

MERRITT ISLAND UTILITY COMPANY

FILED 7/9/2019
DOCUMENT NO. 05392-2019
FPSC - COMMISSION CLERK

July 3, 2019

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2019 JUL -9 AM 9:27
COMMISSION
CLERK

Re: Docket No. 20190116 – SU - Application for staff-assisted rate case in Brevard County, and request for interim rate increase by Merritt Island Utility Company – Response to Staff First Data Request

Dear Commission Clerk:

Merritt Island Utility Company (Merritt Island) submits its response to Staff's First data Request.

1. Purchased Power: All Utility related electricity bills from the beginning of the test year to present, which include meter number and location, kilowatts used, dollars paid, and the electric company's account numbers.

Response: This information has been provided to the FPSC staff auditor in response to Audit Request No. 12. However, attached are the copies submitted again.

2. Chemicals: A list of all chemicals used in the treatment of wastewater, amounts purchased, quantity purchased, unit prices paid and dosage rates utilized.

Response: This information has been provided to the FPSC staff auditor in response to Audit Request No. 12. However, attached are the copies submitted again. The approximate dosing rate is 2.3 mg/l.

3. Sludge Removal Expenses: Provide a schedule showing the total cost and quantity of removing sludge, if persons other than owners, stockholders, and employees of the Utility performed such work during the test year.

Response: This information has been provided to the FPSC staff auditor in response to Audit Request No. 18. However, attached are the copies submitted again.

4. Contractual Services – Testing: A list of tests along with costs paid to outside laboratories for testing the wastewater treatment during the test year.

COM _____
AFD 1 Map _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

Merritt Island Utility Company
Staff Assisted Rate Case

Response: Normal testing is included in the operations contract with U.S. Water Service Corporation. Below is the testing included in the contract.

	Samples	Frequency	Cost/sample	Total Cost	Total Cost/yr
	Req'd				
CBOD	13	Monthly	\$ 15.00	\$ 195.00	\$ 195.00
TSS	13	Monthly	\$ 8.00	\$ 104.00	\$ 104.00
F. Coli	12	Monthly	\$ 11.00	\$ 132.00	\$ 132.00
Nitrate	1	yearly	\$ 12.00	\$ 12.00	\$ 12.00
Sludge Analysis	1	yearly	\$ 150.00	\$ 150.00	\$ 150.00
Totals					\$ 593.00

5. Contractual Services – Other: The costs of operation and maintenance work not performed by Utility employees with an explanation of the type of work performed. These costs include the operator’s fee, mowing and grounds keeping, and contracted repair for the wastewater system.

Response: Copies of all test year Outside Service – Other invoices were previously provided to the FPSC auditor in response to Audit Request No. 13, in addition to the Operation and Maintenance Contract. However, these are provided again.

6. Transportation Expenses: A schedule of all vehicles by serial number and description owned or leased by the Utility, original cost or lease documents, whom the vehicles are assigned to, and an explanation of how they are allocated to the Utility, or a copy of the log book showing miles on personal vehicles associated with Utility business. All vehicles are to be available for inspection.

Response: Not applicable. There are no vehicles owned or leased by the utility.

7. General System Information:

- a. Please provide the number of lots that are vacant with connected collection lines, within the Utility’s service territory, if any.

Response: There are no vacant lots in the territory. Both the WWTP and lines were determined to be 100% used and useful pursuant to Order No. PSC-08-0760-PAA-SU, issued November 17, 2008.

- b. Please provide the number of vacant lots with no current connection to the system, but which could potentially be connected in the future, if any.

Response: N/A, there are no vacant lots.

- c. Please indicate whether the Utility’s customer base is seasonal.

Response: No. The customer base is not seasonal.

d. Please provide a list of general service customers by meter size.

Response: There is one general service customer. Colony Park Properties, LLC, which is a mobile home park with two water meters. This customer is charged a bulk wastewater rate pursuant to the Florida Public Service Commission approved tariff for 120 ERCs based upon the number of mobile homes inside the park.

8. **Department of Environmental Protection (DEP) Reports:** Copies of the discharge monitoring reports submitted to the DEP for wastewater from April 1, 2018, to March 31, 2019.

Response: See attached.

9. **Water Sold:** Copy of monthly totals of metered water sold (by the water service provider for the Utility's customers) for each month of the test year.

Response: Not applicable. This is a wastewater only utility.

10. **Billing Procedure:** Please explain the Utility's billing procedure.

- a. How is the water consumption determined?
- b. How is the wastewater consumption measured?
- c. Does the Utility use a percentage of the invoiced water to charge for wastewater? If yes, what is the percentage?
- d. Please provide an invoice example showing water and wastewater charges.

Response: The City of Cocoa bills and collects the wastewater charges for Merritt Island pursuant to a billing agreement (Attached). The City of Cocoa then sends monthly statements and payment for these services showing total amount billed and collected. The City of Cocoa then retains a per bill amount for these services. This information has been provided to the FPSC auditor. Merritt Island does not have copies of bills sent to customers.

11. **Permits:** A written summary, by permit number, of all DEP and/or County Health Department permits.

Response: See Attached DEP permit.

12. **Plant Additions:** If any plant addition has been made or will be required due to a written order from a governmental agency, please provide a copy of that order.

Response: See attached. Most of the additions were required by the DEP permit (attached). In addition, Merritt Island is currently installing additional piping in order to divert wastewater flow from a pond. The ponds are being required to be cleaned by DEP.

Merritt Island Utility Company
Staff Assisted Rate Case

13. Complaints: A list of all service complaints received during the test year and four years prior to the test year. Please include an explanation of how each complaint was resolved.

Response: See attached.

14. Assets: A listing of all assets owned by the Utility.

Example: 200' – 8" PVC (Sewer)

250' – 6" PVC Pipe (Water)

50' – 6" PVC Fire Hydrants (Water)

Response: See the 2018 Annual Reports for Merritt Island. Also see DEP permit attached.

15. Collection System: Please describe the collection system.

Example: The collection system is composed of polyvinyl chloride pipes and there is one lift station in the service area. The lift station has three pumps.

Response: See the 2018 Annual Reports for Merritt Island. There are two lift stations with two pumps each. The collections mains are in poor shape and Merritt Island is designing replacement for these items.

16. Customers: Number of customers classified as to meter size and class (commercial or residential) for the following points in time:

- a. A minimum of four years prior to the beginning of the test year.
- b. The beginning of the last calendar year.
- c. The end of the last calendar year.
- d. Present.

Response: See Annual Reports. From the City of Cocoa's information there were 1,693 residential bills issued in 2018 for wastewater, which equates to approximately 130 residential customers, all 5/8 x 3/4" water meters. There were 24 bills issued to the General Service customer which is a mobile home park. The MHP is billed the bulk rate contained in the FPSC approved tariff.

17. System Maps: Please provide a copy of the Utility's engineering maps for wastewater showing location and size of wastewater mains throughout the service area and customer location and classification.

Response: See attached.

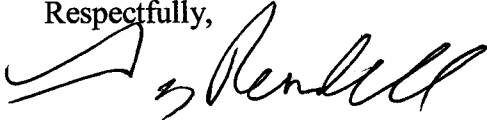
18. Pro Forma: Please fill out the spreadsheet attached concerning any pro forma items. Please include any bid proposals or estimates for the pro forma items.

Response: See attached.

Merritt Island Utility Company
Staff Assisted Rate Case

If you have any questions, please do not hesitate to contact me at (727) 848-8292, ext. 245.

Respectfully,

A handwritten signature in black ink, appearing to read "Troy Rendell". The signature is fluid and cursive, with a large initial "T" and "R".

Troy Rendell
Vice President
Investor Owned Utilities
// for Merritt Island Utility Company



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Please request changes on the back. Notes on the front will not be detected.

The amount enclosed includes the following donation:
FPL Care To Share \$ _____

B 2108 5

AUTO **CO 5264
1 095690



MERRIT ISLAND UTILITY COMPA
NY INC
C/O JOE GABAY
4939 CROSS BAYOU BLVD
NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun
and mail along with this coupon to:

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$57.42	Mar 04 2019	\$

Your electric statement

Account number: 22562-89071

For: Jan 11 2019 to Feb 11 2019 (31 days)
Customer name: MERRIT ISLAND UTILITY COMPA
Service address: 10 WHALEY RD # B

Statement date: Feb 11 2019
Next meter reading: Mar 12 2019

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (-)	New charges due by
103.50	103.50 CR	0.00	0.00	57.42	\$57.42	Mar 04 2019

Meter reading - Meter KJ31030

Current reading 31096
Previous reading - 30675
kWh used 421

Amount of your last bill 103.50
Payment received - Thank you 103.50 C
Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	835	421
Service days	32	31
kWh per day	26	13

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	48.45**
Storm charge	0.47
Gross receipts tax	.25
Franchise charge	3.02
Florida sales tax	3.70
Discretionary sales surtax	0.53
Total new charges	\$57.42

**The electric service amount includes the following charges:

Customer charge:	\$10.23
Fuel:	\$11.47
(\$0.027250 per kWh)	
Non-fuel:	\$26.75
(\$0.063550 per kWh)	

Total amount you owe \$57.42

FPL automatic bill pay - DO NOT PA

- Payments received after **March 04, 2019** are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after **March 03, 2019**. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission is reviewing a routine storm charge adjustment that would apply to your bill beginning in March. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature]

COA Code: 215

Approved: [Signature]

Paid: EFT 030519

Date: 3/5/19



Please have your account number ready when contacting FPL.

Customer service: 1-800-375-2434
 Outside Florida: 1-800-226-3545
 To report power outages: 1-800-4OUTAGE (468-8243)
 Hearing/speech impaired: 711 (Relay Service)
 Online at: www.FPL.com



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$23.01	Mar 04 2019	\$

Your electric statement

Account number: 90253-00170

For: Jan 11 2019 to Feb 11 2019 (31 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Feb 11 2019 Next meter reading: Mar 12 2019

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
21.59	21.59 CR	0.00	0.00	23.01	\$23.01	Mar 04 2019

Meter reading - Meter AC90097

Current reading 36978 Previous reading - 36876 kWh used 102

Amount of your last bill 21.59 Payment received - Thank you 21.59C Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	159	102
Service days	32	31
kWh per day	5	3

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	19.49**
Storm charge	0.11
Gross receipts tax	0.50
Franchise charge	1.21
Florida sales tax	1.49
Discretionary sales surtax	0.21
Total new charges	\$23.01

**The electric service amount includes the following charges:

Customer charge: \$10.23 Fuel: \$2.78 (\$0.027250 per kWh) Non-fuel: \$6.48 (\$0.063550 per kWh)

Total amount you owe \$23.01

FPL automatic bill pay - DO NOT PA

- Payments received after **March 04, 2019** are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after **March 03, 2019**. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission is reviewing a routine storm charge adjustment that would apply to your bill beginning in March. To learn more about your energy bill, visit FPL.com/rates.

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COA Code: 75

Approved: [Signature] 222-79

Paid: EFT 030519

Date: 3/5/19



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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Make check payable to FPL in U.S. fur and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$349.57	Mar 04 2019	\$

Your electric statement

Account number: 70684-99073

For: Jan 11 2019 to Feb 11 2019 (31 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Feb 11 2019 Next meter reading: Mar 12 2019

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (**)	New charges due by
281.62	281.62 CR	0.00	0.00	349.57	\$349.57	Mar 04 2019

Meter reading - Meter KJ31071

Current reading 95890 Previous reading - 92762 kWh used 3128

Amount of your last bill 281.62 Payment received - Thank you 281.62C Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	5578	3128
Service days	32	31
kWh per day	174	100

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	294.26**
Storm charge	3.51
Gross receipts tax	7.64
Franchise charge	18.41
Florida sales tax	22.51
Discretionary sales surtax	3.24
Total new charges	\$349.57

**The electric service amount includes the following charges:

Customer charge: \$10.23 Fuel: \$85.24 (\$0.027250 per kWh) Non-fuel: \$198.79 (\$0.063550 per kWh)

Total amount you owe \$349.57

FPL automatic bill pay - DO NOT PA

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- The amount due on your account will be drafted automatically on or after March 03, 2019. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission is reviewing a routine storm charge adjustment that would apply to your bill beginning in March. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature] COA Code: 215 Approved: [Signature] 2-22-19 Paid: EFT 030519 Date: 3/5/19



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$21.59	Feb 01 2019	\$

Your electric statement

Account number: 90253-00170

For: Dec 11 2018 to Jan 11 2019 (31 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Jan 11 2019 Next meter reading: Feb 11 2019

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
23.25	23.25 CR	0.00	0.00	21.59	\$21.59	Feb 01 2019

Meter reading - Meter AC90097

Current reading 36876 Previous reading - 36786 kWh used 90

Amount of your last bill 23.25 Payment received - Thank you 23.25 C Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	151	90
Service days	31	31
kWh per day	5	3

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	18.30**
Storm charge	0.10
Gross receipts tax	0.47
Franchise charge	1.13
Florida sales tax	1.39
Discretionary sales surtax	0.20
Total new charges	\$21.59

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$2.47 (\$0.027480 per kWh) Non-fuel: \$5.68 (\$0.063090 per kWh)

Total amount you owe \$21.59

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- Payments received after February 01, 2019 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after January 31, 2019. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically. Beginning in February, a rate adjustment will take effect following four new solar plants entering into service. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature] COA Code: 215 Approved: [Signature] Paid: EFT 020119 Date: 2/1/19

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com





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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fur and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$281.62	Feb 01 2019	\$

Your electric statement

Account number: 70684-99073

For: Dec 11 2018 to Jan 11 2019 (31 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Jan 11 2019 Next meter reading: Feb 11 2019

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (-)	New charges (+)	DO NOT PAY (-)	New charges due by
274.08	274.08 CR	0.00	0.00	281.62	\$281.62	Feb 01 2019

Meter reading - Meter KJ31071

Current reading 92762 Previous reading - 90256 kWh used 2506

Energy usage

	Last Year	This Year
kWh this month	5377	2506
Service days	31	31
kWh per day	173	80

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$68.86 Non-fuel: \$158.11

Amount of your last bill 274.08 Payment received - Thank you 274.08 C Balance before new charges \$0.00

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount 237.12** Storm charge 2.81 Gross receipts tax 6.15 Franchise charge 14.80 Florida sales tax 18.14 Discretionary sales surtax 2.60 Total new charges \$281.62

Total amount you owe \$281.62

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- Payments received after February 01, 2019 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after January 31, 2019. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically. - Beginning in February, a rate adjustment will take effect following four new solar plants entering into service. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature]

COA Code: 715

Approved: [Signature]

Paid: EFT 020119

Date: 2/11/19

operator put blanket on hand due to poor treatment.



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Please have your account number ready when contacting FPL Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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AUTO **CO 5264 1 091304

MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$103.50	Feb 01 2019	\$

Your electric statement

Account number: 22562-89071

For: Dec 11 2018 to Jan 11 2019 (31 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Jan 11 2019 Next meter reading: Feb 11 2019

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
74.70	74.70 CR	0.00	0.00	103.50	\$103.50	Feb 01 2019

Meter reading - Meter KJ31030

Current reading 30675 Previous reading - 29824 kWh used 851

Energy usage	Last Year	This Year
kWh this month	667	851
Service days	31	31
kWh per day	21	27

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$23.39 Non-fuel: \$53.69

Amount of your last bill 74.70 Payment received - Thank you 74.70C Balance before new charges \$0.00

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)	
Electric service amount	87.23**
Storm charge	0.95
Gross receipts tax	2.26
Franchise charge	5.44
Florida sales tax	6.67
Discretionary sales surtax	0.95
Total new charges	\$103.50

Total amount you owe \$103.50

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- Payments received after February 01, 2019 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after January 31, 2019. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- Beginning in February, a rate adjustment will take effect following four new solar plants entering into service. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature] COA Code: 515 Approved: [Signature] Paid: EFT 020119 Date: 2/1/19

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com





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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$274.08	Jan 02 2019	\$

Your electric statement

Account number: 70684-99073

For: Nov 09 2018 to Dec 11 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Dec 11 2018 Next meter reading: Jan 11 2019

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
249.21	249.21 CR	8.93 CR	8.93 CR	283.01	\$274.08	Jan 02 2019

Meter reading - Meter KJ31071

Current reading 90256 Previous reading - 87682 kWh used 2574

Energy usage	Last Year	This Year
kWh this month	5337	2574
Service days	32	32
kWh per day	166	80

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$67.72 Non-fuel: \$160.36

Amount of your last bill 249.21 Payment received - Thank you 249.21 C Additional activity: Deposit interest 8.93C Balance before new charges \$8.93C

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount 238.23** Storm charge 2.88 Gross receipts tax 6.18 Franchise charge 14.87 Florida sales tax 18.23 Discretionary sales surtax 2.62 Total new charges \$283.01

Total amount you owe \$274.08

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- Payments received after January 02, 2019 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after December 31, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically. - The Florida Public Service Commission is reviewing routine annual adjustments to the fuel, capacity, environmental and conservation components of your bill that would take effect in January. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature] COA Code: 715 Approved: [Signature] Paid: EFT 010219 Date: 1/2/19

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com





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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Table with 4 columns: Account number (22562-89071), Do not pay (\$74.70), New charges due by (Jan 02 2019), Amount enclosed (\$)

Your electric statement

Account number: 22562-89071

For: Nov 09 2018 to Dec 11 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Dec 11 2018 Next meter reading: Jan 11 2019

Summary table with 7 columns: Amount of your last bill (76.81), Payments (-) (76.81 CR), Additional activity (+ or -) (1.17 CR), Balance before new charges (=) (1.17 CR), New charges (+) (75.87), DO NOT PAY (=) (\$74.70), New charges due by (Jan 02 2019)

Meter reading - Meter KJ31030

Current reading 29824 Previous reading - 29217 kWh used 607

Energy usage table with columns: Last Year, This Year, kWh this month (713/607), Service days (32/32), kWh per day (22/18)

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$15.97 Non-fuel: \$37.82

Amount of your last bill 76.81 Payment received - Thank you 76.81C Additional activity: Deposit interest 1.17C Balance before new charges \$1.17C

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount 63.94** Storm charge 0.68 Gross receipts tax 1.66 Franchise charge 3.99 Florida sales tax 4.89 Discretionary sales surtax 0.71 Total new charges \$75.87

Total amount you owe \$74.70

FPL automatic bill pay - DO NOT PA

Entered: [Signature]

COA Code: 715

Approved: [Signature]

Paid: EFT 0102 1-9

Date: 1/2/19

- Payments received after January 02, 2019 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after December 31, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically. - The Florida Public Service Commission is reviewing routine annual adjustments to the fuel, capacity, environmental and conservation components of your bill that would take effect in January. To learn more about your energy bill, visit FPL.com/rates.



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Table with 4 columns: Account number (90253-00170), Do not pay (\$23.25), New charges due by (Jan 02 2019), Amount enclosed (\$)

Your electric statement

Account number: 90253-00170

For: Nov 09 2018 to Dec 11 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Dec 11 2018 Next meter reading: Jan 11 2019

Summary table with 7 columns: Amount of your last bill (39.95), Payments (-) (39.95 CR), Additional activity (+ or -) (0.69 CR), Balance before new charges (=) (0.69 CR), New charges (+) (23.94), DO NOT PAY (=) (\$23.25), New charges due by (Jan 02 2019)

Meter reading - Meter AC90097

Current reading 36786 Previous reading - 36672 kWh used 114

Energy usage table with columns: Last Year, This Year, kWh this month (101), Service days (32), kWh per day (3)

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$3.00 Non-fuel: \$7.11

Amount of your last bill 39.95 Payment received - Thank you 39.95C Additional activity: Deposit interest 0.69C Balance before new charges \$0.69C

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount 20.26** Storm charge 0.13 Gross receipts tax 0.52 Franchise charge 1.26 Florida sales tax 1.55 Discretionary sales surtax 0.22 Total new charges \$23.94

Total amount you owe \$23.25

FPL automatic bill pay - DO NOT PA

- Payments received after January 02, 2019 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after December 31, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically. - The Florida Public Service Commission is reviewing routine annual adjustments to the fuel, capacity, environmental and conservation components of your bill that would take effect in January. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature]

COA Code: [Signature]

Approved: [Signature]

Paid: EFT 01028

Date: 1/2/19



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$300.71	Nov 01 2018	\$

Your electric statement

Account number: 70684-99073

For: Sep 12 2018 to Oct 11 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Oct 11 2018 Next meter reading: Nov 09 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
431.93	431.93 CR	0.00	0.00	300.71	\$300.71	Nov 01 2018

Meter reading - Meter KJ31071

Current reading 85429 Previous reading - 82682 kWh used 2747

Amount of your last bill 431.93 Payment received - Thank you 431.93 CR Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	4963	2747
Service days	31	29
kWh per day	160	94

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	253.55**
Storm charge	3.08
Gross receipts tax	6.58
Franchise charge	15.35
Florida sales tax	19.36
Discretionary sales surtax	2.79
Total new charges	\$300.71

**The electric service amount includes the following charges: Customer charge: \$10.15 Fuel: \$72.27 (\$0.026310 per kWh) Non-fuel: \$171.13 (\$0.062300 per kWh)

Total amount you owe \$300.71

FPL automatic bill pay - DO NOT PAY

- Payments received after **November 01, 2018** are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after **October 31, 2018**. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: 715 Approved: [Signature] C 10-16-18 Paid: EFT 110218 Date: 11/2/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001



Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$75.08	Nov 01 2018	\$

Your electric statement

Account number: 22562-89071

For: Sep 12 2018 to Oct 11 2018 (29 days)

Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Oct 11 2018 Next meter reading: Nov 09 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (≠)	New charges due by
99.49	99.49 CR	0.00	0.00	75.08	\$75.08	Nov 01 2018

Meter reading - Meter KJ31030

Current reading 28601 Previous reading - 28000 kWh used 601

Amount of your last bill 99.49 Payment received - Thank you 99.49 CF Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	1508	601
Service days	31	29
kWh per day	48	20

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	63.40**
Storm charge	0.67
Gross receipts tax	1.64
Franchise charge	3.83
Florida sales tax	4.84
Discretionary sales surtax	0.70
Total new charges	\$75.08

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$15.81 (\$0.026310 per kWh) Non-fuel: \$37.44 (\$0.062300 per kWh)

Total amount you owe \$75.08

FPL automatic bill pay - DO NOT PAY

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COA Code: 715

Approved: [Signature] 10-16-18

Paid: EFT 110218

Date: 11/2/18



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Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$31.98	Nov 01 2018	\$

Your electric statement

Account number: 90253-00170

For: Sep 12 2018 to Oct 11 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Oct 11 2018 Next meter reading: Nov 09 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
23.57	23.57 CR	0.00	0.00	31.98	\$31.98	Nov 01 2018

Meter reading - Meter AC90087

Current reading 36406 Previous reading - 36215 kWh used 191

Amount of your last bill 23.57 Payment received - Thank you 23.57 CF Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	217	191
Service days	31	29
kWh per day	7	7

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	27.08**
Storm charge	0.21
Gross receipts tax	0.70
Franchise charge	1.63
Florida sales tax	2.07
Discretionary sales surtax	0.29
Total new charges	\$31.98

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$5.03 (\$0.026310 per kWh) Non-fuel: \$11.90 (\$0.062300 per kWh)

Total amount you owe \$31.98

FPL automatic bill pay - DO NOT PAY

- Payments received after **November 01, 2018** are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
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Entered: [Signature]

COA Code: 715

Approved: [Signature] 10-16-18

Paid: EFT 110218

Date: 11/2/18



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MERRIT ISLAND UTILITY COMPA
NY INC
C/O JOE GABAY
4939 CROSS BAYOU BLVD
NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund
and mail along with this coupon to:

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$249.21	Nov 30 2018	\$

Your electric statement

Account number: 70684-99073

For: Oct 11 2018 to Nov 09 2018 (29 days)
Customer name: MERRIT ISLAND UTILITY COMPA
Service address: 6710 ORLEANS CT

Statement date: Nov 09 2018
Next meter reading: Dec 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
300.71	300.71 CR	0.00	0.00	249.21	\$249.21	Nov 30 2018

Meter reading - Meter KJ31071

Current reading 87682
Previous reading - 85429
kWh used 2253

Amount of your last bill 300.71
Payment received - Thank you 300.71 CR
Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	4089	2253
Service days	29	29
kWh per day	141	77

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	209.80**
Storm charge	2.52
Gross receipts tax	5.44
Franchise charge	13.09
Florida sales tax	16.05
Discretionary sales surtax	2.31
Total new charges	\$249.21

****The electric service amount includes the following charges:**

Customer charge: \$10.15
Fuel: \$59.28
(\$0.026310 per kWh)
Non-fuel: \$140.37
(\$0.062300 per kWh)

Total amount you owe \$249.21

FPL automatic bill pay - DO NOT PAY

- Payments received after **November 30, 2018** are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after **November 29, 2018**. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

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COA Code: 715
Approved: [Signature] 11-19-18
Paid: EFT 113018
Date: 11/30/18



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Outside Florida: 1-800-226-3545
To report power outages: 1-800-4OUTAGE (468-8243)
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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$76.81	Nov 30 2018	\$

Your electric statement

Account number: 22562-89071

For: Oct 11 2018 to Nov 09 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Nov 09 2018 Next meter reading: Dec 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
75.08	75.08 CR	0.00	0.00	76.81	\$76.81	Nov 30 2018

Meter reading - Meter KJ31030

Current reading 29217 Previous reading - 28601 kWh used 616

Amount of your last bill 75.08 Payment received - Thank you 75.08 CF Balance before new charges \$0.00

Energy usage	Last Year	This Year
kWh this month	1069	616
Service days	29	29
kWh per day	36	21

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	64.74**
Storm charge	0.69
Gross receipts tax	1.68
Franchise charge	4.04
Florida sales tax	4.95
Discretionary sales surtax	0.71
Total new charges	\$76.81

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$16.21 Non-fuel: \$38.38

Total amount you owe \$76.81

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Entered: [Signature] COA Code: [Signature] Approved: [Signature] Paid: EFT 113018 Date: 11/30/18



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$39.95	Nov 30 2018	\$

Your electric statement

Account number: 90253-00170

For: Oct 11 2018 to Nov 09 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Nov 09 2018 Next meter reading: Dec 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
31.98	31.98 CR	0.00	0.00	39.95	\$39.95	Nov 30 2018

Meter reading - Meter AC90097

Current reading 36672 Previous reading - 36406 kWh used 266

Amount of your last bill 31.98 Payment received - Thank you 31.98 CF Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	378	266
Service days	29	29
kWh per day	13	9

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	33.74**
Storm charge	0.30
Gross receipts tax	0.87
Franchise charge	2.10
Florida sales tax	2.57
Discretionary sales surtax	0.37
Total new charges	\$39.95

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$7.00 Non-fuel: \$16.59

Total amount you owe \$39.95

FPL automatic bill pay - DO NOT PAY

- Payments received after November 30, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after November 29, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: 215 Approved: [Signature] Paid: EFT 113018 Date: 11/30/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$23.57	Oct 03 2018	\$

Your electric statement

Account number: 90253-00170

For: Aug 13 2018 to Sep 12 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Sep 12 2018 Next meter reading: Oct 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
21.83	21.83 CR	0.00	0.00	23.57	\$23.57	Oct 03 2018

Meter reading - Meter AC90097

Current reading 36215 Previous reading - 36104 kWh used 111

Amount of your last bill 21.83 Payment received - Thank you 21.83 CF Balance before new charges \$0.00

Energy usage	Last Year	This Year
kWh this month	338	111
Service days	30	30
kWh per day	11	4

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	19.98**
Storm charge	0.13
Gross receipts tax	0.52
Franchise charge	1.20
Florida sales tax	1.52
Discretionary sales surtax	0.22
Total new charges	\$23.57

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$2.92 Non-fuel: \$6.91

Total amount you owe \$23.57

FPL automatic bill pay - DO NOT PAY

- Payments received after October 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after October 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: 915 Approved: [Signature] Paid: EFT 100318 Date: 10/3/18



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Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$431.93	Oct 03 2018	\$

Your electric statement

Account number: 70684-99073

For: Aug 13 2018 to Sep 12 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Sep 12 2018 Next meter reading: Oct 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
403.23	403.23 CR	0.00	0.00	431.93	\$431.93	Oct 03 2018

Meter reading - Meter KJ31071

Current reading 82682 Previous reading - 78687 kWh used 3995

Amount of your last bill 403.23 Payment received - Thank you 403.23 CF Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	3572	3995
Service days	30	30
kWh per day	119	133

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	364.14**
Storm charge	4.48
Gross receipts tax	9.45
Franchise charge	22.05
Florida sales tax	27.81
Discretionary sales surtax	4.00
Total new charges	\$431.93

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$105.11 (\$0.026310 per kWh) Non-fuel: \$248.88 (\$0.062300 per kWh)

Total amount you owe \$431.93

FPL automatic bill pay - DO NOT PAY

- Payments received after **October 03, 2018** are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after **October 02, 2018**. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: 715 Approved: [Signature] 9-17-18 Paid: EFT 100318 Date: 10/3/18



FPL

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.fpl.com



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The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001



Table with 4 columns: Account number (22562-89071), Do not pay (\$99.49), New charges due by (Oct 03 2018), Amount enclosed (\$)

Your electric statement

Account number: 22562-89071

For: Aug 13 2018 to Sep 12 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Sep 12 2018 Next meter reading: Oct 11 2018

Summary table with 7 columns: Amount of your last bill (126.03), Payments (-) (126.03 CR), Additional activity (+ or -) (0.00), Balance before new charges (=) (0.00), New charges (+) (99.49), DO NOT PAY (=) (\$99.49), New charges due by (Oct 03 2018)

Meter reading - Meter KJ31030

Current reading 28000 Previous reading - 27167 kWh used 833

Energy usage

Table with 3 columns: Last Year, This Year, kWh this month (1017), Service days (30), kWh per day (33)

**The electric service amount includes the following charges:

Customer charge: \$10.15 Fuel: \$21.92 Non-fuel: \$51.90

Amount of your last bill 126.03 Payment received - Thank you 126.03 CF Balance before new charges \$0.00

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount 83.97** Storm charge 0.93 Gross receipts tax 2.13 Franchise charge 5.03 Florida sales tax 6.41 Discretionary sales surtax 0.92 Total new charges \$99.49

Total amount you owe \$99.49

FPL automatic bill pay - DO NOT PAY

- Payments received after October 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after October 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: 715 Approved: [Signature] 9-17-18 Paid: EFT 100318 Date: 10/31/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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/ 3* FPL AUTOMATIC BILL PAY - DO NOT PAY *

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The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. funds and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$403.23	Sep 04 2018	\$

Your electric statement

Account number: 70684-99073

For: Jul 12 2018 to Aug 13 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Aug 13 2018 Next meter reading: Sep 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
435.57	435.57 CR	0.00	0.00	403.23	\$403.23	Sep 04 2018

Meter reading - Meter KJ31071

Current reading 78687 Previous reading - 74853 kWh used 3834

Amount of your last bill 435.57 Payment received - Thank you 435.57 CR Balance before new charges \$0.00

Energy usage	Last Year	This Year
kWh this month	341	3834
Service days	29	32
kWh per day	11	119

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	339.21**
Storm charge	4.91
Gross receipts tax	8.82
Franchise charge	20.59
Florida sales tax	25.96
Discretionary sales surtax	3.74
Total new charges	\$403.23

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$100.11 (\$0.026110 per kWh) Non-fuel: \$228.92 (\$0.059710 per kWh)

Total amount you owe \$403.23

FPL automatic bill pay - DO NOT PAY

- Payments received after September 04, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after September 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission approved a refund for Hurricane Matthew recovery costs that is included in your August bill. Your credit of \$10.70 is included in the non-fuel portion of your bill.
- Two bill changes are expected to take effect in September that result in a net decrease for customer bills; a routine storm charge adjustment and rate adjustments reflecting the transfer of the Martin-Riviera lateral to Florida Southeast Connection, LLC. Learn more: FPL.com/rates

Entered: [Signature]

COA Code: 715

Approved: C 8-16-18

Paid: EFT 090518

Date: 9/15/18



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Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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The amount enclosed includes the following donation:

FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$21.83	Sep 04 2018	\$

Your electric statement

Account number: 90253-00170

For: Jul 12 2018 to Aug 13 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Aug 13 2018 Next meter reading: Sep 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
22.79	22.79 CR	0.00	0.00	21.83	\$21.83	Sep 04 2018

Meter reading - Meter AC90097

Current reading 36104 Previous reading - 36007 kWh used 97

Amount of your last bill 22.79 Payment received - Thank you 22.79 C Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	126	97
Service days	29	32
kWh per day	4	3

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	18.50**
Storm charge	0.13
Gross receipts tax	0.48
Franchise charge	1.11
Florida sales tax	1.41
Discretionary sales surtax	0.20
Total new charges	\$21.83

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$2.53 (\$0.026110 per kWh) Non-fuel: \$5.79 (\$0.059710 per kWh)

Total amount you owe \$21.83

FPL automatic bill pay - DO NOT PA

- Payments received after September 04, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after September 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission approved a refund for Hurricane Matthew recovery costs that is included in your August bill. Your credit of \$0.27 is included in the non-fuel portion of your bill.
- Two bill changes are expected to take effect in September that result in a net decrease for customer bills; a routine storm charge adjustment and rate adjustments reflecting the transfer of the Martin-Riviera lateral to Florida Southeast Connection, LLC. Learn more: FPL.com/rates

Entered: [Signature]

COA Code: 765

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Paid: EFT 090518

Date: 9/5/18



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The amount enclosed includes the following donation:
FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA
NY INC
C/O JOE GABAY
4939 CROSS BAYOU BLVD
NEW PRT RCHY FL 34652-3434

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and mail along with this coupon to:

**FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001**



Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$126.03	Sep 04 2018	\$

Your electric statement

Account number: 22562-89071

For: Jul 12 2018 to Aug 13 2018 (32 days)
Customer name: MERRIT ISLAND UTILITY COMPA
Service address: 10 WHALEY RD # B

Statement date: Aug 13 2018
Next meter reading: Sep 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
141.72	141.72 CR	0.00	0.00	126.03	\$126.03	Sep 04 2018

Meter reading - Meter KJ31030

Current reading 27167
Previous reading - 26049
kWh used 1118

Amount of your last bill 141.72
Payment received - Thank you 141.72 C
Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	590	1118
Service days	29	32
kWh per day	20	34

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	106.13**
Storm charge	1.43
Gross receipts tax	2.76
Franchise charge	6.43
Florida sales tax	8.12
Discretionary sales surtax	1.16
Total new charges	\$126.03

****The electric service amount includes the following charges:**

Customer charge: \$10.18
Fuel: \$29.19
(\$0.026110 per kWh)
Non-fuel: \$66.76
(\$0.059710 per kWh)

Total amount you owe \$126.03

FPL automatic bill pay - DO NOT PA

- Payments received after **September 04, 2018** are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after **September 02, 2018**. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission approved a refund for Hurricane Matthew recovery costs that is included in your August bill. Your credit of \$3.12 is included in the non-fuel portion of your bill.
- Two bill changes are expected to take effect in September that result in a net decrease for customer bills; a routine storm charge adjustment and rate adjustments reflecting the transfer of the Martin-Riviera lateral to Florida Southeast Connection, LLC. Learn more: FPL.com/rates

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COA Code: 715

Approved: [Signature] 8-16-18

Paid: EFT 0905R

Date: 9/5/18



Please have your account number ready when contacting FPL.
Customer service: 1-800-375-2434
Outside Florida: 1-800-226-3545
To report power outages: 1-800-4OUTAGE (468-8243)
Hearing/speech impaired: 711 (Relay Service)
Online at: www.fpl.com



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The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$435.57	Aug 02 2018	\$

Your electric statement

Account number: 70684-99073

For: Jun 12 2018 to Jul 12 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Jul 12 2018 Next meter reading: Aug 13 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
424.37	424.37 CR	0.00	0.00	435.57	\$435.57	Aug 02 2018

Meter reading - Meter KJ31071

Current reading 74853 Previous reading - 70831 kWh used 4022

Amount of your last bill 424.37 Payment received - Thank you 424.37C Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	4457	4022
Service days	31	30
kWh per day	143	134

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	366.57**
Storm charge	5.15
Gross receipts tax	9.53
Franchise charge	22.24
Florida sales tax	28.05
Discretionary sales surtax	4.03
Total new charges	\$435.57

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$105.01 (\$0.026110 per kWh) Non-fuel: \$251.38 (\$0.062500 per kWh)

Total amount you owe \$435.57

FPL automatic bill pay - DO NOT PA

- Payments received after August 02, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after August 01, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature]

COA Code: 0715

Approved: [Signature]

Paid: EFT 080218

Date: 8/2/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$141.72	Aug 02 2018	\$

Your electric statement

Account number: 22562-89071

For: Jun 12 2018 to Jul 12 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Jul 12 2018 Next meter reading: Aug 13 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (⇒)	New charges due by
145.01	145.01 CR	0.00	0.00	141.72	\$141.72	Aug 02 2018

Meter reading - Meter KJ31030

Current reading 26049 Previous reading - 24817 kWh used 1232

Amount of your last bill 145.01 Payment received - Thank you 145.01C Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	636	1232
Service days	31	30
kWh per day	20	41

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	119.36**
Storm charge	1.58
Gross receipts tax	3.10
Franchise charge	7.24
Florida sales tax	9.12
Discretionary sales surtax	1.32
Total new charges	\$141.72

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$32.17 (\$0.026110 per kWh) Non-fuel: \$77.01 (\$0.062500 per kWh)

Total amount you owe \$141.72

FPL automatic bill pay - DO NOT PA

- Payments received after August 02, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after August 01, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: [Signature] Approved: [Signature] Paid: EFT 080218 Date: 8/21/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$22.79	Aug 02 2018	\$

Your electric statement

Account number: 90253-00170

For: Jun 12 2018 to Jul 12 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Jul 12 2018 Next meter reading: Aug 13 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
22.81	22.81 CR	0.00	0.00	22.79	\$22.79	Aug 02 2018

Meter reading - Meter AC90097

Current reading 36007 Previous reading - 35904 kWh used 103

Amount of your last bill 22.81 Payment received - Thank you 22.81 CI Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	173	103
Service days	31	30
kWh per day	6	3

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	19.31**
Storm charge	0.14
Gross receipts tax	0.50
Franchise charge	1.16
Florida sales tax	1.47
Discretionary sales surtax	0.21
Total new charges	\$22.79

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$2.69 Non-fuel: \$6.44

Total amount you owe \$22.79

FPL automatic bill pay - DO NOT PAY

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- The amount due on your account will be drafted automatically on or after August 01, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

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The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

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Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$22.81	Jul 03 2018	\$

Your electric statement

Account number: 90253-00170

For: May 11 2018 to Jun 12 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Jun 12 2018 Next meter reading: Jun 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
22.21	22.21 CR	0.57 CR	0.57 CR	23.38	\$22.81	Jul 03 2018

Meter reading - Meter AC90097

Current reading 35904 Previous reading - 35796 kWh used 108

Amount of your last bill 22.21 Payment received - Thank you 22.21C

Energy usage

	Last Year	This Year
kWh this month	187	108
Service days	32	32
kWh per day	6	3

Additional activity: Deposit interest 0.57C Balance before new charges \$0.57C

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$2.82 Non-fuel: \$6.81

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	19.81**
Storm charge	0.14
Gross receipts tax	0.51
Franchise charge	1.19
Florida sales tax	1.51
Discretionary sales surtax	0.22
Total new charges	\$23.38

Total amount you owe \$22.81

FPL automatic bill pay - DO NOT PA

- Payments received after July 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after July 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission is reviewing a one-time refund for Hurricane Matthew recovery costs that will be included in your bill once approved. The PSC is also reviewing a reduction to other bill components beginning in July to reflect recent federal tax law changes.

Entered: [Signature] 7/15
 COA Code: 715
 Approved: [Signature] 6/15/18
 Paid: EFT 070318
 Date: 7/13/18

Please have your account number ready when contacting FPL.
 Customer service: 1-800-375-2434
 Outside Florida: 1-800-226-3545
 To report power outages: 1-800-4OUTAGE (468-8243)
 Hearing/speech impaired: 711 (Relay Service)
 Online at: www.FPL.com



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Please request changes on the back. Notes on the front will not be detected.

The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$424.37	Jul 03 2018	\$

Your electric statement

Account number: 70684-99073

For: May 11 2018 to Jun 12 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Jun 12 2018 Next meter reading: Jul 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
446.19	446.19 CR	8.18 CR	8.18 CR	432.55	\$424.37	Jul 03 2018

Meter reading - Meter KJ31071

Current reading 70831 Previous reading - 66862 kWh used 3969

Energy usage	Last Year	This Year
kWh this month	4895	3969
Service days	32	32
kWh per day	152	124

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$103.63 (\$0.026110 per kWh) Non-fuel: \$250.25 (\$0.063050 per kWh)

Amount of your last bill 446.19 Payment received - Thank you 446.19C Additional activity: Deposit interest 8.18C Balance before new charges \$8.18C

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	364.06**
Storm charge	5.08
Gross receipts tax	9.47
Franchise charge	22.08
Florida sales tax	27.85
Discretionary sales surtax	4.01
Total new charges	\$432.55

Total amount you owe \$424.37

FPL automatic bill pay - DO NOT PA

- Payments received after July 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after July 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission is reviewing a one-time refund for Hurricane Matthew recovery costs that will be included in your bill once approved. The PSC is also reviewing a reduction to other bill components beginning in July to reflect recent federal tax law changes.

Entered: [Signature] COA Code: 715 Approved: [Signature] @ 06-19-18 Paid: EGT 070318 Date: 7/13/18

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com





/ 3* FPL AUTOMATIC BILL PAY - DO NOT PAY *

Please request changes on the back. Notes on the front will not be detected.

The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. funds and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001



Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$145.01	Jul 03 2018	\$

Your electric statement

Account number: 22562-89071

For: May 11 2018 to Jun 12 2018 (32 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Jun 12 2018 Next meter reading: Jul 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
51.81	51.81 CR	3.31 CR	3.31 CR	148.32	\$145.01	Jul 03 2018

Meter reading - Meter KJ31030

Current reading 24817 Previous reading - 23530 kWh used 1287

Amount of your last bill 51.81 Payment received - Thank you 51.81 CF Additional activity: Deposit interest 3.31 CF Balance before new charges \$3.31 CF

Energy usage	Last Year	This Year
kWh this month	445	1287
Service days	32	32
kWh per day	13	40

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS) Electric service amount 124.93** Storm charge 1.64 Gross receipts tax 3.25 Franchise charge 7.57 Florida sales tax 9.55 Discretionary sales surtax 1.38 Total new charges \$148.32

**The electric service amount includes the following charges: Customer charge: \$10.18 Fuel: \$33.60 Non-fuel: \$81.15

Total amount you owe \$145.01

FPL automatic bill pay - DO NOT PAY

- Payments received after July 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after July 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically. - The Florida Public Service Commission is reviewing a one-time refund for Hurricane Matthew recovery costs that will be included in your bill once approved. The PSC is also reviewing a reduction to other bill components beginning in July to reflect recent federal tax law changes.

Entered: [Signature] COA Code: 715 Approved: [Signature] Paid: EFT 070318 Date: 7/3/18

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com





2 111405

/ 3* FPL AUTOMATIC BILL PAY - DO NOT PAY *

Please request changes on the back. Notes on the front will not be detected.

The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$446.19	Jun 01 2018	\$

Your electric statement

Account number: 70684-99073

For: Apr 11 2018 to May 11 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: May 11 2018 Next meter reading: Jun 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
448.11	448.11 CR	0.00	0.00	446.19	\$446.19	Jun 01 2018

Meter reading - Meter KJ31071

Current reading 66862 Previous reading - 62764 kWh used 4098

Amount of your last bill 448.11 Payment received - Thank you 448.11 C Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	4545	4098
Service days	30	30
kWh per day	151	136

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	375.56**
Storm charge	4.87
Gross receipts tax	9.75
Franchise charge	23.15
Florida sales tax	28.73
Discretionary sales surtax	4.13
Total new charges	\$446.19

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$107.00 (\$.026110 per kWh) Non-fuel: \$258.38 (\$.063050 per kWh)

Total amount you owe \$446.19

FPL automatic bill pay - DO NOT PA

- Payments received after June 01, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after May 31, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission is reviewing a routine storm charge adjustment that would apply to your bill beginning in June. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature]

COA Code: 715

Approved: [Signature]

Paid: EFT 060118

Date: 6/1/18

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com





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The amount enclosed includes the following donation: FPL Care To Share \$

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. funds and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Table with 4 columns: Account number (70684-99073), Do not pay (\$448.11), New charges due by (May 03 2018), Amount enclosed (\$)

Your electric statement

Account number: 70684-99073

For: Mar 13 2018 to Apr 11 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Apr 11 2018 Next meter reading: May 11 2018

Summary table with 7 columns: Amount of your last bill (478.51), Payments (-) (478.51 CR), Additional activity (+ or -) (0.00), Balance before new charges (=) (0.00), New charges (+) (448.11), DO NOT PAY (=) (\$448.11), New charges due by (May 03 2018)

Meter reading - Meter KJ31071

Current reading 62764 Previous reading - 58648 kWh used 4116

Amount of your last bill 478.51 Payment received - Thank you 478.51 Balance before new charges \$0.00

Energy usage

Table with 3 columns: Last Year, This Year, kWh this month (4602 vs 4116), Service days (32 vs 29), kWh per day (143 vs 141)

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Table of charges: Electric service amount (377.16**), Storm charge (4.90), Gross receipts tax (9.80), Franchise charge (23.25), Florida sales tax (28.85), Discretionary sales surtax (4.15), Total new charges (\$448.11)

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$107.47 Non-fuel: \$259.51

Total amount you owe \$448.11

FPL automatic bill pay - DO NOT PAY

- Payments received after May 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after May 01, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature]

COA Code: 715

Approved: [Signature]

Paid: EFT 05 02 18

Date: 5/2/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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Please request changes on the back. Notes on the front will not be detected.

The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. funds and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$22.11	May 03 2018	\$

Your electric statement

Account number: 90253-00170

For: Mar 13 2018 to Apr 11 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Apr 11 2018 Next meter reading: May 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
23.61	23.61 CR	0.00	0.00	22.11	\$22.11	May 03 2018

Meter reading - Meter AC90097

Current reading 35699 Previous reading - 35603 kWh used 96

Amount of your last bill 23.61 Payment received - Thank you 23.61 CR Balance before new charges \$0.00

Energy usage	Last Year	This Year
kWh this month	233	96
Service days	32	29
kWh per day	7	3

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	18.74**
Storm charge	0.11
Gross receipts tax	0.48
Franchise charge	1.15
Florida sales tax	1.43
Discretionary sales surtax	0.20
Total new charges	\$22.11

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$2.51 (\$0.026110 per kWh) Non-fuel: \$6.05 (\$0.063050 per kWh)

Total amount you owe \$22.11

FPL automatic bill pay - DO NOT PAY

- Payments received after May 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after May 01, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: 715 Approved: e 04-19-18 Paid: EFT 050218 Date: 5/2/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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Please request changes on the back. Notes on the front will not be detected.

The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001



Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$92.56	May 03 2018	\$

Your electric statement

Account number: 22562-89071

For: Mar 13 2018 to Apr 11 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Apr 11 2018 Next meter reading: May 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
99.26	99.26 CR	0.00	0.00	92.56	\$92.56	May 03 2018

Meter reading - Meter KJ31030

Current reading 23154 Previous reading - 22393 kWh used 781

Amount of your last bill 99.26 Payment received - Thank you 99.26 CR Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	475	781
Service days	32	29
kWh per day	14	26

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	78.02**
Storm charge	0.90
Gross receipts tax	2.02
Franchise charge	4.80
Florida sales tax	5.97
Discretionary sales surtax	0.85
Total new charges	\$92.56

The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$19.87 Non-fuel: \$47.97

Total amount you owe \$92.56

FPL automatic bill pay - DO NOT PAY

- Payments received after May 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after May 01, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature]

COA Code: 715

Approved: [Signature] 4-19-18

Paid: EFT 050218

Date: 5/2/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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Make check payable to FPL in U.S. funds and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$22.21	Jun 01 2018	\$

Your electric statement

Account number: 90253-00170

For: Apr 11 2018 to May 11 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: May 11 2018 Next meter reading: Jun 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
22.11	22.11 CR	0.00	0.00	22.21	\$22.21	Jun 01 2018

Meter reading - Meter AC90097

Current reading 35796 Previous reading - 35699 kWh used 97

Amount of your last bill 22.11 Payment received - Thank you 22.11 CI Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	190	97
Service days	30	30
kWh per day	6	3

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	18.82**
Storm charge	0.11
Gross receipts tax	0.49
Franchise charge	1.15
Florida sales tax	1.43
Discretionary sales surtax	0.21
Total new charges	\$22.21

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$2.53 Non-fuel: \$6.11

Total amount you owe \$22.21

FPL automatic bill pay - DO NOT PAY

- Payments received after June 01, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after May 31, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically. - The Florida Public Service Commission is reviewing a routine storm charge adjustment that would apply to your bill beginning in June. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature]

COA Code: 78715

Approved: [Signature]

Paid: EFT 060118

Date: 6/1/18



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Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$51.81	Jun 01 2018	\$

Your electric statement

Account number: 22562-89071

For: Apr 11 2018 to May 11 2018 (30 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: May 11 2018 Next meter reading: Jun 12 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
92.56	92.56 CR	0.00	0.00	51.81	\$51.81	Jun 01 2018

Meter reading - Meter KJ31030

Current reading 23530 Previous reading - 23154 kWh used 376

Amount of your last bill 92.56 Payment received - Thank you 92.56CF Balance before new charges \$0.00

Energy usage	Last Year	This Year
kWh this month	387	376
Service days	30	30
kWh per day	12	12

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	43.72**
Storm charge	0.45
Gross receipts tax	1.13
Franchise charge	2.69
Florida sales tax	3.34
Discretionary sales surtax	0.48
Total new charges	\$51.81

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$9.82 Non-fuel: \$23.72

Total amount you owe \$51.81

FPL automatic bill pay - DO NOT PAY

- Payments received after June 01, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after May 31, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.
- The Florida Public Service Commission is reviewing a routine storm charge adjustment that would apply to your bill beginning in June. To learn more about your energy bill, visit FPL.com/rates.

Entered: [Signature] COA Code: 715 Approved: [Signature] Paid: EFT 060118 Date: 6/1/18

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com





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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 CROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
90253-00170	\$23.61	Apr 03 2018	\$

Your electric statement

Account number: 90253-00170

For: Feb 12 2018 to Mar 13 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 575 BAKER RD # 2

Statement date: Mar 13 2018 Next meter reading: Apr 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (-)	New charges due by
29.27	29.27 CR	0.00	0.00	23.61	\$23.61	Apr 03 2018

Meter reading - Meter AC90097

Current reading 35603 Previous reading - 35493 kWh used 110

Energy usage	Last Year	This Year
kWh this month	223	110
Service days	29	29
kWh per day	8	4

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$2.87 Non-fuel: \$6.94

Amount of your last bill 29.27 Payment received - Thank you 29.27 C Balance before new charges \$0.00

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)	
Electric service amount	19.99**
Storm charge	0.13
Gross receipts tax	0.52
Franchise charge	1.23
Florida sales tax	1.53
Discretionary sales surtax	0.21
Total new charges	\$23.61

Total amount you owe \$23.61

FPL automatic bill pay - DO NOT PA

- Payments received after April 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment. - The amount due on your account will be drafted automatically on or after April 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature] COA Code: 715 Approved: [Signature] C E 3-20-18 Paid: EFT 040318 Date: 4/3/18



FPL

Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 GROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fund and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
70684-99073	\$478.51	Apr 03 2018	\$

Your electric statement

Account number: 70684-99073

For: Feb 12 2018 to Mar 13 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 6710 ORLEANS CT

Statement date: Mar 13 2018 Next meter reading: Apr 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
623.59	623.59 CR	0.00	0.00	478.51	\$478.51	Apr 03 2018

Meter reading - Meter KJ31071

Current reading 58648 Previous reading - 54246 kWh used 4402

Amount of your last bill 623.59 Payment received - Thank you 623.59 CR Balance before new charges \$0.00

Energy usage

	Last Year	This Year
kWh this month	3715	4402
Service days	29	29
kWh per day	128	151

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	402.67**
Storm charge	5.24
Gross receipts tax	10.46
Franchise charge	24.89
Florida sales tax	30.81
Discretionary sales surtax	4.44
Total new charges	\$478.51

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$114.94 Non-fuel: \$277.55

Total amount you owe \$478.51

FPL automatic bill pay - DO NOT PAY

- Payments received after April 03, 2018 are considered late; a late payment charge, the greater of \$5.00 or 1.5% of your past due balance will apply. Your account may also be billed a deposit adjustment.
- The amount due on your account will be drafted automatically on or after April 02, 2018. If a partial payment is received before this date, only the remaining balance due on your account will be drafted automatically.

Entered: [Signature]

COA Code: 715

Approved: [Signature] 02-28

Paid: EFT 040318

Date: 4/3/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com



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Please request changes on the back. Notes on the front will not be detected.

The amount enclosed includes the following donation: FPL Care To Share \$ _____

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MERRIT ISLAND UTILITY COMPA NY INC C/O JOE GABAY 4939 GROSS BAYOU BLVD NEW PRT RCHY FL 34652-3434

Make check payable to FPL in U.S. fun and mail along with this coupon to:

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Account number	Do not pay	New charges due by	Amount enclosed
22562-89071	\$99.26	Apr 03 2018	\$

Your electric statement

Account number: 22562-89071

For: Feb 12 2018 to Mar 13 2018 (29 days) Customer name: MERRIT ISLAND UTILITY COMPA Service address: 10 WHALEY RD # B

Statement date: Mar 13 2018 Next meter reading: Apr 11 2018

Amount of your last bill	Payments (-)	Additional activity (+ or -)	Balance before new charges (=)	New charges (+)	DO NOT PAY (=)	New charges due by
103.42	103.42 CR	0.00	0.00	99.26	\$99.26	Apr 03 2018

Meter reading - Meter KJ31030

Current reading 22393 Previous reading - 21569 kWh used 824

Energy usage

	Last Year	This Year
kWh this month	485	824
Service days	29	29
kWh per day	16	28

**The electric service amount includes the following charges:

Customer charge: \$10.18 Fuel: \$21.51 Non-fuel: \$51.95

Amount of your last bill 103.42 Payment received - Thank you 103.42 CR Balance before new charges \$0.00

New charges (Rate: GS-1 GENERAL SVC NON-DEMAND / BUSINESS)

Electric service amount	83.64**
Storm charge	0.98
Gross receipts tax	2.17
Franchise charge	5.16
Florida sales tax	6.39
Discretionary sales surtax	0.92
Total new charges	\$99.26

Total amount you owe \$99.26

FPL automatic bill pay - DO NOT PA

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Entered: [Signature]

COA Code: 715

Approved: [Signature]

Paid: EFT 040318

Date: 4/3/18



Please have your account number ready when contacting FPL. Customer service: 1-800-375-2434 Outside Florida: 1-800-226-3545 To report power outages: 1-800-4OUTAGE (468-8243) Hearing/speech impaired: 711 (Relay Service) Online at: www.FPL.com

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice	\$162.50
Invoice Number	4448671
Invoice Date	2/20/19
Sales Order Number/Type	2840154 SO
Branch Plant	78
Shipment Number	3044749

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
3/22/19	Net 30	PPD Origin	Hawkins			B78

Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	125.0000	GA	\$1.3000	GA	1,261.3 LB	\$162.50
		1 GA BLK (Mini-Bulk)		125.0000	GA			1,365.4 GW	

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: [Signature]

COA Code: 718

Approved: [Signature] 02-28-19

Paid: _____

Date: _____

Page 1 of 1

Tax Rate	Sales Tax
0 %	\$0.00

Invoice Total **\$162.50**

No Discounts on Freight or Containers
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose. NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: **Hawkins, Inc.**
P.O. Box 860263
Minneapolis, MN 55486-0263

This contractor and subcontractor shall abide by the requirements of 41 CFR 5560-1.4(a), 60-300.5(a) and 60-741.5(a). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$15.60**
Invoice Number 4463463
Invoice Date 3/20/19
Sales Order Number/Type 2854517 SO
Branch Plant 78
Shipment Number 3066498

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
4/19/19	Net 30	PPD Origin	Hawkins			B78

Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	12.0000	GA	\$1.3000	GA	121.1 LB	\$15.60
		1 GA BLK (Mini-Bulk)		12.0000	GA			131.1 GW	

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: [Signature]

COA Code: 718

Approved: [Signature] 3-21-19

Paid: _____

Date: _____

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$15.60

Please Remit To: **Hawkins, Inc.**
P.O. Box 860263
Minneapolis, MN 55486-0263

No Discounts on Freight or Containers
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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice	\$123.50
Invoice Number	4405117
Invoice Date	11/28/18
Sales Order Number/Type	2781115 SO
Branch Plant	78
Shipment Number	2954814

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
12/28/18	Net 30	PPD Origin	Hawkins			B78

Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	95.0000	GA	\$1.3000	GA	958.6 LB	\$123.50
		1 GA BLK (Mini-Bulk)		95.0000	GA			1,037.7 GW	

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: [Signature]
COA Code: 718
Approved: [Signature] 12-6-18
Paid: _____
Date: _____

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$123.50

No Discounts on Freight or Containers
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full refund will be made promptly provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
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P.O. Box 860263
Minneapolis, MN 55486-0263

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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$110.50**
 Invoice Number 4390317
 Invoice Date 10/31/18
 Sales Order Number/Type 2765376 SO
 Branch Plant 78
 Shipment Number 2931035

Sold To: 320789
 USWS - Merritt Island -Joe Gabay-B78
 Merritt Island Utility Company
 4939 Cross Bayou Blvd.
 New Port Richey FL 34652

Ship To: 320790
 USWS - Merritt Island -Joe
 Gabay-B78
 Merritt Island Utility -Colony Park
 WWTP
 455 St Charles Avenue
 Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
11/30/18	Net 30	PPD Origin	Hawkins			B78

Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	85.0000	GA	\$1.3000	GA	857.7 LB	\$110.50
		1 GA BLK (Mini-Bulk)		85.0000	GA			928.5 GW	

**** Electronic Billing Now Available. ****

Please contact our Accounts Receivable Department via email at Credit.Dept@Hawkinsinc.com
 or call 612-331-6910 to get it setup on your account.

Entered: _____
 COA Code: _____
 Approved: _____
 Paid: _____
 Date: _____

Page 1 of 1

Tax Rate 0 %
 Sales Tax \$0.00

Invoice Total **\$110.50**

No Discounts on Freight or Containers

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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice	\$299.00
Invoice Number	4374149
Invoice Date	10/3/18
Sales Order Number/Type	2739286 SO
Branch Plant	78
Shipment Number	2892143

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #			
11/2/18	Net 30	PPD Origin	Hawkins			B78			
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%) 1 GA BLK (Mini-Bulk)	N	230.0000 230.0000	GA GA	\$1.3000	GA	2,320.7 LB 2,512.4 GW	\$299.00

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: [Signature]
COA Code: 718
Approved: [Signature] 10-7-18
Paid: _____
Date: _____

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$299.00

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
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Please
Remit To:

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P.O. Box 860263
Minneapolis, MN 55486-0263

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Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$390.00**
Invoice Number **4338787**
Invoice Date **8/8/18**
Sales Order Number/Type **2697258 SO**
Branch Plant **78**
Shipment Number **2829256**

Receiver

07092018

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

RECEIVED
AUG 21 2018

Net Due Date	Terms	FOB Description	BY	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
9/7/18	Net 30	PPD Origin		Hawkins			B78

Line #	Item Number	Item Name/Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	300.0000	GA	\$1.3000	GA	3,027.0 LB	\$390.00
		1 GA BLK (Mini-Bulk)		300.0000	GA			3,277.0 GW	

**** Electronic Billing Now Available ****

Please contact our Accounts Receivable Department via email at Credit.Dept@Hawkinsinc.com or call 612-331-6910 to get it setup on your account.

Entered: [Signature]
COA Code: 918
Approved: [Signature] 8-21-18
Paid: _____
Date: _____

Tax Rate 0 %
Sales Tax \$0.00

Invoice Total **\$390.00**

No Discounts on Freight or Containers
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P.O. Box 860263
Minneapolis, MN 55486-0263

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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice	\$286.00
Invoice Number	4356635
Invoice Date	9/5/18
Sales Order Number/Type	2723031 SO
Branch Plant	78
Shipment Number	2867573

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #			
10/5/18	Net 30	PPD Origin	Hawkins			B78			
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	220.0000	GA	\$1.3000	GA	2,219.8 LB	\$286.00
		1 GA BLK (Mini-Bulk)		220.0000	GA			2,403.1 GW	

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@Hawkinsinc.com
or call 612-331-6910 to get it setup on your account.

Entered: 

COA Code: 718

Approved: e 9-11-18

Paid: _____

Date: _____

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$286.00

No Discounts on Freight or Containers
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Please
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Minneapolis, MN 55486-0263

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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$286.00**
Invoice Number 4319004
Invoice Date 7/11/18
Sales Order Number/Type 2674084 SO
Branch Plant 78
Shipment Number 2795017

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #			
8/10/18	Net 30	PPD Origin	Hawkins			B78			
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%) 1 GA BLK (Mini-Bulk)	N	220.0000 220.0000	GA GA	\$1.3000	GA	2,219.8 LB 2,403.1 GW	\$286.00

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call: 612-331-6910 to get it setup on your account.

Entered: _____
COA Code: 718
Approved: _____ @ C7-24-18
Paid: _____
Date: _____

Tax Rate 0 %
Sales Tax \$0.00

Invoice Total **\$286.00**

No Discounts on Freight or Containers
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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$153.40**
Invoice Number 4299979
Invoice Date 6/13/18
Sales Order Number/Type 2649017 SO
Branch Plant 78
Shipment Number 2757847

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
7/13/18	Net 30	PPD Origin	Hawkins			B78

Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	118.0000	GA	\$1.3000	GA	1,190.6 LB	\$153.40
		1 GA BLK (Mini-Bulk)		118.0000	GA			1,289.0 GW	

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: [Signature]
COA Code: 718
Approved: [Signature] CL-27-18
Paid: _____
Date: _____

Page 1 of 1

Tax Rate 0 %
Sales Tax \$0.00

Invoice Total **\$153.40**

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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$208.00**
Invoice Number 4281294
Invoice Date 5/16/18
Sales Order Number/Type 2624091 SO
Branch Plant 78
Shipment Number 2721180

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
6/15/18	Net 30	PPD Origin	Hawkins			B78

Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	160.0000	GA	\$1.3000	GA	1,614.4 LB	\$208.00
		1 GA BLK (Mini-Bulk)		160.0000	GA			1,747.7 GW	

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered: _____
COA Code: 718
Approved: e 525-18
Paid: _____
Date: _____

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$208.00

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Minneapolis, MN 55486-0263

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Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice	\$390.00
Invoice Number	4264503
Invoice Date	4/19/18
Sales Order Number/Type	2604506 SO
Branch Plant	78
Shipment Number	2691507

Sold To: 320789
USWS - Merritt Island -Joe Gabay-B78
Merritt Island Utility Company
4939 Cross Bayou Blvd.
New Port Richey FL 34652

Ship To: 320790
USWS - Merritt Island -Joe
Gabay-B78
Merritt Island Utility -Colony Park
WWTP
455 St Charles Avenue
Merritt Island FL 32953

Net Due Date	Terms	FOB Description	Ship Via	Customer P.O.#	P.O. Release	Sales Agent #
5/19/18	Net 30	PPD Origin	Hawkins			B78

Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1.000	43967	Ultra-Chlor (Sod. Hypo 12.5%)	N	300.0000	GA	\$1.3000	GA	3,027.0 LB	\$390.00
		1 GA BLK (Mini-Bulk)		300.0000	GA			3,277.0 GW	

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: _____
COA Code: _____ 218
Approved: _____ e c s - 1/18
Paid: _____
Date: _____

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$390.00

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose. **NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.**

Please
Remit To:

Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263

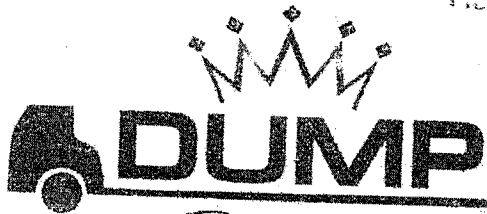
This contractor and subcontractor shall abide by the requirements of 41 CFR §§60-1.4(a), 60-300.5(a) and 60-741.5(a). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

JAN 18 2019

01172019

JAN 18 2019

Accounts Payable



INVOICE 1005

Phone # 386-264-5980

Suzanne.Kenkel@DumpDivas.com

Divas
4020 North MacArthur Blvd #122-141
Irving, TX 75038

U.S. Water Services Corp.

4939 Cross Bayou Blvd.
New Port Richey, FL. 34652

Date: 01/11/2019

Project Title: Merritt Island Utilities Company
#3266-71

Project Location: 6710 Orleans Court,
Merritt Island

Dates of Projects: 01/11/2019

Description

Cost

Pump out and haul of 2 aerobic digesters to
American Bioclean, Inc.

2000

Subtotal \$ 2,000

Total \$ 2,000

Entered: [Signature]

COA Code: [Signature]

Approved: [Signature] 2-1-2479

Paid: _____

Date: _____



INVOICE 1012

Date of Invoice: March 16, 2019

U.S. Water Services Corp.
4939 Cross Bayou Blvd.
New Port Richey, FL 34652


Project Title: Merritt Island Utilities #3266-71
Project Description: Biosolids Collection and Hauling
Date of Project: March 1, 2019

Load Manifest Identifier	Load Size	Cost
3/01/19	ABI # 34799	\$ 1,000.00
	ABI # 34811	\$ 1,000.00


Total. \$ 2,000.00

Payable upon receipt

THANK YOU FOR YOUR BUSINESS!

Entered: 

COA Code: 711

Approved:  03-21-19

Paid: _____

Date: _____

Please make checks payable to Dump Divas, LLC

Mailing address: 4020 N. MacArthur Blvd.
#122-141
Irving TX 75038

For questions please contact Suzanne Kenkel
Phone # 386.264.5980
Email: Suzanne.Kenkel@Dumpdivas.com



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

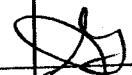

Invoice

Invoice #	886882
Date	3/1/2019
Due Date	3/31/2019
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project					
3266-01 WW Operating Services					
Date	Description	Qty or Hrs	Unit	Rate	Amount
3/1/2019	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018	1		3,843.56	3,843.56
Thank you for the opportunity to provide our services. Please remit payment to the above address.			Total \$3,843.56		
Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net			Payments/Credits \$0.00		
			Balance Due \$3,843.56		

Entered: 
 COA Code: 736
 Approved:  03-4-19
 Paid: _____
 Date: _____



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	885316
Date	2/1/2019
Due Date	3/3/2019
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project
3266-01 WW Operating Services

Date	Description	Qty or Hrs	Unit	Rate	Amount
2/1/2019	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: _____ COA Code: <u>7316</u> Approved: <u>[Signature]</u> 2-7-19 Paid: _____ Date: _____	1		3,843.56	3,843.56

Thank you for the opportunity to provide our services. Please remit payment to the above address. Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net	Total	\$3,843.56
	Payments/Credits	\$0.00
	Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	883457
Date	1/1/2019
Due Date	1/31/2019
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project
3266-01 WW Operating Services

Date	Description	Qty or Hrs	Unit	Rate	Amount
1/1/2019	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018	1		3,843.56	3,843.56

Entered: [Signature]
 COA Code: 7316
 Approved: [Signature] 1-9-19
 Paid: _____
 Date: _____

Thank you for the opportunity to provide our services. Please remit payment to the above address. Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net	Total	\$3,843.56
	Payments/Credits	\$0.00
	Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	881817
Date	12/1/2018
Due Date	12/31/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project
3266-01 WW Operating Services

Date	Description	Qty or Hrs	Unit	Rate	Amount
12/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018	1		3,843.56	3,843.56

Entered: _____
 COA Code: 726
 Approved: [Signature] 12-11-18
 Paid: _____
 Date: _____

Thank you for the opportunity to provide our services. Please remit payment to the above address. Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net	Total	\$3,843.56
	Payments/Credits	\$0.00
	Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652


Invoice

Invoice #	877452
Date	10/1/2018
Due Date	10/31/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project
3266-01 WW Operating Services

Date	Description	Qty or Hrs	Unit	Rate	Amount
10/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: <u></u> COA Code: <u>736</u> Approved: <u>C 10-2-18</u> Paid: _____ Date: _____	1		3,843.56	3,843.56

Thank you for the opportunity to provide our services. Please remit payment to the above address. Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net	Total	\$3,843.56
	Payments/Credits	\$0.00
	Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	879772
Date	11/1/2018
Due Date	12/1/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project
3266-01 WW Operating Services

Date	Description	Qty or Hrs	Unit	Rate	Amount
11/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: _____ COA Code: <u>736</u> Approved: <u>C 11-1-18</u> Paid: _____ Date: _____	1		3,843.56	3,843.56

Thank you for the opportunity to provide our services. Please remit payment to the above address. Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net	Total	\$3,843.56
	Payments/Credits	\$0.00
	Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	874126
Date	8/1/2018
Due Date	8/31/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project					
3266-01 WW Operating Services					
Date	Description	Qty or Hrs	Unit	Rate	Amount
8/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: _____ COA Code: <u>736</u> Approved: <u>8-16-18</u> Paid: _____ Date: _____	1		3,843.56	3,843.56

Thank you for the opportunity to provide our services. Please remit payment to the above address.

Questions about your bill?
Phone: 727-848-8292 EXT 224
Toll free: 866-753-8292 EXT 224
Email: USWater_AR@uswatercorp.net

Total	\$3,843.56
Payments/Credits	\$0.00
Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	875691
Date	9/1/2018
Due Date	10/1/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project					
3266-01 WW Operating Services					
Date	Description	Qty or Hrs	Unit	Rate	Amount
9/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: <u>[Signature]</u> COA Code: <u>326</u> Approved: <u>C 9-10-18</u> Paid: <u>ck # 1051</u> Date: <u>10/23/18</u>	1		3,843.56	3,843.56

Thank you for the opportunity to provide our services. Please remit payment to the above address.

Total	\$3,843.56
Payments/Credits	\$0.00
Balance Due	\$3,843.56

Questions about your bill?
 Phone: 727-848-8292 EXT 224
 Toll free: 866-753-8292 EXT 224
 Email: USWater_AR@uswatercorp.net



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	872045
Date	7/1/2018
Due Date	7/31/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project
3266-01 WW Operating Services

Date	Description	Qty or Hrs	Unit	Rate	Amount
7/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: _____ COA Code: <u>736</u> Approved: <u>@ 07-16-18</u> Paid: _____ Date: _____	1		3,843.56	3,843.56

Thank you for the opportunity to provide our services. Please remit payment to the above address. Questions about your bill? Phone: 727-848-8292 EXT 224 Toll free: 866-753-8292 EXT 224 Email: USWater_AR@uswatercorp.net	Total	\$3,843.56
	Payments/Credits	\$0.00
	Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

INVOICE

Invoice #	870553
Date	6/1/2018
Due Date	7/1/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project		Qty or Hrs	Unit	Rate	Amount
3266-01 WW Operating Services					
Date	Description	Qty or Hrs	Unit	Rate	Amount
6/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: <u>[Signature]</u> COA Code: <u>736</u> Approved: <u>e e b 6-11</u> Paid: _____ Date: _____	1		3,843.56	3,843.56
Thank you for the opportunity to provide our services. Please remit payment to the above address.				Total	\$3,843.56
Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: asantiago@uswatercorp.net				Payments/Credits	\$0.00
				Balance Due	\$3,843.56



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	868956
Date	5/1/2018
Due Date	5/31/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project					
3266-01 WW Operating Services					
Date	Description	Qty or Hrs	Unit	Rate	Amount
5/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018	1		3,843.56	3,843.56
Entered: <u>[Signature]</u> COA Code: <u>736</u> Approved: <u>[Signature]</u> <u>5-7-18</u> Paid: _____ Date: _____					
Thank you for the opportunity to provide our services. Please remit payment to the above address.			Total 3,843.56		
Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: asantiago@uswatercorp.net			Payments/Credits \$0.00		
			Balance Due 3,843.56		



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	867455
Date	4/1/2018
Due Date	5/1/2018
Account #	3266
P.O. or W.A. #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project		Qty or Hrs	Unit	Rate	Amount
3266-01 WW Operating Services					
Date	Description	Qty or Hrs	Unit	Rate	Amount
4/1/2018	Merritt island Utility Co. Wastewater System Operations & Maintenance Services Contract Date: December 22, 2017 Monthly Service Fee Annual Contract Value: \$45,277.04 Monthly Contract Value: \$3,843.56 FL. PSC Annual Index =2018 Entered: <u>[Signature]</u> COA Code: <u>736</u> Approved: <u>C 4-23-18</u> Paid: _____ Date: _____	1		3,843.56	3,843.56
Thank you for the opportunity to provide our services. Please remit payment to the above address.			Total \$3,843.56		
Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: asantiago@uswatercorp.net			Payments/Credits \$0.00		
			Balance Due \$3,843.56		



Water and Wastewater Utility Operations, Maintenance,
Engineering, Management

AGREEMENT FOR SERVICES

 Water System Operations
 XX **Wastewater System Operations**
 XX **Maintenance**
 Customer Service

THIS AGREEMENT is entered into this **22th day of December, 2016**, by and between:

Merritt Island Utility Company with its principal mailing address at c/o 4939 Cross Bayou Blvd., New Port Richey, Florida 34652 (hereinafter "OWNER")

AND

U.S. Water Services Corporation, with its principal mailing address at 4939 Cross Bayou Boulevard, New Port Richey, Florida 34652 (hereinafter "USWSC").

WHEREAS, OWNER owns and provides for the operation and administration of a water treatment, distribution and transmission system; and/or wastewater treatment, collection and lift station facilities;

WHEREAS, OWNER desires to employ the services of USWSC in the operation, and maintenance (OM) of the Utility System, and USWSC desires to perform such services for the compensation provided for herein.

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth, OWNER and USWSC agree as follows:

1. General Provisions

1.1

Definitions of words and phrases used in this Agreement and the attachments are contained in Appendix A.

1.2

All land, buildings, facilities, easements, licenses, rights-of-way, equipment and vehicles presently or hereinafter acquired or owned by OWNER shall remain the exclusive property of OWNER unless specifically provided for otherwise in this Agreement.

1.3

This Agreement shall be governed by and interpreted in accordance with the laws of the State of Florida.

1.4

This Agreement shall be binding upon the successors and assigns of each of the parties, but neither party shall assign this Agreement without the prior written consent of the other party. Consent shall not be unreasonably withheld.

1.5

All notices shall be in writing and transmitted to the party's address stated above. All notices shall be deemed effectively given as follows:

1.5.1 If delivered personally or by courier mail service (e.g., Federal Express or United Parcel Service), upon delivery;

1.5.2 If mailed by certified or registered U.S. mail, return receipt requested, upon deposit in the United States mail, postage prepaid.

1.5.3 If in any other manner, upon actual receipt.

1.6

This Agreement, including appendices, is the entire Agreement between the parties. This Agreement may be modified only by subsequent written agreement signed by both parties. Wherever used, the terms "USWSC" and "OWNER" shall include the respective officers, agents, directors, elected or appointed officials and employees and, where appropriate, subcontractors, or anyone acting on their behalf.

1.7

If any term, provision, covenant or condition of this Agreement is held by a court of competent jurisdiction to be invalid, void or unenforceable, the remainder of the provisions shall remain in full force and effect and shall in no way be affected, impaired or invalidated.

1.8

It is understood that the relationship of USWSC to OWNER is that of a contracted service corporation. The services provided under this Agreement are of a professional nature and shall be performed in accordance with good and accepted industry practices for professional contract operators similarly situated in the same geographic region and at the same time.

1.9

The OWNER and USWSC are the only parties to this Agreement. No third party rights or benefits are intended to or shall arise by reason of this Agreement.

1.10

If any litigation is necessary to enforce the terms of this Agreement, the prevailing party shall be entitled to reasonable attorney's fees, which are directly attributed to such litigation in addition to any other relief to which it may be entitled.

USWSC Scope of Services – Base Contract Service

2.1

Upon signing of this agreement, USWSC will staff the Utility System (as described in Appendices D,F,I) with employees who have met appropriate licensing and certification requirements of the State of Florida, and employ the appropriate skilled staff to maintain the service specified herein. A further break down of the Scope of Services is displayed in Table 4.

2.2

USWSC operators shall have ongoing training and education appropriate to personnel in all necessary areas of required water/wastewater process control, operations, maintenance, safety and supervisory skills. All operators

employed for the facility will be trained in drinking water treatment plant operation and/or domestic wastewater treatment plant operator as regulatory permits require, and licensed by FDEP. USWSC will ensure that all personnel have the proper training to perform their jobs safely and efficiently.

2.3

USWSC shall develop, or supply, and utilize Computerized Maintenance Management Systems (CMMS) and process monitoring.

2.4

Within 90 days after USWSC begins service under this Agreement, USWSC will provide a statement of condition (SOC) of the utility system which will include any physical inventory of OWNER'S utility equipment and spare parts in use or associated with the system, and a general statement as to the condition of each piece of equipment. The SOC will also include recommendations for improved O&M efficiencies, capital improvements and estimated cost to implement all recommendations.

2.5

USWSC will provide OWNER with a physical inventory of chemicals and other consumables on hand when USWSC begins services under this Agreement within 7 days of service startup. USWSC will provide OWNER with the same quantity of chemicals or equivalent upon termination of this Agreement.

2.6

USWSC shall be responsible for maintaining all manufacturers' warranties on new equipment purchased by OWNER and assist OWNER in enforcing existing equipment warranties and guarantees.

2.7

USWSC shall provide the OWNER with documentation that preventive maintenance is being performed CMMS on Owner's owned equipment in accordance with manufacturer's recommendations at intervals and in sufficient detail as may be feasibly determined by the OWNER. Such a maintenance program shall include documentation of corrective and preventive maintenance.

2.8

USWSC shall operate, maintain and/or monitor the Utility System as FDEP permitting dictates and maintain a 24-hour per day, seven-day per week scheduled, on call emergency staff and live answering service. USWSC will respond to call outs, assess the situation and make necessary arrangement to contain or repair the problem. USWSC shall notify the OWNER of emergency type repairs within 2 hours of incident.

2.9

Visits may be made at a reasonable time by Owner's employees if previously authorized by owner or designated by Owner's representative. Keys for the system shall be provided to OWNER by USWSC for such visits. All visitors to the System shall comply with USWSC' operating and safety procedures and register in utility log books.

2.10

USWSC will implement and maintain an employee safety program in compliance with all Occupational Safety and Health Administration (OSHA) laws and regulation specified in OSHA 1910 which is designed to provide a safe and healthful workplace. Provide all necessary equipment to employees to perform their tasks in a safe and efficient manner. USWSC will make recommendations to the OWNER regarding the need if any, for OWNER to rehabilitate, expand or modify the system to comply with governmental safety regulations applicable to USWSC operations hereunder and with federal regulations promulgated pursuant to the American with Disabilities Act (ADA).

2.11

USWSC may modify the process and/or facilities with permission of OWNER, to achieve the maximum efficiency of operation and optimum water quality. Any modifications to facilities of the system will be billed separate from this agreement at a price approved by the OWNER, except in the case of an emergency. During an emergency situation, USWSC may take the steps required to maintain the safety of the utility customers and meet any mandated regulatory requirements.

2.12

In any emergency affecting the safety of persons or property, USWSC may act without written amendment or change order, at USWSC's discretion, to prevent threatened damage, injury or loss. USWSC shall be compensated by OWNER for any such emergency work notwithstanding the lack of a written

amendment. At a minimum such compensation shall include USWSC Costs for the emergency.

2.13

As required by law, permit or court order, USWSC will prepare routine plant performance reports and submit them to OWNER, or OWNER designated signature authority, for signature and transmittal to appropriate authorities. USWSC will prepare Daily operational reports, Monthly Operating Reports (MOR), Discharge Monitoring Reports (DMR), minor revisions to operating permits, monitoring plans such as bacteriological sampling plans, cross-connection plans, water system flushing plans, lead & copper sampling plan, bio-solids annual reports, abnormal events, boil water notices, Consumer Confidence Reports (CCR's), review inspection reports and respond, annual reporting of flows on the Consumptive and Water Use Permits (CUP) (WUP). USWSC will conduct annual audits and report to the PSC per FAC Chapter 25-30 for water and wastewater utility systems. Signature authority may be established by the Owner to allow USWSC to file required reports with signature of USWSC personnel with report copy sent to owner.

Table 1- Regulatory Reporting Responsibilities	
USWSC	Owner
FPSC - annually	None
DMR & MOR's Monthly	
Compliance Sampling Reporting Ongoing	
Groundwater Reports as Required	
Abnormal Events As Occurs	
Prepare Minor Permit Revisions	

2.14

USWSC will provide all packing and transport charges and insurance costs, as well as transit handling costs and transport fees and labor to perform laboratory testing and sampling presently required by plant performance portions of regulatory permits (see Appendices D & E), the Clean Water Act, the Safe Drinking Water Act and/or any federal, state or local rules and regulations, statutes or ordinances, permit or license requirements, or judicial and regulatory orders and decrees. All laboratory services will maintain a Florida NELAC certified laboratory capable of meeting all Federal Environmental Protection (EPA), Code of Federal Regulations (40 CFR-60.535), Safe Drinking Water Act (SDWA), Clean Water Act (CWA), Florida Department of Environmental Protection (FDEP) Florida Administrative Codes (FAC Chapter 62-160.300) which defines the minimum field and laboratory quality assurance, methodological and reporting requirements, Water Management Districts (WMD), Department of Health (DOH - 64E-1) or any

other regulatory agency that has jurisdiction over the facilities for analyzing samples required by permits.

2.15 – NOT APPLICABLE – WASTEWATER ONLY

USWSC will provide labor, which is included in the base fee, related to service meter replacements up to 5/8" x 3/4" meter size. Installation or change out of meters of a greater size shall be billed as additional service to OWNER base upon time and material, as listed on Appendix G.

2.16 - NOT APPLICABLE – WASTEWATER ONLY

USWSC shall operate and maintain the public water systems so as to comply with applicable standards in Chapter 62-550 F.A.C. and USWSC shall keep all necessary public water system components in operation and shall maintain such components in good operating condition so the components function as intended. Preventive maintenance on electrical or mechanical equipment – including exercising of auxiliary power sources, checking the calibration of finished-drinking-water meters at treatment plants, testing of air or pressure relief valves for hydro-pneumatic tanks, and exercising of isolation valves – shall be performed in accordance with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by USWSC.

2.17

USWSC shall perform locates, which are included in the base fee, within the specified time frames for all water distribution & wastewater collection piping systems per Sunshine One-call requirements. OWNER shall pay for all costs related to the Florida Sunshine On-Call Locate Service.

2.18

USWSC shall maintain grounds in a neat and orderly condition. This includes removal of yard trimmings, non-working pumps, used piping, garbage, and plant screenings from treatment processes. USWSC shall maintain grounds in and around the facilities in a professional manner, perform weed control, grass cutting and trimming.

2.19

USWSC shall maintain permits according to Florida Administrative Code (FAC) Chapter 62-4 which is FDEP's general authority to issue permits and Florida Administrative Code (FAC) Chapter 62-620 which establishes the procedures to obtain a permit to construct operate or modify domestic and

industrial wastewater facilities; 40 CFR 122.41 which describes applicable to all permitting. All permits will be maintained in safe location, keep up-to-date, system modification and permit revisions will be submitted in a timely manner.

2.20

USWSC shall calibrate all plant flow meters required by permits, Water Management District's and FDEP Directives, or FAC requirements, according to industry standards.

2.21

USWSC shall perform annual testing of Backflow Prevention Devices Owned by the Utility. Any replacements will be coordinated/provided with approval from OWNER.

2.22

USWSC shall provide meter re-reads, meter turn-on & turn-offs, minor repairs to service lines (not to exceed \$400.00 in USWSC expense per incident), meter change outs, troubleshooting customer problems or issues.

2.23

USWSC shall provide Emergency Generator Maintenance and Fuel. All maintenance shall be performed in accordance with Chapter 62-550, F.A.C and with the equipment manufacturer's recommendations or in accordance with a written preventive maintenance program established by USWSC; however, in no case shall auxiliary power sources be run under load less frequently than monthly. Inspections and servicing will be performed monthly and shall include, check engine coolant level, coolant lines/connections/hoses & connections, drive belts for wear and tear, gasket/seals for leaks, battery(s) electrolyte level, battery connections, cables, casing, check air Filters, check engine oil level and oil leaks (hoses, connectors), check fuel tank/day tank operation, check fuel level and order fuel as needed.

Table 2- Emergency Generator Responsibilities	
USWSC	OWNER
Coolant levels, lines, connections and hoses	Major repairs over \$400.00 per incident
Drive belts	Replacement of unit

Battery and connections	
Air Filters	
Gasket condition	
Fuel levels and hose connections	
Engine oil levels and connections	
Order Fuel as needed	
Annual testing of unit	
Any outside Generator Service Contracts	

2.24

USWSC shall perform minor repairs - repairs that can be performed by the Collection and Distribution Technician, plant operators or maintenance personnel without assistance (Totaling Less than \$400.00 in USWSC Expense per incident), such as painting, changing motor oil, changing air filters, greasing equipment, cleaning equipment and troubleshooting equipment failures.

Table 3- Minor Repair Responsibilities	
USWSC	OWNER
Replace Meter Boxes	In excess of \$400.00 per incident
Minor Water Leaks	
Cleaning of Wetwells	
Unclog Lift Station Pumps	
Hydrant Repairs	
Project Planning or Advisement to Owner	
Replace Curb Stops, Valves, Pipe Fittings	
Repairs to Electrical System	
Fencing and Other Similarly Related Repairs	

2.25 - NOT APPLICABLE – CITY OF COCOA WILL PERFORM THESE FUNCTIONS UNDER SEPARATE CONTRACT

~~USWSC shall provide a Customer Service based operation that resolves any customer complaints; provides meter reads, turn on & off meter services, billing and collection and all associated cost of that service, credit card and web based customer payment options, collection rate monitoring; issue field service orders, set up new and maintain customer accounts with accurate information; provide information to address inquiries regarding services, maintain proper files and required customer service documents; all to be provided in a professional manner and in keeping with industry standards.~~

Base Contract Services – Water Treatment Facilities

- NOT APPLICABLE WASTEWATER ONLY -

~~2.26~~

~~This section shall apply to USWSC OM&BC services for the Owner's Water Treatment Facilities either owned, leased or by easement rights.~~

~~2.27~~

~~Within the existing design capacity and capabilities of the Water Treatment Facilities, USWSC will operate the systems according to the facility's Florida Department of Environmental Protection (FDEP) operating permit, FAC 62-600 which establishes minimum staffing requirements for facilities. Physical operation of the facility to include adding chemicals, such as ammonia, chlorine, poly phosphates or lime, for disinfection and efficient treatment operation, inspect equipment on a regular basis, monitor operating conditions, meters, and gauges, collect and test water samples, record meter and gauge readings and operational data and interpret findings, operate equipment to treat the water to meet Federal, State and Local requirements and, clean and maintain equipment, tanks, filter beds, and other work areas, ensure all safety standards are met.~~

~~2.28~~

~~USWSC will pay all costs associated with taking all daily, weekly, monthly, quarterly, annual and tri-annual samples and any retake samples required by FDEP Permit and EPA's 40 CFR Part 136, and as listed in Appendix E; with the exception of annual or semiannual special event sampling and testing and any special sampling.~~

~~2.29~~

~~USWSC shall perform tank inspections for hydro pneumatic and Ground Storage tanks (GST) in service for the water systems. The FDEP Chapter 62-555-350 requires annual inspections and cleaning and has 5 yr requirement for complete inspection of the vessel for structural integrity and reliability.~~

~~2.30~~

~~OWNER shall be responsible for Regulatory Fees which includes permit renewals, modifications and/or revisions to permits for the Water Management District, FDEP, DOH, County and/or City and any other regulatory entity fees.~~

~~Base Contract Services—Distribution System~~

~~—NOT APPLICABLE—WASTEWATER ONLY—~~

~~2.31~~

~~This Section shall apply to USWSC service related to Owner's distribution system~~

~~2.32~~

~~USWSC shall provide for the operation and maintenance of the distribution and transmission system according to Florida Administrative Code (FAC) 62-604. Which includes maintenance, minor repairs to water distribution systems, including mains, valves, hydrants and services, performs water taps, ensure that all appropriate safety measures are observed in the performance of the various kinds of work, investigate and determine the locations of water leaks and takes action in such a way that affects a minimum of customers, collects water samples when necessary and fills out operation reports for the water systems, maintain accurate and legible records of time and materials used on various jobs and reports, reads, removes and resets the routine operation, maintenance, and repair of the distribution systems as established upon startup of this agreement. Services not included as routine are items identified as capital repairs, line extensions or system expansions. Excluded services will be billed in addition to base OM&BC contract fee per Appendices G.~~

~~2.33~~

~~USWSC shall provide for all daily operation and maintenance functions such as perform routine operational checks of chlorine levels, equipment functions, read meters, check for proper plant operation, record all maintenance activities and ensure official logs are kept per regulatory requirements.~~

~~2.34~~

~~USWSC will pay cost incurred related to routine staffing, and labor related to sampling, testing, in normal water distribution, operation and maintenance, and repair, except as specifically provided herein. Specific special sampling event (i.e. break/main clearance) analysis cost will be billed direct to Owner per USWSC standard sampling fee schedule in place at the time of incident. If the scope of the permit changes which results in increases to sampling and or staffing requirements, then the Owner will be responsible for the cost to upgrade the terms of the agreement, as such changes are regards as changes to the general conditions herein stated.~~

Base Contract Services – Wastewater Treatment Facilities –

2.35

This section shall apply to USWSC OM&BC services for the Owner's Wastewater Treatment Facilities either owned, leased or by easement rights.

2.36

USWSC will operate the systems according to the facility's Florida Department of Environmental Protection (FDEP) operating permit, FAC 62-699 which establishes minimum staffing requirements for facilities.

2.37

USWSC will pay all costs associated with taking all daily, weekly, monthly, quarterly, annual samples and any retake samples required by FDEP Permit and Florida Administrative Code (FAC) 62-601, which establishes minimum requirements for monitoring of domestic wastewater facilities and EPA's 40 CFR Part 136, with the exception of annual or semiannual special event sampling and testing and any special sampling; see Appendix D for definition of routine sampling. Any additional sampling events will be submitted to OWNER as an additionally billable item per USWSC laboratory/sampling fees in place at the time of incident.

Base Contract Services – Wastewater Collection and Lift Station Systems –

2.38

This Section shall apply to USWSC' service for Owner's wastewater collection and lift station system.

2.39

USWSC shall USWSC will operate the collection system according to Florida Administrative Code (FAC) 62-604. Which includes routine preventive maintenance and minor repairs of the collection system as established upon startup of this agreement; shall performs sewer taps, inspects manholes and appurtenances, perform checks on lift stations and or pump station for proper operation, ensure that all appropriate safety measures are observed in the performance of the various kinds of work, investigate and determine the locations of sewer breaks maintain accurate and legible records of time and materials used on various jobs. Services not included as routine are items identified as capital repairs, line extensions or system expansions.

2.40

1. Specific lift station maintenance shall include:

- (a) Monitoring of Lift or pumping stations for emergency conditions; Preventive maintenance the radio telemetry systems if any; Regularly Monthly scheduled preventive maintenance, inspection, adjustments (including but not limited to measuring run pump times, water levels in wet wells, review of any loss of electrical power and any thermal overloads).
- (b) All pump stations and lift stations shall be visited by a state licensed, certified or manufacturer trained and certified operator as frequently as necessary to preclude pump station or lift station failure but in no case less than once per month.
- (c) A permanent log containing information for the previous year to the current date shall be kept onsite or at the appropriate regional wastewater treatment facility. Log information shall be maintained by the pump station or lift station owner on a rolling five year calendar basis. The log shall be the property of the pump station or lift station owner and shall be surrendered to the pump station or lift station owner upon termination of an operator contract.

2. Preventive maintenance of the wastewater collection/transmission system shall include the following minimum monthly services provided by a state licensed, certified or manufacturer trained and certified operator.

- a. Remove and dispose of any debris from the surface of the pump station or lift station wet well that may interfere with the operation of the pump station or lift station;
- b. Log hour meter reading for all pumps
- c. Run each pump manually through a cycle and record amp draw in the maintenance log;
- d. Record voltage at control panel source in the maintenance log;
- e. Cycle alarms;
- f. Confirm floats are properly set;
- g. Confirm floats are clear of grease and clean if any grease present;
- h. Ensure that pump cables and pump chains are in good condition, are secure, and not around the pump suction;

- i. With lift station/wet well pumped down, stick the bottom of the tank to confirm the absence or presence of sand or debris.
 - j. USWSC shall remove and owner shall dispose of any sand or debris in the bottom of the tank that may interfere with the operation of the pump station or lift station.
 - k. Ensure that any grass around the lift station, the wet well entrance, the valve box entrance and any vegetation that would hinder access to the control panel is trimmed back and the area is free from debris;
 - l. Exercise all isolation valves completely closed and leave completely open;
 - m. Confirm all electrical lugs in panel are tight and seal is secure for electrical panel;
 - n. Secure each lock and lubricate as needed; and
 - o. Inspect the check valves to ensure they are functioning properly and will prevent back flow from the force main to the wet well.
3. Once every three months minimum, ensure the pump station or lift station Megohm test is performed on the pump motors to determine the condition of the motor winding insulation to establish a base line reading to be used over time to determine if the windings are deteriorating.
4. For lift stations servicing hotels, apartments and food establishments, upon recommendation by the operator, but no less than once every 6 months;
- a) Owner shall pump out wet wells and USWSC shall pressure wash to prevent solids and grease build-up, to reduce odors, and to reduce potential damage to the pumps. The pump station or lift station owner must provide the operator access to a water supply source. Owner shall ensure that the removed wastewater shall be hauled by a state licensed or permitted hauler to a wastewater treatment facility and the receipt for disposal provided to the lift station owner.
 - b) Pull the pumps and inspect the impeller and suction ports of each pump, noting the condition of each pump.
5. For lift stations servicing all other locations (not hotels, apartments and food establishments), upon recommendation by the operator, but no less than once every 2 years;
- a) Owner shall pump out wet wells and USWSC shall pressure wash to prevent solids and grease build-up, to reduce odors, and to reduce potential damage to the pumps. The pump station or lift station owner must provide the operator

- access to a water supply source. The removed wastewater shall be hauled by a state licensed or permitted hauler to a wastewater treatment facility and the receipt for disposal provided to the lift station owner.
- b) Pull the pumps and inspect the impeller and suction ports of each pump.
6. For lift stations monitored by a Supervisory Control and Data Acquisition System (SCADA System), a lift station owner may submit a request for approval of an alternative maintenance plan in cooperation with contracted operator. The request must outline in detail:
- a) the proposed maintenance plan and schedule;
 - b) the SCADA System data monitored and the data retention plan for the SCADA System data. At a minimum, the data otherwise recorded for the required maintenance as outlined in this rule must be made a permanent part of the lift station owner's maintenance log;
 - c) the operator's training and state license or certification level;
 - d) the training and certification or state license level of each staff member of the operator's company; and
 - e) the response times provided by the operator in event of a SCADA alert; and
 - f) the lift station owner shall provide any additional information requested by the Division in order to evaluate the request. Any alternative maintenance plan must be mutually acceptable to both Owner and USWSC.
7. Jetting of collection system lines shall be conducted as needed to clear grease and sediment from collection system lines.
8. The operator shall record and document all maintenance performed and findings in the required maintenance log. The log shall be the permanent property of the lift station owner.
- a) In the case of a breakdown or malfunction of a Wastewater collection/transmission system and/or a wastewater treatment facility, the owner or operator shall record the breakdown or malfunction event and the reason therefore in the permanent log upon discovery.
 - b) The owner or operator shall investigate each instance of system malfunction alarm. During the alarm investigation, if an owner or operator discovers that a release or discharge of wastewater from the system to the ground or surrounding

environment has occurred, USWSC shall immediately upon discovery of such release or discharge to FDEP.

9. If any release of wastewater occurs, a copy of the invoice or report from the operator shall be submitted to the Owner. The operator invoice or report shall state the cause of the release of sewage, detail the repairs made, and state the amount of wastewater removed by pump truck. The failure of an operator to notify the owner of the breakdown or malfunction shall not relieve the owner of the responsibility to notify the Division. In addition to the owner, an operator may also be held liable for failure to notify the Division pursuant to Section 362.110(c), Ordinance Code.
10. Notifying the FDEP does not relieve the owner or operator of the requirement for discharges, spills or releases of untreated wastewater in excess of 1,000 gallons or other abnormal events set forth in Rule 62-604.550, FAC, to report orally to the State Warning Point number, 1-800-320-0519.
11. Electrical service must be supplied to the lift station at all times. In the event electrical service fails, regardless of the reason, and temporary or emergency power cannot be supplied, it is mandatory that the lift station be monitored and the lift station wet well be pumped and hauled by a state licensed or permitted hauler to a wastewater treatment facility so as to prevent an unlawful discharge of wastewater. A copy of the receipt from the wastewater treatment facility shall be provided to the lift station owner.
12. In lieu of the requirements of Rule 3.405.A.5 above, publicly owned regional sewerage system utilities shall conduct operation and maintenance in accordance with federal and state requirements, which are consistent with the requirements of Rule 3.405A.5, and provide documentation of such maintenance within five business days of a request by the Division.
13. In accordance with Rule 3,402B, repairs, modifications or replacements of pumps or major components may require a permit pursuant to this Rule. Pumps or major components of a pump station or lift station that are replaced must be replaced by similar or upgraded equipment to ensure there is no degradation of the design and performance of the system. In addition, for each replacement made, the operation and maintenance manual shall be revised.
14. Exception: For the purpose of this Section, a pumping system serving an individual single-family residence that transmits to a gravity sanitary sewer collection system, which system is located in a utility

easement or right-of-way fronting said individual single family residence, is considered a service connection and the requirements for sewage pump stations or lift stations shall not apply.

Base Contract Services – Administrative and Customer Services

2.41

USWSC shall provide the following specific utility and customer accounting and administrative functions for the Facilities and Business Entity: (i) monthly flow meter reading (ii) ~~consumer folder on each account, (iii) billing register containing information on each account billed, (iv) preparation and mailing of a monthly use bill to each customer,~~ (v) preparation of monthly sales report, (vi) ~~preparation and mailing of late notices for delinquent accounts,~~ (vii) ~~collection of meter deposits and payments,~~ (viii) preparation of a Daily Monitoring Report, (ix) general ledger P&L and Balance Sheet reports monthly and (x) preparation of annual FPSC report (if applicable).

2.42

USWSC shall use reasonable efforts to collect all available Owner revenue from sales, connection fees, security deposits, collection fees, late payment charges, taxes collected (if applicable) and all other monies due from consumers of services provided by the facilities.

2.43

USWSC will submit to the owner monthly a report of System activities due by the 21st of the following month. USWSC shall review the administrative reports generated in accordance with section 2.41 above, and from time to time, make recommendations to the Owner regarding rates, deposit amounts, and other matters as to keep the Owner's Facilities financially sound.

2.44

USWSC maintains a business office established for the purpose of utility management; main office location is in New Port Richey, FL; with additional satellite offices throughout the State. Offices shall be open from 9:00 am to 5:00 pm Monday through Friday. Online, web base bill payment is also maintained for customer ease in access to additional payment options with 24 hr a day access. USWSC also maintains and provides 24 hour emergency answering service and dispatch, as well as local utility manager and staff assigned to the system.

3. Owner Representations and Duties

3.1

OWNER shall keep in force all System warranties, guarantees, easements and licenses that have been granted to OWNER and are not transferred to USWSC under this Agreement.

3.2

OWNER shall pay all *ad valorem*, property, franchise, occupational and disposal taxes, or other taxes associated with the System other than taxes imposed upon USWSC net income and/or payroll taxes for USWSC employees.

3.3

OWNER shall provide USWSC, within a reasonable time after request and on an "as available" basis, with the temporary use of any piece of Owner's heavy equipment that is available so that USWSC may discharge its obligations under this Agreement in the most cost-effective manner.

3.4

OWNER shall provide all registrations and licenses for any of Owner's vehicles used in connection with the System (if applicable).

3.5

OWNER represents and warrants that facilities and other System equipment have been operated only in the normal course of business. Owner cannot fully attest to the condition of the facilities composing the System and/or any equipment used by the System, and therefore has not disclosed to USWSC.

3.6

OWNER shall supply all chemicals necessary to maintain compliance of the system includes chlorine, poly phosphates, polymers, proprietary and non-proprietary filter media, lime, de-chlorination chemicals, or any other chemical necessary to maintain regulatory compliance.

3.7

OWNER shall be responsible for sludge disposal per FAC Chapter 62-640.

3.8

OWNER shall be responsible for purchase of all power, water, wastewater and phone services.

3.9

OWNER shall be responsible for major repairs and/or capital items.

3.10

OWNER shall be responsible for maintaining property insurance for the facilities.

3.11

OWNER shall be responsible for any Bad Debt, write offs, for collecting bad debts and absorbing write off costs.

3.12

OWNER shall be responsible for payment of all Federal and Local Taxes related to the systems.

3.13

OWNER shall be responsible for any and all banking fees such as over drafts, non-sufficient funds, user fees pertaining to the systems.

3.14

OWNER shall be responsible for onsite telephone services for auto dialers and/or SCADA systems for emergency power or equipment failures only.

See Table 4 Following for Ledger of Cost Responsibilities of USWSC and Owner:

**BELOW IS A SUMMARY OF COST RESPONSIBILITIES FOR BOTH
USWSC AND OWNER**

<i>Table 4 – Cost Responsibilities</i>	
USWSC	Owner
1. Operation of the Water & Wastewater Facilities	1. Chemicals
2. Operation and Maintenance of Collection and Distribution Systems	2. Sludge Transport and Disposal
3. Sampling and Laboratory Analysis per Appendices D & E	3. Utilities – Purchased Power, Phones/SCADA, Purchased Water/Wastewater Services
4. Reporting	4. Capital Items or Major Repairs
5. Transportation	5. Property Insurance
6. Personnel	6. Regulatory Fees
7. Safety	7. Bad Debts & Write-offs
8. Training	8. Legal Fees
9. Customer Service / Billing / Collection	9. Federal Taxes
10. Minor Repair Less than \$400 in USWSC Expense per incident	10. Banking Fees
11. Emergency Generator Maintenance and Fuel	11. Locate Service Fees / Sunshine
12. Service Work	12. Meters
13. Grounds Maintenance	13. Permit Fees for Regulatory Permits
14. Operating Permit Renewals	14. Property Taxes
15. Meter calibrations	15. New Service Connection for Water and Wastewater Services
16. Backflow prevention testing	16. Repairs Totaling \$400.00 or greater per incident
17. Trash Removal	Tax Return Filings
18. Accounting for PSC and General Ledger	
19. Tank Inspections	
20. Locate Services	
21. On-call and initial emergency callouts	
22. Plant upkeep and good housekeeping	
23. Laboratory Services	
24. System Preventative Maintenance (CMMS)	
25. Update system maps	
26. Tools, Vehicles, Testing Equipment	
27. Preventive Maintenance	
28. Fire Hydrant Testing as Required	
29. Maintain Record Keeping, General Ledger, and Filing Systems.	

4. Compensation

4.1

USWSC compensation under this Agreement and dictated scope of work shall consist of a Monthly Fee. For the first year of **Water Operation** this Agreement the **USWSC Monthly Fee for Services as described herein will**

total N/A; total annual contract value N/A and is assigned a base ERC value.

Formula: (1) Initial Annualized Contract Value Divided by ERC's at Contract Startup = Annual ERC Value. (2) April of Each year previous annual values increases by CPI noted herein, a review of ERC count is undertaken and increases in ERC are applied if applicable.

4.2

USWSC compensation under this Agreement and dictated scope of work shall consist of a Monthly Fee. For the first year of **Wastewater Operation** this Agreement the USWSC **Monthly Fee for Services as described herein will total \$2,822.54; total annual contract value \$33,870.54** and is assigned a base ERC value.

Formula: (1) Initial Annualized Contract Value Divided by ERC's at Contract Startup = Annual ERC Value. (2) April of Each year previous annual values increase by CPI noted herein, a review of ERC count is undertaken and increases in ERC are applied if applicable.

4.3

The Monthly Fees shall be adjusted April 1st of each year per consumer price index as published by the Department of Labor. Should the capacity of the System change, or other services are added, the fee will change upon review with the Owner, and calculated by base ERC value assigned at that time and be subject to applicable CPI adjustments. Changes in ERC totals will not remove the annual CPI increase.

5. Payment of Compensation

5.1

The Monthly Fee shall be due and payable on the first business day of the month for each month that services are provided.

5.2

All other compensation to USWSC is due upon receipt of USWSC invoice and payable within thirty (30) days.

5.3

OWNER shall pay interest at an annual rate equal to the prime rate established by TD Bank plus two percent (1.0%) on payments not paid and

received within thirty (30) calendar days of the due date, such interest being calculated from the due date of the payment. In the event that the interest charges under this Section 7.4 might exceed any limitation provided by law, such charges shall be reduced to the highest rate or amount allowed within such limitation.

5.4

Amortization Items, in the event that this contract is terminated prematurely all monies that have been previously paid as a monthly expense shall be returned at a prorated cost, such as Tri-annual samples, permit renewals or vendor contracts to the USWSC.

6. Scope Changes

6.1

A Change in Scope of Services shall occur when and as USWSC costs of providing services under this Agreement change as a result of:

6.2

Any change in System operations, personnel qualifications or staffing or other cost which is mandated or otherwise required, by a change in law, rule or regulation or an action or forbearance of any governmental body having jurisdiction to order, dictate or require such change;

6.3

Owner's request and USWSC consent to provide additional services beyond the scope of this Agreement and shall be priced per rate schedule included in Appendix G.

7. Indemnity, Liability and Insurance

7.1

For the sum of \$10.00, USWSC hereby agrees to indemnify and hold OWNER harmless from any liability or damages for bodily injury, including death, which may arise from USWSC' negligence or willful misconduct under this Agreement, provided USWSC shall be liable only for that percentage of total damages that corresponds to its percentage of total negligence or fault.

7.2

For the sum of \$10.00, OWNER agrees to indemnify and hold USWSC harmless from any liability or damage or bodily injury, including death, which may arise from all causes of any kind other than USWSC' negligence or willful misconduct including, but not limited to, breach of an OWNER warranty.

7.3

USWSC shall be liable for those fines or civil penalties imposed by a regulatory or enforcement agency for violations occurring on or after the Commencement Date of the effluent quality requirements as are dictated by regulatory agencies and as a result of USWSC's negligence. OWNER will assist USWSC in contesting any such fines in administrative proceedings and/or in court prior to any payment by USWSC. USWSC shall pay the cost of any such contest.

7.4

OWNER shall be liable and indemnify and hold USWSC harmless for those fines or civil penalties imposed by any regulatory or enforcement agencies on OWNER and/or USWSC 1) that are not a result of USWSC negligence 2) that are otherwise directly related to the ownership of the System and 3) are the result of failure of Owner to make any Capital Expenditures previously identified as necessary for the System to attain applicable performance standards and 4) Owner shall indemnify and hold USWSC harmless from the payment of any such fines and/or penalties.

7.5

Owner Shall defend, indemnify and hold USWSC harmless from any and all liability, cost, expenses, penalties, including attorneys fees and the cost of investigation, remediation, negotiation and resolution, arising from any condition existing prior to the start date that constitutes a release of hazardous substances, as that term is defined in any state, federal or local law, or constitutes a violation of any state, federal or local environmental law.

7.6

Indemnity obligations provided for in this Agreement shall survive the termination of the Agreement.

7.7

USWSC shall maintain general liability insurance coverage limits of \$2,000,000.00; Excess General Liability limits of \$5,000,000.00; Vehicle Insurance coverage limits of \$1,000,000.00; Professional Liability Insurance

limits of \$2,000,000.00, and provide all workers compensation coverage for USWSC staff in accordance with state and federal labor requirements.

8. Term, Termination and Default

8.1

The initial term of this Agreement shall be Five (5) years; commencing December 22, 2016, (the "Commencement Date"). Thereafter, this Agreement shall be automatically renewed on each anniversary date, for successive Five (5) Year terms unless canceled in writing by either party no less than ninety (90) days prior to expiration of the then current term.

8.2

Either party may terminate this Agreement upon 90 day written notice.

8.3

Amortization Items: In the event that this contract is terminated all monies that have been previously paid as a monthly expense shall be returned at a prorated cost, such as Tri-annual samples, permit renewals to the USWSC.

8.4

Upon notice of termination by OWNER, USWSC shall assist OWNER in assuming operation of the System. If additional Cost is incurred by USWSC at request of OWNER, OWNER shall pay USWSC such Cost within 15 days of invoice receipt.

8.5

Upon termination of this agreement and all renewals and extensions of it, at a minimum USWSC will return the System to OWNER in the same or better condition as it was upon the effective date of this Agreement, ordinary wear and tear excepted. Equipment and other personal property purchased by USWSC for use in the operation or maintenance of the System shall remain the property of USWSC upon termination of this Agreement unless the property was directly paid for by OWNER or OWNER specifically reimbursed USWSC for the cost incurred to purchase the property or this Agreement provides to the contrary.

9. Disputes and Force Majeure

9.1

In the event activities by employee groups or unions unrelated to USWSC cause a disruption in USWSC ability to perform at the System, USWSC may request and Owner shall assist USWSC efforts or USWSC at its own option, may seek appropriate injunctive court orders. During any such disruption, USWSC shall operate the facilities on a best-efforts basis until any such disruption ceases.

9.2

Neither party shall be liable for its failure to perform its obligations under this Agreement if such failure is due to any Unforeseen Circumstances beyond its reasonable control or force majeure. However, this section may not be used by either party to avoid, delay or otherwise affect any payments due to the other party.

10. Penalties

10.1

Should USWSC fail to comply with the provisions of this Agreement, such failure shall constitute a default.

10.2

The following fines and penalties shall apply:

- a. Failure to meet drinking water standards; \$100.00 per day commencing on the 4th consecutive day.
- b. Failure to control odors consistent with Prudent Utility Practice; \$100.00 per day commencing on the 6th consecutive day.
- c. Failure to dispose of residuals in a manner consistent with Basic O&M Performance Standards and Prudent Utility Practice; \$100.00 per day commencing on the 8th consecutive day.
- d. Intentional falsification/misrepresentation of any reports or records to be filed or maintained pursuant to this agreement; \$1,000.00 per incident.
- e. Failure to follow any notification requirements of this Agreement; \$1,000.00 per incident.

- f. Failure to maintain the Utility Facilities consistent with Basic O&M Performance Standards and Prudent Utility Practice; \$500.00 per incident.
- g. Failure to maintain staffing levels as require by regulation; \$100 per day commencing on the 8th consecutive day; in addition to all regulatory fines that may be assessed.
- h. Failure to make deposits or timely manage fiduciary requirements; \$250.00 per day.
- i. Failure to submit timely reports as outlined in this Agreement; \$100.00 per day.
- j. Failure to process customer credits and refunds within 10 business days; \$100.00 per day commencing upon the 11th day.
- k. Incurrence of customer service complaints related to the quality of work provided by USWSC at a rate exceeding 0.1% of customer accounts in a single month or 1.0% of average monthly customer count of any 12 consecutive months; \$100.00 per complaint above these thresholds.
- l. Failure to correctly read meters within an accuracy rate of 99.5% or better; \$100.00 per each 0.1% below the 99.5% accuracy requirement.
- m. Failure to complete meter reads within 2 business days of scheduled meter reading date; \$100.00 per day per 100 unread meters commencing on the 3rd consecutive day.
- n. Failure to charge all required deposits, fees and installation costs prior to the initiation of service; \$100.00 per incident.
- o. Failure to reconcile all customer service collection activities within 0.25% of total collections; \$100.00 per incident or the amount of un-reconciled balance, whichever is greater.
- p. Failure to collect 97% of all customer billings within 90 days of billing; 5% of difference between actual collection and 97%.
- q. Failure complete timely service orders in performance of Prudent Utility Practice; \$100.00 per day beyond the prudent time period.

Each of the parties indicates their approval and full understanding of this Agreement by their signatures below, and each party warrants that all corporate or governmental action necessary to bind the parties to the terms of this Agreement has been and will be taken.

Merritt Island Utility Company

By: _____

Name: Gary Peremer

Title: President

U.S. Water Services Corporation

By: Edward Mitchell
Name: Edward Mitchell
Title: General Manager

End Agreement

Additional: Appendices A,B,C,D,E,F,G,H.

Appendix A - Definitions

1. **"Monthly Fee"** means a predetermined, fixed sum for USWSC base operating, billing/collection, and customer services.
2. **"Base Fee"** means a predetermined, fixed sum for USWSC contract services including operations and preventive maintenance, minor repairs, billing/collection, and customer services – and all related expense.
3. **"Banking Fees"** - any banking fees such as over drafts, non-sufficient funds, user fees pertaining to the systems
4. **"Capital Expenditures"** means any expenditures for (1) the purchase of new equipment or facility repairs that Four Hundred Dollars (\$400.00) or greater.
5. **"Cost"** means all Direct Cost and indirect cost determined on an accrual basis in accordance with generally accepted accounting principles.
6. **"Chemicals"** - chemicals necessary to maintain compliance of the system includes chlorine, poly phosphates, polymers, proprietary and non-proprietary filter media, lime, de-chlorination chemicals, or any other chemical necessary to maintain regulatory compliance.
7. **"CMMS"** shall mean Computerized Maintenance Management System.
8. **"Emergency"** shall mean a situation that threatens public, USWSC employee or OWNER health and safety, System Property, and/or as additionally defined by the FDEP.
9. **"ERC's"** shall mean Equivalent Residential Connection as defined by the FPSC.
10. **"FDEP"** shall mean Florida Department of Environmental Protection.
11. **"Field Service"** means work performing meter rereads, meter turn-on & turn-offs, minor repairs to service lines, meter change outs, providing boil water notices and troubleshooting customer or Owner concerns.
12. **"FPSC"** shall mean the Florida Public Service Commission.

13. **"Laboratory Services"** means all laboratory services with a Florida NELAC certified laboratory capable of meeting all Federal Environmental Protection (EPA), Code of Federal Regulations (40 CFR-60.535), Safe Drinking Water Act (SDWA), Clean Water Act (CWA), Florida Department of Environmental Protection (FDEP) Florida Administrative Codes (FAC Chapter 62-160.300) which defines the minimum field and laboratory quality assurance, methodological and reporting requirements, Water Management Districts (WMD), Department of Health (DOH – 64E-1) or any other regulatory agency that has jurisdiction over the facilities for analyzing samples required by permits
14. **"Locates"** means to locate and identify the location of all water distribution & wastewater collections piping systems per Sunshine One-call requirements.
15. **"Maintenance"** means those routine and/or repetitive activities required or recommended by the equipment or facility manufacturer or by USWSC to maximize the service life of the equipment, vehicles and facilities.
16. **"Minor Repairs"** repairs that can be performed by the Collection and Distribution Technician, plant operators or maintenance personnel without assistance (Less than \$400.00 in total USWSC expense per incident).
17. **"Major Repairs"** shall mean Capital Improvements and/or repairs \$400.00 or greater.
18. **"Permits"** means according to Florida Administrative Code (FAC) Chapter 62-4 which is FDEP's general authority to issue permits and Florida Administrative Code (FAC) Chapter 62-620 which establishes the procedures to obtain a permit to construct operate or modify domestic and industrial wastewater facilities. 40 CFR 122.41 which describes applicable to all permitting.
19. **"PM"** shall mean Preventive Maintenance.
20. **"Regulatory Fees"** means cost of fees related to permit renewals, modifications and/or revisions to permits for the Water Management

District, FDEP, DOH, FPSC, County and/or City and any other regulatory entity fees.

21. **"Repairs"** means those non-routine/non-repetitive activities required for operational continuity, safety and performance generally due to failure or to avert a failure of the equipment, or facilities, or some component thereof.
22. **"Reporting"** means Florida Department of Environmental Protection (FDEP) Reporting – Daily operational reports, Monthly Operating Reports (MOR), Discharge Monitoring Reports (DMR), minor revisions to operating permits, construction permits, monitoring plans such as bacteriological sampling plans, cross-connection plans, water system flushing plans, lead & copper sampling plan, bio-solids annual reports, abnormal events, boil water notices, Consumer Confidence Reports (CCR) and review of inspection reports and response.

Water Management District Reporting – Annual reporting of flows on the Consumptive and Water Use Permits (CUP) (WUP), per Florida Statutes (Chapters 120 and 373) and Florida Administrative Code (Chapters 40D-1 and 40D-2); Complying with Environmental Resource Permits (ERP) Part IV of Chapter 373, Florida Statutes and Well Construction Permits Chapter 40D-3, F.A.C.

Public Service Commission (PSC) - conduct ongoing audits and report annually to the PSC per FAC Chapter 25-30 for water and wastewater utility systems.

23. **"Safety"** means USWSC will implement and maintain an employee safety program in compliance with all Occupational Safety and Health Administration (OSHA) laws and regulation specified in OSHA 1910 which is designed to provide a safe and healthful workplace. Provide all necessary equipment to employees to perform their tasks in a safe and efficient manner. USWSC will make recommendations to the owner regarding the need if any, for the owner to rehabilitate, expand or modify the system to comply with governmental safety regulations applicable to USWSC operations hereunder and with federal regulations promulgated pursuant to the American with Disabilities Act (ADA).
24. **"Sampling"** means taking all daily, weekly, monthly, quarterly, annual and tri-annual samples and any retake samples required by FDEP Permit and Florida Administrative Code (FAC) 62-601, which establishes minimum requirements for monitoring of domestic wastewater facilities and EPA's 40 CFR Part 136.

25. **“System”** means all equipment, vehicles, grounds, rights-of-way, wells and facilities, lines, meters related to water and/or wastewater service delivery.
26. **“Training”** means training and education for appropriate personnel in all necessary areas of modern water/wastewater process control, operations, maintenance, safety and supervisory skills. All operators employed for the facility will be trained in drinking water treatment plant operation and/or domestic wastewater treatment plant operator licensed by FDEP. Ensure all personnel have the proper training to perform their jobs safely and efficiently.
27. **“Unforeseen Circumstances”** shall mean any event or condition which has an effect on the rights or obligations of the parties under this Agreement, or upon the System, which is beyond the reasonable control of the party relying thereon and constitutes a justification for a delay in, or non-performance of, action required by this Agreement, including, but not limited to (i) an act of God, landslide, lightning, earthquake, tornado, fire, explosion, flood, failure to possess sufficient property rights, acts of the public enemy, war, blockade, sabotage, insurrection, riot or civil disturbance, (ii) preliminary or final order of any local, province, administrative agency or governmental body of competent jurisdiction, (iii) any change in law, regulation, rule, requirement, interpretation or statute adopted, promulgated, issued or otherwise specifically modified or changed by any local, province or governmental body, (iv) loss of or inability to obtain service from a utility necessary to furnish power for the operation and maintenance of the System, or (v) the failure of OWNER to make any Capital Expenditure previously identified as necessary for the System to attain applicable performance standards, (vi) the failure of the Owner to provide influent within the characteristics as identified herein as necessary for the System to attain applicable performance standards.
28. **“WMD”** shall mean Water Management District.

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Appendix B – System(s) Descriptions

SYSTEM CHARACTERISTICS WASTEWATER

B.1. The Wastewater System has the following design characteristics:

1. Number of Wastewater Treatment Plants: **One (1)**
2. Current ERC's: **148**
3. Capacity: **70,000 AADF**
4. Maximum Number of ERC's: **250 with existing wwtp**
5. Effluent Disposal: An 0.070 MGD AADF permitted capacity rapid infiltration basin system, which consists of three (3) rapid infiltration basins (RIBs) with a total wetted area of approximately 9,800 square feet (sf) having a capacity of 0.070 MG
6. County Interconnect: Yes _____ NO **XX**
7. Other Interconnect: **not at present**
8. Lift Stations: **Two (2)**
9. Feet of Pipe: **8" – 4,750 lf**
10. Manholes: **18**

B.2 The Base Fee for services under this contract is based on baseline of 148 ERC's.

B.3 Description of Plant – Marolf concrete 0.070 MGD annual average daily flow (AADF) permitted capacity extended aeration domestic wastewater treatment plant consisting of aeration, secondary clarification, chlorination, and aerobic digestion of biosolids. Two lift stations – Lift Station #1 – two 5HP submersible pumps – Lift Station #2 – two 3HP submersible pumps

SYSTEM CHARACTERISTICS WATER

B.4. The Water System has the following design characteristics:

1. Number of Water Treatment Plants: **N/A**
2. Current ERC's: **N/A**
3. Capacity: **N/A**
4. Maximum Number of ERC's: **N/A**
5. County Interconnect: Yes _____ NO **XX**
6. Other Interconnect: **N/A**
7. Water main: **N/A**

- 8. Meters: N/A
- 9. Hydrants: N/A
- 10. Valves: N/A

B.5 The initial Base Fee for services under this contract is based on baseline of N/A ERC's.

B.6 Description of Water Plant – N/A

APPENDIX C – Insurance Coverage

USWSC SHALL MAINTAIN:

1. Statutory Workers' Compensation for all of USWSC' employees at the System as required by the State of Florida.
2. Comprehensive general liability insurance, insuring USWSC negligence, in an amount not less than Two Million Dollars (\$2,000,000) combined single limits for bodily injury and/or property damage; Excess liability in an amount not less than Five Million Dollars (\$5,000,000), and in addition maintain Professional Liability Insurance in an amount not less than Two Million Dollars (\$2,000,000).

OWNER SHALL MAINTAIN:

1. Statutory Workers' Compensation for all of Owner's employees associated with the System as required by the State of Florida.
2. Property damage insurance, or shall self insure, for all property including vehicles owned by OWNER and operated by USWSC under this Agreement if applicable. Any property, including vehicles not properly or fully insured, shall be the financial responsibility of the OWNER.
3. Automobile liability insurance, or self insure, for collision, comprehensive, and bodily injury if system vehicles are provided.

USWSC will provide at least thirty (30) days notice of the cancellation of any policy it is required to maintain under this Agreement. USWSC may self-insure reasonable deductible amounts under the policies it is required to maintain to the extent permitted by law but only if such action does not invalidate the property insurance of OWNER. USWSC and the OWNER, on

behalf of themselves and their insurers, waive their rights of subrogation with respect to losses occurring to property of the parties.

APPENDIX D – Routine Wastewater Sampling-

Included in Base Contract Services: Wastewater Treatment System

<i>Parameter</i>	<i>Frequency</i>
CBOD	Monthly
TSS	Monthly
Fecal Coliform	Monthly
NO ₃	Monthly

APPENDIX E – Routine Water Sampling

Included in Base Services: Water Treatment System

NOT APPLICABLE – WASTEWATER ONLY

Appendix F – Property Legal Descriptions

BREVARD COUNTY

In Township 23 South, Range 36 East, Brevard County, Florida

Section 15

Commence at the Southeast corner of said Section 15 for a Point of Beginning. Thence run North 0°39'04" West along the East line of said Section 15, 1236.97 feet; thence North 89°35'04" West, 477.46 feet; thence South 00°38'31" West, 25.00 feet; thence South 68°21'32" West, 84.30 feet; thence South 76°38'12" West, 83.63 feet; thence South 89°20'56" West, 234.00 feet; thence South 00°39'04" East, 150.00 feet; thence North 89°20'56" East, 5.00 feet; thence South 00°39'04" West, 489.79 feet; thence South 87°45'45" West, 358.30 feet; thence South 2°14'15" East, 150 feet to a point on the South boundary of St. Charles Avenue; thence Westerly 30 feet, more or less; thence South 2°14'15" East, 400 feet, more or less, to a point on the South boundary of said Section 15, thence North 87°45'45" East along the South boundary of said Section 15, 1250 feet, more or less, to the Point of Beginning.

Section 14

Commence at the Southwest corner of said Section 14; thence run North 0°39'04" West along the West boundary of Section 14, 320 feet, more or less, to the Point of Beginning which is also the Southwest corner of the aforesaid parcel; thence North 0°39'04" West along the West line of said parcel, a distance of 947.98 feet; thence North 87°05'16" East, a distance of 710.58 feet; thence North 0°48'54" West, a distance of 10 feet to the North line of said parcel; thence North 89°11'06" East along the North line of said parcel, a distance of 569.57 feet; thence South 2°00'25" East, a distance of 985.11 feet to a point on the South line of said parcel; thence South 89°13'32" West along the South line of said parcel, a distance of 1302.88 feet to the Point of Beginning.

APPENDIX G – Hourly Rate Structure

See Attachment G

Rates can be utilized for services out of the scope of base contract.



ATTACHMENT G

SCHEDULE OF SERVICE FEES

Effective May 1, 2014

1	Principal	\$166.52 per hour
2	Director of Engineering Services: (Registered Professional Engineer)	\$145.89 per hour
3	Engineer III (Registered Professional Engineer)	\$130.28 per hour
4	Engineer II	\$106.82 per hour
5	Engineer I	\$ 84.33 per hour
6	Sr. Environmental Consultant	\$125.70 per hour
7	Hydrogeologist (Registered Professional Geologist)	\$118.17 per hour
8	Sr. Project Manager /Utility Manager, CIP or PSC Filings	\$139.66 per hour
9	Project Manager	\$ 98.92 per hour
10	Field Inspector	\$ 95.86 per hour
11	Engineering Technician	\$ 62.14 per hour
12	Cad Operator	\$ 66.99 per hour
13	Instrumentation/Control Technician/Maintenance Supervisor/Chief Mechanic	\$ 89.43 per hour
14	Lab Tech/Collection Capture	\$ 42.66 per hour
15	Tradesman	\$ 57.91 per hour
16	Maintenance Technician	\$ 52.01 per hour
17	Welder/Fabricator	\$ 65.00 per hour
18	Utility Electrician	\$ 67.82 per hour
19	Certified Cross Connection Control Technician (Backflow Prevention Technician)	\$ 73.37 per hour
20	Water and Wastewater Plant Operator (LEAD)	\$ 79.01 per hour
21	Water and Wastewater Plant Operator	\$ 58.19 per hour
22	Administrative Support	\$ 52.37 per hour
23	Materials and reimbursable expenses will be billed at actual cost plus: 18%	18%
24	Automobile Travel Mileage Reimbursement Associated With Consulting Services	\$ 0.55 per mile
25	Disposal Fee for Disposal of Non Hazardous Material and Debris.	\$ 13.99 per visit
26**	Labor Rates of 1.5 times the regular hourly rate will apply under the following circumstances: **Monday - Friday from 4:00pm to 7:00am and Weekends at All Hours	
27	Labor Rates of 2.0 times the regular hourly rate will apply on holidays recognized by US Water.	
28	Operations Supplies provided will be billed at actual cost plus 18%.	

EQUIPMENT

29	Confined Space Entry – With Permit and Equipment	\$110.00 per/entry
30	Diaphragm Pump Rental	\$ 52.37 per/day
31	Submersible Bypass Pump Rental	\$ 79.01 per/day
32	Cut Saw Rental	\$ 29.11 per/day
33	Cut Saw Blades	\$ 11.65 each
34	RPZ Certification	\$145.60 each
35	Lift Station Calibration and Testing	\$368.78 each
36	Pressure Washer	\$ 28.04 per/hour
37	Pressure Jetter	\$ 84.68 per/day
38	Cutting Torches	\$ 84.68 per/day
39	Crane Truck	\$138.12 per/hour
40	VacTruck/Residuals Hauler	\$317.51 per/hour
41	Residual Liquid Hauled	\$ 0.39 per/gallon
42	Pump Hoist	\$ 78.08 per/day
43	TV Camera	\$ 88.52 per/foot

Fees are subject to change without notice and are updated annually at a minimum.

Invoices may be subject to fuel surcharges.

END

APPENDIX H – Service Maps

SERVICE MAPS TO Be Attached for Each System

END DOCUMENT



Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Ryan E. Matthews
Interim Secretary

STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT

PERMITTEE:

Merritt Island Utility Company Inc

PERMIT NUMBER: FLA010377

FILE NUMBER: FLA010377-006-DW3P

RESPONSIBLE OFFICIAL:

Gary Deremer
4939 Cross Bayou Blvd
New Port Richey, Florida 34652-3434
(727) 848-8292

EFFECTIVE DATE: March 28, 2017

EXPIRATION DATE: March 27, 2022

FACILITY:

Merritt Island Utility Company WWTF
6710 Orleans Court
Merritt Island, FL 32953
Brevard County
Latitude: 28°28' 43.191" N Longitude: 80°42' 44.3129" W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and applicable rules of the Florida Administrative Code (F.A.C.). This permit does not constitute authorization to discharge wastewater other than as expressly stated in this permit. The above named permittee is hereby authorized to operate the facilities in accordance with the documents attached hereto and specifically described as follows:

WASTEWATER TREATMENT:

An existing 0.070 million gallon per day (MGD) annual average daily flow (AADF) permitted capacity extended aeration domestic wastewater treatment plant consisting of aeration, secondary clarification, chlorination, and aerobic digestion of biosolids. Construction is authorized for two new 1,250 gallon chlorine contact chambers (2,500 gallons total) and converting the existing split tank to a digester tank.

REUSE OR DISPOSAL:

Land Application R-001: An existing 0.070 MGD annual average daily flow permitted capacity rapid infiltration basin system. R-001 is a reuse system which consists of three (3) rapid infiltration basins with a total wetted area of 0.758 acres located approximately at latitude 28°28' 43" N, longitude 80°42' 43" W.

IN ACCORDANCE WITH: The limitations, monitoring requirements, and other conditions set forth in this cover sheet and Part I through Part IX on pages 1 through 15 of this permit.

PERMITTEE: Merritt Island Utility Company Inc
 FACILITY: Merritt Island Utility Company WWTF

PERMIT NUMBER: FLA010377
 EXPIRATION DATE: March 27, 2022

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

A. Reuse and Land Application Systems

1. During the period beginning on the effective date and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-001. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with Permit Condition I.B.7.:

Parameter	Units	Reclaimed Water Limitations			Monitoring Requirements			Notes
		Max/Min	Limit	Statistical Basis	Frequency of Monitoring	Sample Type	Monitoring Site Number	
Flow (Flow to R-001)	MGD	Max Max	0.070 Report	Annual Average Monthly Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-1	See I.A.3
BOD, Carbonaceous 5 day, 20C	mg/L	Max Max Max Max	20.0 30.0 45.0 60.0	Annual Average Monthly Average Weekly Average Single Sample	Monthly	Grab	EFA-1	
Solids, Total Suspended	mg/L	Max Max Max Max	20.0 30.0 45.0 60.0	Annual Average Monthly Average Weekly Average Single Sample	Monthly	Grab	EFA-1	
Coliform, Fecal	#/100mL	Max Max Max	200 200 800	Annual Average Monthly Geometric Mean Single Sample	Monthly	Grab	EFA-1	See I.A.4
pH	s.u.	Min Max	6.0 8.5	Single Sample Single Sample	5 Days/Week	Grab	EFA-1	
Chlorine, Total Residual (For Disinfection)	mg/L	Min	0.5	Single Sample	5 Days/Week	Grab	EFA-1	See I.A.5
Nitrogen, Nitrate, Total (as N)	mg/L	Max	12.0	Single Sample	Annually	Grab	EFA-1	See I.A.6
Nitrogen, Total	mg/L	Max Max	Report Report	Annual Average Monthly Average	Monthly	Grab	EFA-1	See I.A.7
Phosphorus, Total (as P)	mg/L	Max Max	Report Report	Annual Average Monthly Average	Monthly	Grab	EFA-1	See I.A.7

PERMITTEE: Merritt Island Utility Company Inc
FACILITY: Merritt Island Utility Company WWTF

PERMIT NUMBER: FLA010377
EXPIRATION DATE: March 27, 2022

2. Reclaimed water samples shall be taken at the monitoring site locations listed in Permit Condition I.A.1. and as described below:

Monitoring Site Number	Description of Monitoring Site
FLW-1	Flow meter at discharge of chlorine contact tank.
EFA-1	Chlorine contact tank effluent.

3. A recording flow meter with totalizer shall be utilized to measure flow and calibrated at least once every 12 months. [62-600.200(25)]
4. The effluent limitation for the monthly geometric mean for fecal coliform is only applicable if 10 or more values are reported. If fewer than 10 values are reported, the monthly geometric mean shall be calculated and reported on the Discharge Monitoring Report to be used to calculate the annual average. [62-600.440(5)(b)]
5. Total residual chlorine must be maintained for a minimum contact time of 15 minutes based on peak hourly flow. [62-610.510][62-600.440(5)(c) and (6)(b)]
6. Nitrate nitrogen (NO₃) concentration in the water discharged to the land application system shall not exceed 12.0 mg/L, or as required to comply with Rule 62-610.510, F.A.C. If the facility exceeds this limit, the Department may require future groundwater monitoring or modification to the treatment facility to remove nitrogen. [62-610.510]
7. Monitoring for total nitrogen (TN) and total phosphorus (TP) are required, as allowed by Rule 62-600.650(3), FAC, to evaluate impacts of reclaimed water to ground and surface waters in an impaired water basin. [62-600.650(3)]

PERMITTEE: Merritt Island Utility Company Inc
 FACILITY: Merritt Island Utility Company WWTF

PERMIT NUMBER: FLA010377
 EXPIRATION DATE: March 27, 2022

B. Other Limitations and Monitoring and Reporting Requirements

1. During the period beginning on the effective date and lasting through the expiration date of this permit, the treatment facility shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.B.7.:

Parameter	Units	Max/Min	Limitations		Monitoring Requirements			Notes
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number	
Flow (Total flow through plant)	MGD	Max Max Max	0.070 Report Report	Annual Average Monthly Average Quarterly Average	5 Days/Week	Recording Flow Meter with Totalizer	FLW-1	See I.B.4
Percent Capacity, (TMADF/Permitted Capacity) x 100	percent	Max	Report	Monthly Average	Monthly	Calculated	CAL-1	
BOD, Carbonaceous 5 day, 20C (Influent)	mg/L	Max	Report	Single Sample	Annually	Grab	INF-1	See I.B.3
Solids, Total Suspended (Influent)	mg/L	Max	Report	Single Sample	Annually	Grab	INF-1	See I.B.3

PERMITTEE: Merritt Island Utility Company Inc
FACILITY: Merritt Island Utility Company WWTF

PERMIT NUMBER: FLA010377
EXPIRATION DATE: March 27, 2022

2. Samples shall be taken at the monitoring site locations listed in Permit Condition I.B.1. and as described below:

Monitoring Site Number	Description of Monitoring Site
FLW-1	Flow meter at discharge of chlorine contact tank.
CAL-1	Calculated using FLW-1.
INF-1	Raw influent to first aeration tank.

3. Influent samples shall be collected so that they do not contain digester supernatant or return activated sludge, or any other plant process recycled waters. [62-600.660(4)(a)]
4. A recording flow meter with totalizer shall be utilized to measure flow and calibrated at least once every 12 months. [62-600.200(25)]
5. The sample collection, analytical test methods, and method detection limits (MDLs) applicable to this permit shall be conducted using a sufficiently sensitive method to ensure compliance with applicable water quality standards and effluent limitations and shall be in accordance with Rule 62-4.246, Chapters 62-160 and 62-600, F.A.C., and 40 CFR 136, as appropriate. The list of Department established analytical methods, and corresponding MDLs (method detection limits) and PQLs (practical quantitation limits), which is titled "FAC 62-4 MDL/PQL Table (April 26, 2006)" is available at <http://www.dep.state.fl.us/labs/library/index.htm>. The MDLs and PQLs as described in this list shall constitute the minimum acceptable MDL/PQL values and the Department shall not accept results for which the laboratory's MDLs or PQLs are greater than those described above unless alternate MDLs and/or PQLs have been specifically approved by the Department for this permit. Any method included in the list may be used for reporting as long as it meets the following requirements:
- The laboratory's reported MDL and PQL values for the particular method must be equal or less than the corresponding method values specified in the Department's approved MDL and PQL list;
 - The laboratory reported MDL for the specific parameter is less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Parameters that are listed as "report only" in the permit shall use methods that provide an MDL, which is equal to or less than the applicable water quality criteria stated in 62-302, F.A.C.; and
 - If the MDLs for all methods available in the approved list are above the stated permit limit or applicable water quality criteria for that parameter, then the method with the lowest stated MDL shall be used.

When the analytical results are below method detection or practical quantitation limits, the permittee shall report the actual laboratory MDL and/or PQL values for the analyses that were performed following the instructions on the applicable discharge monitoring report.

Where necessary, the permittee may request approval of alternate methods or for alternative MDLs or PQLs for any approved analytical method. Approval of alternate laboratory MDLs or PQLs are not necessary if the laboratory reported MDLs and PQLs are less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Approval of an analytical method not included in the above-referenced list is not necessary if the analytical method is approved in accordance with 40 CFR 136 or deemed acceptable by the Department. [62-4.246, 62-160]

6. The permittee shall provide safe access points for obtaining representative samples which are required by this permit. [62-600.650(2)]
7. **Monitoring requirements under this permit are effective on May 1, 2017.** Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements. During the period of operation authorized by this permit, the permittee shall complete and submit to the Department Discharge Monitoring Reports (DMRs) in accordance with the frequencies specified by the REPORT type (i.e. monthly, quarterly, semiannual, annual, etc.) indicated on the DMR forms attached to this permit. Unless specified otherwise in this permit, monitoring results for each monitoring period shall be submitted in accordance with the associated DMR due dates below. DMRs shall be submitted for each required monitoring period including periods of no discharge.

PERMITTEE: Merritt Island Utility Company Inc
 FACILITY: Merritt Island Utility Company WWTF

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REPORT Type on DMR	Monitoring Period	Submit by
Monthly	first day of month - last day of month	28 th day of following month
Quarterly	January 1 - March 31 April 1 - June 30 July 1 - September 30 October 1 - December 31	April 28 July 28 October 28 January 28
Semiannual	January 1 - June 30 July 1 - December 31	July 28 January 28
Annual	January 1 - December 31	January 28

The permittee may submit either paper or electronic DMR forms. If submitting electronic DMR forms, the permittee shall use the electronic DMR system approved by the Department (EzDMR) and shall electronically submit the completed DMR forms using the DEP Business Portal at <http://www.fldepportal.com/go/>. Reports shall be submitted to the Department by the twenty-eighth (28th) of the month following the month of operation. Data submitted in electronic format is equivalent to data submitted on signed and certified paper DMR forms.

If submitting paper DMR forms, the permittee shall make copies of the attached DMR forms, without altering the original format or content unless approved by the Department, and shall mail the completed DMR forms to the Department's Central District Office at the address specified in Permit Condition I.B.8. by the twenty-eighth (28th) of the month following the month of operation.

[62-620.610(18)][62-600.680(1)]

- Unless specified otherwise in this permit, all reports and other information required by this permit, including 24-hour notifications, shall be submitted to or reported to, as appropriate, the Department's Central District Office at the address specified below:

Electronic submittal is preferred, by sending to DEP_CD@dep.state.fl.us.

Florida Department of Environmental Protection
 Central District
 3319 Maguire Blvd
 Suite 232
 Orlando, Florida 32803-3767

Phone Number - (407)897-4100

[62-620.305]

- All reports and other information shall be signed in accordance with the requirements of Rule 62-620.305, F.A.C. *[62-620.305]*

II. BIOSOLIDS MANAGEMENT REQUIREMENTS

A. Basic Requirements

- Biosolids generated by this facility may be transferred to American Bioclean BTF. or disposed of in a Class I solid waste landfill. Transferring biosolids to an alternative biosolids treatment facility does not require a permit modification. However, use of an alternative biosolids treatment facility requires submittal of a copy of the agreement pursuant to Rule 62-640.880(1)(c), F.A.C., along with a written notification to the Department at least 30 days before transport of the biosolids. *[62-620.320(6), 62-640.880(1)]*
- The permittee shall monitor and keep records of the quantities of biosolids generated, received from source facilities, treated, distributed and marketed, land applied, used as a biofuel or for bioenergy, transferred to another facility, or landfilled. These records shall be kept for a minimum of five years. *[62-640.650(4)(a)]*
- Biosolids quantities shall be monitored by the permittee as specified below. Results shall be reported on the permittee's Discharge Monitoring Report for Monitoring Group RMP-Q in accordance with Condition I.B.7.

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Parameter	Units	Max/ Min	Biosolids Limitations		Monitoring Requirements		
			Limit	Statistical Basis	Frequency of Analysis	Sample Type	Monitoring Site Number
Biosolids Quantity (Transferred)	dry tons	Max	Report	Monthly Total	Monthly	Calculated	RMP-1
Biosolids Quantity (Landfilled)	dry tons	Max	Report	Monthly Total	Monthly	Calculated	RMP-1

[62-640.650(5)(a)1]

4. Biosolids quantities shall be calculated as listed in Permit Condition II.3 and as described below:

Monitoring Site Number	Description of Monitoring Site Calculations
RMP-1	Calculated (based on volume and estimated %solids)

5. The treatment, management, transportation, use, land application, or disposal of biosolids shall not cause a violation of the odor prohibition in subsection 62-296.320(2), F.A.C. [62-640.400(6)]
6. Storage of biosolids or other solids at this facility shall be in accordance with the Facility Biosolids Storage Plan. [62-640.300(4)]
7. Biosolids shall not be spilled from or tracked off the treatment facility site by the hauling vehicle. [62-640.400(9)]

B. Disposal

8. Disposal of biosolids, septage, and "other solids" in a solid waste disposal facility, or disposal by placement on land for purposes other than soil conditioning or fertilization, such as at a monofill, surface impoundment, waste pile, or dedicated site, shall be in accordance with Chapter 62-701, F.A.C. [62-640.100(6)(b) & (c)]

C. Transfer

9. The permittee shall not be held responsible for treatment and management violations that occur after its biosolids have been accepted by a permitted biosolids treatment facility with which the source facility has an agreement in accordance with subsection 62-640.880(1)(c), F.A.C., for further treatment, management, or disposal. [62-640.880(1)(b)]
10. The permittee shall keep hauling records to track the transport of biosolids between the facilities. The hauling records shall contain the following information:

Source Facility	Biosolids Treatment Facility or Treatment Facility
1. Date and time shipped	1. Date and time received
2. Amount of biosolids shipped	2. Amount of biosolids received
3. Degree of treatment (if applicable)	3. Name and ID number of source facility
4. Name and ID Number of treatment facility	4. Signature of hauler
5. Signature of responsible party at source facility	5. Signature of responsible party at treatment facility
6. Signature of hauler and name of hauling firm	

A copy of the source facility hauling records for each shipment shall be provided upon delivery of the biosolids to the biosolids treatment facility or treatment facility. The treatment facility permittee shall report to the Department within 24 hours of discovery any discrepancy in the quantity of biosolids leaving the source facility and arriving at the biosolids treatment facility or treatment facility.

[62-640.880(4)]

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D. Receipt

11. If the permittee intends to accept biosolids from other facilities, a permit revision is required pursuant to paragraph 62-640.880(2)(d), F.A.C. *[62-640.880(2)(d)]*

III. GROUND WATER REQUIREMENTS

1. Section III is not applicable to this facility.

IV. ADDITIONAL REUSE AND LAND APPLICATION REQUIREMENTS

A. Part IV Rapid Infiltration Basins (RIBs)

1. Advisory signs shall be posted around the site boundaries to designate the nature of the project area. *[62-610.518]*
2. The maximum annual average loading rate to the RIBs shall be limited to 3.4 inches per day (as applied to the entire bottom area). *[62-610.523(3)]*
3. The RIBs normally shall be loaded for 7 days and shall be rested for 7 days. Infiltration ponds, basins, or trenches shall be allowed to dry during the resting portion of the cycle. *[62-610.523(4)]*
4. Rapid infiltration basins shall be routinely maintained to control vegetation growth and to maintain percolation capability by scarification or removal of deposited solids. Basin bottoms shall be maintained to be level. *[62-610.523(6) and (7)]*
5. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required. *[62-610.514 and 62-610.414]*
6. Overflows from emergency discharge facilities on storage ponds or on infiltration ponds, basins, or trenches shall be reported as abnormal events in accordance with Permit Condition IX.20. *[62-610.800(9)]*

V. OPERATION AND MAINTENANCE REQUIREMENTS

A. Staffing Requirements

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of one or more operators certified in accordance with Chapter 62-602, F.A.C. In accordance with Chapter 62-699, F.A.C., this facility is a Category III, Class C facility and, at a minimum, operators with appropriate certification must be on the site as follows:

A Class C or higher operator 1/2 hour/day for 5 days/week and one visit each weekend. The lead/chief operator must be a Class C operator, or higher.

2. An operator meeting the lead/chief operator class for the plant shall be available during all periods of plant operation. "Available" means able to be contacted as needed to initiate the appropriate action in a timely manner. *[62-699.311(1)]*

B. Capacity Analysis Report and Operation and Maintenance Performance Report Requirements

1. The application to renew this permit shall include an updated capacity analysis report prepared in accordance with Rule 62-600.405, F.A.C. *[62-600.405(5)]*
2. The application to renew this permit shall include a detailed operation and maintenance performance report prepared in accordance with Rule 62-600.735, F.A.C. *[62-600.735(1)]*

C. Recordkeeping Requirements

1. The permittee shall maintain the following records and make them available for inspection on the site of the permitted facility.

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- a. Records of all compliance monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, including, if applicable, a copy of the laboratory certification showing the certification number of the laboratory, for at least three years from the date the sample or measurement was taken;
- b. Copies of all reports required by the permit for at least three years from the date the report was prepared;
- c. Records of all data, including reports and documents, used to complete the application for the permit for at least three years from the date the application was filed;
- d. Monitoring information, including a copy of the laboratory certification showing the laboratory certification number, related to the residuals use and disposal activities for the time period set forth in Chapter 62-640, F.A.C., for at least three years from the date of sampling or measurement;
- e. A copy of the current permit;
- f. A copy of the current operation and maintenance manual as required by Chapter 62-600, F.A.C.;
- g. A copy of any required record drawings;
- h. Copies of the licenses of the current certified operators;
- i. Copies of the logs and schedules showing plant operations and equipment maintenance for three years from the date of the logs or schedules. The logs shall, at a minimum, include identification of the plant; the signature and license number of the operator(s) and the signature of the person(s) making any entries; date and time in and out; specific operation and maintenance activities, including any preventive maintenance or repairs made or requested; results of tests performed and samples taken, unless documented on a laboratory sheet; and notation of any notification or reporting completed in accordance with Rule 62-602.650(3), F.A.C. The logs shall be maintained on-site in a location accessible to 24-hour inspection, protected from weather damage, and current to the last operation and maintenance performed; and
- j. Records of biosolids quantities, treatment, monitoring, and hauling for at least five years.

[62-620.350, 62-602.650, 62-640.650(4)]

VI. SCHEDULES

1. The following improvement actions shall be completed according to the following schedule:

Improvement Action	Completion Date
1. Replace missing pump and discharge piping for Pump Station #2	05/31/2017
2. Install two new Chlorine Contact Chambers and convert split tank to Digester Tank	03/31/2018
3. Replace corroded safety rails	05/31/2017

[62-620.320(6)]

2. The permittee is not authorized to discharge to waters of the state after the expiration date of this permit, unless:
 - a. The permittee has applied for renewal of this permit at least 180 days before the expiration date of this permit using the appropriate forms listed in Rule 62-620.910, F.A.C., and in the manner established in the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C.; or
 - b. The permittee has made complete the application for renewal of this permit before the permit expiration date.
[62-620.335(1) - (4)]
3. **Prior to placing the modified portions of the existing facilities into operation or any individual unit processes into operation, for any purpose other than testing for leaks and equipment operation, the permittee shall complete and submit to the Department DEP Form 62-620.910(12), Notification of Completion of Construction for Domestic Wastewater Facilities. [62-620.630(2)]**

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4. **Within six months after a facility is placed in operation, the permittee shall provide written certification to the Department on Form 62-620.910(13) that record drawings pursuant to Chapter 62-600, F.A.C., and that an operation and maintenance manual pursuant to Chapters 62-600 and 62-610, F.A.C., as applicable, are available at the location specified on the form. [62-620.630(7)]**

VII. INDUSTRIAL PRETREATMENT PROGRAM REQUIREMENTS

1. This facility is not required to have a pretreatment program at this time. [62-625.500]

VIII. OTHER SPECIFIC CONDITIONS

1. The permittee shall comply with all conditions and requirements for reuse contained in their consumptive use permit issued by the Water Management District, if such requirements are consistent with Department rules. [62-610.800(10)]
2. In the event that the treatment facilities or equipment no longer function as intended, are no longer safe in terms of public health and safety, or odor, noise, aerosol drift, or lighting adversely affects neighboring developed areas at the levels prohibited by Rule 62-600.400(2)(a), F.A.C., corrective action (which may include additional maintenance or modifications of the permitted facilities) shall be taken by the permittee. Other corrective action may be required to ensure compliance with rules of the Department. Additionally, the treatment, management, use or land application of residuals shall not cause a violation of the odor prohibition in Rule 62-296.320(2), F.A.C. [62-600.410(5) and 62-640.400(6)]
3. The deliberate introduction of stormwater in any amount into collection/transmission systems designed solely for the introduction (and conveyance) of domestic/industrial wastewater; or the deliberate introduction of stormwater into collection/transmission systems designed for the introduction or conveyance of combinations of storm and domestic/industrial wastewater in amounts which may reduce the efficiency of pollutant removal by the treatment plant is prohibited, except as provided by Rule 62-610.472, F.A.C. [62-604.130(3)]
4. Collection/transmission system overflows shall be reported to the Department in accordance with Permit Condition IX. 20. [62-604.550] [62-620.610(20)]
5. The operating authority of a collection/transmission system and the permittee of a treatment plant are prohibited from accepting connections of wastewater discharges which have not received necessary pretreatment or which contain materials or pollutants (other than normal domestic wastewater constituents):
 - a. Which may cause fire or explosion hazards; or
 - b. Which may cause excessive corrosion or other deterioration of wastewater facilities due to chemical action or pH levels; or
 - c. Which are solid or viscous and obstruct flow or otherwise interfere with wastewater facility operations or treatment; or
 - d. Which result in the wastewater temperature at the introduction of the treatment plant exceeding 40°C or otherwise inhibiting treatment; or
 - e. Which result in the presence of toxic gases, vapors, or fumes that may cause worker health and safety problems.[62-604.130(5)]
6. The treatment facility, storage ponds for Part II systems, rapid infiltration basins, and/or infiltration trenches shall be enclosed with a fence or otherwise provided with features to discourage the entry of animals and unauthorized persons. [62-610.518(1) and 62-600.400(2)(b)]
7. Screenings and grit removed from the wastewater facilities shall be collected in suitable containers and hauled to a Department approved Class I landfill or to a landfill approved by the Department for receipt/disposal of screenings and grit. [62-701.300(1)(a)]

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8. Where required by Chapter 471 or Chapter 492, F.S., applicable portions of reports that must be submitted under this permit shall be signed and sealed by a professional engineer or a professional geologist, as appropriate. *[62-620.310(4)]*
9. The permittee shall provide verbal notice to the Department's Central District Office as soon as practical after discovery of a sinkhole or other karst feature within an area for the management or application of wastewater, wastewater residuals (sludges), or reclaimed water. The permittee shall immediately implement measures appropriate to control the entry of contaminants, and shall detail these measures to the Department's Central District Office in a written report within 7 days of the sinkhole discovery. *[62-620.320(6)]*
10. The permittee shall provide notice to the Department of the following:
 - a. Any new introduction of pollutants into the facility from an industrial discharger which would be subject to Chapter 403, F.S., and the requirements of Chapter 62-620, F.A.C., if it were directly discharging those pollutants; and
 - b. Any substantial change in the volume or character of pollutants being introduced into that facility by a source which was identified in the permit application and known to be discharging at the time the permit was issued.

Notice shall include information on the quality and quantity of effluent introduced into the facility and any anticipated impact of the change on the quantity or quality of effluent or reclaimed water to be discharged from the facility.

[62-620.625(2)]

IX. GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to Chapter 403, Florida Statutes. Any permit noncompliance constitutes a violation of Chapter 403, Florida Statutes, and is grounds for enforcement action, permit termination, permit revocation and reissuance, or permit revision. *[62-620.610(1)]*
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviations from the approved drawings, exhibits, specifications, or conditions of this permit constitutes grounds for revocation and enforcement action by the Department. *[62-620.610(2)]*
3. As provided in subsection 403.087(7), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor authorize any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit or authorization that may be required for other aspects of the total project which are not addressed in this permit. *[62-620.610(3)]*
4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title. *[62-620.610(4)]*
5. This permit does not relieve the permittee from liability and penalties for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted source; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department. The permittee shall take all reasonable steps to minimize or prevent any discharge, reuse of reclaimed water, or residuals use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. *[62-620.610(5)]*
6. If the permittee wishes to continue an activity regulated by this permit after its expiration date, the permittee shall apply for and obtain a new permit. *[62-620.610(6)]*
7. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control, and related appurtenances, that are installed and used by the permittee to achieve compliance with the conditions of this permit. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to maintain or achieve compliance with the conditions of the permit. *[62-620.610(7)]*

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8. This permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. *[62-620.610(8)]*
9. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, including an authorized representative of the Department and authorized EPA personnel, when applicable, upon presentation of credentials or other documents as may be required by law, and at reasonable times, depending upon the nature of the concern being investigated, to:
 - a. Enter upon the permittee's premises where a regulated facility, system, or activity is located or conducted, or where records shall be kept under the conditions of this permit;
 - b. Have access to and copy any records that shall be kept under the conditions of this permit;
 - c. Inspect the facilities, equipment, practices, or operations regulated or required under this permit; and
 - d. Sample or monitor any substances or parameters at any location necessary to assure compliance with this permit or Department rules.

[62-620.610(9)]

10. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data, and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except as such use is proscribed by Section 403.111, F.S., or Rule 62-620.302, F.A.C. Such evidence shall only be used to the extent that it is consistent with the Florida Rules of Civil Procedure and applicable evidentiary rules. *[62-620.610(10)]*
11. When requested by the Department, the permittee shall within a reasonable time provide any information required by law which is needed to determine whether there is cause for revising, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. The permittee shall also provide to the Department upon request copies of records required by this permit to be kept. If the permittee becomes aware of relevant facts that were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be promptly submitted or corrections promptly reported to the Department. *[62-620.610(11)]*
12. Unless specifically stated otherwise in Department rules, the permittee, in accepting this permit, agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard. *[62-620.610(12)]*
13. The permittee, in accepting this permit, agrees to pay the applicable regulatory program and surveillance fee in accordance with Rule 62-4.052, F.A.C. *[62-620.610(13)]*
14. This permit is transferable only upon Department approval in accordance with Rule 62-620.340, F.A.C. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department. *[62-620.610(14)]*
15. The permittee shall give the Department written notice at least 60 days before inactivation or abandonment of a wastewater facility or activity and shall specify what steps will be taken to safeguard public health and safety during and following inactivation or abandonment. *[62-620.610(15)]*
16. The permittee shall apply for a revision to the Department permit in accordance with Rules 62-620.300, F.A.C., and the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., at least 90 days before construction of any planned substantial modifications to the permitted facility is to commence or with Rule 62-620.325(2), F.A.C., for minor modifications to the permitted facility. A revised permit shall be obtained before construction begins except as provided in Rule 62-620.300, F.A.C. *[62-620.610(16)]*

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17. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements. The permittee shall be responsible for any and all damages which may result from the changes and may be subject to enforcement action by the Department for penalties or revocation of this permit. The notice shall include the following information:
- A description of the anticipated noncompliance;
 - The period of the anticipated noncompliance, including dates and times; and
 - Steps being taken to prevent future occurrence of the noncompliance.

[62-620.610(17)]

18. Sampling and monitoring data shall be collected and analyzed in accordance with Rule 62-4.246 and Chapters 62-160, 62-600, and 62-610, F.A.C., and 40 CFR 136, as appropriate.
- Monitoring results shall be reported at the intervals specified elsewhere in this permit and shall be reported on a Discharge Monitoring Report (DMR), DEP Form 62-620.910(10), or as specified elsewhere in the permit.
 - If the permittee monitors any contaminant more frequently than required by the permit, using Department approved test procedures, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR.
 - Calculations for all limitations which require averaging of measurements shall use an arithmetic mean unless otherwise specified in this permit.
 - Except as specifically provided in Rule 62-160.300, F.A.C., any laboratory test required by this permit shall be performed by a laboratory that has been certified by the Department of Health Environmental Laboratory Certification Program (DOH ELCP). Such certification shall be for the matrix, test method and analyte(s) being measured to comply with this permit. For domestic wastewater facilities, testing for parameters listed in Rule 62-160.300(4), F.A.C., shall be conducted under the direction of a certified operator.
 - Field activities including on-site tests and sample collection shall follow the applicable standard operating procedures described in DEP-SOP-001/01 adopted by reference in Chapter 62-160, F.A.C.
 - Alternate field procedures and laboratory methods may be used where they have been approved in accordance with Rules 62-160.220, and 62-160.330, F.A.C.

[62-620.610(18)]

19. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule detailed elsewhere in this permit shall be submitted no later than 14 days following each schedule date. *[62-620.610(19)]*

20. The permittee shall report to the Department's Central District Office any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain: a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.
- The following shall be included as information which must be reported within 24 hours under this condition:
 - Any unanticipated bypass which causes any reclaimed water or effluent to exceed any permit limitation or results in an unpermitted discharge,
 - Any upset which causes any reclaimed water or the effluent to exceed any limitation in the permit,
 - Violation of a maximum daily discharge limitation for any of the pollutants specifically listed in the permit for such notice, and
 - Any unauthorized discharge to surface or ground waters.

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- b. Oral reports as required by this subsection shall be provided as follows:
- (1) For unauthorized releases or spills of treated or untreated wastewater reported pursuant to subparagraph (a)4. that are in excess of 1,000 gallons per incident, or where information indicates that public health or the environment will be endangered, oral reports shall be provided to the STATE WATCH OFFICE TOLL FREE NUMBER (800) 320-0519, as soon as practical, but no later than 24 hours from the time the permittee becomes aware of the discharge. The permittee, to the extent known, shall provide the following information to the State Watch Office:
 - (a) Name, address, and telephone number of person reporting;
 - (b) Name, address, and telephone number of permittee or responsible person for the discharge;
 - (c) Date and time of the discharge and status of discharge (ongoing or ceased);
 - (d) Characteristics of the wastewater spilled or released (untreated or treated, industrial or domestic wastewater);
 - (e) Estimated amount of the discharge;
 - (f) Location or address of the discharge;
 - (g) Source and cause of the discharge;
 - (h) Whether the discharge was contained on-site, and cleanup actions taken to date;
 - (i) Description of area affected by the discharge, including name of water body affected, if any; and
 - (j) Other persons or agencies contacted.
 - (2) Oral reports, not otherwise required to be provided pursuant to subparagraph b.1 above, shall be provided to the Department's Central District Office within 24 hours from the time the permittee becomes aware of the circumstances.
- c. If the oral report has been received within 24 hours, the noncompliance has been corrected, and the noncompliance did not endanger health or the environment, the Department's Central District Office shall waive the written report.

[62-620.610(20)]

21. The permittee shall report all instances of noncompliance not reported under Permit Conditions IX.17., IX.18., or IX.19. of this permit at the time monitoring reports are submitted. This report shall contain the same information required by Permit Condition IX.20. of this permit. [62-620.610(21)]

22. Bypass Provisions.

- a. "Bypass" means the intentional diversion of waste streams from any portion of a treatment works.
- b. Bypass is prohibited, and the Department may take enforcement action against a permittee for bypass, unless the permittee affirmatively demonstrates that:
 - (1) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage; and
 - (2) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
 - (3) The permittee submitted notices as required under Permit Condition IX.22.c. of this permit.
- c. If the permittee knows in advance of the need for a bypass, it shall submit prior notice to the Department, if possible at least 10 days before the date of the bypass. The permittee shall submit notice of an unanticipated bypass within 24 hours of learning about the bypass as required in Permit Condition IX.20. of this permit. A notice shall include a description of the bypass and its cause; the period of the bypass, including exact dates and times; if the bypass has not been corrected, the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the bypass.
- d. The Department shall approve an anticipated bypass, after considering its adverse effect, if the permittee demonstrates that it will meet the three conditions listed in Permit Condition IX.22.b.(1) through (3) of this permit.
- e. A permittee may allow any bypass to occur which does not cause reclaimed water or effluent limitations to be exceeded if it is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Permit Condition IX.22.b. through d. of this permit.

[62-620.610(22)]

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23. Upset Provisions.

- a. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based effluent limitations because of factors beyond the reasonable control of the permittee.
 - (1) An upset does not include noncompliance caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, careless or improper operation.
 - (2) An upset constitutes an affirmative defense to an action brought for noncompliance with technology based permit effluent limitations if the requirements of upset provisions of Rule 62-620.610, F.A.C., are met.
- b. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed contemporaneous operating logs, or other relevant evidence that:
 - (1) An upset occurred and that the permittee can identify the cause(s) of the upset;
 - (2) The permitted facility was at the time being properly operated;
 - (3) The permittee submitted notice of the upset as required in Permit Condition IX.20. of this permit; and
 - (4) The permittee complied with any remedial measures required under Permit Condition IX.5. of this permit.
- c. In any enforcement proceeding, the burden of proof for establishing the occurrence of an upset rests with the permittee.
- d. Before an enforcement proceeding is instituted, no representation made during the Department review of a claim that noncompliance was caused by an upset is final agency action subject to judicial review.

[62-620.610(23)]

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION



Wanda Parker-Garvin
Environmental Manager
Permitting and Waste Cleanup Program - Wastewater

PERMIT ISSUANCE DATE: March 28, 2017

Attachment(s):
Discharge Monitoring Report

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: Department of Environmental Protection, 3319 Maguire Blvd, Suite 232, Orlando, FL 32803-3767

PERMITTEE NAME: Merritt Island Utility Company Inc
 MAILING ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, Florida 34652-3434

PERMIT NUMBER: FLA010377-006-DW3P

DMR effective date: May 1, 2017
Expiration date: March 27, 2022
REPORT FREQUENCY: Monthly
PROGRAM: Domestic

FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953-

LIMIT: Final
 CLASS SIZE: N/A
 MONITORING GROUP NUMBER: R-001
 MONITORING GROUP DESCRIPTION: Rapid Infiltration Basin, including Influent

COUNTY: Brevard
 OFFICE: Central District

RE-SUBMITTED DMR:
 NO DISCHARGE FROM SITE:
 MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow (Flow to R-001)	Sample Measurement										
PARM Code 50050 Y Mon. Site No. FLW-1	Permit Requirement		0.070 (An.Avg.)	MGD						5 Days/Week	Flow Totalizer
Flow (Flow to R-001)	Sample Measurement										
PARM Code 50050 1 Mon. Site No. FLW-1	Permit Requirement		Report (Mo.Avg.)	MGD						5 Days/Week	Flow Totalizer
BOD, Carbonaceous 5 day, 20C	Sample Measurement										
PARM Code 80082 Y Mon. Site No. EFA-1	Permit Requirement					20.0 (An.Avg.)		mg/L		Monthly	Grab
BOD, Carbonaceous 5 day, 20C	Sample Measurement										
PARM Code 80082 A Mon. Site No. EFA-1	Permit Requirement				60.0 (Max.)	45.0 (Max.Wk.Avg.)	30.0 (Mo.Avg.)	mg/L		Monthly	Grab
Solids, Total Suspended	Sample Measurement										
PARM Code 00530 Y Mon. Site No. EFA-1	Permit Requirement					20.0 (An.Avg.)		mg/L		Monthly	Grab
Solids, Total Suspended	Sample Measurement										
PARM Code 00530 A Mon. Site No. EFA-1	Permit Requirement				60.0 (Max.)	45.0 (Max.Wk.Avg.)	30.0 (Mo.Avg.)	mg/L		Monthly	Grab

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Merritt Island Utility Company WWTF

MONITORING GROUP R-001
 NUMBER:
 MONITORING PERIOD From: _____ To: _____

PERMIT NUMBER: FLA010377-006-DW3P

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal	Sample Measurement										
PARM Code 74055 Y Mon. Site No. EFA-1	Permit Requirement				200 (An.Avg.)			#/100mL		Monthly	Grab
Coliform, Fecal	Sample Measurement										
PARM Code 74055 A Mon. Site No. EFA-1	Permit Requirement				200 (Mo.Geo.Mn.)	800 (Max.)		#/100mL		Monthly	Grab
pH	Sample Measurement										
PARM Code 00400 A Mon. Site No. EFA-1	Permit Requirement				6.0 (Min.)	8.5 (Max.)		s.u.		5 Days/Week	Grab
Chlorine, Total Residual (For Disinfection)	Sample Measurement										
PARM Code 50060 A Mon. Site No. EFA-1	Permit Requirement				0.5 (Min.)			mg/L		5 Days/Week	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 Y Mon. Site No. EFA-1	Permit Requirement				Report (An.Avg.)			mg/L		Monthly	Grab
Nitrogen, Total	Sample Measurement										
PARM Code 00600 A Mon. Site No. EFA-1	Permit Requirement					Report (Mo.Avg.)		mg/L		Monthly	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 Y Mon. Site No. EFA-1	Permit Requirement				Report (An.Avg.)			mg/L		Monthly	Grab
Phosphorus, Total (as P)	Sample Measurement										
PARM Code 00665 A Mon. Site No. EFA-1	Permit Requirement					Report (Mo.Avg.)		mg/L		Monthly	Grab
Flow (Total flow through plant)	Sample Measurement										
PARM Code 50050 P Mon. Site No. FLW-1	Permit Requirement		0.070 (An.Avg.)	MGD						5 Days/Week	Flow Totalizer
Flow (Total flow through plant)	Sample Measurement										
PARM Code 50050 Q Mon. Site No. FLW-1	Permit Requirement	Report (Qt.Avg.)	Report (Mo.Avg.)	MGD						5 Days/Week	Flow Totalizer

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: Merritt Island Utility Company WWTF

MONITORING GROUP R-001
NUMBER:
MONITORING PERIOD From: _____ To: _____

PERMIT NUMBER: FLA010377-006-DW3P

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement										
PARM Code 00180. P Mon. Site No. CAL-1	Permit Requirement						Report (Mo.Avg.)	percent		Monthly	Calculated

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: Department of Environmental Protection, 3319 Maguire Blvd, Suite 232, Orlando, FL 32803-3767

PERMITTEE NAME: Merritt Island Utility Company Inc
MAILING ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, Florida 34652-3434

PERMIT NUMBER: FLA010377-006-DW3P

FACILITY: Merritt Island Utility Company WWTF
LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953-

LIMIT: Final
CLASS SIZE: N/A
MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESCRIPTION: Rapid Infiltration Basin, including Influent

REPORT FREQUENCY: Annually
PROGRAM: Domestic

COUNTY: Brevard
OFFICE: Central District

RE-SUBMITTED DMR:
NO DISCHARGE FROM SITE:
MONITORING PERIOD From: _____ To: _____

Parameter		Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Nitrogen, Nitrate, Total (as N) PARM Code 00620 A Mon. Site No. EFA-1	Sample Measurement							
	Permit Requirement			12.0 (Max.)	mg/L		Annually	Grab
BOD, Carbonaceous 5 day, 20C (Influent) PARM Code 80082 G Mon. Site No. INF-1	Sample Measurement							
	Permit Requirement			Report (Max.)	mg/L		Annually	Grab
Solids, Total Suspended (Influent) PARM Code 00530 G Mon. Site No. INF-1	Sample Measurement							
	Permit Requirement			Report (Max.)	mg/L		Annually	Grab

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: Department of Environmental Protection, 3319 Maguire Blvd, Suite 232, Orlando, FL 32803-3767

PERMITTEE NAME: Merritt Island Utility Company Inc
 MAILING ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, Florida 34652-3434

FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953-

COUNTY: Brevard
 OFFICE: Central District

PERMIT NUMBER: FLA010377-006-DW3P

LIMIT: Final
 CLASS SIZE: N/A
 MONITORING GROUP NUMBER: RMP-Q
 MONITORING GROUP DESCRIPTION: Biosolids Quantity

RE-SUBMITTED DMR:
 NO DISCHARGE FROM SITE:
 MONITORING PERIOD From: _____ To: _____

REPORT FREQUENCY: Monthly
 PROGRAM: Domestic

Parameter		Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred)	Sample Measurement							
PARM Code B0007 + Mon. Site No. RMP-1	Permit Requirement	Report (Mo. Total)	dry tons				Monthly	Calculated
Biosolids Quantity (Landfilled)	Sample Measurement							
PARM Code B0008 + Mon. Site No. RMP-1	Permit Requirement	Report (Mo. Total)	dry tons				Monthly	Calculated

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (mm/dd/yyyy)

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DAILY SAMPLE RESULTS - PART B

Permit Number:
Monitoring Period

FLA010377-006-DW3P

From: _____ To: _____

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1									
2									
3									
4									
5									
6									
7									
8									
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23									
24									
25									
26									
27									
28									
29									
30									
31									
Total									
Mo. Avg.									

PLANT STAFFING:

Day Shift Operator	Class: _____	Certificate No: _____	Name: _____
Evening Shift Operator	Class: _____	Certificate No: _____	Name: _____
Night Shift Operator	Class: _____	Certificate No: _____	Name: _____
Lead Operator	Class: _____	Certificate No: _____	Name: _____

INSTRUCTIONS FOR COMPLETING THE WASTEWATER DISCHARGE MONITORING REPORT

Read these instructions before completing the DMR. Hard copies and/or electronic copies of the required parts of the DMR were provided with the permit. All required information shall be completed in full and typed or printed in ink. A signed, original DMR shall be mailed to the address printed on the DMR by the 28th of the month following the monitoring period. Facilities who submit their DMR(s) electronically through eDMR do not need to submit a hardcopy DMR. The DMR shall not be submitted before the end of the monitoring period.

The DMR consists of three parts--A, B, and D--all of which may or may not be applicable to every facility. Facilities may have one or more Part A's for reporting effluent or reclaimed water data. All domestic wastewater facilities will have a Part B for reporting daily sample results. Part D is used for reporting ground water monitoring well data.

When results are not available, the following codes should be used on parts A and D of the DMR and an explanation provided where appropriate. Note: Codes used on Part B for raw data are different.

CODE	DESCRIPTION/INSTRUCTIONS
ANC	Analysis not conducted.
DRY	Dry Well
FLD	Flood disaster.
IFS	Insufficient flow for sampling.
LS	Lost sample.
MNR	Monitoring not required this period.

CODE	DESCRIPTION/INSTRUCTIONS
NOD	No discharge from/to site.
OPS	Operations were shutdown so no sample could be taken.
OTH	Other. Please enter an explanation of why monitoring data were not available.
SEF	Sampling equipment failure.

When reporting analytical results that fall below a laboratory's reported method detection limits or practical quantification limits, the following instructions should be used, unless indicated otherwise in the permit or on the DMR:

- Results greater than or equal to the PQL shall be reported as the measured quantity.
- Results less than the PQL and greater than or equal to the MDL shall be reported as the laboratory's MDL value. These values shall be deemed equal to the MDL when necessary to calculate an average for that parameter and when determining compliance with permit limits.
- Results less than the MDL shall be reported by entering a less than sign (" $<$ ") followed by the laboratory's MDL value, e.g. < 0.001 . A value of one-half the MDL or one-half the effluent limit, whichever is lower, shall be used for that sample when necessary to calculate an average for that parameter. Values less than the MDL are considered to demonstrate compliance with an effluent limitation.

PART A -DISCHARGE MONITORING REPORT (DMR)

Part A of the DMR is comprised of one or more sections, each having its own header information. Facility information is preprinted in the header as well as the monitoring group number, whether the limits and monitoring requirements are interim or final, and the required submittal frequency (e.g. monthly, annually, quarterly, etc.). Submit Part A based on the required reporting frequency in the header and the instructions shown in the permit. The following should be completed by the permittee or authorized representative:

Resubmitted DMR: Check this box if this DMR is being re-submitted because there was information missing from or information that needed correction on a previously submitted DMR. The information that is being revised should be clearly noted on the re-submitted DMR (e.g. highlight, circle, etc.)

No Discharge From Site: Check this box if no discharge occurs and, as a result, there are no data or codes to be entered for all of the parameters on the DMR for the entire monitoring group number, however, if the monitoring group includes other monitoring locations (e.g., influent sampling), the "NOD" code should be used to individually denote those parameters for which there was no discharge.

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Sample Measurement: Before filling in sample measurements in the table, check to see that the data collected correspond to the limit indicated on the DMR (i.e. interim or final) and that the data correspond to the monitoring group number in the header. Enter the data or calculated results for each parameter on this row in the non-shaded area above the limit. Be sure the result being entered corresponds to the appropriate statistical base code (e.g. annual average, monthly average, single sample maximum, etc.) and units. Data qualifier codes are not to be reported on Part A.

No. Ex.: Enter the number of sample measurements during the monitoring period that exceeded the permit limit for each parameter in the non-shaded area. If none, enter zero.

Frequency of Analysis: The shaded areas in this column contain the minimum number of times the measurement is required to be made according to the permit. Enter the actual number of times the measurement was made in the space above the shaded area.

Sample Type: The shaded areas in this column contain the type of sample (e.g. grab, composite, continuous) required by the permit. Enter the actual sample type that was taken in the space above the shaded area.

Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.

Comment and Explanation of Any Violations: Use this area to explain any exceedances, any upset or by-pass events, or other items which require explanation. If more space is needed, reference all attachments in this area.

PART B - DAILY SAMPLE RESULTS

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Daily Monitoring Results: Transfer all analytical data from your facility's laboratory or a contract laboratory's data sheets for all day(s) that samples were collected. Record the data in the units indicated. Table 1 in Chapter 62-160, F.A.C., contains a complete list of all the data qualifier codes that your laboratory may use when reporting analytical results. However, when transferring numerical results onto Part B of the DMR, only the following data qualifier codes should be used and an explanation provided where appropriate.

CODE	DESCRIPTION/INSTRUCTIONS
<	The compound was analyzed for but not detected.
A	Value reported is the mean (average) of two or more determinations.
J	Estimated value, value not accurate.
Q	Sample held beyond the actual holding time.
Y	Laboratory analysis was from an unpreserved or improperly preserved sample.

To calculate the monthly average, add each reported value to get a total. For flow, divide this total by the number of days in the month. For all other parameters, divide the total by the number of observations.

Plant Staffing: List the name, certificate number, and class of all state certified operators operating the facility during the monitoring period. Use additional sheets as necessary.

PART D - GROUND WATER MONITORING REPORT

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Date Sample Obtained: Enter the date the sample was taken. Also, check whether or not the well was purged before sampling.

Time Sample Obtained: Enter the time the sample was taken.

Sample Measurement: Record the results of the analysis. If the result was below the minimum detection limit, indicate that. Data qualifier codes are not to be reported on Part D.

Detection Limits: Record the detection limits of the analytical methods used.

Analysis Method: Indicate the analytical method used. Record the method number from Chapter 62-160 or Chapter 62-601, F.A.C., or from other sources.

Sampling Equipment Used: Indicate the procedure used to collect the sample (e.g. airlift, bucket/bailer, centrifugal pump, etc.)

Samples Filtered: Indicate whether the sample obtained was filtered by laboratory (L), filtered in field (F), or unfiltered (N).

Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.

Comments and Explanation: Use this space to make any comments on or explanations of results that are unexpected. If more space is needed, reference all attachments in this area.

SPECIAL INSTRUCTIONS FOR LIMITED WET WEATHER DISCHARGES

Flow (Limited Wet Weather Discharge): Enter the measured average flow rate during the period of discharge or divide gallons discharged by duration of discharge (converted into days). Record in million gallons per day (MGD).

Flow (Upstream): Enter the average flow rate in the receiving stream upstream from the point of discharge for the period of discharge. The average flow rate can be calculated based on two measurements; one made at the start and one made at the end of the discharge period. Measurements are to be made at the upstream gauging station described in the permit.

Actual Stream Dilution Ratio: To calculate the Actual Stream Dilution Ratio, divide the average upstream flow rate by the average discharge flow rate. Enter the Actual Stream Dilution Ratio accurate to the nearest 0.1.

No. of Days the SDF > Stream Dilution Ratio: For each day of discharge, compare the minimum Stream Dilution Factor (SDF) from the permit to the calculated Stream Dilution Ratio. On Part B of the DMR, enter an asterisk (*) if the SDF is greater than the Stream Dilution Ratio on any day of discharge. On Part A of the DMR, add up the days with an "*" and record the total number of days the Stream Dilution Factor was greater than the Stream Dilution Ratio.

CBOD₅: Enter the average CBOD₅ of the reclaimed water discharged during the period shown in duration of discharge.

TKN: Enter the average TKN of the reclaimed water discharged during the period shown in duration of discharge.

Actual Rainfall: Enter the actual rainfall for each day on Part B. Enter the actual cumulative rainfall to date for this calendar year and the actual total monthly rainfall on Part A. The cumulative rainfall to date for this calendar year is the total amount of rain, in inches, that has been recorded since January 1 of the current year through the month for which this DMR contains data.

Rainfall During Average Rainfall Year: On Part A, enter the total monthly rainfall during the average rainfall year and the cumulative rainfall for the average rainfall year. The cumulative rainfall for the average rainfall year is the amount of rain, in inches, which fell during the average rainfall year from January through the month for which this DMR contains data.

No. of Days LWWD Activated During Calendar Year: Enter the cumulative number of days that the limited wet weather discharge was activated since January 1 of the current year.

Reason for Discharge: Attach to the DMR a brief explanation of the factors contributing to the need to activate the limited wet weather discharge.

**STATEMENT OF BASIS
FOR
STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT**

PERMIT NUMBER: FLA010377-006
FACILITY NAME: Merritt Island Utility Company WWTF
FACILITY LOCATION: 6710 Orleans Court, Merritt Island, FL 32953
Brevard County
NAME OF PERMITTEE: Merritt Island Utility Company Inc
PERMIT WRITER: Wilmott Brown

1. SUMMARY OF APPLICATION

a. Chronology of Application

Application Number: FLA010377-006-DW3P
Application Submittal Date: January 24, 2017

b. Type of Facility

Domestic Wastewater Treatment Plant
Ownership Type: Private
SIC Code: 4952

c. Facility Capacity

Existing Permitted Capacity:	0.070 mgd Annual Average Daily Flow
Proposed Increase in Permitted Capacity:	0 mgd Annual Average Daily Flow
Proposed Total Permitted Capacity:	0.07 mgd Annual Average Daily Flow

d. Description of Wastewater Treatment

An existing 0.070 million gallon per day (MGD) annual average daily flow (AADF) permitted capacity extended aeration domestic wastewater treatment plant consisting of aeration, secondary clarification, chlorination, and aerobic digestion of biosolids.

e. Description of Effluent Disposal and Land Application Sites (as reported by applicant)

Land Application R-001: An existing 0.070 MGD annual average daily flow permitted capacity rapid infiltration basin system. R-001 is a reuse system which consists of three (3) rapid infiltration basins with a total wetted area of 0.758 acres having a capacity of 0.070 MGD located approximately at latitude 28°28' 43" N, longitude 80°42' 43" W.

2. SUMMARY OF SURFACE WATER DISCHARGE

This facility does not discharge to surface waters.

3. BASIS FOR PERMIT LIMITATIONS AND MONITORING REQUIREMENTS

This facility is authorized to direct reclaimed water to Reuse System R-001, a rapid infiltration basin system, based on the following:

Parameter	Units	Max/Min	Limit	Statistical Basis	Rationale
Flow (Flow to R-001)	MGD	Max	0.070	Annual Average	62-600.700(2)(b) & 62-610.810(5) FAC
		Max	Report	Monthly Average	62-600.700(2)(b) & 62-610.810(5) FAC
BOD, Carbonaceous 5 day, 20C	mg/L	Max	20.0	Annual Average	62-610.510 & 62-600.420(3)(a)1. FAC
		Max	30.0	Monthly Average	62-610.510 & 62-600.420(3)(a)2. FAC
		Max	45.0	Weekly Average	62-610.510 & 62-600.420(3)(a)3. FAC
		Max	60.0	Single Sample	62-610.510 & 62-600.420(3)(a)4. FAC
Solids, Total Suspended	mg/L	Max	20.0	Annual Average	62-610.510 & 62-600.420(3)(b)1. FAC
		Max	30.0	Monthly Average	62-610.510 & 62-600.420(3)(b)2. FAC
		Max	45.0	Weekly Average	62-610.510 & 62-600.420(3)(b)3. FAC
		Max	60.0	Single Sample	62-610.510 & 62-600.420(3)(b)4. FAC
Coliform, Fecal	#/100mL	Max	200	Annual Average	62-610.510 & 62-600.440(5)(a)1. FAC
		Max	200	Monthly Geometric Mean	62-610.510 & 62-600.440(5)(a)2. FAC
		Max	800	Single Sample	62-610.510 & 62-600.440(5)(a)4. FAC
pH	s.u.	Min	6.0	Single Sample	62-600.445 FAC
		Max	8.5	Single Sample	62-600.445 FAC
Chlorine, Total Residual (For Disinfection)	mg/L	Min	0.5	Single Sample	62-610.510 & 62-600.440(5)(c) FAC
Nitrogen, Nitrate, Total (as N)	mg/L	Max	12.0	Single Sample	62-610.510(1) FAC Annual frequency: 62-600.650(3) FAC
Nitrogen, Total	mg/L	Max	Report	Annual Average	62-600.650(3) FAC
		Max	Report	Monthly Average	62-600.650(3) FAC
Phosphorus, Total (as P)	mg/L	Max	Report	Annual Average	62-600.650(3) FAC
		Max	Report	Monthly Average	62-600.650(3) FAC

Other Limitations and Monitoring Requirements:

Parameter	Units	Max/Min	Limit	Statistical Basis	Rationale
Flow (Total flow through plant)	MGD	Max	0.070	Annual Average	62-600.700(2)(b) FAC
		Max	Report	Monthly Average	62-600.700(2)(b) FAC
		Max	Report	Quarterly Average	62-600.700(2)(b) FAC
Percent Capacity, (TMADF/Permitted Capacity) x 100	percent	Max	Report	Monthly Average	62-600.405(4) FAC
BOD, Carbonaceous 5 day, 20C (Influent)	mg/L	Max	Report	Single Sample	62-600.660(1) FAC Annual frequency: 62-600.650(3) FAC
Solids, Total Suspended (Influent)	mg/L	Max	Report	Single Sample	62-600.660(1) FAC Annual frequency: 62-600.650(3) FAC

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Monitoring Frequencies and Sample Types	-	-	-	All Parameters	62-600 FAC & 62-699 FAC and/or BPJ of permit writer
Sampling Locations	-	-	-	All Parameters	62-600, 62-610.412, 62-610.463(1), 62-610.568, 62-610.613 FAC and/or BPJ of permit writer

4. DISCUSSION OF CHANGES TO PERMIT LIMITATIONS

The current wastewater permit for this facility FLA010377-006-DW3P is effective on March 6, 2017, and expires on March 5, 2022.

Monitoring for total nitrogen (TN) and total phosphorus (TP) are required, as allowed by Rule 62-600.650(3), FAC, to evaluate impacts of reclaimed water to ground and surface waters in an impaired water basin. [62-600.650(3)]

5. BIOSOLIDS MANAGEMENT REQUIREMENTS

Biosolids generated by this facility may be transferred to American Bioclean BTF or disposed of in a Class I solid waste landfill.

See the table below for the rationale for the biosolids quantities monitoring requirements.

Parameter	Units	Max/ Min	Limit	Statistical Basis	Rationale
Biosolids Quantity (Transferred)	dry tons	Max	Report	Monthly Total	62-640.650(5)(a)1. FAC
Biosolids Quantity (Landfilled)	dry tons	Max	Report	Monthly Total	62-640.650(5)(a)1. FAC
Monitoring Frequency				All Parameters	62-640.650(5)(a) FAC

6. GROUND WATER MONITORING REQUIREMENTS

This section is not applicable to this facility.

7. PERMIT SCHEDULES

There is a schedule in the permit for upgrades and replacements.

8. INDUSTRIAL PRETREATMENT REQUIREMENTS

At this time, the facility is not required to develop an approved industrial pretreatment program. However, the Department reserves the right to require an approved program if future conditions warrant.

9. ADMINISTRATIVE ORDERS (AO) AND CONSENT ORDERS (CO)

This permit is not accompanied by an AO and the permittee has not entered into a CO with the Department.

10. REQUESTED VARIANCES OR ALTERNATIVES TO REQUIRED STANDARDS

No variances were requested for this facility.

11. THE ADMINISTRATIVE RECORD

The administrative record including application, draft permit, fact sheet, public notice (after release), comments received and additional information is available for public inspection during normal business hours at the location specified in item 13. Copies will be provided at a minimal charge per page.

12. PROPOSED SCHEDULE FOR PERMIT ISSUANCE

Notice of Permit Issuance

March 28, 2017

13. CONTACT

Additional information concerning the permit and proposed schedule for permit issuance may be obtained during normal business hours from:

Wilmott Brown
Professional Engineer I
Wilmott.brown@dep.state.fl.us

3319 Maguire Blvd
Suite 232
Orlando, FL 32803-3767

Telephone No.: (407) 897-4100

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: R-001 DESCRIPTION: Rapid Infiltration Basin, including Influent MONITORING PERIOD: From: 04/01/2018 To: 04/30/2018
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Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.0174						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 I Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement				23.7				1	1 Monthly	Grab
	Permit Requirement				20.0 (Annl Avg)			mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				<2.0	<2.0	<2.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					40.5			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				3.8	3.8	3.8		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					3399.0			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					20000	20000		2	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geomn)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				7.0		7.9		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.9				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					OTH			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						14.0		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					OTH			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						5.2		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0174						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.017	0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtrr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement						24		0	1 Monthly	Calculated
	Permit Requirement						Report (Mo Avg)	percent		(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed			TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
50050 Y	FLW-1	Report is being resubmitted to attached a corrected Part B reflecting the required Total Nitrogen and Total Phosphorus results. No other changes were made.
80082 Y	EFA-1	CBOD annual average failure originated in August 2017. The plant has undergone a substantial amount of maintenance and repairs since it was acquired and it now appears that the results are consistently within permitted limits.
00530 Y	EFA-1	TSS annual average failure originated in prior to April 2017. The plant has undergone a substantial amount of maintenance and repairs since it was acquired and US Water is working to bring the TSS down to permitted limits
74055 Y	EFA-1	The fecal annual average failure originated in prior to April 2017. The plant has undergone a substantial amount of maintenance and repairs since it was acquired and US Water is working to bring the plant into compliance
74055 A	EFA-1	A notice of abnormal event was filed in regard to the fecal failure.
00600 Y	EFA-1	The annual average is a requirement that became effective in May 2017 and in this regard there is not enough data to calculate an annual average.
00665 Y	EFA-1	The annual average is a requirement that became effective in May 2017 and in this regard there is not enough data to calculate an annual average.
50050 Q	FLW-1	Flows based on three month average due to flow meter malfunction

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 04/01/2018 To: 04/30/2018
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Parameter	Sample Measurement	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred)	Sample Measurement	0.0				0	1 Monthly	Calculated
PARM Code B0007 + Mon. Site: RMP-1	Permit Requirement	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled)	Sample Measurement	0.0				0	1 Monthly	Calculated
PARM Code B0008 + Mon. Site: RMP-1	Permit Requirement	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Kraemer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.					SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period From: 4/01/2018 To: 4/30/2018

Facility: Merritt Island Utility Company WWTF

Code	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD
Mon. Site	80082 EFA-1	50060 EFA-1	74055 EFA-1	00600 EFA-1	00665 EFA-1	00530 EFA-1	00400 EFA-1	50050 FLW-1
1								0.0170
2								0.0170
3		1.90					7.50	0.0170
4		2.00					7.50	0.0170
5		2.00					7.50	0.0170
6		2.40					7.90	0.0170
7		2.50					7.70	0.0170
8								0.0170
9								0.0170
10		2.50					7.70	0.0170
11		2.20					7.40	0.0170
12		2.50					7.60	0.0170
13		2.50					7.60	0.0170
14		2.20					7.00	0.0170
15								0.0170
16								0.0170
17		2.20					7.00	0.0170
18		2.00					7.00	0.0170
19		2.20					7.10	0.0170
20		2.20					7.10	0.0170
21		2.40					7.30	0.0170
22								0.0170
23								0.0170
24		2.40					7.40	0.0170
25		2.40					7.40	0.0170
26	<2.0	2.40	20000	14.0	5.2	3.8	7.40	0.0170
27		2.20					7.50	0.0170
28		2.50					7.50	0.0170
29								0.0170
30								0.0170
31								0.0170
Total								0.5100
Mo. Avg.								0.0170

PLANT STAFFING:

Day Shift Operator	Class: <u> C </u>	Certificate No: <u> 14189 </u>	Name: <u> Tommie James </u>
Evening Shift Operator	Class: <u> </u>	Certificate No: <u> </u>	Name: <u> </u>
Night Shift Operator	Class: <u> </u>	Certificate No: <u> </u>	Name: <u> </u>
Lead Operator	Class: <u> </u>	Certificate No: <u> </u>	Name: <u> </u>

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: R-001 DESCRIPTION: Rapid Infiltration Basin, including Influent MONITORING PERIOD: From: 05/01/2018 To: 05/31/2018
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Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement				22.0				1	1 Monthly	Grab
	Permit Requirement				20.0 (Annl Avg)			mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				5.6	5.6	5.6		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					43.5			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				98.0	98.0	98.0		3	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					3398.9			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					1.41	<4.0		0	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geomn)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				7.0		7.6		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.2				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					OTH			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						ANC		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					OTH			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						ANC		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.017	0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					24			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018	

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
50050 Y	FLW-1	Report is being resubmitted to attached a corrected Part B reflecting the required Total Nitrogen and Total Phosphorus results. No other changes were made.
50050 I	FLW-1	Flows based on three month average due to flow meter malfunction
80082 Y	EFA-1	CBOD annual average failure originated in August 2017.
00530 Y	EFA-1	TSS annual average failure originated in August 2017.
00530 A	EFA-1	A notice of abnormal event was filed in regard to the TSS failure.
74055 Y	EFA-1	The fecal annual average failure originated March 2017. The plant has undergone a substantial amount of maintenance and repairs since it was acquired and US Water is working on bringing the facility into compliance.
00600 Y	EFA-1	The annual average is a requirement that became effective in May 2017 and in this regard there is not enough data to calculate an annual average
00600 A	EFA-1	The operator inadvertently did not sample the Nitrogen.
00665 Y	EFA-1	The annual average is a requirement that became effective in May 2017 and in this regard there is not enough data to calculate an annual average
00665 A	EFA-1	The operator inadvertently did not sample the Phosphorus

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 05/01/2018 To: 05/31/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred)	0.0				0	1 Monthly	Calculated
PARM Code B0007 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled)	0.0				0	1 Monthly	Calculated
PARM Code B0008 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Kraemer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.				SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period From: 5/01/2018 To: 5/31/2018

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1		2.50					7.50	0.0170	
2		2.50					7.50	0.0170	
3		2.50					7.60	0.0170	
4		2.50					7.60	0.0170	
5		2.50					7.60	0.0170	
6		2.50					7.60	0.0170	
7		2.50					7.60	0.0170	
8	5.6	2.50	1.0	ANC	ANC	98.0	7.60	0.0170	
9		2.50					7.60	0.0170	
10		2.50					7.60	0.0170	
11		2.50					7.60	0.0170	
12		2.50					7.60	0.0170	
13								0.0170	
14		2.50					7.60	0.0170	
15		2.50					7.00	0.0170	
16		2.50					7.60	0.0170	
17		2.50					7.60	0.0170	
18		2.50					7.60	0.0170	
19		2.50					7.00	0.0170	
20		1.20					7.40	0.0170	
21								0.0170	
22		1.20					7.40	0.0170	
23		1.20					7.40	0.0170	
24		1.30					7.40	0.0170	
25		1.50					7.40	0.0170	
26		1.50					7.40	0.0170	
27								0.0170	
28		1.40					7.60	0.0170	
29		1.50					7.60	0.0170	
30		1.60	<4.0				7.60	0.0170	
31		1.50					7.50	0.0170	
Total								0.5270	
Mo. Avg.								0.0170	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 14189 Name: Tommie James

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc
 ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, FL 34652
 FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953
 COUNTY: BREVARD

PERMIT NUMBER: FLA010377
 LIMIT: FINAL REPORT: Monthly
 FACILITY TYPE: DW GROUP: Domestic
 MONITORING GROUP: R-001
 DESCRIPTION: Rapid Infiltration Basin, including Influent
 MONITORING PERIOD: From: 06/01/2018 To: 06/30/2018

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.0168						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement					20.1			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				3.0	3.0	3.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					34.3			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				9.0	9.0	9.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					3415.4			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					200.0	20000		1	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geom)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				7.4		7.6		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				0.8				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement				25.92				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						13.0		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement				2.64				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						3.2		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0168						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.017	0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					24			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 10/09/2018	

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
50050 I	FLW-1	June, July and August flows were revised, using a three month average of 0.017 due to a bad check valve. A proposal to repair or replace the check valve and/or the flow meter has been submitted. A corrected Part B is attached.
80082 Y	EFA-1	This plant has had substantial repairs since US Water took over. Staff is continuing to work to bring it into compliance with progress being made monthly.
00530 Y	EFA-1	This plant has had substantial repairs since US Water took over. Staff is continuing to work to bring it into compliance with progress being made monthly.
74055 Y	EFA-1	This plant has had substantial repairs since US Water took over. Staff is continuing to work to bring it into compliance with progress being made monthly.
74055 A	EFA-1	A notice of abnormal event was filed in regard to the fecal failure.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 06/01/2018 To: 06/30/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type	
Biosolids Quantity (Transferred)	0.0				0	1 Monthly	Calculated	
PARM Code B0007 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)	
Biosolids Quantity (Landfilled)	0.0				0	1 Monthly	Calculated	
PARM Code B0008 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)	
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.				SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 10/09/2018

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period From: 6/01/2018 To: 6/30/2018

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1		1.50					7.40	0.0170	
2		1.60					7.50	0.0170	
3		1.00					7.50	0.0170	
4		1.70					7.50	0.0170	
5		2.00					7.50	0.0170	
6	3.0	2.00	20000	13.0	3.2	9.0	7.50	0.0170	
7		3.00					7.60	0.0170	
8		2.80					7.50	0.0170	
9		3.00					7.50	0.0170	
10								0.0170	
11		0.80	<4.0				7.40	0.0170	
12		0.90					7.50	0.0170	
13		1.20					7.60	0.0170	
14		1.50					7.60	0.0170	
15		1.70					7.50	0.0170	
16								0.0170	
17		1.70					7.60	0.0170	
18		1.40					7.40	0.0170	
19		1.60					7.50	0.0170	
20		1.50					7.50	0.0170	
21		1.60					7.50	0.0170	
22		1.60					7.50	0.0170	
23								0.0170	
24		1.20					7.60	0.0170	
25		1.40					7.50	0.0170	
26		1.40					7.50	0.0170	
27		1.50					7.50	0.0170	
28		1.60					7.50	0.0170	
29		1.80					7.40	0.0170	
30								0.0170	
31									
Total			20002					0.5100	
Mo. Avg.			200 GEO					0.0170	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 14189 Name: Tommie James

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc
 ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, FL 34652
 FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953
 COUNTY: BREVARD

PERMIT NUMBER: FLA010377
 LIMIT: FINAL REPORT: Monthly
 FACILITY TYPE: DW GROUP: Domestic
 MONITORING GROUP: R-001

DESCRIPTION: Rapid Infiltration Basin, including Influent

MONITORING PERIOD: From: 07/01/2018 To: 07/31/2018

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement					14.0			0	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				<2.0	<2.0	<2.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					33.9			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				16.0	16.0	16.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1748.9			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					<4.0	<4.0		0	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geomn)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				7.4		7.6		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.0				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					25.83			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						36.0		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					2.28			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						0.23		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annul Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.017	0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					24			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018	

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
50050 Y	FLW-1	Report is being resubmitted to attached a corrected Part B reflecting the required Total Nitrogen and Total Phosphorus results. No other changes were made.
50050 I	FLW-1	June, July and August flows were revised, using a three month average of 0.017 due to a bad check valve. A proposal to repair or replace the check valve and/or the flow meter has been submitted. A corrected Part B is attached.
00530 Y	EFA-1	This plant has had substantial repairs since US Water took over. Staff is continuing to work to bring it into compliance with progress being made monthly.
74055 Y	EFA-1	This plant has had substantial repairs since US Water took over. Staff is continuing to work to bring it into compliance with progress being made monthly.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 07/01/2018 To: 07/31/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred) PARM Code B0007 + Mon. Site: RMP-1	Sample Measurement	0.0			0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled) PARM Code B0008 + Mon. Site: RMP-1	Sample Measurement	0.0			0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.				SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period: From: 7/01/2018 To: 7/31/2018

Facility: Merritt Island Utility Company WWTF

Code	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Mon. Site	80082 EFA-1	50060 EFA-1	74055 EFA-1	00600 EFA-1	00665 EFA-1	00530 EFA-1	00400 EFA-1	50050 FLW-1	
1		1.80					7.50	0.0170	
2		1.50					7.60	0.0170	
3		1.50					7.60	0.0170	
4		1.80					7.50	0.0170	
5		1.80					7.50	0.0170	
6		1.50					7.60	0.0170	
7								0.0170	
8		1.00					7.60	0.0170	
9		1.10					7.60	0.0170	
10		1.20					7.60	0.0170	
11		1.00					7.60	0.0170	
12		1.40					7.60	0.0170	
13		1.80					7.60	0.0170	
14								0.0170	
15		1.80					7.50	0.0170	
16		1.80					7.60	0.0170	
17		1.00					7.40	0.0170	
18	<2.0	1.40	<4.0	36.0	0.23	16.0	7.50	0.0170	
19		1.50					7.50	0.0170	
20		1.60					7.60	0.0170	
21		1.40					7.60	0.0170	
22		1.70					7.60	0.0170	
23		1.70					7.60	0.0170	
24		1.50					7.50	0.0170	
25		1.70					7.40	0.0170	
26		1.60					7.60	0.0170	
27		1.70					7.60	0.0170	
28								0.0170	
29		1.60					7.40	0.0170	
30		2.00					7.50	0.0170	
31		2.00					7.60	0.0170	
Total								0.5270	
Mo. Avg.								0.0170	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 23475 Name: Jeffrey Martinez

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc
 ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, FL 34652
 FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953
 COUNTY: BREVARD

PERMIT NUMBER: FLA010377
 LIMIT: FINAL REPORT: Monthly
 FACILITY TYPE: DW GROUP: Domestic
 MONITORING GROUP: R-001

DESCRIPTION: Rapid Infiltration Basin, including Influent

MONITORING PERIOD: From: 08/01/2018 To: 08/31/2018

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement					6.5			0	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				<2.0	<2.0	<2.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					31.7			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				2.7	2.7	2.7		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1748.9			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					<4.0	<4.0		0	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geom)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				7.4		7.6		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.0				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					24.15			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						5.5		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					2.59			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						4.53		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.017	0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement						24		0	1 Monthly	Calculated
	Permit Requirement						Report (Mo Avg)	percent		(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018	

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
50050 Y	FLW-1	Report is being resubmitted to attached a corrected Part B reflecting the required Total Nitrogen and Total Phosphorus results. No other changes were made.
50050 I	FLW-1	June, July and August flows were revised, using a three month average of 0.017 due to a bad check valve. A proposal to repair or replace the check valve and/or the flow meter has been submitted. A revised Part B is attached.
00530 Y	EFA-1	The plant has had numerous issue in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are within permitted limits.
74055 Y	EFA-1	The plant has had numerous issue in the past year which resulted in the annual average fecal failure. The plant has now been operating in better conditions and the monthly fecal results are within permitted limits.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 08/01/2018 To: 08/31/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred)	0.0				0	1 Monthly	Calculated
PARM Code B0007 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled)	0.0				0	1 Monthly	Calculated
PARM Code B0008 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018
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DAILY SAMPLE RESULTS - PART B

Permit Number:
Monitoring Period

FLA010377-006-DW3P
From: 8/01/2018 To: 8/31/2018

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1		1.00				7.50	0.0170	7.50	
2		1.80				7.50	0.0170	7.50	
3							0.0170		
4							0.0170		
5		2.00				7.60	0.0170	7.60	
6		1.50				7.50	0.0170	7.50	
7		2.00				7.50	0.0170	7.50	
8		2.00				7.60	0.0170	7.60	
9		2.00				7.60	0.0170	7.60	
10		2.10				7.50	0.0170	7.50	
11							0.0170		
12		2.20				7.60	0.0170	7.60	
13		2.00				7.50	0.0170	7.50	
14		2.20				7.60	0.0170	7.60	
15		2.20				7.60	0.0170	7.60	
16		2.10				7.40	0.0170	7.40	
17		2.00				7.50	0.0170	7.50	
18							0.0170		
19		2.30				7.40	0.0170	7.40	
20	<2.0	2.20	<4.0	5.5	4.3	7.60	0.0170	7.60	
21		2.30				7.60	0.0170	7.60	
22		2.10				7.60	0.0170	7.60	
23							0.0170		
24		2.20				7.40	0.0170	7.40	
25		2.10				7.50	0.0170	7.50	
26		2.10				7.50	0.0170	7.50	
27		2.20				7.60	0.0170	7.60	
28		2.20				7.40	0.0170	7.40	
29		2.10				7.40	0.0170	7.40	
30		1.80				7.50	0.0170	7.50	
31		1.90				7.40	0.0170	7.40	
Total							0.5270		
Mo. Avg.							0.0170		

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 23475 Name: Jeffrey Martinez

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: R-001 DESCRIPTION: Rapid Infiltration Basin, including Influent MONITORING PERIOD: From: 09/01/2018 To: 09/30/2018
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Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.0171						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement		0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement				6.4				0	1 Monthly	Grab
	Permit Requirement				20.0 (Annl Avg)			mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				<2.0	<2.0	<2.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					29.3			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				3.0	3.0	3.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1732.4			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					<4.0	<4.0		0	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geomn)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement					7.1			0	5 Days/Week	Grab
	Permit Requirement					6.0 (Minimum)		8.5 (Maximum)	s.u.	(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.2				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					23.99			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						7.4		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					2.72			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						2.8		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0171						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.017	0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					24			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed			TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
50050 Y	FLW-1	Report is being resubmitted to attached a corrected Part B reflecting the required Total Nitrogen and Total Phosphorus results. No other changes were made.
50050 I	FLW-1	June, July and August flows were revised, using a three month average of 0.017 due to a bad check valve. A proposal to repair or replace the check valve and/or the flow meter has been submitted
00530 Y	EFA-1	The plant has had numerous issue in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are within permitted limits.
74055 Y	EFA-1	The plant has had numerous issue in the past year which resulted in the annual average fecal failure. The plant has now been operating in better conditions and the monthly fecal results are within permitted limits.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc
 ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, FL 34652
 FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953
 COUNTY: BREVARD

PERMIT NUMBER: FLA010377
 LIMIT: FINAL REPORT: Monthly
 FACILITY TYPE: DW GROUP: Domestic
 MONITORING GROUP: RMP-Q
 DESCRIPTION: Biosolids Quantity

MONITORING PERIOD: From: 09/01/2018 To: 09/30/2018

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
			0.0						0	1 Monthly	Calculated
Biosolids Quantity (Transferred) PARM Code B0007 + Mon. Site: RMP-1	Sample Measurement		0.0						0	1 Monthly	Calculated
	Permit Requirement		Report (Mo Total)	dry tons						(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled) PARM Code B0008 + Mon. Site: RMP-1	Sample Measurement		0.0						0	1 Monthly	Calculated
	Permit Requirement		Report (Mo Total)	dry tons						(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018	

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period: From: 9/01/2018 To: 9/30/2018

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1								0.0170	
2		1.80					7.30	0.0170	
3		2.00					7.10	0.0170	
4		2.10					7.60	0.0170	
5		2.00					7.40	0.0170	
6		2.20					7.60	0.0170	
7		2.30					7.50	0.0170	
8								0.0170	
9								0.0170	
10	<2.0	2.00	<4.0	7.4	2.8	3.0	7.40	0.0170	
11		2.10					7.60	0.0170	
12		2.00					7.20	0.0170	
13		2.00					7.60	0.0170	
14		2.00					7.60	0.0170	
15								0.0170	
16		1.40					7.10	0.0170	
17		2.10					7.40	0.0170	
18		1.20					7.30	0.0170	
19		2.00					7.50	0.0170	
20		2.10					7.30	0.0170	
21		2.00					7.20	0.0170	
22		2.20					7.50	0.0170	
23								0.0170	
24		2.00					7.40	0.0170	
25		2.10					7.60	0.0170	
26		2.10					7.70	0.0170	
27		2.00					7.30	0.0170	
28		2.00					7.60	0.0170	
29								0.0170	
30		2.20					7.40	0.0170	
31									
Total								0.5100	
Mo. Avg.								0.0170	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 23475 Name: Jeffrey Martinez

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: R-001 DESCRIPTION: Rapid Infiltration Basin, including Influent MONITORING PERIOD: From: 10/01/2018 To: 10/31/2018
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Parameter	Sample Measurement	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement	0.0173				0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	0.07 (Annl Avg)	MGD				(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement	0.017				0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Mo Avg)	MGD				(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement			3.6		0	1 Monthly	Grab
	Permit Requirement			20.0 (Annl Avg)	mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement			<2.0		0	1 Monthly	Grab
	Permit Requirement			60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					24.8			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				10.0	10.0	10.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1732.4			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					<4.0	<4.0		0	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geomn)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				6.7		7.6		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.0				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement				24.72				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement					27.0			0	1 Monthly	Grab
	Permit Requirement					Report (Mo Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement				2.91				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement					4.7			0	1 Monthly	Grab
	Permit Requirement					Report (Mo Avg)		mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0173						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.017	0.017						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtrr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					24			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Krahrmer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018	

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
50050 I	FLW-1	Flows continue to be averaged as the lift station undergoes repair.
00530 Y	EFA-1	The plant has had numerous issues in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are within permitted limits.
74055 Y	EFA-1	The plant has had numerous issues in the past year which resulted in the annual average fecal failure. The plant has now been operating in better conditions and the monthly fecal results are within permitted limits.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 10/01/2018 To: 10/31/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred) PARM Code B0007 + Mon. Site: RMP-1	Sample Measurement	0.0			0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled) PARM Code B0008 + Mon. Site: RMP-1	Sample Measurement	0.0			0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Elizabeth Anne Kraemer	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 11/08/2018
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DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period From: 10/01/2018 To: 10/31/2018

Facility: Merritt Island Utility Company WWTF

Code	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
80082		50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1		2.00					7.60	0.0170	
2		1.90					7.60	0.0170	
3		2.20					6.80	0.0170	
4	<2.0	2.20	<4.0	27.0	4.7	10.0	6.80	0.0170	
5		2.00					6.90	0.0170	
6		2.10					7.40	0.0170	
7		2.00					7.20	0.0170	
8		2.00					7.10	0.0170	
9		2.00					7.10	0.0170	
10		2.20					7.10	0.0170	
11		2.20					7.00	0.0170	
12		2.20					6.80	0.0170	
13								0.0170	
14		2.00					7.50	0.0170	
15		2.20					7.60	0.0170	
16		5.00					7.00	0.0170	
17		1.00					6.90	0.0170	
18		1.90					6.90	0.0170	
19		2.00					6.90	0.0170	
20								0.0170	
21		2.10					7.40	0.0170	
22		1.80					6.90	0.0170	
23		2.00					6.70	0.0170	
24		2.50					7.00	0.0170	
25		2.20					7.00	0.0170	
26		3.20					7.10	0.0170	
27								0.0170	
28		2.50					7.20	0.0170	
29		2.60					7.00	0.0170	
30		1.20					7.00	0.0170	
31		1.00					7.40	0.0170	
Total								0.5270	
Mo. Avg.								0.0170	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 23475 Name: Jeffrey Martinez

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc
 ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, FL 34652
 FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953
 COUNTY: BREVARD

PERMIT NUMBER: FLA010377
 LIMIT: FINAL REPORT: Monthly
 FACILITY TYPE: DW GROUP: Domestic
 MONITORING GROUP: R-001

DESCRIPTION: Rapid Infiltration Basin, including Influent

MONITORING PERIOD: From: 11/01/2018 To: 11/30/2018

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.0196						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement		0.0460						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement					4.2			0	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				8.30	8.30	8.30		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					22.4			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				14.0	14.0	14.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1852.4			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					1442.22	20000.00		1	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geoma)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				6.90		7.60		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.0				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					25.17			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						32		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					3.03			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						4.3		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0196						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.027	0.0460						0	5 Days/Week	Recording Flow Meter with Totalizer
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Recording Flow Meter with Totalizer)
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement						38		0	1 Monthly	Calculated
	Permit Requirement						Report (Mo Avg)	percent		(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed			TELEPHONE (727) 848-8292	SUBMITTED ON 12/18/2018

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
00530 Y	EFA-1	The plant has had numerous issues in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are with in permitted limits.
74055 A	EFA-1	A notice of abnormal event was filed in regard to the fecal failure.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 11/01/2018 To: 11/30/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred)	0				0	1 Monthly	Calculated
PARM Code B0007 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled)	0				0	1 Monthly	Calculated
PARM Code B0008 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.				SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 12/18/2018

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period: From: 11/01/2018 To: 11/30/2018

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1		1.00					7.40	0.0410	
2		1.20					7.60	0.0370	
3								0.0390	
4		1.80					7.40	0.0200	
5		1.00					7.30	0.0460	
6		1.20					6.90	0.0420	
7		2.20					7.10	0.0370	
8		2.40					7.30	0.0260	
9		5.50					7.10	0.0450	
10								0.0450	
11		1.80					7.40	0.0310	
12		2.00					7.30	0.0410	
13		2.00					6.90	0.0230	
14	8.3	2.00	20000	32	4.3	14	7.10	0.0430	
15		2.00					7.30	0.0300	
16		2.00					7.10	0.0320	
17								0.0320	
18		2.10					7.30	0.0320	
19		2.00					7.00	0.0290	
20		5.50					6.90	0.0270	
21		5.00					7.30	0.0360	
22		3.30					7.40	0.0310	
23		2.20					7.40	0.0400	
24								0.0400	
25		2.50					7.30	0.0240	
26		2.60					7.00	0.0320	
27		5.50					7.30	0.0260	
28		2.20					7.30	0.0260	
29		2.20	104				7.60	0.0270	
30		1.80					7.40	0.0338	
31									
Total			20104					1.0138	
Mo. Avg.			1442.22GEO					0.0338	

PLANT STAFFING:

Day Shift Operator	Class: <u> C </u>	Certificate No: <u> 23475 </u>	Name: <u> Jeffrey Martinez </u>
Evening Shift Operator	Class: <u> </u>	Certificate No: <u> </u>	Name: <u> </u>
Night Shift Operator	Class: <u> </u>	Certificate No: <u> </u>	Name: <u> </u>
Lead Operator	Class: <u> </u>	Certificate No: <u> </u>	Name: <u> </u>

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: R-001 DESCRIPTION: Rapid Infiltration Basin, including Influent MONITORING PERIOD: From: 12/01/2018 To: 12/31/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement	0.0216			0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement	0.07 (Annl Avg)	MGD			(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement	0.0385			0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement	Report (Mo Avg)	MGD			(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement			3.1	0	1 Monthly	Grab
	Permit Requirement			20.0 (Annl Avg)	mg/L	(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement			<2.0	0	1 Monthly	Grab
	Permit Requirement			60.0 (Maximum) 45.0 (Wkly Avg) 30.0 (Mo Avg)	mg/L	(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					20.4			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				30.0	30.0	30.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1805.5			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					<4.0	<4.0		0	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geom)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				6.70		7.50		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				1.0				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					25.08			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						27.0		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					3.22			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						5.7		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0216						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.034	0.0385						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					48			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Torrya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed		TELEPHONE (727) 848-8292	SUBMITTED ON 01/22/2019	

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
00530 Y	EFA-1	The plant has had numerous issues in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are with in permitted limits
74055 Y	EFA-1	The fecal annual average failure originated in November 2018. All subsequent months averages have been with in permitted limits.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 12/01/2018 To: 12/31/2018
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred)	0				0	1 Monthly	Calculated
PARM Code B0007 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled)	0				0	1 Monthly	Calculated
PARM Code B0008 + Mon. Site: RMP-1	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 01/22/2019
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DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period From: 12/01/2018 To: 12/31/2018

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1								0.0380	
2		1.70					7.50	0.0310	
3		1.70					7.40	0.0340	
4		1.00					7.00	0.0270	
5	<2.0	2.00	<4.0	27	5.7	30.0	7.00	0.0360	
6		2.30					6.90	0.0310	
7		1.90					7.00	0.0380	
8								0.0380	
9		1.80					7.30	0.0240	
10		1.80					7.40	0.0370	
11		1.90					6.70	0.0410	
12		1.80					7.30	0.0430	
13		1.90					7.00	0.0370	
14		2.30					7.10	0.0400	
15								0.0400	
16		1.80					7.50	0.0480	
17		1.80					7.40	0.0450	
18		1.70					7.50	0.0300	
19		1.90					7.10	0.0430	
20		1.70					7.20	0.0270	
21		1.90					7.20	0.0310	
22								0.0310	
23		1.70					7.40	0.0470	
24		1.70					7.30	0.0470	
25		1.80					7.30	0.0420	
26		2.00					7.30	0.0460	
27		1.90					7.30	0.0430	
28		1.90					7.30	0.0280	
29								0.0280	
30		1.80					7.20	0.1120	
31		1.70					7.40	0.0119	
Total								1.1949	
Mo. Avg.							7.50	0.0385	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 23475 Name: Jeffrey Martinez

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc
 ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, FL 34652

FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953

COUNTY: BREVARD

PERMIT NUMBER: FLA010377
 LIMIT: FINAL REPORT: Monthly
 FACILITY TYPE: DW GROUP: Domestic
 MONITORING GROUP: R-001

DESCRIPTION: Rapid Infiltration Basin, including Influent

MONITORING PERIOD: From: 01/01/2019 To: 01/31/2019

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.0223						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Flow PARM Code 50050 I Mon. Site: FLW-1	Sample Measurement		0.0247						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement					4.8			0	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				27.0	27.0	27.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					22.5			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				47.0	22.5	22.5		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1822.0			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					200.0	20000.00		1	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geomn)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				6.80		8.0		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				0.50				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement				28.35				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						52.0		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement				3.89				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						8.4		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0223						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.036	0.0247						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement	Report (Qtrr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					52			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed			TELEPHONE (727) 848-8292	SUBMITTED ON 02/12/2019

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
00530 Y	EFA-1	The plant has had numerous issues in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are with in permitted limits
74055 Y	EFA-1	An exceedance report is being filed in regard to the fecal failure.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 01/01/2019 To: 01/31/2019
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Parameter	Sample Measurement	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred) PARM Code B0007 + Mon. Site: RMP-1	Sample Measurement	0.24				0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled) PARM Code B0008 + Mon. Site: RMP-1	Sample Measurement	0				0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons				(1 Monthly)	(Calculated)

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 02/12/2019
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DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period: From: 1/01/2019 To: 1/31/2019

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1		1.80					7.40	0.0200	
2	27.00	2.00	20000	52.0	8.4	47.00	7.20	0.0230	
3		1.70					7.20	0.0050	
4		1.70					7.30	0.0040	
5								0.0040	
6		1.80					7.40	0.0050	
7		1.70					7.30	0.0210	
8		1.80					7.30	0.0260	
9		1.70					7.40	0.0240	
10		1.70					7.50	0.0250	
11								0.0260	
12		1.80					7.40	0.0260	
13								0.0350	
14		1.80					7.30	0.0160	
15		1.60					6.80	0.0250	
16		1.20					7.20	0.0250	
17		1.90					7.00	0.0260	
18		1.90					7.10	0.0270	
19								0.0270	
20		0.50					8.00	0.0230	
21		1.50					7.60	0.0210	
22		2.00	<4.0			21.00	7.10	0.0330	
23		1.00					7.40	0.0200	
24		1.50					7.20	0.0310	
25		1.30					7.50	0.0280	
26								0.0280	
27		0.70					7.50	0.0400	
28		1.00					7.50	0.0460	
29		1.10					7.50	0.0340	
30		1.20					7.20	0.0380	
31		0.90					7.40	0.0350	
Total			20002			68.00		0.7670	
Mo. Avg.			200 Geo			34.00		0.0247	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 23475 Name: Jeffrey Martinez

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc
 ADDRESS: 4939 Cross Bayou Blvd
 New Port Richey, FL 34652
 FACILITY: Merritt Island Utility Company WWTF
 LOCATION: 6710 Orleans Court
 Merritt Island, FL 32953
 COUNTY: BREVARD

PERMIT NUMBER: FLA010377
 LIMIT: FINAL REPORT: Monthly
 FACILITY TYPE: DW GROUP: Domestic
 MONITORING GROUP: R-001
 DESCRIPTION: Rapid Infiltration Basin, including Influent

MONITORING PERIOD: From: 02/01/2019 To: 02/28/2019

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement		0.0228						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement		0.0230						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		Report (Mo Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement				4.4				0	1 Monthly	Grab
	Permit Requirement				20.0 (Annl Avg)			mg/L		(1 Monthly)	(Grab)
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement				2.20	2.20	2.20		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					21.5			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				15.0	15.0	15.0		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1824.6			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					40.0	40.0		0	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geomn)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				7.0		7.5		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				0.5				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement					27.17			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement						15.0		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement					3.72			0	1 Monthly	Grab
	Permit Requirement					Report (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement						1.1		0	1 Monthly	Grab
	Permit Requirement						Report (Mo Avg)	mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0228						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.029	0.0230						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement					41			0	1 Monthly	Calculated
	Permit Requirement					Report (Mo Avg)	percent			(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed			TELEPHONE (727) 848-8292	SUBMITTED ON 03/14/2019

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
00530 Y	EFA-1	The plant has had numerous issues in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are with in permitted limits
74055 Y	EFA-1	The fecal annual average failure originated in April 2018. All subsequent months averages have been with in permitted limits.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 02/01/2019 To: 02/28/2019
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Parameter	Sample Measurement	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred) PARM Code B0007 + Mon. Site: RMP-1	Sample Measurement	0				0	1 Monthly	Calculated
	Permit Requirement		Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled) PARM Code B0008 + Mon. Site: RMP-1	Sample Measurement	0				0	1 Monthly	Calculated
	Permit Requirement		Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 03/14/2019
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DAILY SAMPLE RESULTS - PART B

Permit Number: FLA010377-006-DW3P
 Monitoring Period From: 2/01/2019 To: 2/28/2019

Facility: Merritt Island Utility Company WWTF

Code	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD
Mon. Site	80082 EFA-1	50060 EFA-1	74055 EFA-1	00600 EFA-1	00665 EFA-1	00530 EFA-1	00400 EFA-1	50050 FLW-1
1		1.00					7.4	0.024
2								0.023
3		0.50					7.4	0.023
4		0.90					7.2	0.027
5		0.90					7.3	0.020
6		1.00					7.4	0.021
7	2.2	1.00	40.0	15.0	1.1	15.0	7.4	0.017
8		0.90					7.4	0.020
9								0.020
10		1.30					7.4	0.023
11		1.10					7.5	0.021
12		1.10					7.5	0.027
13		1.00					7.5	0.031
14		1.00					7.4	0.027
15		0.90					7.5	0.027
16		0.90					7.5	0.027
17		0.90					7.5	0.024
18		1.00					7.4	0.023
19		0.70					7.0	0.022
20		0.60					7.0	0.021
21		0.60					7.1	0.020
22		0.70					7.1	0.023
23								0.023
24		0.50					7.1	0.020
25		0.50					7.0	0.019
26		0.50					7.2	0.020
27		0.80					7.2	0.018
28		0.70					7.1	0.020
29								
30								
31								
Total								0.631
Mo. Avg.								0.023

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 25217 Name: Arthur Lark

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: R-001 DESCRIPTION: Rapid Infiltration Basin, including Influent MONITORING PERIOD: From: 03/01/2019 To: 03/31/2019
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type	
Flow PARM Code 50050 Y Mon. Site: FLW-1	Sample Measurement	0.0245			0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)	
	Permit Requirement	0.07 (Annl Avg)	MGD			(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))	
Flow PARM Code 50050 1 Mon. Site: FLW-1	Sample Measurement	0.035			0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)	
	Permit Requirement	Report (Mo Avg)	MGD			(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))	
BOD, Carbonaceous 5 day, 20C PARM Code 80082 Y Mon. Site: EFA-1	Sample Measurement			4.4	0	1 Monthly	Grab	
	Permit Requirement			20.0 (Annl Avg)	mg/L	(1 Monthly)	(Grab)	
BOD, Carbonaceous 5 day, 20C PARM Code 80082 A Mon. Site: EFA-1	Sample Measurement		<2.0	<2.0	<2.0	0	1 Monthly	Grab
	Permit Requirement			60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L	(1 Monthly)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Solids, Total Suspended PARM Code 00530 Y Mon. Site: EFA-1	Sample Measurement					20.3			1	1 Monthly	Grab
	Permit Requirement					20.0 (Annl Avg)		mg/L		(1 Monthly)	(Grab)
Solids, Total Suspended PARM Code 00530 A Mon. Site: EFA-1	Sample Measurement				7.50	7.50	7.50		0	1 Monthly	Grab
	Permit Requirement				60.0 (Maximum)	45.0 (Wkly Avg)	30.0 (Mo Avg)	mg/L		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 Y Mon. Site: EFA-1	Sample Measurement					1901.8			1	1 Monthly	Grab
	Permit Requirement					200.0 (Annl Avg)		#/100mL		(1 Monthly)	(Grab)
Coliform, Fecal PARM Code 74055 A Mon. Site: EFA-1	Sample Measurement					928.3	20000.00		2	1 Monthly	Grab
	Permit Requirement					200.0 (Mo Geom)	800.0 (Maximum)	#/100mL		(1 Monthly)	(Grab)
pH PARM Code 00400 A Mon. Site: EFA-1	Sample Measurement				7.2		7.4		0	5 Days/Week	Grab
	Permit Requirement				6.0 (Minimum)		8.5 (Maximum)	s.u.		(5 Days/Week)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Chlorine, Total Residual PARM Code 50060 A Mon. Site: EFA-1	Sample Measurement				0.7				0	5 Days/Week	Grab
	Permit Requirement				0.5 (Minimum)			mg/L		(5 Days/Week)	(Grab)
Nitrogen, Total PARM Code 00600 Y Mon. Site: EFA-1	Sample Measurement				23.26				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Nitrogen, Total PARM Code 00600 A Mon. Site: EFA-1	Sample Measurement					27.0			0	1 Monthly	Grab
	Permit Requirement					Report (Mo Avg)		mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 Y Mon. Site: EFA-1	Sample Measurement				3.74				0	1 Monthly	Grab
	Permit Requirement				Report (Annl Avg)			mg/L		(1 Monthly)	(Grab)
Phosphorus, Total (as P) PARM Code 00665 A Mon. Site: EFA-1	Sample Measurement					1.2			0	1 Monthly	Grab
	Permit Requirement					Report (Mo Avg)		mg/L		(1 Monthly)	(Grab)

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow PARM Code 50050 P Mon. Site: FLW-1	Sample Measurement		0.0245						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement		0.07 (Annl Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Flow PARM Code 50050 Q Mon. Site: FLW-1	Sample Measurement	0.028	0.0350						0	5 Days/Week	Elapsed Time Measurement on Pump (Pump Log)
	Permit Requirement	Report (Qtr Avg)	Report (Mo Avg)	MGD						(5 Days/Week)	(Elapsed Time Measurement on Pump (Pump Log))
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 00180 P Mon. Site: CAL-1	Sample Measurement						39		0	1 Monthly	Calculated
	Permit Requirement						Report (Mo Avg)	percent		(1 Monthly)	(Calculated)
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.						SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed			TELEPHONE (727) 848-8292	SUBMITTED ON 04/10/2019

Parameter	Monitoring Site	Comments for Monitoring Group - R-001
00530 Y	EFA-1	The plant has had numerous issues in the past year which resulted in the annual average TSS failure. The plant has now been operating in better conditions and the monthly TSS results are with in permitted limits
74055 Y	EFA-1	An exceedance report is being filed in regard to the fecal failure.

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

PERMITTEE NAME: Merritt Island Utility Company Inc ADDRESS: 4939 Cross Bayou Blvd New Port Richey, FL 34652 FACILITY: Merritt Island Utility Company WWTF LOCATION: 6710 Orleans Court Merritt Island, FL 32953 COUNTY: BREVARD	PERMIT NUMBER: FLA010377 LIMIT: FINAL REPORT: Monthly FACILITY TYPE: DW GROUP: Domestic MONITORING GROUP: RMP-Q DESCRIPTION: Biosolids Quantity MONITORING PERIOD: From: 03/01/2019 To: 03/31/2019
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Parameter	Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Biosolids Quantity (Transferred) PARM Code B0007 + Mon. Site: RMP-1	Sample Measurement	0.50			0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)
Biosolids Quantity (Landfilled) PARM Code B0008 + Mon. Site: RMP-1	Sample Measurement	0			0	1 Monthly	Calculated
	Permit Requirement	Report (Mo Total)	dry tons			(1 Monthly)	(Calculated)

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Tonya Luning	I CERTIFY UNDER PENALTY OF LAW THAT THIS DOCUMENT AND ALL ATTACHMENTS WERE PREPARED UNDER MY DIRECTION OR SUPERVISION IN ACCORDANCE WITH A SYSTEM DESIGNED TO ASSURE THAT QUALIFIED PERSONNEL PROPERLY GATHERED AND EVALUATED THE INFORMATION SUBMITTED. BASED ON MY INQUIRY OF THE PERSON OR PERSONS WHO MANAGE THE SYSTEM, OR THOSE PERSONS DIRECTLY RESPONSIBLE FOR GATHERING THE INFORMATION, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Electronically Signed	TELEPHONE (727) 848-8292	SUBMITTED ON 04/10/2019
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DAILY SAMPLE RESULTS - PART B

Permit Number:
Monitoring Period

FLA010377-006-DW3P
From: 3/01/2019 To: 3/31/2019

Facility: Merritt Island Utility Company WWTF

	BOD, Carbonaceous 5 day, 20C mg/L	Chlorine, Total Residual (For Disinfection) mg/L	Coliform, Fecal #/100mL	Nitrogen, Total mg/L	Phosphorus, Total (as P) mg/L	Solids, Total Suspended mg/L	pH s.u.	Flow (Total flow through plant) MGD	
Code	80082	50060	74055	00600	00665	00530	00400	50050	
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	FLW-1	
1		0.70					7.2	0.030	
2								0.034	
3		0.50					7.4	0.034	
4		0.70					7.4	0.030	
5		0.70					7.4	0.027	
6		0.50					7.3	0.036	
7		0.90					7.3	0.023	
8	<2.0	0.90	20000	27.0	1.2	7.5	7.4	0.033	
9								0.038	
10		0.80					7.3	0.038	
11		0.70					7.3	0.032	
12		0.80					7.3	0.033	
13		1.00					7.3	0.033	
14		1.00					7.3	0.090	
15		0.90					7.3	0.022	
16		0.70					7.4	0.034	
17		0.70					7.4	0.034	
18		0.90					7.4	0.028	
19		0.80					7.2	0.026	
20		0.80					7.3	0.028	
21		1.00					7.3	0.027	
22		1.00					7.2	0.037	
23								0.047	
24		1.00					7.3	0.047	
25		1.00	20000				7.3	0.035	
26		1.00					7.3	0.035	
27		1.30					7.2	0.035	
28		1.40	<4.0				7.3	0.035	
29		1.40					7.3	0.035	
30								0.035	
31		1.40					7.3	0.035	
Total			40002					1.086	
Mo. Avg.			928.3 GEO					0.035	

PLANT STAFFING:

Day Shift Operator Class: C Certificate No: 25217 Name: Arthur Lark

Evening Shift Operator Class: Certificate No: Name:

Night Shift Operator Class: Certificate No: Name:

Lead Operator Class: Certificate No: Name:

AGREEMENT

THIS AGREEMENT, made and entered into on this 1st day of January 2017 (“Effective Date”), by and between the **CITY OF COCOA**, a Florida municipal corporation existing under the laws of the State of Florida, hereinafter referred to as “Cocoa”, and **MERRITT ISLAND UTILITY COMPANY, INC.**, a Florida corporation, hereinafter referred to as “Company”

WITNESSETH:

WHEREAS, Company represents and warrants that it currently has an equitable or legal ownership interest in and operates a private sanitary sewage treatment system for the residents of Colony Park a manufactured housing subdivision within central Brevard County, Florida, and has the right retain all revenue, provide for all expenses, and maintain the private sewage treatment system, and

WHEREAS, Cocoa currently owns and operates a water works supply and transmission system within central Brevard County, Florida for the purpose of furnishing water to its customers, including customers located in Colony Park subdivision; and

WHEREAS, Cocoa has the capability and facilities to economically bill and collect sewer charges from customers of Company; and

WHEREAS, Company desires to enter into an agreement with Cocoa to provide for the collection of sanitary sewer service charges from its customers located within the Colony Park subdivision; and

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the sufficiency of which is acknowledged by the parties hereto, it is mutually agreed as follows:

1. Recitals.

Each and all of the foregoing recitals are hereby incorporated herein and declared to be true and correct.

2. Collection of Charges.

Cocoa hereby agrees to collect all sewer charges due from Company’s customers in the Colony Park subdivision commencing with the billing cycle on or about January 10, 2017. Said charges will include current as well as past due charges invoiced pursuant to this Agreement, and will be collected on a monthly basis in accordance with policies and procedures adopted by Cocoa in consultation with Company. A set of current policies and procedures to be utilized by Cocoa in the collection of said accounts is attached hereto as **Exhibit “A”** and made a part hereof by this reference. Cocoa reserves the right to unilaterally amend the policies and procedures contained in **Exhibit “A.”** However, Cocoa agrees to provide Company a copy of any amendments to such policies and procedures. In the event of any conflict between the policies and procedures attached

hereto as **Exhibit "A"** or any amendment thereto and the terms of this Agreement, the terms of this Agreement shall control. All sewer charges for Company's sanitary sewer service shall be separately itemized and included on monthly water bills issued by Cocoa to its customers, or, if said person is not on Cocoa water, by separate monthly billing prepared by Cocoa for said purpose.

3. Service fee.

In consideration of the services to be provided and performed by Cocoa, Company agrees to pay to Cocoa an amount per customer account computed as follows: For sanitary sewer service, a flat fee of \$1.07 per month, per account billed.

It is hereby agreed and understood that Cocoa retains the right to change the billing rate hereinabove set forth; provided, however, that in no event shall Company be liable for any increase in said billing rate except upon written notice thereof to be provided at least thirty (30) days prior to the effective date of said increase.

4. Customer List/Rates.

Company represents and warrants that the initial billing rates are set forth in the schedule of rates attached hereto as **Exhibit "B"** and incorporated herein by this reference, and that Company is authorized by the Public Service Commission to charge said rates. Company shall have a continuing obligation and sole responsibility for providing Cocoa with any updated or modified rates agreed to or imposed by the Public Service Commission. The City assumes no responsibility for verifying that the rates provided by Company are in compliance with the rates approved by the Public Service Commission. In no event shall Cocoa charge or assess any rate, fee, charge or penalty to any customer unless specifically set forth in **Exhibit "B"** as may be amended, or as may otherwise be provided herein. In consideration of the requirements of Chapter 180, Florida Statutes, regarding notice of change of utility rates, Company agrees to provide to Cocoa written notice of any changes in said rates at least sixty (60) days prior to the effective date thereof and will be solely responsible for all costs incurred by the City and attributable to providing notice of the new rate schedule. Cocoa shall remit the proceeds of the collections less the service fee from the monthly service charges and arrears, at least monthly no later than the 15th day of each month following receipt of same, to the following entity, person and address:

Company:

Merritt Island Utility Company, Inc.
Attn: General Manager
4939 Cross Bayou Boulevard
New Port Richey, FL 34652
(Office) 727-848-8292 x245
(Mobile) 727-777-2508
(Fax) 727-848-7701

At any time, via written notice to Cocoa as provided for in Section 8 herein, Company may unilaterally change the name of the entity and/or person, and the address, which is to receive the monthly payments from Cocoa indicated within this section.

Cocoa shall maintain a strict accounting of all deposits and the amount due each customer. Cocoa shall provide the following reports monthly to Company:

- A. Receivables report; and
- B. Billing register.

In addition, the City may provide additional information requested in writing by Company or its authorized representative.

In the event of partial payments of bills by customers utilizing both Cocoa water and Company sanitary sewerage, all amounts received shall be applied first to delinquent billings and then to current charges in the following order: Cocoa water and service charges, hydrant service charge, and Company sewerage and other Company charges. Cocoa does not guarantee or warrant in any respect that customers of Company will remit the payments that are due Company.

5. Billing Adjustments.

Normal billing adjustments to customer accounts shall be made by Cocoa without prior approval by Company, in accordance with the "Adjustments - Classification and Use" section set forth in Exhibit "A."

Authorization for new accounts, deletion of existing accounts and adjustments not involving normal billing adjustments set forth in Exhibit "A" shall be made by Cocoa solely upon written notification from Company or its designated representative.

6. Disconnect/Interrupt Service; Indemnification; Collection.

Cocoa hereby agrees to disconnect or interrupt water service to property subject of this Agreement for nonpayment of Company sanitary sewerage service charges and to refuse to connect or reconnect such services until said delinquency has been eliminated. The disconnection of water service solely for nonpayment of Company sanitary sewerage service charges shall be made by Cocoa without prior approval by Company.

In addition to the foregoing, Cocoa may at its discretion employ the services of a third-party collection agency for the collection of any delinquent account. Any costs incurred through the employment of such collection agency shall be borne solely by the delinquent customer, and is to be collected prior to reconnection of any utility service contemplated hereunder.

In the event any suit or cause of action is brought seeking to enjoin Cocoa from discontinuing or interrupting water service, or seeking to recover damages against Cocoa as a result of Cocoa's discontinuance or interruption of water services, where said interruption occurred solely to enforce

nonpayment of Company sanitary sewer service charges, Company agrees to indemnify and hold Cocoa harmless for any and all expenses incurred in defending such suit and for any damages that are assessed against Cocoa in any such suit by a court of competent jurisdiction, provided that Cocoa shall promptly notify Company of such action.

7. Term of Agreement.

The initial term of this Agreement shall be from the Effective Date to December 31, 2017. This Agreement shall be automatically renewed for successive one (1) year periods commencing on January 1, 2018 unless otherwise terminated by either party. This Agreement may be terminated for convenience by either party upon forty-five (45) days' notice of the other party, or for cause based upon a breach of any material term or condition set forth in this Agreement. However, before this Agreement is terminated for cause, the non-breaching party shall provide the other party prior written notice of said breach and at least a fourteen (14) day opportunity to cure the breach before electing to terminate this Agreement.

8. Notice.

All notices, demands, requests, instructions, approvals, and claims shall be in writing. All notice of any type hereunder shall be given by U.S. mail or by hand delivery to an individual authorized to receive mail for the below listed individuals, all to the following individuals at the following locations:

TO Cocoa: City of Cocoa
 c/o City Manager's Office
 65 Stone Street
 Cocoa, Florida 32922

TO Company: Merritt Island Utility Company
 Attn: General Manager
 4939 Cross Bayou Boulevard
 New Port Richey, FL 34652
 (Office) 727-848-8292 x245
 (Mobile) 727-777-2508
 (Fax) 727-848-7701

Notice shall be deemed to have been given and received on the date the notice is physically received if given by hand delivery or first class U.S. mail, postage prepaid, as addressed above. Notice shall be deemed to have been given and received on the date the notice is mailed, if given by certified mail, return receipt requested, postage prepaid, as addressed above. Any party hereto by giving notice in the manner set forth herein may unilaterally change the name of the person to whom notice is to be given or the address at which notice is to be received.

9. Authority and Assignment

Each party hereto represents and warrants to the other that they have full power and authority to enter into this Agreement. Company and the undersigned representative of Company further represents and warrants that Company has an equitable or legal ownership interest in the sanitary sewage treatment system, and has the right to operate said system for the residents of Colony Park, and that Company has the right to impose the sewer charges which Cocoa will invoice the residents pursuant to this Agreement. Company and the undersigned representative of Company understand and agree that Cocoa is relying solely on the aforesaid representations and warranties as a basis for entering into this Agreement with Company. Company shall indemnify, hold harmless, and defend the City, from and against any and all claims, damages, losses, and expenses including, but not limited to, attorneys' fees, arising out of or resulting from: (i) Company's performance required under this Agreement; (ii) any inaccuracies contained in the aforesaid representations and warranties or the rates set forth in **Exhibit "B"**; and (iii) any error, omission, negligent act, failure to act, malfeasance, misfeasance, misrepresentations, conduct, or misconduct of Company and its agents, servants, officers, officials, employees, or subcontractors. This paragraph shall survive termination of this Agreement.

In the event that Company desires to transfer ownership of the private sanitary sewage treatment system, or Company no longer has the right to operate said system for the residents of Colony Park, this Agreement may be assigned by Company to the new owner or operator of said system upon prior written consent of the City. However, before said assignment becomes effective, the new owner or operator shall be required to execute and deliver to the City a written assignment of this Agreement agreeing to be fully bound by the terms and conditions herein.

10. Insurance Requirement. During the term of this Agreement, Company shall maintain comprehensive general liability insurance in the minimum amount of \$1,000,000 as the combined single limit for each occurrence to protect Company from claims for damages which may arise from the ownership, use, operation, or maintenance of the private sewer system referenced hereunder, whether such operations be by Company or by anyone directly or indirectly employed by Company. Current, valid insurance policies meeting the requirements herein identified shall be maintained during the term of this Agreement. Renewal certificates shall be sent to Cocoa thirty (30) days prior to any expiration date. There shall also be a thirty (30) day advance written notification to the Cocoa in the event of cancellation or modification of any stipulated insurance coverage. Cocoa shall be an additional named insured on stipulated insurance policies, as its interest may appear, from time to time.

11. Miscellaneous provisions.

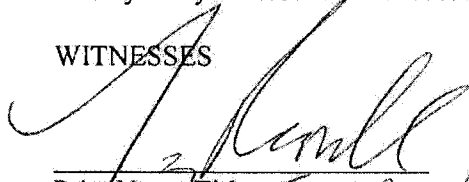
- A. This Agreement may only be modified, amended or altered if the terms or conditions are contained in a written document executed by each of the parties hereto with the same formality and of equal dignity herein.
- B. If any word, sentence, or paragraph or provision to this Agreement is found invalid or unenforceable by any court, such invalidity or unenforceability shall not affect the other parts of the Agreement if the rights and obligations of the parties contained

herein are not materially prejudiced and if the intentions of the Parties can be accomplished.

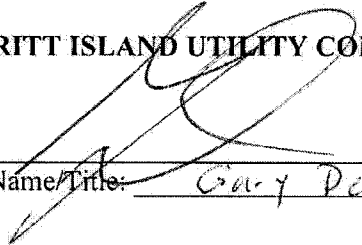
- C. This Agreement represents the entire understanding and agreement of the parties.
- D. The effective date of this Agreement shall be January 1, 2017.
- E. The laws of the State of Florida shall govern the validity and interpretation of this Agreement. Venue shall be in Brevard County, Florida for any action filed in state court and in Orlando, Florida for any action filed in federal court.
- F. Both Cocoa and Company have participated in the drafting of all parts of this Agreement. As a result, it is the intent of the parties that no portion of this Agreement shall be interpreted more harshly against either of the parties as drafter.
- G. No delay or failure by either party to exercise any right under this Agreement, and no partial or single exercise of that right, shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.
- H. Nothing in this Agreement shall be construed to give any rights or benefits to anyone other than Cocoa and Company.
- I. Notwithstanding any other provision set forth in this Agreement, nothing contained in this Agreement shall be construed as a waiver of the City's right to sovereign immunity under section 768.28, Florida Statutes, or other limitations imposed on the City's potential liability under state or federal law. As such, the City shall not be liable under this Agreement for punitive damages or interest for the period before judgment. Further, the City shall not be liable for any claim or judgment, or portion thereof, to any one person for more than two hundred thousand dollars (\$200,000.00), or any claim or judgment, or portion thereof, which, when totaled with all other claims or judgments paid by the State or its agencies and subdivisions arising out of the same incident or occurrence, exceeds the sum of three hundred thousand dollars (\$300,000.00). This section shall survive termination of this Agreement.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals on the day and year first above written.

WITNESSES


Print Name/Title: Troy Rendell

MERRITT ISLAND UTILITY COMPANY,
INC.

By: 
Print Name/Title: Gary Deemer

Date: 12/29/2016

Print Name/Title: _____

STATE OF FLORIDA
COUNTY OF Pasco

The foregoing instrument was acknowledged before me this 29 day of December 2016 by Gary Deemer of **Merritt Island Utility Company, Inc.**, who executed the foregoing instrument and acknowledged before me that the same was executed for the uses and purposes therein expressed and who is personally known to me or who has produced _____ as identification and who did not take an oath



Lourdes M Ramos
Notary Public Signature

ATTEST:

CITY OF COCOA, FLORIDA:

Carie Shealy, City Clerk

By: _____
John Titkanich, City Manager

Date: _____

EXHIBIT "A"

Cocoa Collections - Policies and Procedures

In general the City does not reduce charges by adjustment unless the City is at fault either through its equipment or employees. Following is a description of adjustments made by the City:

- I. **Billing Corrections**. This type of adjustment reflects the correction of errors made by the City employees or the adjustment of charges due to the failure of City equipment. It includes but is not limited to the following:
 1. Correction of under/over estimated bills.
 2. Correction of under/over meter readings.
 3. Adjustments due to failed meters.
 4. Adjustments for duplicate billing or unbilled charges.
 5. Adjustments for delayed meter readings. We attempt to read a customer's meter at approximately the same date each month. Delayed readings may adversely affect a customer that normally runs at or below the minimum. If such a customer had 34 or more days in the billing period, the excess consumption over the minimum may be adjusted to the previous month or the next billing period.
 6. Adjustments due to leaks at the meter connection on the customer side of the meter. Normally the dividing line of responsibility is the meter with the customer being responsible for any water registered on the meter whether it is used or lost. Since the City has the right to read and maintain the meter it is possible that such activity could cause a leak on the customer's side at the meter connection. Repairs of this type are reported by job order by City crews and if possible the rate of the leak is recorded. Normally, this type of adjustment is limited to the month in which the leak is discovered. The adjustment is based on past actual average consumption.

- II. **Bad Check**. When a bad check is returned an adjustment is made to redebit the customer's account in exactly the same manner as it was credited by the bad check. The check is returned to the customer with a demand for repayment including any NSF service charge to be received within ten (10) days from the date of the letter or service may be discontinued. Exception: if the check was for an amount in excess of \$200.00 and was used to reestablish service after a previous "cut-off", service will be discontinued the next day.

- III. **True Adjustments.** This type of adjustment is used to write off or reduce charges where the City employees or City equipment was not in fault. Examples are:
1. When the customer has a leak at such a point that the lost water is not returned to the sewer system to be treated and the loss can be documented by a plumber statement or visually by the City, an adjustment may be made for the sewer charges resulting from the lost water.
 2. Where service is discontinued for nonpayment of charges the service charge may be adjusted if the customer can demonstrate by his check stub that he made payment in time to avoid the cutoff but the City failed to receive it.
 3. Any City charge that the Customer Service Section is advised to adjust by our superiors that does not fall into one of the other classifications.
- IV. **Bad Debts.** This adjustment is used to write off uncollectible accounts or to redebit accounts which were previously adjusted off as a bad debt and were subsequently collected. (See section on Collections - Final Bill Handling.)
- V. **Payment Adjustments.** This adjustment should only be used to balance the accounts receivable payment updates with the bank deposit or a special deposit run with the deposit register.
- VI. **Cash Transfer Adjustment.** Advance payments and in some instances credit adjustments create overpayments. Cash transfer adjustments are used to move overpayments from one account to another or from one service to another service within the same account.
- VII. **Other Adjustments.** This classification is received to handle those requests for adjustments received from other private or governmental units for which we bill their services. Any request received from such units should be classified other.
- VIII. **Collections.** Collection of Delinquent Bills.

Bills are due twenty (20) days after the billing date. Failure to receive the bill will not avoid the necessity of payment or discontinuance of service for failure to pay.

If the previous balance is \$15.00 or more, the bill will be considered delinquent. Delinquent notices will be sent to all customers with outstanding balances not paid within forty (40) days of the date of the original bill. Delinquent notices carry a past due date that is five (5) days from the billing date of the delinquent bill. If the previous balance on a delinquent statement is not paid by the past due date, service will be discontinued. Once service has been discontinued for non-

payment, the full amount outstanding (current charges plus previous charges plus a late payment charge) must be paid before service will be restored. A delinquent disconnect charge will be included on the next bill.

Certain exceptions to the above rules and payment plan are available on a case-by-case basis.

1. Customers that have paid "on time" (have not had a delinquent bill) for seven of the past months; and
2. Customers that have a total bill of less than 50% of their deposit.
3. Customers in (A) and (B) will not be cut off for nonpayment on that month's delinquent billing. Instead, such customers will be omitted from that month's cut off list. They will appear on the following month's cut off list and they will be turned off at that time if the previous balance is not paid.
4. The special treatment given to customers in (A) and (B) will not operate consecutively. Customers that have been omitted from the cut off list one month and have still not paid by the next month will be cut off regardless of their previous payment record or of the amount owed in relation to the deposit.

When justified the Customer Service representative is authorized to grant extensions of up to ten (10) days beyond the past due date. Extension beyond ten (10) days must carry the written approval of the Customer Service Manager or the Senior Customer Service Representative. All extensions will be in writing.

Where we bill and collect for other private or governmental units those units may grant extensions involving their services by way of a written request.

MERRITT ISLAND UTILITY COMPANY

May 11, 2017

Rey Castillo
Florida Public Service Commission
Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: PSC Request 1242789W – Teresa Lynn

Dear Mr. Castillo:

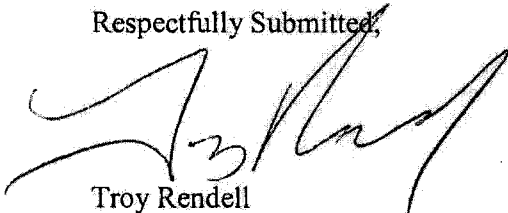
Ms. Lynn is concerned with the condition of the road where the sewer lines are located. I spoke with Ms. Lynn on May 9, 2017 about her concerns. Merritt Island Utility Company purchased the utility at the end of December 2016.

The utility had an employee go out on May 10th to evaluate the road situation. Based on the inspection, it was determined that an outside company needs to be contacted to get the sewer lines and manholes televised (TVd) to determine what repairs need to be made.

I contacted Ms. Lynn on May 11th to inform her of the utility's action. I explained this will take some time to complete the TV of the lines and determine what repairs may be needed.

The customer was very appreciative of the utility's actions. If repairs are necessary, this may take several months to complete.

Respectfully Submitted,



Troy Rendell
Manager of Regulated Utilities
// For Merritt Island Utility Company, Inc.

MERRITT ISLAND UTILITY COMPANY

May 21, 2018

Teresa Lynn
355 Lafette Court
Merritt Island, FL 32953

Re: PSC Request 127819W

Dear Ms. Lynn:

Merritt Island Utility Company (Merritt Island) purchased the wastewater utility system from Colony Park on December 22, 2016. The transfer of the wastewater utility was approved by the Florida Public Service Commission (FPSC) on September 27, 2017. You first contacted me on May 9, 2017 concerning the condition of the road (Lafette Court). I spoke with you on that day in reference to your concerns.

The utility had an employee go out on May 10, 2017 to evaluate the road situation. Based on the inspection, it was determined that an outside company would need to be contacted to get the sewer lines and manholes televised (TVd) to determine what repairs need to be made. At the same time Merritt Island applied a road patch to Lafette where the road had indented.

I again contacted you on May 11, 2017 to inform her of the utility's action. At that time, I explained this will take some time to complete the TV of the lines and determine what repairs may be needed. Upon further evaluation, it was discovered that Brevard County would require right-of-way permits, design review, and inspection. Brevard County would require backfill, overlay and basically a repaving of the entire road to meet FDOT specifications. We received outside bid proposals on the replacement of the lines on Lafette Court. This road alone would cost approximately \$80,000 - \$90,000. This wastewater utility is regulated by the Florida Public Service Commission, which sets the wastewater rates and charges. These costs would be passed onto the customers in increased rates. I again discussed your concerns in February 2018 and again explained the situation with the utility upgrades, as well as the collection line replacement project.

As we previously discussed, Merritt Island is currently upgrading the wastewater treatment plant (wwtp) per the Florida Department of Environmental Protection (FDEP) requirements contained in Merritt Islands operating permit. These upgrades being required by FDEP cost approximately \$45,000. These upgrades were required by FDEP when the permit was transferred due to the condition of the wwtp when the utility was acquired. In addition, the lift stations are being upgraded to meet FDEP requirements, also due to the condition of these lift station.

Merritt Island will be filing a staff assisted rate case (SARC) in order to recover the costs of these required upgrades in the near future. Merritt Island anticipates filing the SARC in the calendar year 2018.

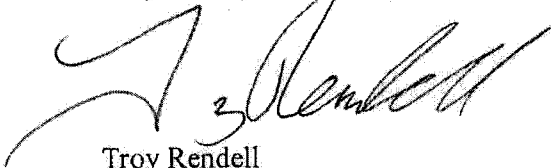
4939 Cross Bayou Boulevard, New Port Richey, Florida 34652
Tel: 727-848-8292

Merritt Island Utility Company
Teresa Lynn
PSC Request 1277993W

Due to the impact on the wastewater rates to the customers, Merritt Island is exploring options on the wastewater collection lines. This will include determining which roads (lines) need to be replaced, as well as exploring cooperative efforts with Brevard County. Merritt Island believes the roads (and lines) have been in this condition for a number of years prior to the utility's acquisition. This wastewater utility was installed in approximately 1974, or over forty-four (44) years ago. The utility believes that there must be a cooperative effort with Brevard County on the repaving of these roads due to the condition which existed when the utility was acquired. Also, due to the potential cost of these sewer line replacements and impact on wastewater rates, Merritt Island must also explore financing alternatives.

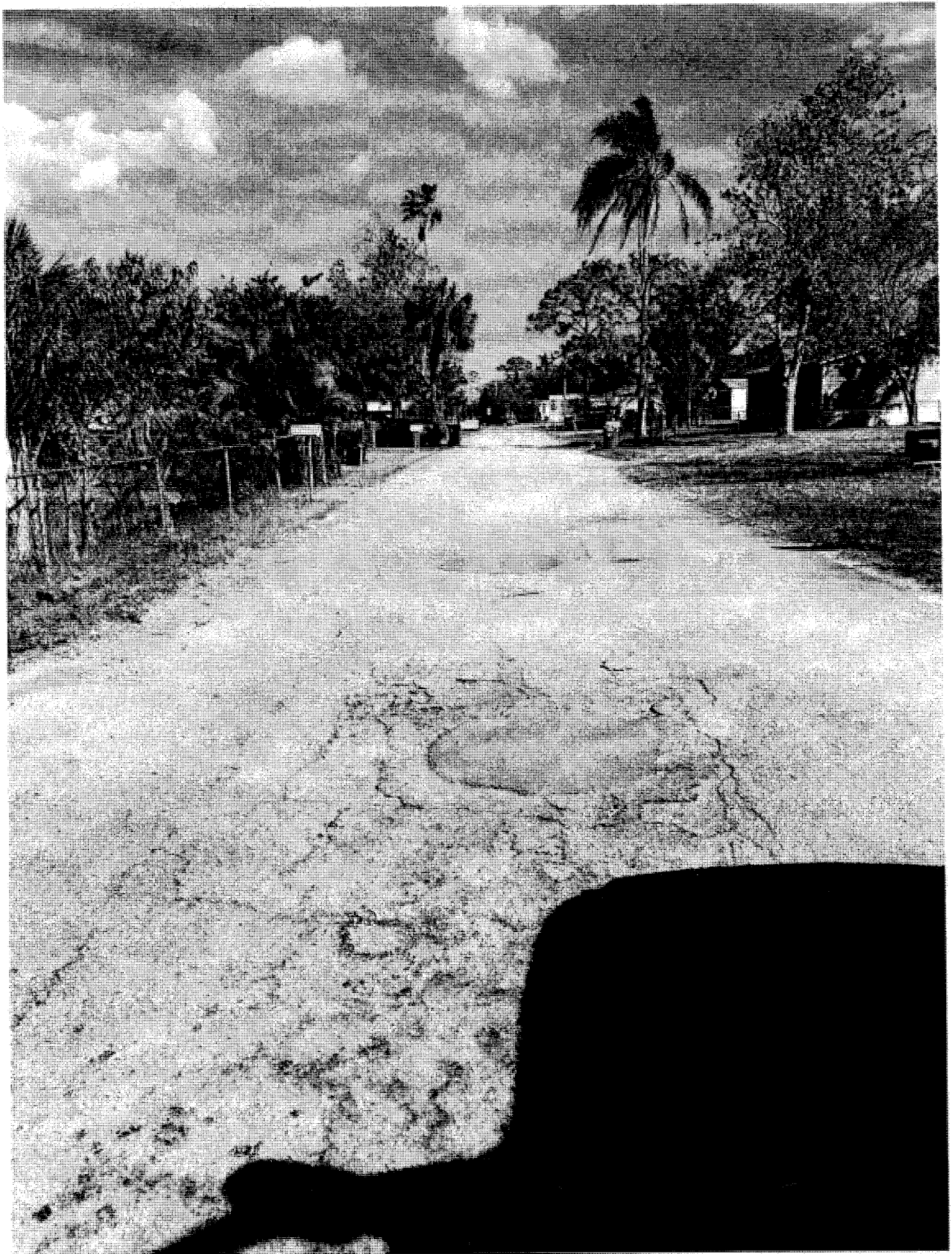
Merritt Island is open to including the cost of the collection line replacements in the upcoming SARC for the FPSC to consider. The customers' support in including this pro-forma plant item would be beneficial. If approved, the replacement of the collection lines would then be included in the wastewater rates on a prospective basis. In February 2018, we again examined the road patch which was applied and determined that the patch was still stable. See attached pictures. Until the sewer collection lines can be replaced, and the road re-paved, these areas may continue to settle.

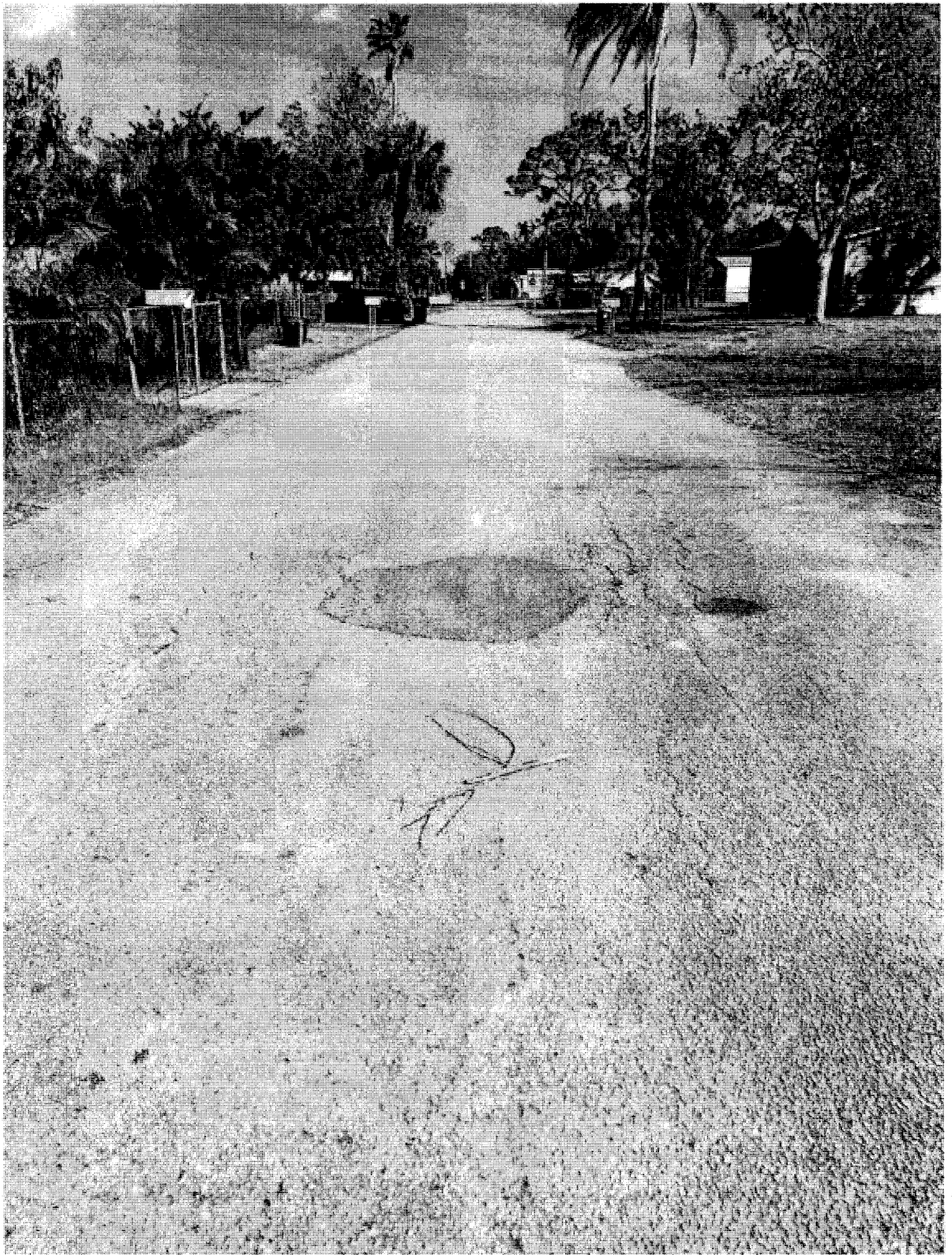
Respectfully Submitted,

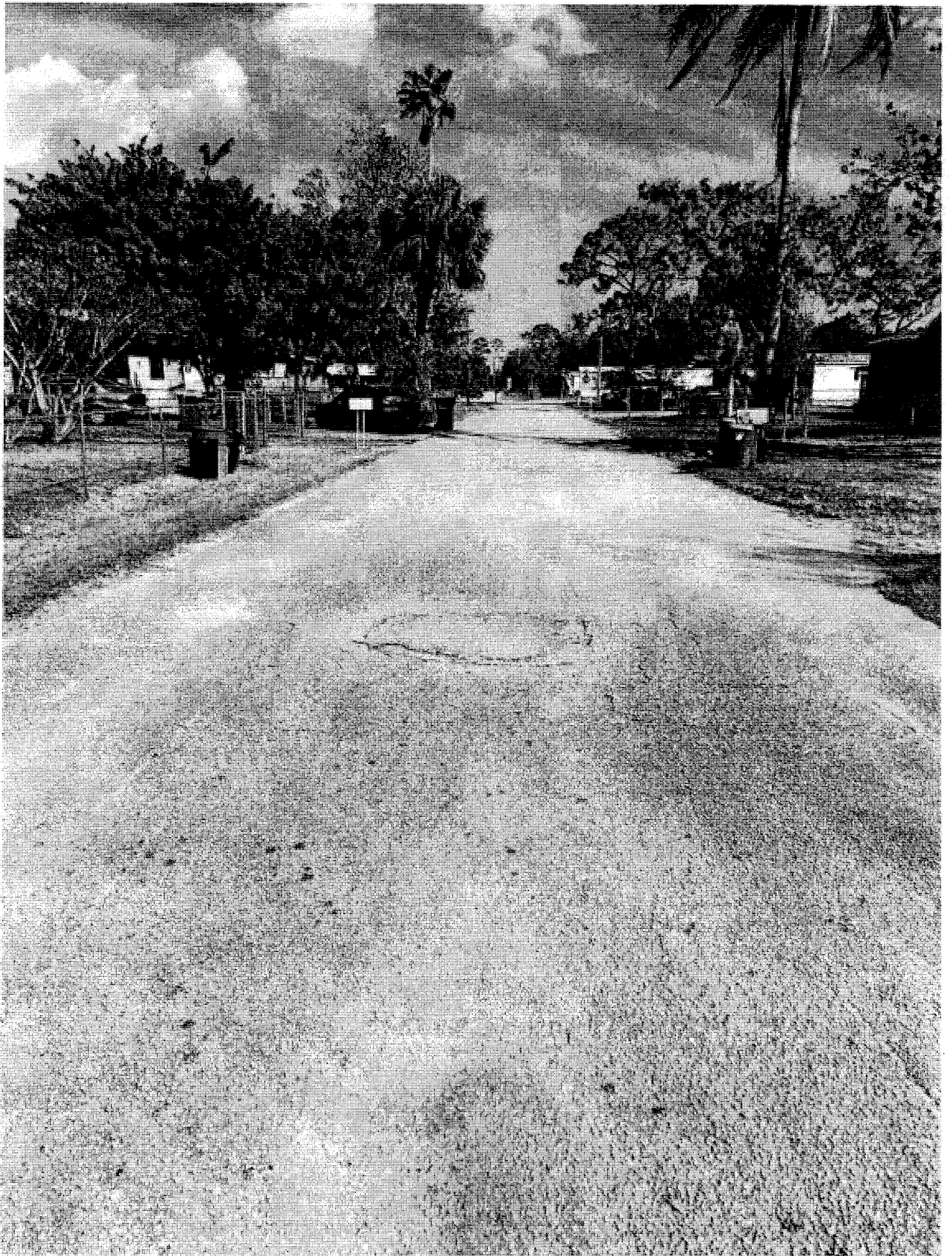


Troy Rendell
Manager of Regulated Utilities
// For Merritt Island Utility Company, Inc.

Cc: Ellen Plendl, Florida Public Service Commission







Item	NARU C Account Number	Issue Relevance*	Problem	Solution	Regulatory Mandate (M) or Enhancement (E)	Comments	Start Date	Estimated End Date	Total Cost
<i>Master Flow Meter</i>	309	C	<i>Meter tested outside accuracy range</i>	<i>Replace Master Flow Meter</i>	E	-	1/1/18	12/30/19	\$1500
Lift Station Pump failure	371	C & R	Lift station pump was bad	Replace pump	M	Emergency replacement due to failure	12/31/18	01/03/201 9	\$7,122.77
Piping at WWTP	381	R & C	In order to dry pond to remove vegetation as required by FDEP	Installation of piping to divert effluent flow from pond to other ponds	M (FDEP)	This is required in order to meet FDEP requirement to remove vegetation from pond	03/14/19	07/12/219	\$5,812.89
Pond vegetation removal	186.22	C	Required by FDEP	After flow diverted and pond dries, vegetation must be removed	M (FDEP)	To be amortized over 5 years. Two ponds are complete. One remaining	01/2019	07/2019	\$5,050
Increase from City of Cocoa	775	N/A	Billing and collection by City of Cocoa	Increase in Billing Fees	N/A	See attached notice	05/2019	N/A	\$88.00

*For Issue Relevance, please use DM (Deferred Maintenance), S (Safety), C (Compliance), R (Reliability), WQ (Water Quality), or WWQ (Wastewater Quality). In the year columns, please include the amount spent and projected to be spent

Troy Rendell

Subject: FW: Merritt Island Utility Company WWTF FLA010377
Attachments: image004.png

From: Sharon Purviance [<mailto:spurviance@uswatercorp.net>]
Sent: Friday, June 21, 2019 1:26 PM
To: Michael S Howard; Tony Perez; Dennis Muldoon
Cc: Troy Rendell; Melisa Rotteveel
Subject: Fwd: Merritt Island Utility Company WWTF FLA010377

----- Forwarded message -----

From: **Kasemir, Katrina** <Katrina.Kasemir@dep.state.fl.us>
Date: Fri, Jun 21, 2019, 12:42 PM
Subject: Merritt Island Utility Company WWTF FLA010377
To: Melisa Rotteveel <mrotteveel@uswatercorp.net>, Sharon Purviance <spurviance@uswatercorp.net>

Good Afternoon,

Please provide an update on the progress of getting all three ponds cleared out at Merritt Island Utility Company WWTF. If all three ponds have been cleared, please provide photo documentation. Thank you and have a great day.

Best,

Katrina Kasemir

Florida Department of Environmental Protection

Central District – Environmental Specialist

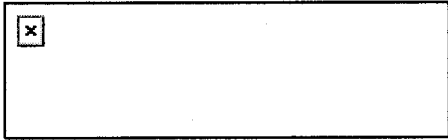
Office: 407-897-4119

katrina.kasemir@dep.state.fl.us

Helpful Links: [Waste](#) | [Rules](#) | [Permitting](#) | [Oculus](#) | [MAP Direct WCU](#) | [INFO PORTAL](#)



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Troy Rendell

From: Sharon Purviance
Sent: Monday, June 24, 2019 1:39 PM
To: Troy Rendell; Dennis Muldoon; Tony Perez
Subject: Fwd: Merritt Island Utility Company WWTF FLA010377 RIB Clean-out Deadline

FYI

----- Forwarded message -----

From: Kasemir, Katrina <Katrina.Kasemir@dep.state.fl.us>
Date: Mon, Jun 24, 2019 at 11:52 AM
Subject: Merritt Island Utility Company WWTF FLA010377 RIB Clean-out Deadline
To: gderemer@uswatercorp.net <gderemer@uswatercorp.net>, Melisa Rotteveel <mrotteveel@uswatercorp.net>, Sharon Purviance <spurviance@uswatercorp.net>

Good Morning,

As we have discussed, a Short Form Consent Order with a \$2,250 penalty amount has been drafted for this facility to address the unauthorized release of 470-g from Lift Station #2 on October 22, 2019 and the overgrown vegetation in all the Rapid Infiltration Basins (RIBs). After multiple extensions given to the facility to clear out the RIBs, it appears the work has still not been completed. Please note that the facility has until July 31, 2019 to provide photos documenting all three RIBs have been cleared out or a Long Form Consent Order will be sent out. Please let me know if you have any questions or concerns. Thank you and have a great day.

Best,



Katrina Kasemir

Florida Department of Environmental Protection

Central District – Environmental Specialist

Office: 407-897-4119

katrina.kasemir@dep.state.fl.us

Helpful Links: [Waste](#) | [Rules](#) | [Permitting](#) | [Oculus](#) | [MAP Direct WCU](#) | [INFO PORTAL](#)



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Merritt Island Utility Company WWTF FLA010377

1 message

Kasemir, Katrina <Katrina.Kasemir@dep.state.fl.us>

Fri, Jun 21, 2019 at 12:42 PM

To: Melisa Rotteveel <mrotteveel@uswatercorp.net>, Sharon Purviance <spurviance@uswatercorp.net>

Good Afternoon,

Please provide an update on the progress of getting all three ponds cleared out at Merritt Island Utility Company WWTF. If all three ponds have been cleared, please provide photo documentation. Thank you and have a great day.

Best,



Katrina Kasemir

Florida Department of Environmental Protection

Central District – Environmental Specialist

Office: 407-897-4119

katrina.kasemir@dep.state.fl.us

Helpful Links: [Waste](#) | [Rules](#) | [Permitting](#) | [Oculus](#) | [MAP Direct WCU](#) | [INFO PORTAL](#)



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Dep Customer Survey

RE: Merritt Island Utility Company WWTF Additional Post Inspection Items Due 11/29/2018

1 message

Kasemir, Katrina <Katrina.Kasemir@dep.state.fl.us>

Wed, Jan 2, 2019 at 12:30 PM

To: Melisa Rotteveel <mrotteveel@uswatercorp.net>

Cc: Michael S Howard <mshoward@uswatercorp.net>, Dennis Muldoon <dmuldoon@uswatercorp.net>, Sharon Purviance <spurviance@uswatercorp.net>, Troy Rendell <trendell@uswatercorp.net>, Elizabeth Krahmer <ekrahmer@uswatercorp.net>, Colleen Pedone <cpedone@uswatercorp.net>, Tony Perez <tperez@uswatercorp.net>

Good Afternoon,

The previous email sent regarding the vegetation removal from the three rapid infiltration basins contained an incorrect date. Please refer to the edited date below for the removal of this vegetation.

The 90-day extension to complete the vegetation removal from the three rapid infiltration basin systems has been granted. Please submit photo documentation of the removal no later than **3/01/2019**. Please let me know if you have any questions or concerns. Thank you.

Best,



Katrina Kasemir

Florida Department of Environmental Protection

Central District – Environmental Specialist

Office: 407-897-4119

katrina.kasemir@dep.state.fl.us

Helpful Links: [Waste](#) | [Rules](#) | [Permitting](#) | [Oculus](#) | [MAP Direct WCU](#) | [INFO PORTAL](#)



Looking to file a Notice, Registration, or Self-certification? Need a permit determination fast? You can even submit a permit application and make a payment! Try DEP's Business Portal. It's easy and quick. Just click the button.



From: Kasemir, Katrina
Sent: Friday, November 30, 2018 3:08 PM
To: 'Melisa Rotteveel' <mrotteveel@uswatercorp.net>
Cc: Michael S Howard <mshoward@uswatercorp.net>; Dennis Muldoon <dmuldoon@uswatercorp.net>; Sharon Purviance <spurviance@uswatercorp.net>; Troy Rendell <trendell@uswatercorp.net>; Elizabeth Krahmer <ekrahmer@uswatercorp.net>; Colleen Pedone <cpedone@uswatercorp.net>; Tony Perez <tperez@uswatercorp.net>
Subject: RE: Merritt Island Utility Company WWTF Additional Post Inspection Items Due 11/29/2018

Good Afternoon,

Please submit the required documents to facilitate the permit modification to the Department's Domestic Wastewater Permitting Program no later than **next Friday, December 7th**. The 90-day extension to complete the vegetation removal from the three rapid infiltration basin systems has been granted. Please submit photo documentation of the removal no later than **2/29/2018**. Please let me know if you have any questions or concerns. Thank you.

Best,



Katrina Kasemir

Florida Department of Environmental Protection

Central District – Environmental Specialist

Office: 407-897-4119

katrina.kasemir@dep.state.fl.us

Helpful Links: [Waste](#) | [Rules](#) | [Permitting](#) | [Oculus](#) | [MAP Direct WCU](#) | [INFO PORTAL](#)



Looking to file a Notice, Registration, or Self-certification? Need a permit determination fast? You can even submit a permit application and make a payment! Try DEP's Business Portal. It's easy and quick. Just click the button.



From: Melisa Rotteveel [mailto:mrotteveel@uswatercorp.net]
Sent: Thursday, November 29, 2018 3:31 PM
To: Kasemir, Katrina <Katrina.Kasemir@dep.state.fl.us>
Cc: Michael S Howard <mshoward@uswatercorp.net>; Dennis Muldoon <dmuldoon@uswatercorp.net>; Sharon Purviance <spurviance@uswatercorp.net>; Troy Rendell <trendell@uswatercorp.net>; Elizabeth Krahmer <ekrahmer@uswatercorp.net>; Colleen Pedone <cpedone@uswatercorp.net>; Tony Perez <tperez@uswatercorp.net>
Subject: Re: Merritt Island Utility Company WWTF Additional Post Inspection Items Due 11/29/2018

Good afternoon

Attached please the response to you most recent correspondence of November 14, 2018, along with calibration attachments.

The O & M Manual will follow under separate email.

Respectfully

Melisa Rotteveel

On Wed, Nov 14, 2018 at 3:48 PM Kasemir, Katrina <Katrina.Kasemir@dep.state.fl.us> wrote:

Good Afternoon,

After reviewing the inspection report for Merritt Island Utility Company WWTF, the following items are required to be submitted no later than **11/29/2018**. Please let me know if there are any questions or concerns. Thank you.

- 1. Please replace the missing pump and discharge piping for Pump Station #2 no later than 11/29/2018.**
(See Compliance Schedule below, which is also listed in the permit).

Improvement Action	Completion Date
1. Replace missing pump and discharge piping for Pump Station #2	05/31/2017

2. The Operation and Maintenance Manual was not available at the time of the inspection. **Please submit a copy of the Operation and Maintenance Manual no later than 11/29/2018.**
3. The flow meter was non-operational at the time of the inspection. **Please repair the flow meter no later than 11/29/2018.**
4. A copy of the most recent flow meter calibration was not available at the time of the inspection. **Please provide a copy of the most recent flow meter calibration no later than 11/29/2018.**
5. The three rapid infiltration basins appeared to be overgrown with vegetation at the time of the inspection. **Please remove the overgrown vegetation and provide a photo no later than 11/29/2018.**
6. The most recent Biosolids Hauling Record was not on site at the time of the inspection. **Please provide a copy of the most current Biosolids Hauling Record no later than 11/29/2018.**

Best,



cid:image009.jpg@01D47C31.6BFBC1D0

Katrina Kasemir


Florida Department of Environmental Protection

Central District – Environmental Specialist


Office: 407-897-4119

katrina.kasemir@dep.state.fl.us

Helpful Links: Waste | Rules | Permitting | Oculus | MAP Direct WCU | INFO
PORTAL

cid:image003.png@01D42A4E.4B9468A0

cid:image004.png@01D42A4E.4B9468A0

cid:image012.png@01D47C31.6BFBC1D0

Looking to file a Notice, Registration, or Self-certification? Need a permit determination fast? You can even submit a permit application and make a payment! Try DEP's Business Portal. It's easy and quick. Just click the button.

Dep Customer Survey

Dep Customer Survey



Water and Wastewater Utility Operations, Maintenance, Engineering, Management, Construction

Wastewater Sampling Exceedance

Facility Name: Colony Park Merritt Island Utilities Operator: Reinaldo Rivera

Permit #: FLA010377 Result: Effluent TSS 54 mg/L Sample Date: 12/13/2017

Re-sample Date(s): Not re-sampled Result: _____

Parameter Exceedance TSS Permitted Limit: Month Average 30 mg/L

Reason for Exceedance: The elevated TSS levels are believed to be caused by possible carryover from the digester into the CCC, as the tanks have an adjoining wall. A new CCC is being permitted to be installed and the old tank will be removed from service.

Provided by: EK

Submitted to Regulator (date) 01/10/2018

Submitted by: Melisa Rotteveel



Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

December 12, 2018

Gary Deremer, President
U.S. Water Services Corporation
4939 Cross Bayou Blvd
New Port Richey, Florida 34652-3434
gderemer@uswatercorp.net
(727) 848-8292

Re: Warning Letter
Merritt Island Utility Company WWTF
DW Permit #FLA010377
Brevard County

Dear Mr. Deremer:

An inspection was conducted at your facility on October 30, 2018. During this inspection, possible violations of Chapter 403, F.S., Chapter 62-620, Florida Administrative Code (F.A.C.) were observed.

During the inspection Department personnel noted the following:

- A spill of 470 gallons occurred on October 22, 2018 and was not reported to the Department of Environmental Protection (DEP). Any spill of 1000 gallons or less must be reported to the DEP within 24-hours of discovery, followed by the written report submitted to the DEP within 5 days.
- Failure to properly maintain the rapid infiltration basin system.

Violations of Florida Statutes or administrative rules may result in liability for damages and restoration, and the judicial imposition of civil penalties, pursuant to Sections 403.121(3)(b), 403.121(4)(e) and 403.121(4)(f), Florida Statutes.

Please contact Katrina Kasemir, at (407) 897-4119, within **15 days** of receipt of this Warning Letter to arrange a meeting to discuss this matter. The Department is interested in receiving any facts you may have that will assist in determining whether any violations have occurred. You may bring anyone with you to the meeting that you feel could help resolve this matter.

Merritt Island Utility Company; FLA010377:
Warning Letter
Page 2 of 2
Date

Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes. We look forward to your cooperation in completing the investigation and resolving this matter.

Sincerely,



Aaron Watkins, Director
Central District
Florida Department of Environmental Protection

AW/kr/ds/kk

Enclosures: Inspection Report (with attachments)

cc: Melisa Rotteveel, U.S. Water Services Corporation, mrotteveel@uswatercorp.net
Katrina Kasemir, FDEP, Katrina.Kasemir@dep.state.fl.us
David Smicherko, FDEP, David.Smicherko@dep.state.fl.us

**FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
WASTEWATER COMPLIANCE INSPECTION REPORT**

Facility Name and Physical Address Merritt Island Utility Company WWTF 6710 Orleans Court Merritt Island, FL 32953	WAFR ID FLA010377	County Brevard	Entry Date 10/30/2018	Entry Time 11:00 AM		
	Facility Phone # (727) 848-8292		Exit Date 10/30/2018	Exit Time 12:00 PM		
LAT	28	°	28	'	43.191	"
LONG	80	°	42	'	44.3129	"

Name(s) of Field Representatives(s) and Title Shane Howard <small>Click or tap here to enter text.</small>	Operator Certification # <small>Click or tap here to enter text.</small>	Email mshoward@uswatercorp.net <small>Click or tap here to enter text.</small>	Phone (352) 266-0741 <small>Click or tap here to enter text.</small>
---	--	---	---

Name & Address of Permittee / Designated Rep. Gary Deremer 4939 Cross Bayou Blvd New Port Richey, Florida 34652-3434	Title <small>Click or tap here to enter text.</small>	Email <small>Click or tap here to enter text.</small>	Phone (727) 848-8292
--	---	---	--------------------------------


Inspection Type	C	E	I	Samples Taken(Y/N): N	Sample ID#: N/A	Samples Split (Y/N): N/A
------------------------	---	---	---	------------------------------	------------------------	---------------------------------

Domestic **Industrial**

FACILITY COMPLIANCE AREAS EVALUATED							
IC = In Compliance; MC = Minor Out of Compliance; NC = Out of Compliance; SC = Significant out of Compliance; NA = Not Applicable; NE = Not Evaluated Significant Non-Compliance Criteria Should be Reviewed when Out of Compliance Ratings Are Given in Areas Marked by a "♦"							
	PERMITS/ORDERS		SELF MONITORING PROGRAM		FACILITY OPERATIONS		EFFLUENT/DISPOSAL
IC	1. ♦ Permit	NE	3. Laboratory	IC	6. Facility Site Review	SC	9. ♦ Effluent Quality
SC	2. ♦ Compliance Schedules	NE	4. Sampling	NC	7. Flow Measurement	NC	10. ♦ Effluent Disposal
		NC	5. ♦ Records & Reports	IC	8. ♦ Operation & Maintenance	IC	11. Biosolids
						NA	12. Groundwater
SC	14. Other					NA	13. ♦ SSO Survey

Facility and/or Order Compliance Status:	<input type="checkbox"/> In-Compliance	<input type="checkbox"/> Out-Of -Compliance	<input checked="" type="checkbox"/> Significant-Out-Of-Compliance
---	--	---	---

Recommended Actions: Warning Letter

Name(s) and Signature(s) of Inspector(s) Katrina Kasemir 	<small>Click here to enter text</small>	District Office/Phone Number CD/ (407) 897-4119	Date 11/30/2018
---	---	---	---------------------------

Name and Signature of Reviewer David Smicherko 	District Office/Phone Number CD/ (407) 897-4119	Date 12/5/2018
---	---	--------------------------

Single Event Violations

Check for Yes	Evaluation Area	Description	Finding Description	Finding ID
<input type="checkbox"/>	Effluent Disposal	General	Operation of unpermitted disposal system at a permitted facility.	EDUN
<input type="checkbox"/>	Laboratory	General	The laboratory is not certified by the Department of Health.	LNCE
<input checked="" type="checkbox"/>	Permit	General	Unauthorized discharge from the collection system with a high potential for water quality or health impacts	UNBP
<input type="checkbox"/>	Permit	General	The facility is operating without a wastewater permit.	UPHI
<input type="checkbox"/>	Records and Reports	General	Falsification of any record or report	FARR
<input checked="" type="checkbox"/>	Records and Reports	General	The Permittee failed to report noncompliance to the Department within 24 hours as required by 62-620.610(20), F.A.C.	RSWP

Facility Treatment Summary: An existing 0.070 million gallon per day (MGD) annual average daily flow (AADF) permitted capacity extended aeration domestic wastewater treatment plant consisting of aeration, secondary clarification, chlorination, and aerobic digestion of biosolids. Construction is authorized for two new 1,250 gallon chlorine contact chambers (2,500 gallons total) and converting the existing split tank to a digester tank.

1. Permit: In-Compliance

Current Permit available on-site?	Yes
Date Permit issued	03/28/2017
Date Permit Expires	03/27/2022
Permit Renewal Application due by	09/28/2021
Administrative or Judicial Orders?	N/A

Additional Comments: Please note the permit renewal application due date in the table above. A complete permit renewal application must be submitted at least 180 days before the expiration date of this permit.

2. Compliance Schedules: Significant-Out-Of-Compliance

Compliance Schedule in Permit met?	No
Compliance Schedules in Order are being met?	Not Applicable

2.1 Deficiency: The missing pump and discharge piping for Pump Station #2 had not been replaced at the time of the inspection.

Rule/Permit Reference: The following improvement actions shall be completed according to the following schedule [62-620.320(6)]:

Improvement Action	Completion Date
1. Replace missing pump and discharge piping for Pump Station #2	05/31/2017

Corrective Action: The missing pump and discharge piping for Pump Station #2 was replaced according to an email sent 11/29/2018. *Improvement actions provided by the Department must be completed in accordance with the permit.*

3. Laboratory: Not Evaluated

Contract Lab Name and Certification #	Advanced Environmental Laboratories Inc.
Facility DOH Certification #	E53076

4. Sampling: Not Evaluated

Sampling conducted during inspection?	No
Sampling observed during inspection?	No
Sampling conducted at locations identified by the permit?	Yes
Safe access to sampling locations?	Yes

5. Records and Reports: Out-of-Compliance

Documents/Records reviewed	Timeframe
----------------------------	-----------

- 5.1 **Deficiency:** A copy of the Operation and Maintenance Manual was not available on site at the time of the inspection.
Rule/Permit Reference: Chapter 62-620.350(2) F.A.C. Unless the permit specifically indicates an alternative location, the permittee shall maintain the following records on the site of the permitted facility or activity and make them available for inspection: A copy of the current operation and maintenance manual as required by Chapter 62-600, F.A.C.
Corrective Action: A copy of the Operation and Maintenance Manual was provided 11/29/2018. *A copy of the current Operation and Maintenance Manual shall be made available on site.*
- 5.2 **Deficiency:** The DMRs from September 2017- September 2018 were submitted using an incorrect Part-B template. The DMRs were submitting using a template missing reporting fields for nitrogen and phosphorous.
Rule/Permit Reference: *Permit Condition V.C.1.F* The permittee shall maintain the following records and make them available for inspection on the site of the permitted facility: A copy of the current operation and maintenance manual as required by Chapter 62-600, F.A.C.
Corrective Action: The Part-B DMRs from September 2017 – September 2018 were re-submitted 11/08/2018 using the correct DMR template. *DMRs shall be submitted using the correct DMR template.*
- 5.3 **Observation:** A current operator certificate was on site for Jeffrey Martinez (0023475) at the time of the inspection.
- 5.4 **Observation:** A bound and numbered logbook was on site at the time of the inspection. Entries reflected operator site visits 5 times a week for ½ hour each day which meet the permit required visitations.
- 5.5 **Observation:** Non-potable water is There is no RPZ backflow prevention device located at this facility due to use of well water, therefore no RPZ Certification is required.
6. **Facility Site Review:** In-Compliance
- 6.1 **Observation:** General - The facility replaced the diffusers and a blower in 2018.
- 6.2 **Observation:** Lift Station - The facility is served by two lift stations.
Additional Comments: *See Deficiency 2.1.*
- 6.3 **Observation:** Access Control - The facility grounds were secured properly with a fence and lock. Proper advisory signage was hung along the perimeter of the fenced area.
- 6.4 **Observation:** Headworks - No problems or deficiencies were observed at the headworks during the inspection.
- 6.5 **Observation:** Aeration - The facility operated on two aeration basins at the time of the inspection. The contents appeared well mixed.
- 6.6 **Observation:** Blower - The facility had one blower on site, which was operational and equipped with a belt guards.

- 6.7 **Observation:** Clarifier - The weirs appeared level and no fouling of the weirs was observed at the time of the inspection.
- 6.8 **Observation:** Disinfection - Sodium hypochlorite solution was being dripped into the weir of the clarifier.
- 6.9 **Observation:** Digester - The facility had two digester basins. There was storage available in the basins, and no strong odors or vectors were present.

7. **Flow Measurement:** Out-of-Compliance

Flow meter present and location as per permit?	No
Easy access to flow meter?	No
Date of last flow meter calibration	See Deficiency 7.1

- 7.1 **Deficiency:** The FLW-1 flow meter at the discharge of the chlorine contact chamber was inoperable at the time of the inspection and the documentation of calibration for the flow meter was not available on site.
Rule/Permit Reference: Chapter 62-600.200(25) A recording flow meter with totalizer shall be utilized to measure flow and calibrated at least once every 12 months.
Corrective Action: According to an email provided 11/29/2018, a permit modification is being prepared to change the FLW-1 flow measurement location. And the most recent flow meter calibration was performed April 2018 and provided in an email 11/29/2018.

8. **Operation and Maintenance:** In-Compliance

Facility being operated as per permit?	Yes
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9. **Effluent Quality:** Significant-Out-Of-Compliance

DMRs review period	From 09/01/17 to 09/30/18
Any exceedances?	Yes

- 9.1 **Deficiency:** The plant experienced fecal coliform, total suspended solids, and CBOD exceedances during the review period (*See Table Below*).

Month	Parameter	Type	Result	Limit	Units
September 2017	TSS	mon. avg.	32.0	30.0	mg/L
		ann. avg.	43.9	20.0	
	Fecal Coliform	max	20,000	800.0	#/100mL
		ann. avg.	3351.1	200.0	
		CBOD	ann. avg.	25	
October 2017	CBOD	mon. avg.	34.0	30.0	mg/L
		ann. avg.	27.4	20.0	
	Fecal Coliform	ann. avg.	3351.3	200.0	#/100mL
	TSS	max	64.0	60.0	

		wkly. avg.	64.0	45.0	
		mon. avg.	64.0	30.0	
		ann. avg.	49.0	20.0	
November 2017	TSS	mon. avg.	42.0	30.0	mg/L
		ann. avg.	51.5	20.0	
	CBOD	ann. avg.	27.1	20.0	mg/L
	Fecal Coliform	ann. avg.	3351.4	200.0	#/100mL
December 2017	TSS	mon. avg.	54.0	30.0	
		wkly. avg.	54.0	45.0	mg/L
		ann. avg.	54.0	20.0	
	CBOD	ann. avg.	28.1	20.0	mg/L
		ann. avg.	3398.5	200.0	
	Fecal Coliform	geomean	565.69	200.0	#/100mL
		max	2,000	800.0	
January 2018	TSS	ann. avg.	51.7	20.0	mg/L
	CBOD	ann. avg.	27.5	20.0	mg/L
	Fecal Coliform	ann. avg.	3398.5	200.0	#/100mL
February 2018	CBOD	ann. avg.	26.7	20.0	mg/L
	TSS	ann. avg.	52.9	20.0	mg/L
	Fecal Coliform	ann. avg.	3399	200.0	#/100mL
March 2018	CBOD	ann. avg.	25.5	20.0	mg/L
	TSS	ann. avg.	47.8	20.0	mg/L
	Fecal Coliform	ann. avg.	1732.5	200.0	#/100mL
April 2018	Fecal Coliform	geomean	20,000	200.0	
		max	20,000	800.0	#/100mL
		ann. avg.	3399.0	200.0	
	CBOD	ann. avg.	23.7	20.0	mg/L
		max	98.0	60.0	
May 2018	TSS	wkly. avg.	98.0	45.0	mg/L
		mon. avg.	98.0	30.0	
		ann. avg.	43.5	20.0	
	CBOD	ann. avg.	22.0	20.0	mg/L
	Fecal Coliform	ann. avg.	3398.9	200.0	#/100mL
		max	20,000	800.0	
June 2018	Fecal Coliform	mon. avg.	20000	800.0	#/100mL
		ann. avg.	3415.4	200.0	
	CBOD	ann. avg.	20.1	20.0	mg/L
	TSS	ann. avg.	34.3	20.0	mg/L
July 2018	TSS	ann. avg.	33.9	20.0	mg/L
	Fecal Coliform	ann. avg.	1748.9	200.0	#/100mL
August 2018	TSS	ann. avg.	31.7	20.0	mg/L
	Fecal Coliform	ann. avg.	1748.9	200.0	#/100mL
September 2018	TSS	ann. avg.	29.3	20.0	mg/L

Rule/Permit Reference: During the period beginning on the effective date and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-001. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with Permit Condition I.B.7.:

Parameter	Units	Max/ Min	Reclaimed Water Limitations		Monitoring Requirements			Notes
			Limit	Statistical Basis	Frequency of Monitoring	Sample Type	Mon. Site #	
BOD, Carbonaceous 5 day, 20C	mg/L	Max Max Max Max	20.0 30.0 45.0 60.0	Annual Average Monthly Average Weekly Average Single Sample	Monthly	Grab	EFA-1	
Solids, Total Suspended	mg/L	Max Max Max Max	20.0 30.0 45.0 60.0	Annual Average Monthly Average Weekly Average Single Sample	Monthly	Grab	EFA-1	
Coliform, Fecal	#/100 mL	Max Max Max	200 200 800	Annual Average Monthly Geometric Mean Single Sample	Monthly	Grab	EFA-1	See I.A.4

Corrective Action: The permit limit exceedances noted in the table above were reported to the Department. The treatment plant should be operated in a manner consistent with permit limitations.

10. Effluent Disposal: Out-of-Compliance

Facility discharging?	Yes
Discharge location(s) as per permit?	Yes

10.1 Deficiency: The three rapid infiltration basins appeared to be overgrown with vegetation at the time of the inspection.

Rule/Permit Reference: Chapter 62-610.523(6) - Rapid infiltration basins, percolation ponds, basins, trenches, or cells shall be routinely maintained to control vegetation growth and to maintain percolation capability by scarification or removal of deposited solids.

Corrective Action: *The overgrown vegetation shall be removed from the rapid infiltration basins. The vegetation in the rapid infiltration basins shall be maintained to ensure proper filtration.*

11. Biosolids: In-Compliance

11.1 **Observation:** U.S. Water Services began operations of this facility in December 2016. There has been no sludge hauling performed since that time. Biosolids generated by this facility may be transferred to American Bioclean BTF or disposed of in a Class I solid waste landfill. *Copies of hauling records shall be maintained on site.*

12. **Groundwater Quality:** Not Applicable

13. **SSO Survey:** Not Applicable

14. **Other:** Significant-Out-Of-Compliance

14.1 **Deficiency:** A spill of 470 gallons occurred on October 22, 2018 and was not reported to the Department of Environmental Protection (DEP). Any spill of 1000 gallons or less must be reported to the DEP within 24-hours of discovery, followed by the written report submitted to the DEP within 5 days.

Rule/Permit Reference: Chapter 62-620.610(20) The permittee shall report to the Department's Central District Office any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain: a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

Corrective Action: A written report documenting the release that occurred 10/22/2018 was provided 11/02/2018. *Any information related to a noncompliance shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances, and a written submission shall be provided within five days of the time the permittee becomes aware of the circumstances.*

U.S. Water[®]

Services Corporation

Water and Wastewater Utility Operations, Maintenance, Engineering, Management

November 29, 2018

Katrina Kasemir
Fl Dept of Environmental Protection
Central District – Environmental Specialist
3319 Maguire Blvd, Suite 232
Orlando, FL 32803

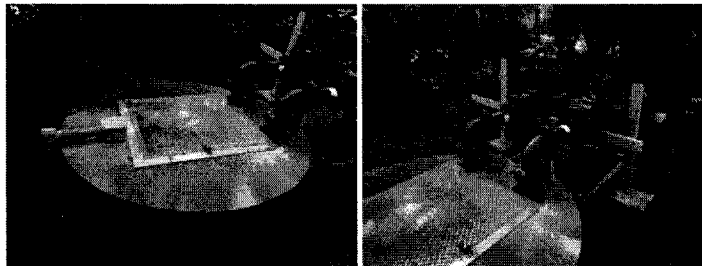
**RE: Merritt Island Utility Company
Brevard County
FLA010377**

Dear Ms Kasemir:

This information is provided in response to the items addressed in your correspondence of November 14, 2018. Merritt Island Utility Company (Merritt Island) purchased the wastewater utility system from Colony Park on December 22, 2016. As the Department is well aware, this facility had been neglected by the previous owner and was in total disrepair upon acquisition. Merritt Island has made significant replacements and repairs of approximately \$64,000 to date and will continue to make any necessary repairs or replacements. The improvements to the wastewater treatment plant obtained final clearance from the Department this past summer of 2018.

- 1. Please replace the missing pump and discharge piping for pump station #2 no later than 11/29/2018. Please see compliance schedule in permit**

This item has been completed.



4939 Cross Bayou Boulevard ~ New Port Richey ~ Florida 34652

Ph: 727-848-8292 ~ Fx: 727-849-4219 ~ Toll Free: 866-753-8292

- 2. Please submit a copy of the operations and maintenance manual no later than 11/29/2018.**

The O&M Manual has been located and a copy is being placed onsite. A copy will be electronically submitted via e-mailed to the districts attention as requested.

- 3. Please repair flow meter no later than 11/29/2018.**

The flow meter at the discharge of the chlorine contact chamber is in-operable, following previous attempts to repair. At this time a minor permit modification is being prepared to change the flow measurement location from the influent flow meter to the two (2) facility lift stations. The application will follow under separate cover.

- 4. Please provide a copy of the most recent flow meter calibration no later than 11/29/2018.**

As stated in item 3 above, the effluent flow meter is not operational and is not repairable. Attached please find copies of the most recent flow calibrations of the influent lift station pumps, performed in April 2018. A new calibration has been scheduled for the rehabilitated lift station as both pumps are new. A copy will be sent to the Department upon completion. With the Departments approval, the operator will begin utilizing the influent lift stations pump ETM's to calculate and report daily flows.

- 5. The three rapid infiltration basins appeared to be overgrown with vegetation at the time of inspection. Please remove the overgrown vegetation and provide a photo no later than 11/29/2018.**

Proposals for the vegetation removal are being obtained. At this time we respectfully request a 90 day extension, so that a vendor may be selected and the vegetation removal completed. With the remote location and the oncoming holidays it is not feasible to obtain estimates from outside vendors any sooner.

- 6. The most recent Biosolids Hauling Record was not onsite at the time of the inspection. Please provide a copy of the most current Biosolids Hauling Record no later than 11/29/2018.**

US Water Services began operations of this facility in December 2016. There has been no sludge hauling performed since that time.

If there are any questions or concerns regarding this letter, please contact me at 866-753-8292, ext. 207.

Respectfully,



Melisa Rotteveel
US Water Services



Water and Wastewater Utility Operations, Maintenance, Engineering, Management

November 9, 2018

Katrina Kasemir
Fl Dept of Environmental Protection
Central District – Environmental Specialist
3319 Maguire Blvd, Suite 232
Orlando, FL 32803

**RE: Merritt Island Utility Company
Brevard County
FLA010377**

Dear Ms Kasemir:

This information is provided in response to the items addressed in your correspondence of November 1, 2018:

- 1. October 2017 CBOD Reported 34.0 mg/L (Limit 30.0). The Department was not notified of this exceedance, and there was no explanation provided in the DMR. Please provide an explanation for this exceedance, and in the future please notify the Department within 24-hrs if there is an exceedance.**

The referenced DMR has several notes regarding operations and treatment during the monitoring period. In review of our files, although an effluent exceedance was reported on the 5th of October for a Fecal exceedance, it does appear that a report was not filed for the CBOD monthly exceedance. We apologize for this oversight, and will work to report as required in the future.

- 2. December 2017: TSS Reported 54.0 mg/L (Limit 30) and 54.0 mg/L (Limit 45). The explanation provided in the DMR mentions an abnormal event notice was filed, but there is no record of the Department being notified. Please provide an explanation for this exceedance.**

Attached please find the exceedance report field as requested.

4939 Cross Bayou Boulevard ≈ New Port Richey ≈ Florida 34652

Ph: 727-848-8292 ≈ Fx: 727-849-4219 ≈ Toll Free: 866-753-8292

- 3. February 2018: CBOD Reported 26.7 mg/L (Limit 20), and TSS Reported 52.9 (Limit 20). There was no explanation provided in the DMR, and the Department has no record of being notified. Please provide an explanation for this exceedance, and in the future please notify the Department within 24-hrs if there is an exceedance.**

The referenced DMR has several notes regarding operations and treatment during the monitoring period. We believe that this contributed to the elevated effluent results. Plant operations has improved since that time, there have been no monthly exceedances since June 2018. Again I do apologize that a separate report was not filed, we routinely file exceedance reports (as the previous two noted above) and will continue to report as required.

- 4. September 2017 – September 2018: Part-B missing reporting fields for nitrogen and phosphorous. Please resubmit Part-B and include the parameters nitrogen and phosphorous (see DMR attached) for the months of September 2017-September 2018.**

The referenced DMR's have been revised and re-submitted through the Departments EZ DMR system.

- 5. The most recent Biosolids Hauling Record was not on site at the time of the inspection. Please provide a copy of the most current Biosolids Hauling Record no later than next Friday, November 9th.**

US Water Services began operations of this facility in December 2016. There has been not sludge hauling performed since that time.

- 6. The Operation & Maintenance Manual was not available on site at the time of the inspection. Please provide a copy of the Operation & Maintenance Manual no later than next Friday, November 9th.**

In speaking with the Utility Manager, the O&M Manual was located on the site grounds at the WWTP. She will review the records and if a copy cannot be located will have a new manual prepared within the next sixty (60) days.

If there are any questions or concerns regarding this letter, please contact me at 866-753-8292, ext. 207.

Respectfully,





Water and Wastewater Utility Operations, Maintenance, Engineering, Management

January 30, 2019

Katrina Kasemier
 Florida Department of Env. Protection
 Central District – Environmental Specialist
 3319 Maguire Boulevard
 Orlando, FL 32803

**RE: Merritt Island Utility Company
 Warning Letter Update**

Dear Ms. Kasemier:

The following information is being provided as discussed during our meeting on January 9th 2019 regarding the Merritt Island Utility Company.

As we discussed the lift station rehabilitation project has been completed. In addition to the lift station rehabilitation project, numerous additional projects have been completed since the transfer of ownership. The table below details these improvements:

<u>Item</u>	<u>Date</u>	<u>Amount</u>
Lift Station Repair/Rehab	7/3/2017	\$ 5,501.34
Repair Air Header	7/24/2017	\$ 644.89
Flowmeter Repair	8/17/2017	\$ 434.24
New Lift Station Pump	9/25/2017	\$ 3,900.78
Repair Water Pump to WWTP	3/2/2018	\$ 651.75
Jetted Sewer Line - Baker Rd	4/13/2018	\$ 2,130.60
New Blower Motor	7/18/2018	\$ 2,738.43
Pump Repair/New Alarm Float	9/19/2018	\$ 491.76
WWTP Modifications	6/14/2018	\$ 53,219.68
- New Handrails		
- New Diffusers		
- New Chlorine Contact Tank		
- New Air Header		
Lift Station Rehabilitation		\$ 27,246.83
		\$ 96,960.30

As I mentioned during the meeting the utility is operating at a loss as a result of the condition of the utility assets and operating conditions at the time of the ownership transfer.

2017 Operating Loss	\$(1,899.46)
2018 YTD NOL	\$(8,341.56)

Despite the operating loss, the utility is committed to improving system reliability and overall customer service. Considering the overall condition of the utility at time of ownership transfer there have been considerable improvements made that have increased system reliability.

On Tuesday January 15, 2019 I met with a contractor to discuss the RIB maintenance needs. The vegetative growth in the RIB's is extensive and likely the result of years of deferred maintenance that will require mechanical removal of trees and dense vegetative growth. In accordance with the schedule in operating permit FLA010377, this project has been approved and work on the ponds has begun today ahead of the projected start date of February 4, 2019. The two (2) ponds to the north of the plant will be cleared first. Upon completion of these ponds the effluent will be rotated between them to allow the east pond to dry. As it is unclear how long it will take to dry the east pond in order to clear it properly, we do not have a solid completion date. However, we have retained the contractor to return when the pond can be safely accessed with the machinery needed to clean it.

I trust that the information provided to the department provides assurances that the utility is completing improvements in a prudent and expeditious manner. The utility is committed to operating the utility system in accordance with all operating permits and requirements.

Should you have any questions please feel free to contact me directly.



Sharon Purviance
US Water Services Corporation

Merritt Island Utility Company

May 23, 2019

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190116-SU - Application for staff-assisted rate case in Brevard County, and request for interim rate increase by Merritt Island Utility Company – Pro Forma Plant

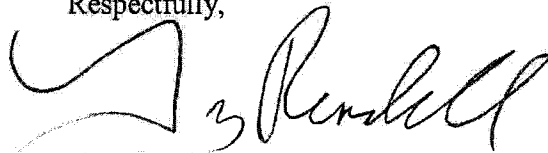
Dear Commission Clerk:

Please find attached an invoice for an emergency lift station pump replacement. The lift station pump went bad just prior to the New Year's holiday. The pump had to be replaced. The failed pump was left in the lift station until after the holiday until it could be replaced.

Merritt Island requests this pump replacement be considered for pro-forma plant in the above referenced docket.

If you have any questions, please do not hesitate to contact me at (727) 848-8292, ext. 245.

Respectfully,



Troy Rendell
Vice President
Investor Owned Utilities
// for Merritt Island Utility Company



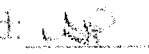


4939 Cross Bayou Boulevard
New Port Richey, FL 34652

Invoice

Invoice #	887412
Date	2/28/2019
Due Date	4/4/2019
Account #	3266
P.O. or W.A #	

Bill To
Merritt Island Utility Co., Inc c/o Joseph Gabay 4939 Cross Bayou Blvd. New Port Richey, FL 34652

Entered: 
 COA Code: 
 Approved:  2-5-2019
 Paid: _____
 Date: _____

Project
3266-31.2 Ls pump #1 bad

Date	Description	Qty	Rate	Amount
12/31/2018	Lift station #1 at Colony Park in high level alarm. Upon arrival found pump #2 to be pulling high amperage. 30amp breaker was being tripped. Tried reversing leads to no avail. Switch leads from pump #2 to contactor #1 (only working contactor) Pump began moving water but the impeller was bent and making a noise. Lift station did pump down and left damaged pump running through holiday until permanent repairs can be made.			
	Labor	3.5	57.91	202.69
	Labor	4.5	52.01	234.05
	Labor	4.5	52.01	234.05
	Crane Truck	1	200.00	200.00
	Shop Consumables	1	15.78	15.78
1/3/2019	Lift station was found in high level alarm. Pulled pump #1 and determined pump was bad. Supervisor had a new S4N500M3-4 with a 7.25" impeller pump delivered. Placed pump in lift station, wired in, and pump began to pump station down.			
	Labor	9	57.91	521.19
	Labor	9	52.01	468.09
	Crane Truck	1	200.00	200.00
	Materials		5,046.92	5,046.92

Please remit payment to the above address. We appreciate your business! Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net	Total	\$7,122.77
	Payments/Credits	\$0.00
	Balance Due	\$7,122.77

Fuller's Lawn Care & Pressure Washing Inc.

PO Box 160908 Altamonte Springs, Fl. 32716

(407)712-5674

Date: 1/15/19

Re: Us Water Corp.

6710 Orleans Ct

Merritt Island, Fl. 32953

Bid Proposal

Description of Work:

- Clean out 3 Perc ponds.
- Remove all vegetation from the banks and bottom of ponds.
- Remove all trees and overgrown bushes from ponds.
- Cut all grass on banks around ponds.
- Remove all debris and haul away.
- Price includes all labor, and taxes.

Invoice Total _____ \$12,850.00

*2 ponds were cleaned
remaining to be billed*

Thank You For Your Business,

Duane Fuller

\$ 5,050

Fuller's Lawn Care & Pressure Washing Inc.

PO Box 160908 Altamonte Springs, Fl. 32716

(407)712-5674

Date: 1/15/19

Re: Us Water Corp.

6710 Orleans Ct

Merritt Island, Fl. 32953

Bid Proposal

Description of Work:

- Clean out 2 Perc ponds.
- Remove all vegetation from the banks and bottom of ponds.
- Remove all trees and overgrown bushes from ponds.
- Cut all grass on banks around ponds.
- Remove all debris and haul away.
- Price includes all labor, and taxes.

Invoice Total _____ \$7,800.00

Done

Thank You For Your Business,

Duane Fuller

Merritt Island Utility Company

June 17, 2019

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190116 – SU - Application for staff-assisted rate case in Brevard County, and request for interim rate increase by Merritt Island Utility Company – Pro Forma Miscellaneous Expense

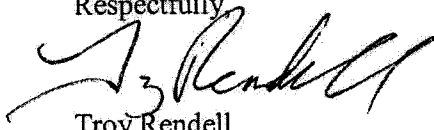
Dear Commission Clerk:

Merritt Island Utility Company (Merritt Island) submits the attached letter from the City of Cocoa related to the billing fees. The City of Cocoa charges Merritt Island monthly charges for the billing and collection of account receivables. These monthly expenses are recorded in Account 775 – Miscellaneous Expenses when the report is received from the City.

The supporting documents (monthly statements) have been given to the FPSC staff auditor as part of the audit in the above referenced docket. Please consider this increase as part of pro forma increase.

If you have any questions, please do not hesitate to contact me at (727) 848-8292, ext. 245.

Respectfully,



Troy Rendell
Vice President
Investor Owned Utilities
// for Merritt Island Utility Company



Customer Service Division
65 Stone Street | Cocoa, FL 32922
Phone: (321) 433-8400 | Fax: (321) 433-8408

June 12, 2019

Merritt Island Utility Company, INC.
Attn: General Manager
4939 Cross Bayou Boulevard
New Port Richey, FL. 34652

Dear General Manager,

In response to an increase in processing costs and in an effort to bill all municipalities a uniform billing fee, there will be a rate increase October 1, 2019. The increase is based on the CPI change between May 2019 and May 2018 of 1.79%. The first service will be \$1.14 and the second and additional services will be \$.49 each.

We appreciate your understanding and look forward to continuing our business relationship.

Respectfully,

Jessica Dovale
Utility Customer Service Manager
City of Cocoa
jdovale@cocoafl.org | 321-433-8400

