.52500	2.59720	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	339	329	10,500	10,208	2.54750	2.62035	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	500	486	15,500	15,069	2.56500	2.63835	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	500	486	15,500	15,069	2.57500	2.64863	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	387	376	12,000	11,666	2.59000	2.66406	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.60750	2.68206	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	968	941	30,000	29,166	2.61500	2.68978	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.63250	2.70778	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.75750	2.83635	
11	FGT	71298-Destin P/L/FGT	336	326	10,405	10,116	2.56500	2.63835	
12	FGT	71298-Destin P/L/FGT	339	329	10,500	10,208	2.60500	2.67949	
13	FGT	71298-Destin P/L/FGT	339	329	10,500	10,208	2.61500	2.68978	
14	FGT	71298-Destin P/L/FGT	328	319	10,174	9,891	2.64000	2.71549	
15	FGT	71298-Destin P/L/FGT	1,355	1,317	42,000	40,832	2.66500	2.74121	
16	FGT	71298-Destin P/L/FGT	339	329	10,500	10,208	2.67000	2.74635	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935	1,882	60,000	58,332	2.53500	2.60749	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	666	648	20,653	20,079	2.56000	2.63320	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	677	659	21,000	20,416	2.60000	2.67435	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	677	659	21,000	20,416	2.61000	2.68463	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	677	659	21,000	20,416	2.63500	2.71035	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	2,627	2,554	81,443	79,179	2.66000	2.73606	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	677	659	21,000	20,416	2.66500	2.74121	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	448	436	13,900	13,514	2.69500	2.77206	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	487	474	15,100	14,680	2.76000	2.83892	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	4	4	128	128	2.57000	2.57000	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	1,999	1,944	61,972	60,249	2.57000	2.64349	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	2,544	2,473	78,865	76,673	2.66500	2.74121	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	322	313	9,987	9,709	2.69500	2.77206	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	315	306	9,758	9,487	2.75750	2.83635	
31	FGT	179851-Columbia Gulf-Lafayette FGT	3,500	3,403	108,500	105,484	2.50600	2.57766	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	484	470	15,000	14,583	2.67000	2.74635	
33	FGT	78533-Frisco Acadian	3,360	3,267	104,160	101,264	2.50600	2.57766	
34	FGT	25309-Cs #11 Mt Vernon Zone 3	367	357	11,378	11,062	2.53500	2.60749	
35	FGT	78303-Anr/FGT St Landry Parish Exchng	710	690	22,000	21,388	2.64500	2.72063	
36	FGT	78303-Anr/FGT St Landry Parish Exchng	295	286	9,133	8,879	2.68000	2.75663	
37	FGT	78303-Anr/FGT St Landry Parish Exchng	229	222	7,088	6,891	2.74500	2.82349	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	365	354	11,300	10,986	2.60500	2.67949	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	177	172	5,500	5,347	2.57500	2.64863	
40		SUBTOTAL	31,099	30,235	964,069	937,271	2.54924	2.62212	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 303,044 dth's nominated under FGT FTS-32 and 548,465 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-19	Through	December-19	Page 2 of 3		
		PRESENT MONTH:		May'19					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	177	172	5,500	5,347	2.60750	2.68206	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	532	517	16,500	16,041	2.61500	2.68978	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	177	172	5,500	5,347	2.69250	2.76949	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	177	172	5,500	5,347	2.75750	2.83635	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	147	147	4,571	4,571	2.47000	2.47000	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	148	148	4,597	4,597	2.49000	2.49000	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	339	329	10,500	10,208	2.43000	2.49949	
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	18,793	18,793	582,578	582,578	2.50600	2.50600	
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	161	157	5,000	4,861	2.44000	2.50977	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	768	768	23,801	23,801	2.53500	2.53500	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	154	154	4,786	4,786	2.54000	2.54000	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,828	1,777	56,675	55,099	2.47000	2.54063	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,900	2,819	89,903	87,404	2.49000	2.56120	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,219	1,185	37,800	36,749	2.50000	2.57149	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,244	1,209	38,565	37,493	2.50600	2.57766	
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	177	172	5,500	5,347	2.51000	2.58177	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,145	1,113	35,500	34,513	2.52000	2.59206	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	839	815	26,000	25,277	2.53000	2.60235	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,652	1,606	51,199	49,776	2.53500	2.60749	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	246	239	7,615	7,403	2.54000	2.61263	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	274	267	8,500	8,264	2.55000	2.62292	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	462	449	14,330	13,932	2.57000	2.64349	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	607	590	18,805	18,282	2.61500	2.68978	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	627	20,000	19,444	2.66000	2.73606	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	339	329	10,500	10,208	2.55000	2.62292	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	7,400	7,194	229,406	223,029	2.54750	2.62035	
67	FGT	485689-Liberty Storage (Del)	561	546	17,400	16,916	2.54000	2.61263	
68	FGT	78448-Liberty Storage (Rec)	1,290	1,254	40,000	38,888	2.48000	2.55092	
69	FGT	78448-Liberty Storage (Rec)	323	314	10,000	9,722	2.60000	2.67435	
70	FGT	78448-Liberty Storage (Rec)	258	251	8,000	7,778	2.65000	2.72578	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	290	282	9,000	8,750	2.59000	2.66406	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	2,710	2,634	84,000	81,665	2.65000	2.72578	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	242	235	7,500	7,292	2.69250	2.76949	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.69500	2.77206	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.76500	2.84407	
76	Gulfstream	8205175-Destin	1,742	1,710	54,000	53,001	2.58000	2.62863	
77	Gulfstream	8205175-Destin	323	317	10,000	9,815	2.61500	2.66429	
78	Gulfstream	8205175-Destin	329	323	10,200	10,011	2.66000	2.71014	
79	Gulfstream	8205175-Destin	1,935	1,900	60,000	58,890	2.66500	2.71523	
80		SUBTOTAL	53,201	52,319	1,649,231	1,621,876	2.54924	2.59224	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 303,044 dth's nominated under FGT FTS-32 and 548,465 dth's nominated under FGT FTS-3.

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FOR THE PERIOD OF: January-19 Through December-19
PRESENT MONTH: May'19

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	Gulfstream	8205175-Destin	323	317	10,000	9,815	2.70000	2.75089
82	Gulfstream	8205179-Defc Mobile Bay	258	253	8,000	7,852	2.70000	2.75089
83	Gulfstream	8205175-Destin	597	586	18,500	18,158	2.50750	2.55476
84	Gulfstream	8205175-Destin	1,790	1,757	55,500	54,473	2.54000	2.58788
85	Gulfstream	8205175-Destin	597	586	18,500	18,158	2.55250	2.60061
86	Gulfstream	8205175-Destin	339	332	10,500	10,306	2.56500	2.61335
87	Gulfstream	8205175-Destin	597	586	18,500	18,158	2.57000	2.61844
88	Gulfstream	8205175-Destin	339	332	10,500	10,306	2.60500	2.65410
89	Gulfstream	8205175-Destin	339	332	10,500	10,306	2.61500	2.66429
90	Gulfstream	8205175-Destin	339	332	10,500	10,306	2.64000	2.68976
91	Gulfstream	8205175-Destin	1,355	1,330	42,000	41,223	2.66500	2.71523
92	Gulfstream	8205175-Destin	316	311	9,807	9,626	2.67000	2.72033
93	Gulfstream	8205175-Destin	274	269	8,490	8,333	2.67500	2.72542
94	Gulfstream	8205177-Gulfsouth	7,522	7,383	233,193	228,879	2.54750	2.59552
95	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	2.67280	2.67280
96		SUBTOTAL	17,404	17,126	539,510	530,917	2.54924	2.59050
97		TOTAL	101,704	99,679	3,152,810	3,090,064	2.54924	2.60100

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 303,044 dth's nominated under FGT FTS-32 and 548,465 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055	\$ 7,422,744								\$ 37,005,040
2 Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093	\$ 3,331,971								\$ 24,510,891
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -
4 Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,685)	\$ (51,405)								\$ (154,089)
5 Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333	\$ 359,641								\$ 1,378,574
6 Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318	\$ 26,778								\$ 139,476
7 Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915	\$ 8,139								\$ 60,510
8 Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030	\$ 11,097,868								\$ 62,940,401
PGA THERM SALES													
9 Residential	9,806,019	10,114,845	7,028,244	6,661,571	5,242,139								38,852,817
10 Commercial	4,199,568	4,225,141	3,974,380	3,765,230	2,854,914								19,019,233
11 Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560	22,181,760								71,916,200
12 Total	29,129,577	23,733,986	22,980,514	23,665,360	30,278,813								129,788,250
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495								\$0.92195
14 Commercial	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495								\$0.92195
PGA REVENUES													
15 Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755	\$ 5,189,560								\$ 35,064,693
16 Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457	\$ 2,848,454								\$ 16,127,591
17 Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635	\$ 6,483,483								\$ 22,664,995
18 Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289	\$ (1,205)								\$ 1,656,495
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)	\$ (123,333)								\$ (566,667)
20 Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725	\$ (702,597)								\$ (490,105)
21 Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523	\$ (193,676)								\$ (22,550)
22 Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051	\$ 13,500,686								\$ 74,434,452
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	354,695	354,808	356,116	357,289	357,814								356,144
24 Commercial	13,476	13,521	13,578	13,628	13,537								13,548
25 Off System Sales	11	4	7	8	10								8
26 Total	368,182	368,333	369,701	370,925	371,361								369,700

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0226	1.0226							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040							
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0226	1.0226	1.0217	1.0207							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0226	1.0226	1.0217	1.0207							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038							

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0217	1.0226	1.0226	1.0217							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040	1.039							
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040							
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0207							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.038							

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0217	1.0217	1.0207							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039	1.038							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226	1.0226	1.0226	1.0226							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040	1.040							

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226	1.0217							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039							
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236	1.0236	1.0217	1.0217							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041	1.039	1.039							
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19		Page 5 of 5											
PANAMA CITY:		JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0233	1.0243	1.0223	1.0213							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.048	1.049	1.047	1.046							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0226	1.0226	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.040	1.040							
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0236	1.0236	1.0226	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.041	1.041	1.040	1.039							

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