




**Peace River Electric  
Cooperative, Inc.**

Your Touchstone Energy® Cooperative   
www.preco.coop

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PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

**VIA: ELECTRONIC FILING**

July 12, 2019

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Filing of Rates to Transition Customers Acquired Through Duke Territorial Agreement

Dear Mr. Teitzman:

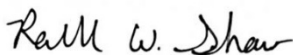
On behalf of Peace River Electric Cooperative, Inc. (PRECO), Enclosed for filing are six new and two revised rate schedule(s) that will be available during a transitional period to the customers PRECO is acquiring from Duke Energy Florida, LLC. (DEF) pursuant to an amended territorial agreement. PRECO and DEF received final approval of the amended territorial agreement in PSC Docket No. 20180159-EU on February 22, 2019.

Additions and or Revisions

Revised Sheet 7.00	Index of Rate Schedules
Original Sheet 8.50	Residential Service – Former Duke Territory
Original Sheet 8.60-8.61	Residential Seasonal Service – Former Duke Territory
Original Sheet 10.10	General Service – Former Duke Territory
Original Sheet 10.20-10.21	General Service TOU – Former Duke Territory
Original Sheet 10.30	General Service Demand – Former Duke Territory
Original Sheet 10.40-10.41	General Service Demand TOU – Former Duke Territory
Revised Sheet 11.00-11.02	Lighting Service
Revised Sheet 11.10-11.11	Reserved for Future Use

The transitional rate schedules and the basis thereof are explained in more detail in the enclosure. During the review process, should the Commission staff have questions regarding the filing, please contact Tucker Lemley, Vice President of Finance and Administration, at (863) 767-4634 or [tucker.lemley@preco.coop](mailto:tucker.lemley@preco.coop).

Sincerely,



Randall W. Shaw  
General Manager/CEO

RWS/tl  
Enclosure

cc: D. Bruce May, Esquire – Holland & Knight

**PEACE RIVER ELECTRIC COOPERATIVE, INC.**

**Summary of Proposed Rate Additions for Acquired Duke Energy Florida Customers**

**Introduction**

Peace River Electric Cooperative, Inc. (“PRECO” or “Cooperative”) is a not-for-profit electric distribution cooperative providing service in ten Florida Counties. PRECO is headquartered in Wauchula, with district offices located at Bradenton in Manatee County and Indian Lake Estates in Polk County.

Effective February 22, 2019, PRECO and Duke Energy Florida, LLC (DEF) received final Florida Public Service Commission (“PSC”) approval of their joint petition for an amendment of the territorial agreement in Hardee, Highlands, Polk, and Osceola Counties in PSC Docket No. 20180159- EU. See PSC Order No. PSC-2019-0048-PAA-EU dated January 28, 2019 consummated by PSC Order No. 2019-0066-CO-EU dated effective February 22, 2019 (“Approval Orders”). The PSC’s Approval Orders modified the territorial boundaries between PRECO and DEF in order to serve customers more reliably and economically, which resulted in the transfer of some of DEF’s customers to PRECO.

PRECO is committed to making the transition for the acquired customers as easy as possible and has been working with DEF to make sure all customers continue to receive reliable service during this transition. In order to minimize disruption and make the transition as seamless as possible to former DEF customers, we are requesting approval to provide these customers service at the same rates they are currently being charged by DEF for a limited period of three (3) years ( the “Transition Rate Period”) . The transitional rate structure that PRECO proposes is reasonably designed to achieve that purpose, is of limited duration, does not result in excessive rates, and is not unduly discriminatory under rule 29-9.053(1)(d), Florida Administrative Code.

**Acquired Customer Base Summary**

In accordance with the PSC’s Approval Orders, starting on or around August 1, 2019 and continuing on into early 2020, PRECO will acquire the following customers from DEF.

<b>Table 1.1</b>	<b>Active Customer</b>
<b><u>Rate Class</u></b>	<b><u>Count*</u></b>
Residential	2,353
General Service	318
General Service TOU	2
General Service Demand	48
<u>General Service Demand TOU</u>	<u>24</u>
<b>Total Customer Count</b>	<b>2,745</b>

\*Estimated Counts as of May 30, 2019

PRECO has completed an analysis of revenue generation of the DEF rates based on preliminary data provided to PRECO from DEF. PRECO has determined that bottom line revenue generation for each revenue class is comparable to PRECO rates and continuing to bill the acquired customers at the same rates they are currently being

charged by DEF during the Transitional Rate Period will have no adverse effect on PRECO and will enable it to continue to recover its costs of providing electrical service.

### Residential Service

As of July 1, 2019, PRECO will charge \$124.06 per 1,000 kWh for the standard residential service compared to \$125.36 under the DEF rate in effect at the same time. This represents a 1% difference in costs to the customer. Due to the difference in rate structures between the two utilities, the difference in rates will vary depending on usage as shown in table 1.2.

<b>Table 1.2</b>	<b>PRECO (RS-S)</b>		<b>DEF (RS-1)</b>		<b>\$ Difference</b>
<b>Fixed Charge</b>	\$	26.50	\$	9.66	\$ 16.84
<b>Energy Charge</b>					
<b>First 1000 kWh (Net of CPA)</b>		0.097563		0.115700	-0.018137
<b>Over 1000 kWh (Net of CPA)</b>		0.117563		0.141960	-0.024397
<b>500 kWh</b>	\$	75.28	\$	67.51	\$ 7.77
<b>1,000 kWh</b>	\$	124.06	\$	125.36	\$ (1.30)
<b>1,500 kWh</b>	\$	182.84	\$	196.34	\$ (13.50)
<b>2,000 kWh</b>	\$	241.63	\$	267.32	\$ (25.69)

### Revenue Class Summary

Table 1.3 shows the revenue generation of PRECO rates compared to DEF rates for all customer billings excluding lighting fixtures. The is based on yearly average data provided to PRECO by DEF for estimated calculations.

<b>Table 1.3</b> <b>Rate Class</b>	<b>Yearly Billing Data</b>			<b>PRECO Rate</b>			<b>DEF Rate</b>		
	<b>Customer Count</b>	<b>Usage</b>	<b>Demand</b>	<b>Fixed Charge</b>	<b>Energy Charge</b>	<b>Total Revenue</b>	<b>Fixed Charge</b>	<b>Energy Charge</b>	<b>Total Revenue</b>
Residential	2,353	25,264,333	N/A	\$ 748,254	\$ 2,566,776	\$ 3,315,030	\$ 272,760	\$ 3,056,869	\$ 3,329,628
General Service Non-Demand	318	4,361,550	N/A	\$ 101,124	\$ 505,033	\$ 606,157	\$ 48,768	\$ 535,947	\$ 584,716
General Service Demand	48	3,626,915	12,891	\$ 63,360	\$ 358,049	\$ 421,409	\$ 7,361	\$ 391,600	\$ 398,961
General Service Non-Demand TOU <sup>(1)</sup>	2	322,504	2,132	\$ 636	\$ 40,500	\$ 41,136	\$ 503	\$ 38,959	\$ 39,462
General Service Demand TOU	24	10,214,801	32,561	\$ 31,680	\$ 852,916	\$ 884,596	\$ 6,039	\$ 1,020,102	\$ 1,026,142
<b>Total</b>	<b>2,745</b>	<b>43,790,103</b>		<b>\$ 945,054</b>	<b>\$ 4,323,274</b>	<b>\$ 5,268,328</b>	<b>\$ 335,432</b>	<b>\$ 5,043,477</b>	<b>\$ 5,378,910</b>

\*Rates Effective 7/1/19 for both Utilities

(1) PRECO General Service Demand was used for comparison purposes

All new rates being filed to accommodate the acquired DEF customers allow for that customer to choose a PRECO rate that they qualify for if it is advantageous for them to do so. As PRECO begins to collect billing data on the acquired customers we will work with new customers that we determine based on verified billing data would be better off on a rate other than the DEF rate.

### **Lighting and Fixtures**

PRECO is consolidating its two current lighting rates into a single rate. PRECO has incorporated all the DEF lighting fixtures into the PRECO lighting service rate (L-S). All fixture rental and maintenance charges will remain the same as billed by DEF and currently on file with the commission. To provide consistency in billing PRECO has separated the charges for its current lighting into a fixture and energy charge on the rate schedule. All lighting will be billed the PRECO energy rate for kWh associated with the lighting. A comparison of the two energy rates is in Table 1.4 below.

<b>TABLE 1.4</b>	<b>PRECO</b>	<b>DEF</b>
Rate per kWh	\$0.08333	\$0.06752
CPA Adjustment	\$ -0.0170	\$ 0.0000
Total Energy Charge	\$0.06633	\$0.06752

### **Miscellaneous Charges**

All acquired customers from DEF will be subject to all other standard PRECO miscellaneous charges and fees.

## Revised Rates – Standard Version

**INDEX OF RATE SCHEDULES**

Designation	Description	Sheet Number(s)
R-S	Residential Service	8.00
RS-TOU	Residential Service – Time-Of-Use	8.10 – 8.11
RS-DGE	Residential Service – Renewable Distributed Generation Energy	8.20 – 8.21
RS-DGD	Residential Service – Renewable Distributed Generation Demand	8.30 – 8.31
RS-PP	Residential Service – Prepaid	8.40 – 8.41
RS-DEF	Residential Service – Duke Territory	8.50
RSS-DEF	Residential Service Seasonal – Duke Territory	8.60-8.61
GS-S	General Service	9.00
GS-DGE	General Service – Renewable Distributed Generation Energy	9.10 – 9.11
GS-DGD	General Service – Renewable Distributed Generation Demand	9.20 – 9.21
I-S	Irrigation Service	9.30
GSD-S	General Service – Demand	9.60 – 9.61
GSD-TOU	General Service – Demand – Time-Of-Use	9.70 – 9.71
GSD-PM	General Service – Demand – Primary Metered	9.80 – 9.81
GSD-ITV	General Service – Demand – Industrial Transmission Voltage	9.90 – 9.91
GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
GS1-DEF	General Service - Duke Territory	10.10
GST1-DEF	General Service Time-Of-Use - Duke Territory	10.20-10.21
GSD1-DEF	General Service Demand - Duke Territory	10.30
GSDT1-DEF	General Service Demand Time-Of-Use - Duke Territory	10.40-10.41
L-S	Lighting Service	11.00 – 11.02
--	Reserved for Future Use	11.10 – 11.11
NM	Net Metering Service	13.00 – 13.01
--	Cost of Power Adjustment Clause	15.00
--	Tax Adjustment Clause	16.00

**RESIDENTIAL SERVICE – DUKE TERRITORY  
RS-DEF**

**AVAILABILITY**

Available to customers located in Hardee, Highlands, Osceola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

**APPLICABILITY**

Applicable to customers previously served by DEF on Rate Schedule RS-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048-PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**LIMITATIONS OF SERVICE**

Standby or resale service not permitted hereunder.

**RATE**

Facilities Use Charge	\$ 9.66	per month
Energy Charge:		
0 – 1,000 kWh	\$ 0.11570	per kWh
Above 1,000 kWh	\$ 0.14196	per kWh

**MINIMUM CHARGE**

The Minimum Charge shall be the Facilities Use Charge plus applicable taxes.

**CONDITIONS OF SERVICE**

1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.
2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.
3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.
4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.
5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**RESIDENTIAL SEASONAL SERVICE – DUKE TERRITORY  
RSS-DEF**

**AVAILABILITY**

Available to customers located in Hardee, Highlands, Osceola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

**APPLICABILITY**

Applicable to customers previously served by DEF on Rate Schedule RS-1 and rider RSS-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048-PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**LIMITATIONS OF SERVICE**

Standby or resale service not permitted hereunder.

**RATE**

Facilities Use Charge	\$ 9.66	per month (Standard)
Facilities Use Charge	\$ 5.05	per month (Seasonal)
Energy Charge:		
0 – 1,000 kWh	\$ 0.11570	per kWh
Above 1,000 kWh	\$ 0.14196	per kWh

**MINIMUM CHARGE**

The Minimum Charge shall be the Facilities Use Charge plus applicable taxes.

**SEASONAL BILLING PERIODS**

The billing months of March through October.

**SPECIAL PROVISIONS**

1. To qualify for service under this rate, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.

“Continued to Sheet No. 8.61”



“Continued from Sheet No. 8.60”

**CONDITIONS OF SERVICE**

1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.
2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.
3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.
4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.
5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE NON-DEMAND – DUKE TERRITORY  
GS1-DEF**

**AVAILABILITY**

Available to customers located in Hardee, Highlands, Osceola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

**APPLICABILITY**

Applicable to customers previously served by DEF on Rate Schedule GS-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048-PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**LIMITATIONS OF SERVICE**

Standby or resale service not permitted hereunder.

**RATE**

Facilities Use Charge	\$12.78	per month
Energy Charge:	\$ 0.12288	per kWh

**MINIMUM CHARGE**

The Minimum Charge shall be the Facilities Use Charge plus applicable taxes.

**CONDITIONS OF SERVICE**

1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.
2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.
3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.
4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.
5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE NON-DEMAND TOU – DUKE TERRITORY  
GST1-DEF**

**AVAILABILITY**

Available to customers located in Hardee, Highlands, Osceola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

**APPLICABILITY**

Applicable to customers previously served by DEF on Rate Schedule GST-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048-PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**LIMITATIONS OF SERVICE**

Standby or resale service not permitted hereunder.

**RATE**

Facilities Use Charge	\$20.97	per month
On-Peak Energy Charge:	\$ 0.25139	per kWh
Off-Peak Energy Charge:	\$ 0.06392	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall be the facilities use charge. Where special equipment to serve the customer is required, the Cooperative may require a specified minimum charge.

**DETERMINATION OF PERIODS**

1. On-Peak Periods
  - a. For calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
  - b. For calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.
- \* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.
2. Off-Peak Periods – The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (1) above.

“Continued to Sheet No. 10.21”

“Continued from Sheet No. 10.20”

**CONDITIONS OF SERVICE**

1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.
2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.
3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.
4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.
5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE DEMAND – DUKE TERRITORY  
GSD1-DEF**

**AVAILABILITY**

Available to customers located in Hardee, Highlands, Osceola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

**APPLICABILITY**

Applicable to customers previously served by DEF on Rate Schedule GSD-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048-PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**LIMITATIONS OF SERVICE**

Standby or resale service not permitted hereunder.

**RATE**

Facilities Use Charge	\$12.78	per month
Demand Charge:	\$10.70	per kW of Billing Demand
Energy Charge:	\$ 0.069940	per kWh

**MINIMUM CHARGE**

The minimum charge shall be the Facilities Use Charge.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period.

**CONDITIONS OF SERVICE**

1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.
2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.
3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.
4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.
5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE DEMAND TIME OF USE – DUKE TERRITORY  
GSDT1-DEF**

**AVAILABILITY**

Available to customers located in Hardee, Highlands, Osceola, and Polk counties in territory previously served by Duke Energy Florida, LLC (DEF). Communities include but are not limited to Bowling Green, Zolfo Springs, Fort Meade, and Frostproof.

**APPLICABILITY**

Applicable to customers previously served by DEF on Rate Schedule GSDT-1 that were transferred to the Cooperative pursuant to PSC Order No. PSC-2019-0048-PAA-EU approving the territorial agreement between DEF and the Cooperative effective February 22, 2019.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**LIMITATIONS OF SERVICE**

Standby or resale service not permitted hereunder.

**RATE**

Facilities Use Charge	\$ 20.97	per month
Demand Charge:		
Billing Demand	\$ 6.15	per kW of Billing Demand
On-Peak Demand	\$ 4.49	per kW of On-Peak Demand
Energy Charge:		
On-Peak Energy	\$ 0.11148	per kWh
Off-Peak Energy	\$ 0.04848	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the facilities use charge. Where special equipment to serve the customer is required, the Cooperative may require a specified minimum charge.

**DETERMINATION OF PERIODS**

1. On-Peak Periods
  - a. For calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
  - b. For calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

“Continued to Sheet No. 10.41”

“Continued from Sheet No. 10.40”

2. Off-Peak Periods – The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (1) above.

**DETERMINATION OF BILLING DEMANDS:**

1. The billing demands shall be the following:
  - a. The Base Demand shall be the maximum 15-minute kW demand established during the current billing period.
  - b. The On-Peak Demand shall be the maximum 15-minute kW demand established during designated On-Peak Periods during the current billing period.

**CONDITIONS OF SERVICE**

1. This rate schedule will be available to the affected customers under the applicability clause of this rate for a period of three (3) years from August 1, 2019.
2. The affected customer may choose to switch to an available PRECO rate at any time after the transfer. The customer cannot switch back to this rate after electing a PRECO rate.
3. Affected customers whose account is final billed for any reason will not be eligible to be reconnected on this rate.
4. The customers under this rate will be subject to all Service Rules and Regulations of the Cooperative.
5. The customers under this rate will be subject to Miscellaneous Charges and Fees on sheet 4.10 of the filed rate tariff of the Cooperative.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**LIGHTING SERVICE**

**RATE L-S**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to the members of the Cooperative for the lighting of roadways and other outdoor land use areas. Service under this schedule is limited to areas where the proper secondary voltage is available.

**MONTHLY RATE**

Energy Charge                      \$0.08333                      per kWh

Per Unit Charges:

<b>Billing Code</b>	<b>Description</b>	<b>Initial Lumens Output<sup>2</sup></b>	<b>Lamp Wattage<sup>2</sup></b>	<b>kWh<sup>2</sup></b>	<b>Fixture Rental</b>	<b>Energy Charge<sup>3</sup></b>
<b>High Pressure Sodium<sup>1</sup></b>						
101	HPS-Open Bottom Area Light	6,184	100	36	\$7.77	\$3.00
102	HPS-Open Bottom Area Light	27,500	250	90	9.91	7.50
130	HPS-Open Bottom 1-D	4,000	50	21	4.58	1.75
131	HPS-Roadway 1-D	4,000	50	21	5.16	1.75
132	HPS-Open Bottom 1-D	6,500	70	29	6.24	2.42
133	HPS-Roadway – Overhead Only-D	9,500	100	42	5.36	3.50
134	HPS-Roadway – Overhead Only-D	16,000	150	65	5.53	5.42
135	HPS-Roadway – Overhead Only-D	22,000	200	87	5.47	7.25
136	HPS-Roadway – Overhead Only-D	27,500	250	104	5.88	8.67
137	HPS-Roadway – Overhead Only-D	50,000	400	169	6.79	14.08
138	HPS-Flood – Overhead Only-D	27,500	250	103	6.93	8.58
139	HPS-Flood – Overhead Only-D	50,000	400	170	6.95	14.17
<b>Mercury Halide<sup>1</sup></b>						
106	MH-Energy Only		75	63	0.00	5.25
140	MH-Pulse Start Flood-D	36,000	320	126	13.29	10.50
141	MH-Flood Light-D	110,000	1,000	378	16.13	31.50
142	MH-Flood Light-D	38,000	400	159	14.35	13.25
<b>Mercury Vapor<sup>1</sup></b>						
107	MV-Flood Light	20,100	400	144	5.49	11.83
143	MV-Open Bottom-D	4,000	100	44	4.35	3.67
144	MV-Post Top-D	4,000	100	44	5.27	3.67
145	MV-Roadway-D	8,000	175	71	5.11	5.92
146	MV-Roadway-D	21,000	400	158	5.85	13.17
147	MV-Flood-D	21,000	400	158	7.10	13.17

“Continued to Sheet No. 11.01”



“Continued from Sheet No. 11.00”

<i>Billing Code</i>	<i>Description</i>	<i>Initial Lumens Output<sup>2</sup></i>	<i>Lamp Wattage<sup>2</sup></i>	<i>kWh<sup>2</sup></i>	<i>Fixture Rental<sup>4</sup></i>	<i>Energy Charge<sup>3,4</sup></i>
<b>Light Emitting Diode (LED)</b>						
108	LED-Round Area and Roadway	5,000	50	18	\$6.00	\$1.50
109	LED-Roadway Overhead ATBM	11,600	94	34	10.44	2.83
110	LED-Directional Flood	18,400	124	44	15.11	3.67
111	LED-Directional Flood	13,000	72	26	15.11	2.17
112	LED-Directional Flood	30,400	271	98	15.11	8.17
152	LED-ATBO Roadway-D <sup>1</sup>	4,521	48	17	7.61	1.42
153	LED-Roadway-D <sup>1</sup>	9,233	108	38	8.44	3.17
154	LED-Roadway-D <sup>1</sup>	18,642	216	76	13.00	6.33
155	LED-Roadway-D <sup>1</sup>	24,191	284	99	15.47	8.25
156	LED-ATBS Roadway-D <sup>1</sup>	4,500	49	17	6.46	1.42
157	LED-ATBS Roadway OH-D <sup>1</sup>	4,195	40	14	5.96	1.17
158	LED-ATBS Roadway OH-D <sup>1</sup>	8,200	70	24	6.74	2.00
159	LED-Flood OH-D <sup>1</sup>	13,729	130	46	11.96	3.83
160	LED-Flood OH-D <sup>1</sup>	30,238	260	91	18.25	7.58
<b>Poles</b>						
161	Concrete, 30/35'				5.05	
162	Wood, 30/35'				2.17	

SPACE RESERVED FOR FUTURE USE

Notes to Per Unit Charges:

- (1) Limited to existing installations and not available for new installs.
- (2) Lumens output and wattage rating may vary with lamp configuration and /or age.
- (3) Shown for information only. Energy charges are billed by applying the kWh to the energy rate applicable.
- (4) Charges for lighting service may be listed as a single charge on customer bill.

**CONDITIONS OF SERVICE**

1. Installation of a light may be made under any of the following options:
  - a. Where a light may be installed on an existing pole and where no additional wire needs to be run to that pole, the light will be installed for the standard meter connection fee.
  - b. A light may be installed at locations requiring an additional wood pole or poles upon application by the member at the current cost per pole as a contribution-in-aid to construction.
2. The Cooperative will assume the expense of operation and normal maintenance at the above rates. It will be the member's duty to notify the Cooperative during normal working hours of all malfunctioning lights. No discounts will be given for periods of inoperation. One-half of all maintenance costs due to vandalism will be borne by the member.

“Continued to Sheet No. 11.02”

“Continue from Sheet No. 11.01”

3. The Cooperative will maintain lighting fixtures owned and maintained by the Cooperative in accordance with Section 768.1382 Florida Statutes (2005).
4. The Cooperative retains ownership of the light and all other materials.
5. If the proper secondary voltage is not available where the light is to be located, the applicant will pay the estimated costs necessary to provide the proper voltage as a contribution-in-aid to construction.
6. For each reconnect of a light not requiring an installation fee, a standard meter connection fee will be charged for the first reconnect. Where additional lights are to be reconnected, or where a meter will also be reconnected at the same time, the charge will be \$10.00 for each light.
7. The light may be disconnected temporarily at the member’s request, provided that the member pays a standby fee of \$5.35 per month for each month the light remains inoperative.
8. Any member who wishes to have a current light exchanged out for an equivalent LED version before the current light has reach the end of life will incur a \$150 fee per fixture.
9. The member may be required to execute a contract requiring a minimum term as agreed to by the Cooperative and the Member for certain service projects under this rate.

**BILLING ADJUSTMENTS**

The above energy rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 11.10  
CANCELLED ORIGINAL SHEET NO. 11.10

**Reserved for Future Use**

“Continued to Sheet No. 11.11”

Issued By: Randall W. Shaw, General Manager/CEO



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative 

VOLUME II

FIRST REVISED SHEET NO. 11.11  
CANCELLED ORIGINAL SHEET NO. 11.11

“Continue from Sheet No. 11.10”

**Reserved for Future Use**

Issued By: Randall W. Shaw, General Manager/CEO

## Revised Rates – Legislative Version

FIRST REVISED SHEET NO. 7.00  
CANCELLED ORIGINAL SHEET NO. 7.00

**INDEX OF RATE SCHEDULES**

Designation	Description	Sheet Number(s)
R-S	Residential Service	8.00
RS-TOU	Residential Service – Time-Of-Use	8.10 – 8.11
RS-DGE	Residential Service – Renewable Distributed Generation Energy	8.20 – 8.21
RS-DGD	Residential Service – Renewable Distributed Generation Demand	8.30 – 8.31
RS-PP	Residential Service – Prepaid	8.40 – 8.41
<u>RS-DEF</u>	<u>Residential Service – Duke Territory</u>	<u>8.50</u>
<u>RSS-DEF</u>	<u>Residential Service Seasonal – Duke Territory</u>	<u>8.60-8.61</u>
GS-S	General Service	9.00
GS-DGE	General Service – Renewable Distributed Generation Energy	9.10 – 9.11
GS-DGD	General Service – Renewable Distributed Generation Demand	9.20 – 9.21
I-S	Irrigation Service	9.30
GSD-S	General Service – Demand	9.60 – 9.61
GSD-TOU	General Service – Demand – Time-Of-Use	9.70 – 9.71
GSD-PM	General Service – Demand – Primary Metered	9.80 – 9.81
GSD-ITV	General Service – Demand – Industrial Transmission Voltage	9.90 – 9.91
GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
<u>GS1-DEF</u>	<u>General Service - Duke Territory</u>	<u>10.10</u>
<u>GST1-DEF</u>	<u>General Service Time-Of-Use - Duke Territory</u>	<u>10.20-10.21</u>
<u>GSD1-DEF</u>	<u>General Service Demand - Duke Territory</u>	<u>10.30</u>
<u>GSDT1-DEF</u>	<u>General Service Demand Time-Of-Use - Duke Territory</u>	<u>10.40-10.41</u>
<del>L-SP</del>	<del>Lighting Service</del> <u>Private Area Lighting</u>	11.00 – 11.02 <del>1</del>
<del>L-S--</del>	<del>Reserved for Future Use</del> <u>Decorative Lighting</u>	11.10 – 11.11
NM	Net Metering Service	13.00 – 13.01
--	Cost of Power Adjustment Clause	15.00
--	Tax Adjustment Clause	16.00

FIRST REVISED ORIGINAL SHEET NO. 11.00  
CANCELLING ORIGINAL SHEET NO. 11.00

**PRIVATE AREA LIGHTING/LIGHTING SERVICE**

**RATE L-SP**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to the members of the Cooperative for the lighting of private, off-road areas, roadways and other outdoor land use areas. Service under this schedule is limited to areas where the proper secondary voltage is available.

**MONTHLY RATE**

<del>100-watt High Pressure Sodium Light*</del>	<del>\$10.77 per month</del>
<del>100-watt equivalent LED Light</del>	<del>\$10.77 per month</del>
<del>175-watt Mercury Vapor Light*</del>	<del>\$10.77 per month</del>
<del>175-watt Metal Halide*</del>	<del>\$ 9.95 per month</del>
<del>250-watt High Pressure Sodium Light*</del>	<del>\$17.32 per month</del>
<del>250-watt equivalent LED Light</del>	<del>\$17.32 per month</del>
<del>250-watt High Pressure Sodium (Shadow)</del>	<del>\$15.14 per month</del>
<del>400-watt Mercury Vapor Light*</del>	<del>\$17.32 per month</del>
<del>400-watt equivalent LED Light</del>	<del>\$17.32 per month</del>

~~\*No longer available for new connections.~~

Energy Charge                      \$0.08333                      per kWh

Per Unit Charges:

<i>Billing Code</i>	<i>Description</i>	<i>Initial Lumens Output<sup>2</sup></i>	<i>Lamp Wattage<sup>2</sup></i>	<i>kWh<sup>2</sup></i>	<i>Fixture Rental</i>	<i>Energy Charge<sup>3</sup></i>
	<b>High Pressure Sodium<sup>1</sup></b>					
101	HPS-Open Bottom Area Light	6,184	100	36	\$7.77	\$3.00
102	HPS-Open Bottom Area Light	<del>274,500</del>	250	90	9.91	7.50
103	HPS-Shadow Brook					
130	HPS-Open Bottom 1-D	4,000	50	21	4.58	1.75
131	HPS-Roadway 1-D	4,000	50	21	5.16	1.75
132	HPS-Open Bottom 1-D	6,500	70	29	6.24	2.42
133	HPS-Roadway – Overhead Only-D	9,500	100	42	5.36	3.50
134	HPS-Roadway – Overhead Only-D	16,000	150	65	5.53	5.42
135	HPS-Roadway – Overhead Only-D	22,000	200	87	5.47	7.25
136	HPS-Roadway – Overhead Only-D	27,500	250	104	5.88	8.67
137	HPS-Roadway – Overhead Only-D	50,000	400	169	6.79	14.08
138	HPS-Flood – Overhead Only-D	27,500	250	103	6.93	8.58
139	HPS-Flood – Overhead Only-D	50,000	400	170	6.95	14.17
	<b>Mercury Halide<sup>1</sup></b>					
106	MH-Energy Only		75	63	0.00	5.25
140	MH-Pulse Start Flood-D	36,000	320	126	13.29	10.50

Issued By: Randall W. Shaw, General Manager/CEO

~~Effective: April 1, 2019~~



141	MH-Flood Light-D	110,000	1,000	378	16.13	31.50
142	MH-Flood Light-D <b>Mercury Vapor<sup>1</sup></b>	38,000	400	159	14.35	13.25
107	MV-Flood Light	<u>20,100</u>	400	144	5.49	11.83
143	MV-Open Bottom-D	4,000	100	44	4.35	3.67
144	MV-Post Top-D	4,000	100	44	5.27	3.67
145	MV-Roadway-D	8,000	175	71	5.11	5.92
146	MV-Roadway-D	21,000	400	158	5.85	13.17
147	MV-Flood-D	21,000	400	158	7.10	13.17

“Continued to Sheet No. 11.01”

FIRST REVISED SHEET NO. 11.01  
CANCELLING ORIGINAL SHEET NO. 11.01

“Continued from Sheet No. 11.00”

<i>Billing Code</i>	<i>Description</i>	<i>Initial Lumens Output<sup>2</sup></i>	<i>Lamp Wattage<sup>2</sup></i>	<i>kWh<sup>2</sup></i>	<i>Fixture Rental<sup>3</sup></i>	<i>Energy Charge<sup>3,4</sup></i>
<b>Light Emitting Diode (LED)</b>						
108	LED-Round Area and Roadway	5,000	50	18	\$6.00	\$1.50
109	LED-Roadway Overhead ATBM	11,600	94	34	10.44	2.83
110	LED-Directional Flood	18,400	124	44	15.11	3.67
111	LED-Directional Flood	13,000	72	26	15.11	2.17
112	LED-Directional Flood	30,400	271	98	15.11	8.17
152	LED-ATBO Roadway-D <sup>1</sup>	4,521	48	17	7.61	1.42
153	LED-Roadway-D <sup>1</sup>	9,233	108	38	8.44	3.17
154	LED-Roadway-D <sup>1</sup>	18,642	216	76	13.00	6.33
155	LED-Roadway-D <sup>1</sup>	24,191	284	99	15.47	8.25
156	LED-ATBS Roadway-D <sup>1</sup>	4,500	49	17	6.46	1.42
157	LED-ATBS Roadway OH-D <sup>1</sup>	4,195	40	14	5.96	1.17
158	LED-ATBS Roadway OH-D <sup>1</sup>	8,200	70	24	6.74	2.00
159	LED-Flood OH-D <sup>1</sup>	13,729	130	46	11.96	3.83
160	LED-Flood OH-D <sup>1</sup>	30,238	260	91	18.25	7.58
<b>Poles</b>						
161	Concrete, 30/35'				5.05	
162	Wood, 30/35'				2.17	

SPACE RESERVED FOR FUTURE USE

Notes to Per Unit Charges:

- (1) Limited to existing installations and not available for new installs.
- (2) Lumens output and wattage rating may vary with lamp configuration and /or age.



(3) Shown for information only. Energy charges are billed by applying the kWh to the energy rate applicable.

(4) Charges for lighting service may be listed as a single charge on customer bill.

### CONDITIONS OF SERVICE

1. Installation of a light may be made under any of the following options:
  - a. Where a light may be installed on an existing pole and where no additional wire needs to be run to that pole, the light will be installed for the standard meter connection fee.
  - b. A light may be installed at locations requiring an additional wood pole or poles upon application by the member at the current cost per pole as a contribution-in-aid to construction.
2. The Cooperative will assume the expense of operation and normal maintenance at the above rates. It will be the member's duty to notify the Cooperative during normal working hours of all malfunctioning lights. No discounts will be given for periods of inoperation. One-half of all maintenance costs due to vandalism will be borne by the member.

"Continued to Sheet No. 11.02"

ORIGINAL SHEET NO. 11.02

"Continue from Sheet No. 11.01"

- ~~2.~~
3. The Cooperative ~~reserves the privilege of deferring the maintenance of any light for a period of five (5) working days after being reported, or until a light crew is in the vicinity of the light, whichever is sooner.~~ will maintain lighting fixtures owned and maintained by the Cooperative in accordance with Section 768.1382 Florida Statutes (2005).
4. The Cooperative retains ownership of the light and all other materials.
5. If the proper secondary voltage is not available where the light is to be located, the applicant will pay the estimated costs ~~of labor and material (including transformer cost)~~ necessary to provide the proper voltage as a contribution-in-aid to construction.
6. For each reconnect of a light not requiring an installation fee, a standard meter connection fee will be charged for the first reconnect. Where additional lights are to be reconnected, or where a meter will also be reconnected at the same time, the charge will be \$10.00 for each light.

"Continued to Sheet No. 11.01"

ORIGINAL SHEET NO. 11.01

"Continue from Sheet No. 11.00"

7. The light may be disconnected temporarily at the member's request, provided that the member pays a standby fee of \$5.35 per month for each month the light remains inoperative.
8. Any member who wishes to have a current light exchanged out for an equivalent LED version before the current light has reach the end of life will incur a \$150 fee per fixture.
- ~~8-9.~~ The member may be required to execute a contract requiring a minimum term as agreed to by the Cooperative and the Member for certain service projects under this rate.

### BILLING ADJUSTMENTS



**Peace River Electric  
Cooperative, Inc.**

A Touchstone Energy® Cooperative 

VOLUME II

The above energy rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

FIRST REVISED SHEET NO. 11.10  
CANCELLED ORIGINAL SHEET NO. 11.10

**DECORATIVE LIGHTING**

**RATE L-S**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to the members of the Cooperative for the decorative lighting at public streets and roads.

**CHARACTER OF SERVICE**

Automatically controlled lighting service at available secondary voltage.

**MONTHLY RATE**

400-watt High Pressure Sodium Light	\$ 10.77 per month
175-watt Mercury Vapor Light	\$ 10.77 per month
175-watt Metal Halide	\$ 9.95 per month
250-watt High Pressure Sodium Light	\$17.32 per month
400-watt Mercury Vapor Light	\$17.32 per month
70-watt HPS Energy Only	\$ 3.22 per month
100-watt HPS Energy Only	\$ 4.63 per month
250-watt HPS Energy Only	\$11.45 per month

**CONDITIONS OF SERVICE**

1. ~~Installation of a light may be made under any of the following options:~~
  - a. ~~Where a light may be installed on an existing pole and where no additional wire needs to be run to that pole, the light will be installed for the standard meter connection fee.~~
  - b. ~~A light may be installed at locations requiring an additional wood pole or poles upon application by the member at the current cost per pole as a contribution in aid to construction.~~
  - c. ~~Decorative (non-standard) poles and fixtures may be installed upon application by the member and at a cost to the member of all estimated labor and material at the current cost per fixture as a contribution in aid to construction.~~
2. ~~The Cooperative will assume the expense of operation and normal maintenance at the above rates. It will be the member's duty to notify the Cooperative during normal working hours of all malfunctioning lights. No discounts will be given for periods of inoperation. One half of all maintenance costs due to vandalism will be borne by the member.~~
3. ~~The Cooperative reserves the privilege of deferring the maintenance of any light for a period of five (5) working days after being reported.~~
4. ~~The Cooperative retains ownership of the light and all other materials.~~
5. ~~If the proper secondary voltage is not available where the light is to be located, the applicant will pay the estimated cost of labor and material (including transformer cost) necessary to provide the proper voltage as a contribution in aid to construction.~~

**Reserved for Future Use**

~~““Continued to Sheet No. 11.11”~~

~~FIRST REVISED SHEET NO. 11.11~~  
~~CANCELLED ORIGINAL SHEET NO. 11.11~~

~~“Continue from Sheet No. 11.10”~~



~~“Continue from Sheet No. 11.10”~~

- ~~6. Individual lights may be disconnected temporarily at the member’s request, provided that the member pays a standby fee of \$5.35 per month for each month the light remains inoperative.~~
- ~~7. Contributions in aid to construction may be paid over time by adding a fixed amount to the monthly light charge. Such payment shall be under terms and conditions agreeable to the Cooperative.~~
- ~~8. A standard meter connection fee will be charged for each field trip required for light connection. Multiple lights may be connected during a single field trip.~~

**BILLING ADJUSTMENTS**

~~The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).~~

**TERM OF PAYMENT**

~~The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date. Reserved for Future Use~~