



July 18th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2019
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr.Gov. and Community Affairs
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 06/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	5,895	5,895	100.00	-	43,536	43,536	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,043,099	832,527	(210,572)	(25.29)	5,568,291	6,549,715	981,424	14.98
5	DEMAND (Line 32 A-1 support detail)	614,481	672,100	57,619	8.57	6,002,337	6,167,659	165,322	2.68
6	OTHER (Line 40 A-1 support detail)	(53,747)	36,066	89,813	249.02	(789,075)	255,439	1,044,514	408.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,603,833	1,546,588	(57,245)	(3.70)	10,781,553	12,016,349	1,234,796	10.28
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,132)	(1,138)	(6)	0.50	(4,455)	(6,943)	(2,488)	35.84
14	TOTAL THERM SALES	1,635,125	1,545,450	(89,675)	(5.80)	11,795,240	12,009,406	214,166	1.78
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,026,268	2,716,573	(309,695)	(11.40)	20,548,566	20,062,964	(485,602)	(2.42)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,324,238	2,684,273	(639,965)	(23.84)	19,404,906	19,841,064	436,158	2.20
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,087,470	9,670,500	(9,416,970)	(97.38)	110,345,120	93,634,050	(16,711,070)	(17.85)
20	OTHER Commodity (Line 40 A-1 support detail)	34,409	34,300	(109)	(0.32)	1,080,958	233,900	(847,058)	(362.15)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,358,646	2,718,573	(640,073)	(23.54)	20,485,864	20,074,964	(410,900)	(2.05)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,462)	(2,000)	462	(23.08)	(9,684)	(12,000)	(2,316)	19.30
27	TOTAL THERM SALES (24-26 Estimated only)	2,823,065	2,716,573	(106,492)	(3.92)	20,444,623	20,062,964	(381,659)	(1.90)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.31379	0.31015	(0.00364)	(1.17)	0.28695	0.33011	0.04316	13.07
32	DEMAND (5/19)	0.03219	0.06950	0.03731	53.68	0.05440	0.06587	0.01147	17.41
33	OTHER (6/20)	(1.56201)	1.05149	2.61350	248.55	(0.72998)	1.09209	1.82207	166.84
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.47752	0.56890	0.09138	16.06	0.52629	0.59857	0.07228	12.08
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.56900	0.10900	19.16	0.46000	0.57858	0.11858	20.50
40	TOTAL THERM SALES (11/27)	0.56812	0.56932	0.00120	0.21	0.52735	0.59893	0.07158	11.95
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.57894	0.58014	0.00120	0.21	0.53817	0.60975	0.07158	11.74
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58185	0.58305	0.00120	0.21	0.54088	0.61282	0.07194	11.74
45	PGA FACTOR ROUNDED TO NEAREST .001	0.582	0.58300	0.001	0.17	0.541	0.613	0.072	11.75

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 06/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	95,497	95,497	100.00	-	639,758	639,758	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,043,099	502,093	(541,006)	(107.75)	5,568,291	5,380,418	(187,873)	(3.49)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	614,481	550,586	(63,895)	(11.60)	6,002,337	4,493,467	(1,508,870)	(33.58)
6	OTHER (Line 40 A-1 support detail)	(53,747)	36,066	89,813	249.02	(789,075)	255,440	1,044,515	408.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,603,833	1,184,242	(419,591)	(35.43)	10,781,553	10,769,083	(12,470)	(0.12)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,132)	(1,073)	59	(5.54)	(4,455)	(6,775)	(2,321)	34.26
14	TOTAL THERM SALES	1,635,125	1,183,170	(451,955)	(38.20)	11,795,240	10,762,307	(1,032,933)	(9.60)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,026,268	2,175,336	(850,933)	(39.12)	20,548,566	18,834,570	(1,713,997)	(9.10)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,324,238	2,175,336	(1,148,902)	(52.81)	19,404,906	18,834,570	(570,337)	(3.03)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,087,470	9,193,980	(9,893,490)	(107.61)	110,345,120	75,288,980	(35,056,140)	(46.56)
20	OTHER Commodity (Line 40 A-1 support detail)	34,409	34,300	(109)	(0.32)	1,080,958	233,900	(847,058)	(362.15)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,358,646	2,209,636	(1,149,011)	(52.00)	20,485,864	19,068,470	(1,417,394)	(7.43)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,462)	(2,000)	462	-	(9,684)	(12,000)	(2,316)	19.30
27	TOTAL THERM SALES (24-26 Estimated only)	2,823,065	2,207,636	(615,429)	(27.88)	20,444,623	19,056,470	(1,388,153)	(7.28)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04390	0.04390	100.00	-	0.03397	0.03397	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.31379	0.23081	(0.08298)	(35.95)	0.28695	0.28567	(0.00128)	(0.45)
32	DEMAND (5/19)	0.03219	0.05989	0.02770	46.25	0.05440	0.05968	0.00528	8.85
33	OTHER (6/20)	(1.56201)	1.05150	2.61351	248.55	(0.72998)	1.09209	1.82207	166.84
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.47752	0.53594	0.05842	10.90	0.52629	0.56476	0.03847	6.81
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53643	0.07643	14.25	0.46000	0.56462	0.10462	18.53
40	TOTAL THERM SALES (11/27)	0.56812	0.53643	(0.03169)	(5.91)	0.52735	0.56511	0.03776	6.68
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.57894	0.54725	-0.03169	(5.79)	0.53817	0.57593	0.03776	6.56
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58185	0.55000	(0.03185)	(5.79)	0.54088	0.57883	0.03795	6.56
45	PGA FACTOR ROUNDED TO NEAREST .001	0.582	0.550	(0.032)	(5.82)	0.541	0.579	0.038	6.56

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497						
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3 SWING SERVICE	-	-	-	-	-	-						
4 COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093						
5 DEMAND	741,180	944,390	881,411	825,314	550,586	550,586						
6 OTHER	49,110	44,343	49,625	39,398	36,897	36,066						
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-						
8 DEMAND	-	-	-	-	-	-						
9 Other	-	-	-	-	-	-						
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242						
12 NET UNBILLED	-	-	-	-	-	-						
13 COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)						
14 TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170						
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336						
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17 SWING SERVICE Commodity	-	-	-	-	-	-						
18 COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336						
19 DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980						
20 OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300						
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-						
22 DEMAND	-	-	-	-	-	-						
23	-	-	-	-	-	-						
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636						
25 NET UNBILLED	-	-	-	-	-	-						
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27 TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636						
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390						
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30 SWING SERVICE (3/17)	-	-	-	-	-	-						
31 COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081						
32 DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989						
33 OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150						
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35 DEMAND (8/22)	-	-	-	-	-	-						
36 Other (9/23)	-	-	-	-	-	-						
37 TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594						
38 NET UNBILLED (12/25)	-	-	-	-	-	-						
39 COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643						
40 TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643						
41 TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082						
42 TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725						
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44 PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000						
45 PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000						

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 06/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,028,730	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg. 11)	(2,462)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,026,268	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,028,730	727,304.88	0.24014
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	320.23	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	297,969	283,272.81	
22 Other Shippers (Line 85 Page 10)	0.00	33,333.54	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,462)	(1,132.33)	0.46000
24 TOTAL COMMODITY (Other)	3,324,238	1,043,099.13	0.31379
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,087,470	544,480.77	0.02853
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	19,087,470	614,480.77	0.03219
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	34,409	28,983.39	0.84232
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(16,343.69)	
35 Realized Gain/Loss (Line 20, Page 10)		(66,387.09)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	34,409	(53,747.39)	(1.56202)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)
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FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 06/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	989,352	538,159	(451,193)	-83.84%	4,779,216	5,635,858	856,642	15.20%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	614,481	646,083	31,602	4.89%	6,002,337	5,133,225	(869,112)	-16.93%
3	TOTAL	1,603,833	1,184,242	(419,591)	-35.43%	10,781,553	10,769,083	(12,470)	-0.12%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,635,125	1,183,170	(451,955)	-38.20%	11,795,240	10,762,307	(1,032,933)	-9.60%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(208,914)	(208,914)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,600,306	1,148,351	(451,955)	-39.36%	11,586,326	10,553,393	(1,032,933)	-9.79%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,527)	(35,892)	(32,365)	90.17%	804,773	(215,689)	(1,020,463)	473.12%
8	INTEREST PROVISION-THIS PERIOD (21)	1,495	(1,145)	(2,640)	230.57%	(6,775)	(6,992)	(217)	3.10%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	746,981	(583,562)	(1,330,543)	228.00%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	208,914	208,914	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	779,768	(585,779)	(1,365,548)	233.12%	779,768	(585,779)	(1,365,548)	233.12%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	746,981	(583,562)	(1,330,543)	228.00%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	778,273	(584,634)	(1,362,908)	233.12%				
14	TOTAL (12+13)	1,525,254	(1,168,196)	(2,693,451)	230.56%				
15	AVERAGE (50% OF 14)	762,627	(584,098)	(1,346,725)	230.56%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02420	0.02420	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02280	0.02280	-	0.00%				
18	TOTAL (16+17)	0.04700	0.04700	-	0.00%				
19	AVERAGE (50% OF 18)	0.02350	0.02350	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00196	0.00196	-	0.00%				
21	INTEREST PROVISION (15x20)	1,495	(1,145)	(2,640)	230.57%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 06/19

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								19.20
2	Sequent Energy Management	System Supply	FTS	3,028,730		3,028,730	727,304.88		577,818.85	3,634.48	24.01
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,028,730	-	3,028,730	727,305	-	577,819	3,634	43.21

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 06/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,070,349	970,917	(99,432)	-9.29%	8,880,030	8,636,478	(243,552)	-2.74%
2 GAS LIGHTS	1,878	1,423	(455)	-24.23%	11,423	8,538	(2,885)	-25.26%
3 COMMERCIAL	1,674,900	1,733,461	58,561	3.50%	11,243,922	11,323,744	79,822	0.71%
4 LARGE COMMERCIAL	75,938	10,771	(65,167)	-85.82%	309,247	94,201	(215,046)	-69.54%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,823,065	2,716,572	(106,493)	-3.77%	20,444,623	20,062,961	(381,662)	-1.87%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	5,032,208	3,787,708	(1,244,500)	-24.73%	28,410,398	28,056,166	(354,232)	-1.25%
11 SMALL COMMERCIAL TRANSP. FIRM	2,507,143	2,742,763	235,620	9.40%	16,981,147	18,120,585	1,139,438	6.71%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP. - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	78,832	44,140	(34,692)	-44.01%	3,283,020	3,318,658	35,638	1.09%
19 TOTAL TRANSPORTATION	7,618,183	6,574,611	(1,043,572)	-13.70%	48,674,565	49,495,409	820,844	1.69%
TOTAL THERMS SALES & TRANSP.	10,441,248	9,291,183	(1,150,065)	-11.01%	69,119,188	69,558,370	439,182	0.64%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	103,033	102,888	(145)	-0.14%	102,784	102,664	(120)	-0.12%
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%
22 COMMERCIAL	5,033	5,152	119	2.36%	5,033	5,116	83	1.65%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	108,086	108,057	(29)	-0.03%	107,836	107,797	(39)	-0.04%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	99	99	-	0.00%	99	99	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,878	2,779	(99)	-3.44%	2,857	2,778	(79)	-2.77%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP. - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	2,978	2,879	(99)	-3.32%	2,957	2,878	(79)	-2.67%
TOTAL CUSTOMERS	111,064	110,936	(128)	-0.12%	110,793	110,675	(118)	-0.11%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	10	9	(1)	-10.00%	14	14	-	0.00%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	333	336	3	0.90%	372	369	(3)	-0.81%
42 LARGE COMMERCIAL	15,188	10,771	(4,417)	-29.08%	12,885	15,700	2,815	21.85%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	50,830	38,260	(12,570)	-24.73%	47,829	47,233	(596)	-1.25%
47 SMALL COMMERCIAL TRANSP. FIRM	871	987	116	13.32%	991	1,087	96	9.69%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP. - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	78,832	44,140	(34,692)	-44.01%	547,170	553,110	5,940	1.09%

GAS INVOICES
CURRENT MONTH: 06/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	3,028,730	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,028,730		0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05318	250,717.11 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	214,200	0.03001259	0.05318	11,391.16 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		6,197,400			329,578
11						
12	FTS-2 Demand - System supply	Miami	3,473,100		0.06318	219,430 ()
13	FTS-2 Demand		0		---	0
14						
15	Total FTS-2 demand		3,473,100			219,430.46
16						
17	Fuel Transport		8,964,130			12,022
18	FGT Storage Demand		1,801,280			16,789
19						
20						()
21	Total fixed charges		20,435,910			577,818.85
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,028,730		727,304.88	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,028,730			727,304.88
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,305,123.73

CURRENT MONTH: 06/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/19		3,028,730.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 05/19		(3,155,790.0)			-		
3	FTS-1 & FTS-2 Commodity 05/19		3,155,790.0			-		
4			3,028,730.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 06/19	11,471,780.0			577,818.85	577,818.85		
7	Reverse FTS-1 & FTS-2 Demand accr 05/19	(11,654,950.0)			(627,858.37)	(627,858.37)		
8	FTS-1 & FTS-2 Demand 05/19	19,270,640.0		594,520.29		594,520.29	B1 (1)	
9								
10	TOTAL FGT DEMAND	19,087,470.0				544,480.77		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			9,633.28		9,633.28		
20	Cost Optimization Sharing			(66,387.09)		(66,387.09)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			5,629.95		5,629.95	B2 & B3	
23	FPL Energy Services		34,409	13,720.16		13,720.16	B4	
24	Reverse Sequent - 05/19	(3,155,790.0)				(794,318.46)		
25						-		
26	Sequent - 06/19	6,493,870.0		827,652.00		827,652.00	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			3,400.06		3,400.06		
31	Bay Gas Storage Activity			(45,419.19)		(45,419.19)		
32	Bay Gas Storage Activity			53,378.51		53,378.51		
33	Bay Gas Storage Activity			(21,778.65)		(21,778.65)		
34	Bay Gas Storage Activity			25,642.13		25,642.13		
35	Bay Gas Storage Activity			(31,566.55)		(31,566.55)	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	3,338,080.00				16,989.85		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,028,730.0			727,304.88	727,304.88		
50								
51	Total purchases & accruals -		3,063,138.8	1,438,424.90	(117,053.10)	1,321,371.80		

CURRENT MONTH: 06/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-		JE RVBI085364 - Mar07	
2		297,969.1	283,272.81		283,272.81	B6		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	297,969.1	283,272.81	0.00	283,272.81		
BOOK-OUT TRANSACTIONS								
24					-			
25			320.23		320.23	B1 (3)		
26					-			
27					-	B1 (10)		
28		0.0	0.0	320.23	0.00	320.23		
STORAGE TRANSACTIONS								
29		0						
30		0	0.00		0.00	B1 (1)		
31					0.00			
32		0	0.00		0.00	B1 (9)		
33		0	0.00		0.00	B1 (4)		
34		0	0.00		0.00	B1 (5)		
35		0	0.00		0.00	B1 (6)		
36			0.00		0.00	B1 (7)		
37		0.0	0.00	0.00	0.00			
38								
39		3,361,107.9	1,722,017.94	(117,063.10)	1,604,964.84			
40			(a)	(b)				
41								
42			1,604,964.84					
43			0.00					
44								
45			(2,461.6)	(1,132.33)				
46			0.0	0.00				
47								
48		3,358,646.35	1,603,832.51					