



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

June 25, 2019

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through August 31, 2019. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the eighty-fifth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

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In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 2019 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*/s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/cm  
Enclosures

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 25<sup>th</sup> day of June, 2019.

/s/ Dianne M. Triplett

Attorney

<p>Theresa L. Tan Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:ltan@psc.state.fl.us">ltan@psc.state.fl.us</a></p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a> <a href="mailto:kputnal@moylelaw.com">kputnal@moylelaw.com</a></p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>C. Rehwinkel / J. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a></p> <p>James W. Brew Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a></p>
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Nuclear Asset- Recovery Charge True-up Mechanism Form  
For the Period March 1, 2019 through August 31, 2019

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2 True-up for the Prior Remittance Period Beginning September 1, 2018 and Ending February 28, 2019:			
3			
4 Prior Remittance Period Revenue Requirements	\$ 44,237,732		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (43,896,632)		
7 Interest income on Subaccounts at the SPE	\$ (313,792)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(44,210,424)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	27,307		
10 Cash in Excess Funds Subaccount	\$ (17,595)		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ 9,713		\$ 9,713
12			
13			
14 Current Remittance Period Beginning March 1, 2019 and Ending August 31, 2019			
15 Principal	\$ 25,470,788		
16 Interest	14,915,346		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 40,940,003		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (24,292,969)	(B) \$ (15,823,562)	
23 Interest Income on Subaccounts at SPE	(A) (173,774)	(B) (120,776)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (24,466,742)	\$ (15,944,338)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ 528,923
26			
27			
28 Projected Remittance Period Beginning September 1, 2019 and Ending February 29, 2020			
29 Principal		\$ 28,975,103	
30 Interest		14,763,031	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(335,254)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 43,956,749	\$ 43,956,749
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 44,495,385
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 7,499,728
30 Remaining Revenue to be Collected at New Charge			\$ 36,995,657
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,782,513
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.20

Notes:

- (A) Amounts are based on actual remittances from March 1, 2019 through June 30, 2019.
- (B) Includes estimated remittance amounts for July 1, 2019 through August 31, 2019.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	228,244	25,470,788
Series A 2021	1,298,250	-
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
<b>Current Remittance Period Total</b>	<b>14,915,346</b>	<b>25,470,788</b>

**Amortization Schedule**

**Series A 2018**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

**Series A 2021**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding **27.3**

Estimated Charge-offs rate **0.20%**

Net to send to SPE **99.80%**

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>November 2018 Billings</b>												
6	1	11/5/2018	304,297.87	608.60	303,689.27	12/2/2018	7	12/3/2018	1	303,689.27	12/4/2018	
7	2	11/6/2018	425,696.85	851.39	424,845.46	12/3/2018	1	12/3/2018	1	424,845.46	12/4/2018	
8	3	11/7/2018	363,195.41	726.39	362,469.02	12/4/2018	2	12/4/2018	2	362,469.02	12/4/2018	<b>1,091,003.75</b>
9	4	11/8/2018	273,296.08	546.59	272,749.49	12/5/2018	3	12/5/2018	3	272,749.49	12/6/2018	
10	5	11/9/2018	332,810.82	665.62	332,145.20	12/6/2018	4	12/6/2018	4	332,145.20	12/6/2018	<b>604,894.69</b>
11	1	11/12/2018	287,135.39	574.27	286,561.12	12/9/2018	7	12/10/2018	1	286,561.12	12/11/2018	
12	2	11/13/2018	346,573.33	693.15	345,880.18	12/10/2018	1	12/10/2018	1	345,880.18	12/11/2018	
13	3	11/14/2018	351,355.33	702.71	350,652.62	12/11/2018	2	12/11/2018	2	350,652.62	12/11/2018	<b>983,093.92</b>
14	4	11/15/2018	390,285.16	780.57	389,504.59	12/12/2018	3	12/12/2018	3	389,504.59	12/13/2018	
15	5	11/16/2018	361,132.30	722.26	360,410.04	12/13/2018	4	12/13/2018	4	360,410.04	12/13/2018	<b>749,914.63</b>
16	1	11/19/2018	322,136.46	644.27	321,492.19	12/16/2018	7	12/17/2018	1	321,492.19	12/18/2018	
17	2	11/20/2018	267,207.56	534.42	266,673.14	12/17/2018	1	12/17/2018	1	266,673.14	12/18/2018	
18	3	11/21/2018	242,069.00	484.14	241,584.86	12/18/2018	2	12/18/2018	2	241,584.86	12/18/2018	<b>829,750.19</b>
	4	11/22/2018	<b>HOLIDAY</b>	-	-	12/19/2018	3	12/19/2018	3	-	12/20/2018	
	5	11/23/2018	<b>HOLIDAY</b>	-	-	12/20/2018	4	12/20/2018	4	-	12/20/2018	-
19	1	11/26/2018	420,642.46	841.28	419,801.18	12/23/2018	7	12/26/2018	3	419,801.18	12/27/2018	
20	2	11/27/2018	183,180.69	366.36	182,814.33	12/24/2018	1	12/26/2018	3	182,814.33	12/27/2018	
21	3	11/28/2018	256,494.91	512.99	255,981.92	12/25/2018	2	12/26/2018	3	255,981.92	12/27/2018	
		43432	<b>5,127,509.62</b>	<b>10,255.01</b>	<b>5,117,254.61</b>					<b>5,117,254.61</b>		<b>4,258,657.18</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>December 2018 Billings</b>												
1	4	11/29/2018	325,890.82	651.78	325,239.04	12/26/2018	3	12/26/2018	3	325,239.04	12/27/2018	
2	5	11/30/2018	247,432.05	494.86	246,937.19	12/27/2018	4	12/27/2018	4	246,937.19	12/27/2018	1,430,773.66
3	1	12/3/2018	407,138.97	814.28	406,324.69	12/30/2018	7	12/31/2018	1	406,324.69	1/2/2019	
4	2	12/4/2018	480,184.33	960.37	479,223.96	12/31/2018	1	12/31/2018	1	479,223.96	1/2/2019	
5	3	12/5/2018	344,387.04	688.77	343,698.27	1/1/2019	2	1/2/2018	2	343,698.27	1/2/2019	1,229,246.92
6	4	12/6/2018	326,819.17	653.64	326,165.53	1/2/2019	3	1/2/2019	3	326,165.53	1/3/2019	
7	5	12/7/2018	304,377.18	608.75	303,768.43	1/3/2019	4	1/3/2019	4	303,768.43	1/3/2019	629,933.96
8	1	12/10/2018	266,594.79	533.19	266,061.60	1/6/2019	7	1/7/2019	1	266,061.60	1/8/2019	
9	2	12/11/2018	328,688.55	657.38	328,031.17	1/7/2019	1	1/7/2019	1	328,031.17	1/8/2019	
10	3	12/12/2018	252,651.89	505.30	252,146.59	1/8/2019	2	1/8/2019	2	252,146.59	1/8/2019	846,239.36
11	4	12/13/2018	314,284.40	628.57	313,655.83	1/9/2019	3	1/9/2019	3	313,655.83	1/10/2019	
12	5	12/14/2018	287,491.66	574.98	286,916.68	1/10/2019	4	1/10/2019	4	286,916.68	1/10/2019	600,572.51
13	1	12/17/2018	379,278.64	758.56	378,520.08	1/13/2019	7	1/14/2019	1	378,520.08	1/15/2019	
14	2	12/18/2018	360,567.27	721.13	359,846.14	1/14/2019	1	1/14/2019	1	359,846.14	1/15/2019	
15	3	12/19/2018	279,265.07	558.53	278,706.54	1/15/2019	2	1/15/2019	2	278,706.54	1/15/2019	1,017,072.76
16	4	12/20/2018	251,561.43	503.12	251,058.31	1/16/2019	3	1/16/2019	3	251,058.31	1/17/2019	
17	5	12/21/2018	217,363.80	434.73	216,929.07	1/17/2019	4	1/17/2019	4	216,929.07	1/17/2019	467,987.38
	1	12/24/2018	<b>HOLIDAY</b>	-	-	1/20/2019	7	1/22/2019	2	-	1/22/2019	
	2	12/25/2018	<b>HOLIDAY</b>	-	-	1/21/2019	1	1/22/2019	2	-	1/22/2019	
18	3	12/26/2018	442,646.53	885.29	441,761.24	1/22/2019	2	1/22/2019	2	441,761.24	1/22/2019	441,761.24
19	4	12/27/2018	227,867.17	455.73	227,411.44	1/23/2019	3	1/23/2019	3	227,411.44	1/24/2019	
20	5	12/28/2018	323,703.21	647.41	323,055.80	1/24/2019	4	1/24/2019	4	323,055.80	1/24/2019	550,467.24
			<b>6,368,193.97</b>	<b>12,736.37</b>	<b>6,355,457.60</b>					<b>6,355,457.60</b>		<b>7,214,055.03</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>January 2019 Billings</b>												
1	1	12/31/2018	300,033.36	600.07	299,433.29	1/27/2019	7	1/28/2019	1	299,433.29	1/29/2019	
	2	1/1/2019	<b>HOLIDAY</b>	-	-	1/28/2019	1	1/28/2019	1	-	1/29/2019	
2	3	1/2/2019	370,147.89	740.30	369,407.59	1/29/2019	2	1/29/2019	2	369,407.59	1/29/2019	<b>668,840.88</b>
3	4	1/3/2019	401,423.96	802.85	400,621.11	1/30/2019	3	1/30/2019	3	400,621.11	1/31/2019	
4	5	1/4/2019	324,252.43	648.50	323,603.93	1/31/2019	4	1/31/2019	4	323,603.93	1/31/2019	<b>724,225.04</b>
5	1	1/7/2019	328,279.56	656.56	327,623.00	2/3/2019	7	2/4/2019	1	327,623.00	2/5/2019	
6	2	1/8/2019	294,438.94	588.88	293,850.06	2/4/2019	1	2/4/2019	1	293,850.06	2/5/2019	
7	3	1/9/2019	242,834.04	485.67	242,348.37	2/5/2019	2	2/5/2019	2	242,348.37	2/5/2019	<b>863,821.43</b>
8	4	1/10/2019	394,657.06	789.31	393,867.75	2/6/2019	3	2/6/2019	3	393,867.75	2/7/2019	
9	5	1/11/2019	279,254.04	558.51	278,695.53	2/7/2019	4	2/7/2019	4	278,695.53	2/7/2019	<b>672,563.28</b>
10	1	1/14/2019	294,534.01	589.07	293,944.94	2/10/2019	7	2/11/2019	1	293,944.94	2/12/2019	
11	2	1/15/2019	346,709.91	693.42	346,016.49	2/11/2019	1	2/11/2019	1	346,016.49	2/12/2019	
12	3	1/16/2019	356,578.21	713.16	355,865.05	2/12/2019	2	2/12/2019	2	355,865.05	2/12/2019	<b>995,826.48</b>
13	4	1/17/2019	364,266.14	728.53	363,537.61	2/13/2019	3	2/13/2019	3	363,537.61	2/14/2019	
14	5	1/18/2019	266,578.95	533.16	266,045.79	2/14/2019	4	2/14/2019	4	266,045.79	2/14/2019	<b>629,583.40</b>
15	1	1/21/2019	301,576.39	603.15	300,973.24	2/17/2019	7	2/19/2019	2	300,973.24	2/19/2019	
16	2	1/22/2019	256,374.40	512.75	255,861.65	2/18/2019	1	2/19/2019	2	255,861.65	2/19/2019	
17	3	1/23/2019	285,130.77	570.26	284,560.51	2/19/2019	2	2/19/2019	2	284,560.51	2/19/2019	<b>841,395.40</b>
18	4	1/24/2019	253,997.59	508.00	253,489.59	2/20/2019	3	2/20/2019	3	253,489.59	2/21/2019	
19	5	1/25/2019	5,307.76	10.62	5,297.14	2/21/2019	4	2/21/2019	4	5,297.14	2/21/2019	<b>258,786.73</b>
20	1	1/28/2019	270,591.62	541.18	270,050.44	2/24/2019	7	2/25/2019	1	270,050.44	2/26/2019	
			<b>5,936,967.03</b>	<b>11,873.95</b>	<b>5,925,093.08</b>					<b>5,925,093.08</b>		<b>5,655,042.64</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>February 2019 Billings</b>												
1	2	1/29/2019	339,111.79	678.22	338,433.57	2/25/2019	1	2/25/2019	1	338,433.57	2/26/2019	
1	3	1/30/2019	96,500.33	193.00	96,307.33	2/26/2019	2	2/26/2019	2	96,307.33	2/26/2019	<b>704,791.34</b>
2	4	1/31/2019	270,511.90	541.02	269,970.88	2/27/2019	3	2/27/2019	3	269,970.88	2/28/2019	
3	5	2/1/2019	433,696.27	867.39	432,828.88	2/28/2019	4	2/28/2019	4	432,828.88	2/28/2019	<b>702,799.76</b>
4	1	2/4/2019	393,752.94	787.51	392,965.43	3/3/2019	7	3/4/2019	1	392,965.43	3/5/2019	
5	2	2/5/2019	356,162.02	712.32	355,449.70	3/4/2019	1	3/4/2019	1	355,449.70	3/5/2019	
6	3	2/6/2019	319,635.47	639.27	318,996.20	3/5/2019	2	3/5/2019	2	318,996.20	3/5/2019	<b>1,067,411.33</b>
7	4	2/7/2019	320,694.15	641.39	320,052.76	3/6/2019	3	3/6/2019	3	320,052.76	3/7/2019	
8	5	2/8/2019	254,265.84	508.53	253,757.31	3/7/2019	4	3/7/2019	4	253,757.31	3/7/2019	<b>573,810.07</b>
9	1	2/11/2019	316,400.91	632.80	315,768.11	3/10/2019	7	3/11/2019	1	315,768.11	3/12/2019	
10	2	2/12/2019	287,695.49	575.39	287,120.10	3/11/2019	1	3/11/2019	1	287,120.10	3/12/2019	
11	3	2/13/2019	328,498.90	657.00	327,841.90	3/12/2019	2	3/12/2019	2	327,841.90	3/12/2019	<b>930,730.11</b>
12	4	2/14/2019	249,904.35	499.81	249,404.54	3/13/2019	3	3/13/2019	3	249,404.54	3/14/2019	
13	5	2/15/2019	309,637.88	619.28	309,018.60	3/14/2019	4	3/14/2019	4	309,018.60	3/14/2019	<b>558,423.14</b>
14	1	2/18/2019	483,729.15	967.46	482,761.69	3/17/2019	7	3/18/2019	1	482,761.69	3/19/2019	
15	2	2/19/2019	293,661.65	587.32	293,074.33	3/18/2019	1	3/18/2019	1	293,074.33	3/19/2019	
16	3	2/20/2019	267,436.95	534.87	266,902.08	3/19/2019	2	3/19/2019	2	266,902.08	3/19/2019	<b>1,042,738.10</b>
17	4	2/21/2019	233,555.73	467.11	233,088.62	3/20/2019	3	3/20/2019	3	233,088.62	3/21/2019	
18	5	2/22/2019	347,785.51	695.57	347,089.94	3/21/2019	4	3/21/2019	4	347,089.94	3/21/2019	<b>580,178.76</b>
19	1	2/25/2019	147,559.44	295.12	147,264.32	3/24/2019	7	3/25/2019	1	147,264.32	3/26/2019	
20	2	2/26/2019	3,708.83	7.42	3,701.41	3/25/2019	1	3/25/2019	1	3,701.41	3/26/2019	
			<b>6,053,905.50</b>	<b>12,107.80</b>	<b>6,041,797.70</b>					<b>6,041,797.70</b>		<b>6,160,882.61</b>

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log**

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>March 2019 Billings</b>												
1	3	2/27/2019	107,468.00	214.94	107,253.06	3/26/2019	2	3/26/2019	2	107,253.06	3/26/2019	<b>258,218.79</b>
2	4	2/28/2019	264,606.66	529.21	264,077.45	3/27/2019	3	3/27/2019	3	264,077.45	3/28/2019	
3	5	3/1/2019	404,453.69	808.91	403,644.78	3/28/2019	4	3/28/2019	4	403,644.78	3/28/2019	<b>667,722.23</b>
4	1	3/4/2019	214,618.73	429.24	214,189.49	3/31/2019	7	4/1/2019	1	214,189.49	4/2/2019	
5	2	3/5/2019	260,477.45	520.95	259,956.50	4/1/2019	1	4/1/2019	1	259,956.50	4/2/2019	
6	3	3/6/2019	382,844.89	765.69	382,079.20	4/2/2019	2	4/2/2019	2	382,079.20	4/2/2019	<b>856,225.19</b>
7	4	3/7/2019	314,979.22	629.96	314,349.26	4/3/2019	3	4/3/2019	3	314,349.26	4/4/2019	
8	5	3/8/2019	310,795.77	621.59	310,174.18	4/4/2019	4	4/4/2019	4	310,174.18	4/4/2019	<b>624,523.44</b>
9	1	3/11/2019	300,892.44	601.78	300,290.66	4/7/2019	7	4/8/2019	1	300,290.66	4/9/2019	
10	2	3/12/2019	252,905.94	505.81	252,400.13	4/8/2019	1	4/8/2019	1	252,400.13	4/9/2019	
11	3	3/13/2019	267,253.15	534.51	266,718.64	4/9/2019	2	4/9/2019	2	266,718.64	4/9/2019	<b>819,409.43</b>
12	4	3/14/2019	245,124.95	490.25	244,634.70	4/10/2019	3	4/10/2019	3	244,634.70	4/11/2019	
13	5	3/15/2019	295,460.67	590.92	294,869.75	4/11/2019	4	4/11/2019	4	294,869.75	4/11/2019	<b>539,504.45</b>
14	1	3/18/2019	289,208.78	578.42	288,630.36	4/14/2019	7	4/15/2019	1	288,630.36	4/16/2019	
15	2	3/19/2019	379,316.38	758.63	378,557.75	4/15/2019	1	4/15/2019	1	378,557.75	4/16/2019	
16	3	3/20/2019	322,508.18	645.02	321,863.16	4/16/2019	2	4/16/2019	2	321,863.16	4/16/2019	<b>989,051.27</b>
17	4	3/21/2019	268,872.79	537.75	268,335.04	4/17/2019	3	4/17/2019	3	268,335.04	4/18/2019	
18	5	3/22/2019	252,536.00	505.07	252,030.93	4/18/2019	4	4/18/2019	4	252,030.93	4/18/2019	<b>520,365.97</b>
19	1	3/25/2019	223,684.04	447.37	223,236.67	4/21/2019	7	4/22/2019	1	223,236.67	4/23/2019	
20	2	3/26/2019	349,937.96	699.88	349,238.08	4/22/2019	1	4/22/2019	1	349,238.08	4/23/2019	
21	3	3/27/2019	101,993.90	203.99	101,789.91	4/23/2019	2	4/23/2019	2	101,789.91	4/23/2019	<b>674,264.66</b>
22	4	3/28/2019	7,401.97	14.80	7,387.17	4/24/2019	3	4/24/2019	3	7,387.17	4/25/2019	
			<b>5,817,341.56</b>	<b>11,634.69</b>	<b>5,805,706.87</b>					<b>5,805,706.87</b>		<b>5,949,285.43</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
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April 2019 Billings

			<b>Annual Uncollectible True-up</b>	641.62						641.62		<b>641.62</b>
			<b>Annual Late Charge for ASC</b>	412,341.00						412,341.00		<b>412,341.00</b>
1	5	3/29/2019	251,977.91	503.96	251,473.95	4/25/2019	4	4/25/2019	4	251,473.95	4/25/2019	<b>258,861.12</b>
2	1	4/1/2019	456,373.57	912.75	455,460.82	4/28/2019	7	4/29/2019	1	455,460.82	4/30/2019	
3	2	4/2/2019	254,529.91	509.06	254,020.85	4/29/2019	1	4/29/2019	1	254,020.85	4/30/2019	
4	3	4/3/2019	219,716.78	439.43	219,277.35	4/30/2019	2	4/30/2019	2	219,277.35	4/30/2019	<b>928,759.02</b>
5	4	4/4/2019	301,418.17	602.84	300,815.33	5/1/2019	3	5/1/2019	3	300,815.33	5/2/2019	
6	5	4/5/2019	288,981.10	577.96	288,403.14	5/2/2019	4	5/2/2019	4	288,403.14	5/2/2019	<b>589,218.47</b>
7	1	4/8/2019	289,890.12	579.78	289,310.34	5/5/2019	7	5/6/2019	1	289,310.34	5/7/2019	
8	2	4/9/2019	329,845.14	659.69	329,185.45	5/6/2019	1	5/6/2019	1	329,185.45	5/7/2019	
9	3	4/10/2019	220,347.74	440.70	219,907.04	5/7/2019	2	5/7/2019	2	219,907.04	5/7/2019	<b>838,402.83</b>
10	4	4/11/2019	252,004.18	504.01	251,500.17	5/8/2019	3	5/8/2019	3	251,500.17	5/9/2019	
11	5	4/12/2019	227,535.24	455.07	227,080.17	5/9/2019	4	5/9/2019	4	227,080.17	5/9/2019	<b>478,580.34</b>
12	1	4/15/2019	213,823.66	427.65	213,396.01	5/12/2019	7	5/13/2019	1	213,396.01	5/14/2019	
13	2	4/16/2019	299,826.61	599.65	299,226.96	5/13/2019	1	5/13/2019	1	299,226.96	5/14/2019	
14	3	4/17/2019	356,324.31	712.65	355,611.66	5/14/2019	2	5/14/2019	2	355,611.66	5/14/2019	<b>868,234.63</b>
15	4	4/18/2019	391,041.22	782.08	390,259.14	5/15/2019	3	5/15/2019	3	390,259.14	5/16/2019	
	5	4/19/2019	<b>HOLIDAY</b>			5/16/2019	4	5/16/2019	4	-	5/16/2019	<b>390,259.14</b>
16	1	4/22/2019	282,504.26	565.01	281,939.25	5/19/2019	7	5/20/2019	1	281,939.25	5/21/2019	
17	2	4/23/2019	292,126.52	584.25	291,542.27	5/20/2019	1	5/20/2019	1	291,542.27	5/21/2019	
18	3	4/24/2019	241,692.65	483.39	241,209.26	5/21/2019	2	5/21/2019	2	241,209.26	5/21/2019	<b>814,690.78</b>
19	4	4/25/2019	274,596.69	549.19	274,047.50	5/22/2019	3	5/22/2019	3	274,047.50	5/23/2019	
20	5	4/26/2019	263,508.59	527.02	262,981.57	5/23/2019	4	5/23/2019	4	262,981.57	5/23/2019	<b>537,029.07</b>
21	1	4/29/2019	15,426.45	30.85	15,395.60	5/26/2019	7	5/27/2019	1	15,395.60	5/28/2019	
22	2	4/30/2019	314,606.42	629.21	313,977.21	5/27/2019	1	5/27/2019	1	313,977.21	5/28/2019	
			<b>6,038,097.24</b>	<b>12,076.20</b>	<b>6,026,021.04</b>					<b>6,026,021.04</b>		<b>5,704,035.40</b>

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log**

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
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**May 2019 Billings**

1	3	5/1/2019	441,546.61	883.09	440,663.52	5/28/2019	2	5/28/2019	2	440,663.52	5/28/2019	<b>770,036.33</b>
2	4	5/2/2019	317,281.89	634.56	316,647.33	5/29/2019	3	5/29/2019	3	316,647.33	5/30/2019	
3	5	5/3/2019	248,960.58	497.92	248,462.66	5/30/2019	4	5/30/2019	4	248,462.66	5/30/2019	<b>565,109.99</b>
4	1	5/6/2019	394,452.27	788.90	393,663.37	6/2/2019	7	6/3/2019	1	393,663.37	6/4/2019	
5	2	5/7/2019	363,848.27	727.70	363,120.57	6/3/2019	1	6/3/2019	1	363,120.57	6/4/2019	
6	3	5/8/2019	331,480.85	662.96	330,817.89	6/4/2019	2	6/4/2019	2	330,817.89	6/4/2019	<b>1,087,601.83</b>
7	4	5/9/2019	384,897.29	769.79	384,127.50	6/5/2019	3	6/5/2019	3	384,127.50	6/6/2019	
8	5	5/10/2019	259,645.46	519.29	259,126.17	6/6/2019	4	6/6/2019	4	259,126.17	6/6/2019	<b>643,253.67</b>
9	1	5/13/2019	332,011.71	664.02	331,347.69	6/9/2019	7	6/10/2019	1	331,347.69	6/11/2019	
10	2	5/14/2019	303,891.19	607.78	303,283.41	6/10/2019	1	6/10/2019	1	303,283.41	6/11/2019	
11	3	5/15/2019	310,548.35	621.10	309,927.25	6/11/2019	2	6/11/2019	2	309,927.25	6/11/2019	<b>944,558.35</b>
12	4	5/16/2019	353,601.19	707.20	352,893.99	6/12/2019	3	6/12/2019	3	352,893.99	6/13/2019	
13	5	5/17/2019	390,472.29	780.94	389,691.35	6/13/2019	4	6/13/2019	4	389,691.35	6/13/2019	<b>742,585.34</b>
14	1	5/20/2019	351,906.52	703.81	351,202.71	6/16/2019	7	6/17/2019	1	351,202.71	6/18/2019	
15	2	5/21/2019	382,804.24	765.61	382,038.63	6/17/2019	1	6/17/2019	1	382,038.63	6/18/2019	
16	3	5/22/2019	304,594.88	609.19	303,985.69	6/18/2019	2	6/18/2019	2	303,985.69	6/18/2019	<b>1,037,227.03</b>
17	4	5/23/2019	274,044.83	548.09	273,496.74	6/19/2019	3	6/19/2019	3	273,496.74	6/20/2019	
18	5	5/24/2019	317,112.92	634.23	316,478.69	6/20/2019	4	6/20/2019	4	316,478.69	6/20/2019	<b>589,975.43</b>
	1	5/27/2019	<b>HOLIDAY</b>			6/23/2019	7	6/24/2019	1	-	6/25/2019	
19	2	5/28/2019	323,080.04	646.16	322,433.88	6/24/2019	1	6/24/2019	1	322,433.88	6/25/2019	
20	3	5/29/2019	26,746.22	53.49	26,692.73	6/25/2019	2	6/25/2019	2	26,692.73	6/25/2019	<b>349,126.61</b>
21	4	5/30/2019	320,297.36	640.59	319,656.77	6/26/2019	3	6/26/2019	3	319,656.77	6/27/2019	
			<b>6,733,224.96</b>	<b>13,466.42</b>	<b>6,719,758.54</b>					<b>6,719,758.54</b>		<b>6,729,474.58</b>

**June 2019 Billings**

1	5	5/31/2019	425,092.52	850.19	424,242.33	6/27/2019	4	6/27/2019	4	424,242.33	6/27/2019	<b>743,899.10</b>
		September - November remittances		25,361,285.71	already filed	March remittances		5,679,232.53		July remittances		7,653,993.72
		December remittances		6,918,677.76		April remittances		6,623,947.17		August remittances		8,169,568.00
		January remittances		5,947,100.37		May remittances		5,851,561.58				<b>15,823,561.72</b>
		February remittances		5,669,567.82		June remittances		6,138,227.36				
		<b>Total prior remittance period collections</b>		<b>43,896,631.66</b>				<b>24,292,968.64</b>				



Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Current Remittance Period Estimated Cash Receipts  
 March 1, 2019 - August 31, 2019

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	0.5897	0.0013	0.3092	0.0565	0.0030	0.0382	0.0021	1.0000
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jun-19	1,920,717	33,173	1,246,926	192,900	18,452	172,366	10,550	3,595,084
	Jul-19	2,120,386	33,456	1,280,575	198,136	19,136	177,585	10,768	3,840,042
	Aug-19	2,155,066	33,580	1,279,286	197,958	19,094	176,984	10,744	3,872,711
		<b>6,196,169</b>	<b>100,209</b>	<b>3,806,787</b>	<b>588,994</b>	<b>56,683</b>	<b>526,934</b>	<b>32,062</b>	<b>11,307,838</b>

Collectable (MWH)	Collect Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jul-19	190,453	3,005	115,021	17,797	1,719	15,951	967	344,913
	Aug-19	193,568	3,016	114,905	17,781	1,715	15,897	965	347,847
		<b>384,021</b>	<b>6,021</b>	<b>229,927</b>	<b>35,577</b>	<b>3,434</b>	<b>31,847</b>	<b>1,932</b>	<b>692,760</b>

Collect Month Billed+1	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jul-19	1,744,357	30,127	1,132,433	175,188	16,758	156,540	9,581	3,264,983
	Aug-19	1,925,692	30,384	1,162,992	179,943	17,379	161,279	9,779	3,487,450
		<b>3,670,049</b>	<b>60,511</b>	<b>2,295,425</b>	<b>355,132</b>	<b>34,137</b>	<b>317,818</b>	<b>19,361</b>	<b>6,752,433</b>

<b>MWH at Current Charge</b>		4,054,070	66,533	2,525,352	390,709	37,571	349,666	21,293	7,445,193
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<b>Current Charge - Secondary C/kWh</b>		0.239	0.027	0.182	0.236	0.140	0.153	0.127	0.211
<b>Current Charge - Primary C/kWh</b>		0.237	0.027	0.180	0.234	0.139	0.151	0.126	
<b>Current Charge - Transmission C/kWh</b>		0.234	0.026	0.178	0.231	0.137	0.150	0.124	

<b>Estimated Dollars Collected:</b>	Jul-19	4,624,195	8,946	2,266,238	455,401	25,868	260,055	13,291	7,653,994
(Diff from revenue requirement due to	Aug-19	\$ 5,065,032	\$ 9,018	\$ 2,321,545	\$ 466,584	\$ 26,732	\$ 267,119	\$ 13,538	\$ 8,169,568
		<b>\$9,689,227</b>	<b>\$17,964</b>	<b>\$4,587,783</b>	<b>\$921,985</b>	<b>\$52,600</b>	<b>\$527,174</b>	<b>\$26,829</b>	<b>\$15,823,562</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes into Effect: 9/1/19  
 Period End Date: 3/1/20  
 DSO: 27.3  
 Collection Period Length (mths): 6  
 Revenue Requirement: \$44,495,385

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Rate Class Allocator	59.845%	0.126%	29.924%	5.863%	0.337%	3.718%	0.186%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
Prior Charge - Secondary C/kWh	0.239	0.027	0.182	0.236	0.140	0.153	0.127	0.211
Prior Charge - Primary C/kWh	0.237	0.027	0.180	0.234	0.139	0.151	0.126	
Prior Charge - Transmission C/kWh	0.234	0.026	0.178	0.231	0.137	0.150	0.124	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Aug-19	2,155,066	33,580	1,279,286	197,958	19,094	176,984	10,744	3,872,711
Sep-19	2,205,982	35,415	1,319,642	204,574	19,572	176,741	10,785	3,972,711
Oct-19	1,947,229	33,366	1,245,560	192,201	18,274	179,287	10,999	3,626,916
Nov-19	1,516,481	30,273	1,130,710	173,391	16,318	177,569	10,994	3,055,736
Dec-19	1,429,335	28,412	1,062,973	162,776	15,330	169,615	10,537	2,878,978
Jan-20	1,616,125	28,137	1,047,565	161,760	15,445	168,764	9,137	3,046,934
Feb-20	1,497,635	26,880	983,001	151,071	14,239	169,226	9,257	2,851,309
	12,367,854	216,063	8,068,737	1,243,730	118,273	1,218,186	72,453	23,305,295

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-19	198,141	3,181	118,530	18,375	1,758	15,875	969	356,829
Oct-19	174,900	2,997	111,876	17,263	1,641	16,104	988	325,770
Nov-19	136,210	2,719	101,560	15,574	1,466	15,949	987	274,466
Dec-19	128,383	2,552	95,476	14,621	1,377	15,235	946	258,590
Jan-20	145,160	2,527	94,092	14,529	1,387	15,158	821	273,676
Feb-20	134,518	2,414	88,293	13,569	1,279	15,200	831	256,105
	917,313	16,391	609,828	93,931	8,908	93,521	5,543	1,745,435

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-19	1,957,188	30,497	1,161,822	179,781	17,341	160,733	9,757	3,517,119
Oct-19	2,003,429	32,163	1,198,473	185,790	17,774	160,513	9,795	3,607,937
Nov-19	1,768,434	30,303	1,131,192	174,553	16,596	162,825	9,989	3,293,892
Dec-19	1,377,238	27,494	1,026,888	157,470	14,820	161,265	9,984	2,775,158
Jan-20	1,298,094	25,803	965,371	147,830	13,923	154,041	9,569	2,614,630
Feb-20	1,467,733	25,554	951,378	146,907	14,027	153,268	8,298	2,767,164
	9,872,115	171,813	6,435,123	992,331	94,481	952,644	57,393	18,575,901

MWH at Prior Charge	1,957,188	30,497	1,161,822	179,781	17,341	160,733	9,757	3,517,119
MWH at New Charge	8,832,240	157,707	5,883,130	906,481	86,048	885,432	53,179	16,804,216

Category	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Calculation of New Charge:								
Collections Required	\$26,628,438	\$56,090	\$13,314,621	\$2,608,731	\$150,073	\$1,654,541	\$82,891	\$44,495,385
Less Collections at Prior Charge	\$4,677,679	\$8,234	\$2,110,671	\$424,243	\$24,277	\$242,330	\$12,294	\$7,499,728
Collections at New Charge	\$21,950,759	\$47,856	\$11,203,950	\$2,184,488	\$125,796	\$1,412,211	\$70,597	\$36,995,657
MWH Collected at New Charge	8,832,240	157,707	5,883,130	906,481	86,048	885,432	53,179	16,804,216
MWH at Effective Secondary Meter:								
Secondary	8,832,240	157,707	4,916,079	899,446	86,048	41,290	-	14,932,810
Primary	-	-	950,905	4,914	-	548,281	52,647	1,556,746
Transmission	-	-	6,410	2,030	-	284,517	-	292,957
<b>Total</b>	<b>8,832,240</b>	<b>157,707</b>	<b>5,873,394</b>	<b>906,390</b>	<b>86,048</b>	<b>874,087</b>	<b>52,647</b>	<b>16,782,513</b>

New Charge - Secondary C/kWh	0.249	0.030	0.191	0.241	0.146	0.162	0.134	0.220
New Charge - Primary C/kWh	0.247	0.030	0.189	0.239	0.145	0.160	0.133	
New Charge - Transmission C/kWh	0.244	0.029	0.187	0.236	0.143	0.159	0.131	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-19	\$5,171,051	\$9,188	\$2,336,672	\$468,522	\$26,844	\$267,693	\$13,582	\$8,293,552
Oct-19	5,424,040	10,548	2,498,429	489,314	28,347	282,172	14,341	8,747,191
Nov-19	4,742,565	9,907	2,350,478	458,163	26,370	285,619	14,599	7,887,701
Dec-19	3,748,996	9,014	2,140,000	414,700	23,647	281,985	14,538	6,632,880
Jan-20	3,593,703	8,499	2,020,068	391,249	22,353	270,322	13,819	6,320,013
Feb-20	3,989,603	8,390	1,982,330	386,711	22,347	269,153	12,142	6,670,676
	\$26,669,958	\$55,546	\$13,327,977	\$2,608,659	\$149,908	\$1,656,944	\$83,021	\$44,552,013

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Monthly Billable MWH - Spring 2019 Forecast

### Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
June 1, 2019	3,595,084	1,920,717	33,173	1,246,926	192,900	18,452	172,366	10,550
July 1, 2019	3,840,042	2,120,386	33,456	1,280,575	198,136	19,136	177,585	10,768
August 1, 2019	3,872,711	2,155,066	33,580	1,279,286	197,958	19,094	176,984	10,744
September 1, 2019	3,972,711	2,205,982	35,415	1,319,642	204,574	19,572	176,741	10,785
October 1, 2019	3,626,916	1,947,229	33,366	1,245,560	192,201	18,274	179,287	10,999
November 1, 2019	3,055,736	1,516,481	30,273	1,130,710	173,391	16,318	177,569	10,994
December 1, 2019	2,878,978	1,429,335	28,412	1,062,973	162,776	15,330	169,615	10,537
January 1, 2020	3,046,934	1,616,125	28,137	1,047,565	161,760	15,445	168,764	9,137
February 1, 2020	2,851,309	1,497,635	26,880	983,001	151,071	14,239	169,226	9,257

**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**March 2019 - August 2019**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.548	8,832,240	1,835.55	0.9356728	9,439,454	1,961.74	1,074.62	52.796%	60.433%	59.845%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.576	899,438	177.87	0.9356728	961,274	190.10	109.43	5.377%	5.856%	5.819%
Primary	0.576	4,967	0.98	0.9735768	5,102	1.01	0.58	0.029%	0.031%	0.031%
Transmission	0.576	2,076	0.41	0.9835768	2,110	0.42	0.24	0.012%	0.013%	0.013%
								5.417%	5.900%	5.863%
<b>General Service</b>										
<b>GS-2</b> Secondary	1.000	86,048	9.80	0.9356728	91,964	10.47	10.47	0.514%	0.323%	0.337%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.742	4,896,791	750.92	0.9356728	5,233,444	802.54	595.79	29.271%	24.723%	25.073%
Primary	0.742	958,233	146.94	0.9735768	984,239	150.93	112.05	5.505%	4.650%	4.715%
Secondary Del/ Primary Mtr	0.742	19,152	2.94	0.9735768	19,671	3.02	2.24	0.110%	0.093%	0.094%
Transm Del/ Primary Mtr	0.742	588	0.09	0.9735768	604	0.09	0.07	0.003%	0.003%	0.003%
Transmission	0.742	0	0.00	0.9735768	0	0.00	0.00	0.000%	0.000%	0.000%
<b>SS-1</b> Primary	0.796	2,320	0.33	0.9735768	2,383	0.34	0.27	0.013%	0.011%	0.011%
Transm Del/ Transm Mtr	0.796	4,608	0.66	0.9835768	4,685	0.67	0.53	0.026%	0.021%	0.021%
Transm Del/ Primary Mtr	0.796	1,439	0.21	0.9735768	1,478	0.21	0.17	0.008%	0.007%	0.007%
								34.937%	29.506%	29.924%
<b>Curtable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.082	0	0.00	0.9356728	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.082	51,651	5.43	0.9735768	53,053	5.58	6.04	0.297%	0.172%	0.182%
<b>SS-3</b> Primary	1.248	1,528	0.14	0.9735768	1,569	0.14	0.18	0.009%	0.004%	0.005%
								0.306%	0.176%	0.186%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	0.911	39,101	4.88	0.9356728	41,789	5.22	4.76	0.234%	0.161%	0.166%
Sec Del/Primary Mtr	0.911	1,965	0.25	0.9735768	2,018	0.25	0.23	0.011%	0.008%	0.008%
Primary Del / Primary Mtr	0.911	542,990	67.84	0.9735768	557,727	69.68	63.49	3.119%	2.146%	2.221%
Primary Del / Transm Mtr	0.911	4,026	0.50	0.9835768	4,094	0.51	0.47	0.023%	0.016%	0.016%
Transm Del/ Transm Mtr	0.911	98,140	12.26	0.9835768	99,779	12.47	11.36	0.558%	0.384%	0.397%
Transm Del/ Primary Mtr	0.911	118,995	14.87	0.9735768	122,225	15.27	13.91	0.684%	0.470%	0.487%
<b>SS-2</b> Primary	0.686	4,090	0.68	0.9735768	4,201	0.70	0.48	0.023%	0.021%	0.022%
Transm Del/ Transm Mtr	0.686	40,646	6.75	0.9835768	41,325	6.86	4.70	0.231%	0.211%	0.213%
Transm Del/ Primary Mtr	0.686	35,478	5.89	0.9735768	36,441	6.05	4.15	0.204%	0.186%	0.188%
								5.087%	3.604%	3.718%
<b>Lighting</b>										
<b>LS-1 (Secondary)</b>	10.191	157,707	1.76	0.9356728	168,549	1.88	19.19	0.943%	0.058%	0.126%
		16,804,216	3,047.94		17,879,177	3,246.16	2,035.43	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2018
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,784 hours x Column 1)
  - (4) Based on system average line loss analysis for 2018
  - (5) Column 2 / Column 4
  - (6) Column 3 / Column 4
  - (7) Column 5 / 8,784 hours
  - (8) Column 7/ Total Column 7
  - (9) Column 6/ Total Column 6
  - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	59.845%
LTG	0.126%
SS1	0.038%
SS2	0.422%
SS3	0.005%
IS	3.296%
GS	5.863%
GS2	0.337%
GSD	29.885%
CS	0.182%
	100.000%

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Interest Income on Sub Accounts**

	INTEREST INCOME ON SUB ACCOUNTS						
	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total Projected
Beginning Balance	6,461,737	12,223,677	18,866,555	24,748,193	30,928,480	38,636,165	6,461,737
Capital Contribution							-
Excess Funds Account							-
Monthly Remittance activity	5,679,233	6,623,947	5,851,562	6,138,227			24,292,969
Interest Earned	82,707	18,931	30,076	42,060			173,774
Estimated Monthly Remittance Activity					7,653,994	8,169,568	15,823,562
Estimated Interest to be Earned					53,692	67,084	120,776
Ending Balance	12,223,677	18,866,555	24,748,193	30,928,480	38,636,165	46,872,818	46,872,818
*Calculated Rate					0.193%	0.193%	

	PROJECTED INTEREST INCOME ON SUB ACCOUNTS						
	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Total Projected
Beginning Balance	5,932,815	14,308,827	23,075,538	30,999,290	37,684,317	44,070,565	5,932,815
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	8,293,552	8,747,191	7,887,701	6,632,880	6,320,013	6,670,676	44,552,013
Estimated Interest to be Earned	82,460	19,520	36,051	52,147	66,235	78,840	335,254
Ending Balance	14,308,827	23,075,538	30,999,290	37,684,317	44,070,565	50,820,081	50,820,081
*Calculated Rate	0.193%	0.193%	0.193%	0.193%	0.193%	0.193%	

*\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

*NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.*

Attachment H  
**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Estimated Servicing and Ongoing Financing Expenses**

<b>September 1, 2018 to February 28, 2019</b>		
<b>Description</b>	<b>Filed Estimated Costs</b>	<b>Period Actual Costs</b>
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	
Regulatory Assessment Fees	31,250	33,830
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	13,000
Trustee Fees	5,000	
Independent Manager Fees	2,500	3,500
Miscellaneous Fees and Expenses	850	
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 453,173</b>	<b>\$ 398,903</b>
<b>Return on Invested Capital</b>	<b>\$ 100,696</b>	<b>\$ 100,696</b>

**Variance      \$      (54,270)**

*\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement from Prior Filing**

Remittance Period Beginning **September 1, 2018** and Ending **February 28, 2019**

Principal	\$	28,651,452
Interest		15,086,682
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
<b>Total Projected Remittance Period Revenue Requirement</b>	<b>\$</b>	<b>44,292,003</b>

**Actual Revenue Requirement**

Remittance Period Beginning **September 1, 2018** and Ending **February 28, 2019**

Principal	\$	28,651,452
Interest		15,086,682
Servicing Costs & Other Ongoing Expenses		398,903
Return on Capital		100,696
<b>Total Actual Remittance Period Revenue Requirement</b>	<b>\$</b>	<b>44,237,732</b>

**Variance**

Remittance Period Beginning **September 1, 2018** and Ending **February 28, 2019**

Principal	\$	-
Interest		-
Servicing Costs & Other Ongoing Expenses		(54,270)
Return on Capital		-
<b>Total Remittance Period Revenue Requirement Increase/(Decrease)</b>	<b>\$</b>	<b>(54,270)</b>

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Current vs Proposed Rate Projection Comparison**

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20
<b>Beginning Balance</b>	538,635					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$8,260,455)	(\$8,382,403)	(\$7,557,850)	(\$6,354,177)	(\$6,054,493)	(\$6,391,299)
<b>Revenue Requirement</b>						43,956,749
<b>Interest Income</b>	(82,460)	(19,488)	(35,636)	(51,061)	(64,561)	(76,638)
<b>Net Monthly Activity</b>	(7,804,280)	(8,401,891)	(7,593,486)	(6,405,238)	(6,119,054)	37,488,812
<b>(Over)/Under Balance</b>	(7,804,280)	(16,206,171)	(23,799,657)	(30,204,895)	(36,323,949)	1,164,864

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period, assuming September 1 increase</i>					
	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20
<b>Beginning Balance</b>	538,635					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(8,293,552)	(8,747,191)	(7,887,701)	(6,632,880)	(6,320,013)	(6,670,676)
<b>Revenue Requirement</b>						43,956,749
<b>Interest Income</b>	(82,460)	(19,520)	(36,051)	(52,147)	(66,235)	(78,840)
<b>Net Monthly Activity</b>	(7,837,377)	(8,766,711)	(7,923,752)	(6,685,027)	(6,386,248)	37,207,233
<b>(Over)/Under Balance</b>	(7,837,377)	(16,604,088)	(24,527,840)	(31,212,867)	(37,599,115)	(391,882)





**SECTION NO. VI**  
**EIGHTY-~~FOURTH-FIFTH~~ REVISED SHEET NO. 6.105**  
**CANCELS EIGHTY-~~THIRD-FOURTH~~ REVISED SHEET NO. 6.105**

**RATE SCHEDULE BA-1**  
**BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.698 4.698	4.956	3.541	0.297	-	1.248	-	0.143	<del>0.2390.2</del> 49
GS-1, GST-1 Secondary	3.974	4.956	3.541	0.286	-	1.192	-	0.143	<del>0.2360.2</del> 41
Primary	3.934	4.906	3.505	0.283	-	1.180	-	0.142	<del>0.2340.2</del> 39
Transmission	3.895	4.857	3.470	0.280	-	1.168	-	0.140	<del>0.2340.2</del> 36
GS-2 (Sec.)	3.974	-	-	0.194	-	0.718	-	0.141	<del>0.1400.1</del> 46
GSD-1, GSDT-1, SS-1* Secondary	3.974	4.956	3.541	-	0.94	-	3.72	0.141	<del>0.1820.1</del> 91
Primary	3.934	4.906	3.505	-	0.93	-	3.68	0.140	<del>0.1800.1</del> 89
Transmission	3.895	4.857	3.470	-	0.92	-	3.65	0.138	<del>0.1780.1</del> 87
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary	3.974	4.956	3.541	-	0.41	-	1.47	0.137	<del>0.1270.1</del> 34
Primary	3.934	4.906	3.505	-	0.41	-	1.46	0.136	<del>0.1260.1</del> 33
Transmission	3.895	4.857	3.470	-	0.40	-	1.44	0.134	<del>0.1240.1</del> 31
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary	3.974	4.956	3.541	-	0.79	-	3.00	0.138	<del>0.1530.1</del> 62
Primary	3.934	4.906	3.505	-	0.78	-	2.97	0.137	<del>0.1540.1</del> 60
Transmission	3.895	4.857	3.470	-	0.77	-	2.94	0.135	<del>0.1500.1</del> 59
LS-1 (Sec.)	3.805	-	-	0.081	-	0.154	-	0.138	<del>0.0270.0</del> 30
*SS-1, SS-2, SS-3 Monthly Secondary	-	-	-	-	0.091	-	0.360	-	-
Primary	-	-	-	-	0.090	-	0.356	-	-
Transmission	-	-	-	-	0.089	-	0.353	-	-
Daily Secondary	-	-	-	-	0.043	-	0.171	-	-
Primary	-	-	-	-	0.043	-	0.169	-	-
Transmission	-	-	-	-	0.042	-	0.168	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

**(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its



SECTION NO. VI  
EIGHTY-~~FOURTH-FIFTH~~ REVISED SHEET NO. 6.105  
CANCELS EIGHTY-~~THIRD-FOURTH~~ REVISED SHEET NO. 6.105

customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)



**SECTION NO. VI**  
**EIGHTY-FIFTH REVISED SHEET NO. 6.105**  
**CANCELS EIGHTY-FOURTH REVISED SHEET NO. 6.105**

**RATE SCHEDULE BA-1**  
**BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.698 4.698	4.956	3.541	0.297	-	1.248	-	0.143	0.249
GS-1, GST-1 Secondary Primary Transmission	3.974 3.934 3.895	4.956 4.906 4.857	3.541 3.505 3.470	0.286 0.283 0.280	- - -	1.192 1.180 1.168	- - -	0.143 0.142 0.140	0.241 0.239 0.236
GS-2 (Sec.)	3.974	-	-	0.194	-	0.718	-	0.141	0.146
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	3.974 3.934 3.895	4.956 4.906 4.857	3.541 3.505 3.470	- - -	0.94 0.93 0.92	- - -	3.72 3.68 3.65	0.141 0.140 0.138	0.191 0.189 0.187
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	3.974 3.934 3.895	4.956 4.906 4.857	3.541 3.505 3.470	- - -	0.41 0.41 0.40	- - -	1.47 1.46 1.44	0.137 0.136 0.134	0.134 0.133 0.131
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	3.974 3.934 3.895	4.956 4.906 4.857	3.541 3.505 3.470	- - -	0.79 0.78 0.77	- - -	3.00 2.97 2.94	0.138 0.137 0.135	0.162 0.160 0.159
LS-1 (Sec.)	3.805	-	-	0.081	-	0.154	-	0.138	0.030
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	0.091 0.090 0.089 0.043 0.043 0.042	- - - - - - - - -	0.360 0.356 0.353 0.171 0.169 0.168	- - - - - - - - -	- - - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

**(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)