1	BEFORE THE
2	FLORIDA PUBLIC SERVICE COMMISSION
	FILED 7/16/2019 DOCUMENT NO. 05570-2019
3	FPSC - COMMISSION CLERK
4	
5	In the matter of: DOCKET NO. 20180144-EI
6	REVIEW OF 2019-2021 STORM
7	HARDENING PLAN, FLORIDA POWER & LIGHT COMPANY.
8	/
9	DOCKET NO. 20180145-EI
10	REVIEW OF 2019-2021 STORM
	HARDENING PLAN, TAMPA ELECTRIC COMPANY.
11	/
12	
13	DOCKET NO. 20180146-EI REVIEW OF 2019-2021 STORM
14	HARDENING PLAN, DUKE ENERGY
15	FLORIDA, LLC/
16	
17	DOCKET NO. 20180147-EI
	REVIEW OF 2019-2021 STORM
18	HARDENING PLAN, GULF POWER COMPANY.
19	/
20	
21	DOCKET NO. 20180148-EI
22	REVIEW OF 2019-2021 STORM HARDENING PLAN, FLORIDA PUBLIC
23	UTILITIES COMPANY.
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1	PROCEEDINGS:	COMMISSION CONFERENCE AGENDA ITEM NO. 6
2		TIEM NO. 0
3	COMMISSIONERS PARTICIPATING:	CHAIRMAN ART GRAHAM
	PARTICIPATING.	COMMISSIONER JULIE I. BROWN
4		COMMISSIONER DONALD J. POLMANN COMMISSIONER GARY F. CLARK
5		COMMISSIONER GARI F. CLARK COMMISSIONER ANDREW GILES FAY
6	DATE:	Tuesday, July 9, 2019
7	PLACE:	Betty Easley Conference Center
8		Room 148 4075 Esplanade Way
9		Tallahassee, Florida
9	REPORTED BY:	DEBRA R. KRICK
10		Court Reporter and Notary Public in and for
11		the State of Florida at Large
12		PREMIER REPORTING
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1	PROCEEDINGS
2	CHAIRMAN GRAHAM: Okay. On to Item No. 6.
3	Okay, staff.
4	MS. BUYS: Good morning, Commissioners. I am
5	Penelope Buys with Commission staff.
6	Item 6 addresses the review of the 2019-2021
7	storm hardening plans filed by Florida Power &
8	Light, Tampa Electric, Duke Energy Florida, Gulf
9	Power Company and Florida Public Utilities Company.
10	The updated plans are largely a continuation of the
11	current Commission approved plans for each of the
12	five utilities.
13	Staff recommends approval of the updated storm
14	hardening plans and notes that approval of the plan
15	does not mean approval for cost recovery.
16	In addition, the storm hardening plans in
17	these dockets were filed prior to the enactment of
18	Senate Bill 796, which requires the five
19	investor-owned utilities to file a storm protection
20	plan.
21	Staff opened a docket to develop rules to
22	implement the new storm protection statute. The
23	impact of the storm protection statute on existing
24	rules, including the storm hardening plan rule,
25	will be explored in that docket.

1	There have been two customer comments, one for
2	FPL and one for Duke.
3	Parties are present to answer questions the
4	Commission may have. OPC would like to make a
5	statement, and staff is available for questions.
6	Thank you.
7	CHAIRMAN GRAHAM: Thank you, staff.
8	OPC.
9	MS. CHRISTENSEN: Good morning, Commissioners.
10	Patty Christensen with the Office of Public
11	Counsel.
12	Rule 25-6.0342 Florida Administrative Code
13	requires that the IOUs file an electronic
14	infrastructure storm hardening plan which is what
15	the Commission is here today to address.
16	Let me begin by saying that OPC is supportive
17	of the staff recommendation. The IOUs' storm
18	hardening plans that have been filed by the
19	companies are essentially a continuation of the
20	storm hardening plans that the companies have
21	previously filed.
22	We firmly agree with the recommendation that
23	the Commission's approval of the storm hardening
24	plans does not mean approval for cost recovery.
25	Regardless, the plans can be seen as representing

1	the types of projects that reflect the level of
2	storm hardening costs included in current base
3	rates at least on a functional basis. However, we
4	note that the Commission is in a process for the
5	rule development for the new legislation regarding
6	storm protection, which includes undergrounding to
7	improve storm restoration via approved storm
8	improvement plans.
9	In these dockets being considered today, we
10	note that several companies have specific
11	undergrounding projects included in their electric
12	infrastructure storm hardening plans. We just
13	wanted to make sure that it was noted and clear
14	that approval of these electric infrastructure
15	storm hardening plans do not imply pre-approval of
16	any future projects that may be submitted under the
17	new rule that is currently under development or
18	under those plans.
19	Thank you.
20	CHAIRMAN GRAHAM: Thank you.
21	The utilities here to answer questions you
22	have something to say.
23	MR. RUBIN: I just, if I have just the
24	opportunity to respond briefly to Public Counsel's
25	comments.

1	CHAIRMAN GRAHAM: Sure.
2	MR. RUBIN: FPL also supports the staff
3	recommendation. I just want to, I think, to
4	respond a bit to Ms. Christensen.
5	We have engaged in a very productive workshop
6	with your staff. We will be filing comments on the
7	new proposed rules next week. How the costs will
8	be recovered under the new rule is yet to be
9	determined. I just wanted to make that clear for
10	the record. We do intend to continue our
11	undergrounding projects, but obviously, this is
12	something that we, you know, we will have to
13	address in the future as we get to that point.
14	Thank you.
15	CHAIRMAN GRAHAM: Everybody else good? All
16	right.
17	Okay. Commissioners? Commissioner Clark.
18	COMMISSIONER CLARK: Thank you, Mr. Chairman.
19	I just wanted to take a moment to make a
20	couple of brief comments.
21	First of all, I don't think the plans
22	adequately reflect the amount of planning and work
23	that goes into storm hardening first of all. This
24	is a very, very condensed version of what actually
25	goes on in the real world, but I do want to

compliment the utilities for taking into

consideration a couple of things. And one of the

specific ones that I noted in each of the plans I

was very please to see is your continued commitment

to working with the local EOCs.

Of all of the things that are, quote, nontraditional what utility companies do, in my opinion, that's probably the best effort that each of the utility companies can put forward, making sure that those loyal EOCs are staffed during these emergencies, that contact in that relationship is critically important. And also -- and each one of you noted in here your relationship with the State EOC as well, and making certain that there is adequate staff done there.

Looking through the remainder of the plans, I think it's just, like I said, a continuation of everything else that has been going on for the past couple of years. And it's going to be interesting to watch this rule development as we go through it and transitioning into the actual storm protective plan.

And, Ms. Christensen, great points. It doesn't mean everything is approved here, and it doesn't mean everything is a good idea either. So

1	some of these things we vetted out through the next
2	process. But all in all, just a compliment to the
3	staff and the utilities and OPC for the work
4	they've done in getting us to this point right now.
5	Mr. Chairman. Thank you.
6	CHAIRMAN GRAHAM: Thank you.
7	Commissioner Polmann.
8	COMMISSIONER POLMANN: Thank you, Mr.
9	Chairman.
10	I want to follow on Commissioner Clark's
11	comments and, again, acknowledge the utilities'
12	efforts as well as the staff's review process, and
13	also appreciate Public Counsel's remarks.
14	Upon first reading and the staff's comments
15	that these plans are largely a continuation of the
16	prior plans, one might think that this is more of
17	the same kind of the same ole same ole, let's
18	just keep doing what we are doing. And, in fact, I
19	would reflect on that and say, no, that's not what
20	this is.
21	This is a continuous-improvement effort, and
22	let's consider that these utilities are, in fact,
23	doing a good job, and let's continue doing a good
24	job. And this is a three-year effort. And as
25	Commissioner Clark indicated, this is a planning

1	effort. We are implementing projects year by year,
2	and continue the review process in the field.
3	The real work is done out in the field. The
4	hardening process, implementing projects one at a
5	time. The cost recovery is a separate issue, as
6	was clearly identified, and the Commission is
7	reviewing that every step of the way.
8	Again, this is the existing process. We are
9	developing a new rule according to a legislative
10	direction that will be a more extensive process,
11	perhaps another opportunity to improve. Just
12	continually reviewing and improving great progress
13	has been made over the past decade, and I look
14	forward to working with all the utilities and
15	Public Counsel going forward with the new rule
16	development.
17	But again, this is not just business as usual
18	acknowledging everybody's efforts so far, and we
19	will continue moving forward with further
20	improvement.
21	So thank you for this effort. I know there is
22	a lot behind this, so I just want to acknowledge
23	that.
24	Thank you, Mr. Chairman.
25	CHAIRMAN GRAHAM: Thank you.

1	Commissioner Brown.
2	COMMISSIONER BROWN: Thank you.
3	I obviously echo both of your comments,
4	Commissioner Clark and Commissioner Polmann. And
5	this has been a long process. We had a hurricane
6	docket that produced forensic data that got us to
7	the rule eventually and the updated rule that we
8	will look into. But this these new storm
9	hardening plans I think are excellent. I love the
10	detail that some of the initiatives and some of the
11	utilities covered on the different infrastructure
12	projects that are going to be conducted and
13	improved upon.
14	One thing in the hurricane docket we talked
15	about, I think Florida Power & Light brought it up,
16	it was the right tree, right place. Duke mentioned
17	it in their plans on how they are going to have
18	discussions with local governments.
19	Would you all like to elaborate on what you
20	all are doing on this type of initiative? Because
21	I think it's a good one in terms of it addresses
22	also your ability to tree trim, and I think it will
23	be productive as we move forward in the future.
24	MR. RUBIN: Thank you, Commissioner Brown.
25	From FPL's perspective, the right tree, right

1	place program is a program that we have
2	communicated with local governments for a number of
3	years. We've really kind of stepped up our efforts
4	on that. We recognize that during the most recent
5	storms, a lot of the problems arose from trees
6	outside of the area that we are normally allowed to
7	trim. So we have been working with communities,
8	with neighborhood groups to try impress upon them
9	to the importance of planting the right tree in the
10	right place so that we can avoid problems in the
11	future.
12	COMMISSIONER BROWN: Any of the other
13	utilities?
14	MR. BERNIER: I would agree what we just
15	heard, and just stress it's an education program,
16	you know, and it goes with what Commissioner Clark
17	was saying about a collaboration and working
18	together to get the best outcome.
19	COMMISSIONER BROWN: Same.
20	MR. BADDERS: And Gulf has the tame same type
21	of program. We've had a lot of focus the last
22	three yeast on some of the off right-of-way trees
23	and areas that have a lot of impact potentially
24	during a storm, which we can't go in and just, you
25	know, on our own trim. So we've had a lot of

1	success with that, and we are going to continue
2	that effort.
3	MR. BEASLEY: As will Tampa Electric Company,
4	we think it's a great initiative. We look forward
5	to moving it forward.
6	COMMISSIONER BROWN: And one more question.
7	We talked after Hurricane Irma hit, we were
8	talking in our hurricane docket about third-party
9	pole attachments. And in our Internal Affairs
10	docket pardon me meeting, that we will have
11	after this meeting, we talk about the FCC's actions
12	following Hurricane Michael.
13	Have you had any discussions with
14	telecommunication companies regarding these
15	third-party pole attachments and their
16	infrastructure improvements or collaborative
17	efforts as the FCC has directed the industry to
18	conduct?
19	MR. RUBIN: I apologize, but I am just not
20	familiar with that if it's happened.
21	MR. BERNIER: I would have to be honest and
22	give the same answer. I am sure that those will be
23	discussions that will go forward as the FCC has
24	requested. We look forward to those discussions.
25	COMMISSIONER BROWN: Specifically Gulf Power,

1	because it was following Hurricane Michael.
2	MR. BADDERS: Right. Yeah, we have not had
3	formal conversations with them to address that. I
4	think they are still trying to figure out what they
5	need to do. But we do have constant contact with
6	them with our third-party attachments and all that,
7	so that is something that we are looking at, but I
8	don't believe we have reached any kind of
9	agreement, or really had the opportunity to sit
10	down and vet that.
11	COMMISSIONER BROWN: Thank you.
12	CHAIRMAN GRAHAM: Commissioner Fay.
13	COMMISSIONER FAY: Thank you, Mr. Chairman. I
14	will be brief.
15	I am echoing CFO Patronis and the Chair a
16	little bit today. I asked a question specifically
17	on the information related to these plans, and
18	answer was somewhere in a 100-page document, right.
19	So there is a lot of preparation and work that goes
20	on to getting these done, and I know that the
21	Office of Public Counsel, the utilities and the
22	agency staff work really hard to get that
23	information to a digestible format into these
24	plans, which I think is very beneficial. I think
25	also the tables that are provided to look at the

previous plans and what has changed going forward is extremely beneficial for me.

And then I will just add, I never miss an opportunity to jab UF. So in initiative nine in the plan, I noticed there is an agreement with the University of Florida and PERC to continue doing some research. In all seriousness, I am really pleased to see that, because I think, in the utility sector, there is a lot of different academic and research institutions nationally that are involved in looking at different issues. And my experience with PERC is that they are extremely informed and they are an extremely good entity within the University of Florida.

Every once in a while, there is something that pops out, and so I think that deserves recognition. But I am pleased to see the extension of that research and the memorandum extension for another two years, because I think Florida, as much as we all spend time around the country meeting with different commissioners and hearing about different issues, Florida is very Florida specific, and so it helps to have a research institution that's in the middle of our state looking at some of these things to provide some feedback. So thank for you

1	continuing to do that, and hopefully we will see it
2	continued in the future.
3	CHAIRMAN GRAHAM: Commissioners, I think I
4	will entertain a motion on Item No. 6.
5	Commissioner Brown.
6	COMMISSIONER BROWN: Mr. Chairman, I would
7	move approval of all items under Issue 6 Item 6.
8	COMMISSIONER POLMANN: Second.
9	CHAIRMAN GRAHAM: It's been moved and second
10	staff recommendation on all issues on Item 6.
11	Any further discussion?
12	Seeing none. All favor, say aye.
13	(Chorus of ayes.)
14	CHAIRMAN GRAHAM: Any opposed?
15	(No response.)
16	CHAIRMAN GRAHAM: By your action, you have
17	approved the staff recommendation on this item.
18	Thank you all for coming down and for your
19	input.
20	(Agenda item concluded.)
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1	CERTIFICATE OF REPORTER
2	STATE OF FLORIDA)
3	COUNTY OF LEON)
4	
5	I, DEBRA KRICK, Court Reporter, do hereby
6	certify that the foregoing proceeding was heard at the
7	time and place herein stated.
8	IT IS FURTHER CERTIFIED that I
9	stenographically reported the said proceedings; that the
10	same has been transcribed under my direct supervision;
11	and that this transcript constitutes a true
12	transcription of my notes of said proceedings.
13	I FURTHER CERTIFY that I am not a relative,
14	employee, attorney or counsel of any of the parties, nor
15	am I a relative or employee of any of the parties'
16	attorney or counsel connected with the action, nor am I
17	financially interested in the action.
18	DATED this 16th day of July, 2019.
19	
20	
21	Debli R Krici
22	DEBRA R. KRICK
23	NOTARY PUBLIC COMMISSION #GG015952
24	EXPIRES JULY 27, 2020
25	