



**Maria J. Moncada**  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
E-mail: maria.moncada@fpl.com

July 22, 2019

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*  
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20190001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 22nd day of July 2019 to the following:

Suzanne Brownless  
Johanna Nieves  
Division of Legal Services  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us  
jnieves@psc.state.fl.us

Michael Barrett  
Division of Accounting and Finance  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
mbarrett@psc.state.fl.us

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.tripllett@duke-energy.com

Matthew R. Bernier  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com  
**Attorneys for Duke Energy Florida**

Beth Keating  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities Corp.**

J. R. Kelly  
Patricia Christensen  
Stephanie Morse  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us

James D. Beasley  
J. Jeffrey Wahlen  
Malcolm N. Means  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
mmeans@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Steven R. Griffin  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32591-2950  
srg@beggslane.com  
**Attorneys for Gulf Power Company**

Mike Cassel  
Director/Regulatory and  
Governmental Affairs  
**Florida Public Utilities Company**  
911 South 8th Street  
Fernandina Beach, Florida 32034  
mcassel@fpuc.com

James W. Brew  
Laura A. Wynn  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@smxblaw.com  
laura.wynn@smxblaw.com  
**Attorneys for PCS Phosphate - White  
Springs**

Russell A. Badders  
Vice President & Associate General Counsel  
**Gulf Power Company**  
One Energy Place  
Pensacola, Florida 32520-0100  
russell.badders@nexteraenergy.com

Robert Scheffel Wright  
John T. LaVia, III  
Gardner, Bist, Wiener, et al  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com  
**Attorneys for Florida Retail Federation**

Jon C. Moyle  
Moyle Law Firm, P.A.  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
jmoyle@moylslaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

By: s/ Maria J. Moncada  
Maria J. Moncada  
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	260,852,387	246,766,888	14,085,499	5.7%	11,593,913	11,001,653	592,260	5.4%	2.2499	2.2430	0.0069	0.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	111,960	157,683	(45,723)	(29.0%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,537,668)	(2,884,103)	(653,565)	22.7%	(149,080)	(121,058)	(28,022)	23.1%	2.3730	2.3824	(0.0094)	(0.4%)
5	Adjustments to Fuel Cost (A2)	(2,187,614)	0	(2,187,614)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	255,239,065	244,040,468	11,198,597	4.6%	11,444,833	10,880,595	564,238	5.2%	2.2302	2.2429	(0.0127)	(0.6%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) <sup>(6)</sup>	3,131,766	2,667,491	464,275	17.4%	148,423	138,114	10,309	7.5%	2.1100	1.9314	0.1786	9.2%
8	Energy Cost of Economy/OS Purchases (A9)	10,448,887	2,349,000	8,099,887	344.8%	223,804	87,000	136,804	157.2%	4.6688	2.7000	1.9688	72.9%
9	Energy Payments to Qualifying Facilities (A8)	639,663	404,627	235,036	58.1%	29,965	18,360	11,605	63.2%	2.1347	2.2039	(0.0692)	(3.1%)
10	TOTAL COST OF PURCHASED POWER	14,220,316	5,421,118	8,799,198	162.3%	402,192	243,474	158,718	65.2%	3.5357	2.2266	1.3091	58.8%
11	TOTAL AVAILABLE (LINE 6+10)	269,459,381	249,461,586	19,997,795	8.0%	11,847,025	11,124,068	722,957	6.5%	2.2745	2.2425	0.0320	1.4%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,657,301)	(2,490,338)	(166,963)	6.7%	(130,253)	(88,500)	(41,753)	47.2%	2.0401	2.8139	(0.7738)	(27.5%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	(286,810)	286,810	(100.0%)	0	(51,265)	51,265	(100.0%)	N/A	0.5595	(0.5595)	(100.0%)
15	Gains from Off-System Sales (A6)	(938,229)	(924,081)	(14,148)	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,595,530)	(3,701,229)	105,699	(2.9%)	(130,253)	(139,765)	9,512	(6.8%)	2.7604	2.6482	0.1122	4.2%
17	Incremental Personnel, Software, and Hardware Costs	42,240	39,091	3,149	8.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	84,664	57,525	27,139	47.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(145,473)	(56,550)	(88,923)	157.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	(18,568)	40,066	(58,634)	(146.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	265,845,283	245,800,423	20,044,860	8.2%	11,716,772	10,984,303	732,469	6.7%	2.2689	2.2377	0.0312	1.4%
22													
23	Net Unbilled Sales <sup>(2)</sup>	1,749,498	3,345,929	(1,596,431)	(47.7%)	77,108	149,523	(72,415)	(48.4%)	0.0159	0.0324	(0.0165)	(50.9%)
24	T & D Losses <sup>(2)</sup>	13,885,064	10,862,476	3,022,588	27.8%	611,973	485,421	126,552	26.1%	0.1260	0.1051	0.0209	19.9%
25	Company Use <sup>(2)</sup>	244,419	273,297	(28,878)	(10.6%)	10,773	12,213	(1,440)	(11.8%)	0.0022	0.0026	(0.0004)	(16.8%)
26	SYSTEM SALES KWH	265,845,283	245,800,423	20,044,860	8.2%	11,016,918,302	10,337,146,465	679,771,837	6.6%	2.4131	2.3778	0.0352	1.5%
27	Wholesale Sales KWH (excluding Stratified Sales)	13,047,979	10,494,179	2,553,800	24.3%	540,722,792	441,333,272	99,389,520	22.5%	2.4131	2.3778	0.0352	1.5%
28	Jurisdictional KWH Sales	252,797,304	235,306,244	17,491,060	7.4%	10,476,195,510	9,895,813,193	580,382,317	5.9%	2.4131	2.3778	0.0352	1.5%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	253,148,692	235,633,320	17,515,372	7.4%	10,476,195,510	9,895,813,193	580,382,317	5.9%	2.4164	2.3811	0.0353	1.5%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	10,476,195,510	9,895,813,193	580,382,317	5.9%	0.0889	0.0941	(0.0052)	(5.5%)
32	TOTAL JURISDICTIONAL FUEL COST	262,460,402	244,945,030	17,515,372	7.2%	10,476,195,510	9,895,813,193	580,382,317	5.9%	2.5053	2.4752	0.0301	1.2%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.5071	2.4770	0.0301	1.2%
35	GPIF <sup>(3)</sup>	488,162	488,162	0	N/A	10,476,195,510	9,895,813,193	580,382,317	5.9%	0.0047	0.0049	(0.0002)	(4.1%)
36	Incentive Mechanism (FPL Portion) <sup>(4)</sup>	183,712	183,712	0	N/A	10,476,195,510	9,895,813,193	580,382,317	5.9%	0.0018	0.0019	(0.0001)	(5.5%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5136	2.4838	0.0298	1.2%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.514	2.484	0.030	1.2%
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(3)</sup> Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

2 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

3 <sup>(5)</sup> The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a correction of OUC PPA energy charges in the amount of \$476,965 not recorded in May 2019.

4 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$5,267 recorded in May 2019.

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	1,464,130,400	1,410,767,371	53,363,029	3.8%	60,024,189	57,004,316	3,019,873	5.3%	2.4392	2.4748	(0.0356)	(1.4%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,863,350	1,826,576	36,774	2.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(14,945,533)	(7,694,491)	(7,251,043)	94.2%	(581,528)	(317,249)	(264,279)	83.3%	2.5700	2.4254	0.1447	6.0%
5	Adjustments to Fuel Cost (A2)	(1,990,484)	195,463	(2,185,947)	(1,118.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	1,449,057,732	1,405,094,918	43,962,814	3.1%	59,442,661	56,687,067	2,755,594	4.9%	2.4377	2.4787	(0.0409)	(1.7%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) <sup>(5)</sup>	16,048,361	17,054,663	(1,006,302)	(5.9%)	864,589	754,245	110,344	14.6%	1.8562	2.2612	(0.4050)	(17.9%)
8	Energy Cost of Economy/OS Purchases (A9)	17,317,958	5,871,240	11,446,718	195.0%	369,476	216,040	153,436	71.0%	4.6872	2.7177	1.9695	72.5%
9	Energy Payments to Qualifying Facilities (A8)	2,807,878	2,889,751	(81,873)	(2.8%)	141,437	129,245	12,192	9.4%	1.9852	2.2359	(0.2506)	(11.2%)
10	TOTAL COST OF PURCHASED POWER	36,174,197	25,815,654	10,358,543	40.1%	1,375,502	1,099,530	275,972	25.1%	2.6299	2.3479	0.2820	12.0%
11	TOTAL AVAILABLE (LINE 6+10)	1,485,231,929	1,430,910,572	54,321,357	3.8%	60,818,163	57,786,597	3,031,566	5.2%	2.4421	2.4762	(0.0341)	(1.4%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(31,654,501)	(39,148,548)	7,494,047	(19.1%)	(1,587,941)	(1,544,750)	(43,191)	2.8%	1.9934	2.5343	(0.5409)	(21.3%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,110,453)	(1,749,332)	638,879	(36.5%)	(205,438)	(312,679)	107,241	(34.3%)	0.5405	0.5595	(0.0189)	(3.4%)
15	Gains from Off-System Sales (A6)	(13,779,298)	(14,140,141)	360,843	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(46,544,252)	(55,038,024)	8,493,772	(15.4%)	(1,793,379)	(1,857,429)	64,050	(3.4%)	2.5953	2.9631	(0.3678)	(12.4%)
17	Incremental Personnel, Software, and Hardware Costs	263,625	246,459	17,166	7.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,032,162	1,004,088	28,074	2.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(240,159)	(140,426)	(99,733)	71.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	1,055,628	1,110,121	(54,493)	(4.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	1,439,743,305	1,376,982,669	62,760,636	4.6%	59,024,784	55,929,168	3,095,616	5.5%	2.4392	2.4620	(0.0228)	(0.9%)
22													
23	Net Unbilled Sales <sup>(2)</sup>	39,949,606	27,816,116	12,133,490	43.6%	1,637,816	1,129,818	507,998	45.0%	0.0738	0.0533	0.0204	38.3%
24	T & D Losses <sup>(2)</sup>	77,134,407	63,429,185	13,705,222	21.6%	3,162,283	2,576,328	585,955	22.7%	0.1424	0.1216	0.0208	17.1%
25	Company Use <sup>(2)</sup>	1,421,081	1,524,801	(103,720)	(6.8%)	58,260	61,933	(3,673)	(5.9%)	0.0026	0.0029	(0.0003)	(10.3%)
26	SYSTEM SALES KWH	1,439,743,305	1,376,982,669	62,760,636	4.6%	54,166,424,992	52,161,089,174	2,005,335,818	3.8%	2.6580	2.6399	0.0181	0.7%
27	Wholesale Sales KWH (excluding Stratified Sales)	69,660,757	56,978,147	12,682,610	22.3%	2,624,535,108	2,161,066,743	463,468,365	21.4%	2.6580	2.6399	0.0181	0.7%
28	Jurisdictional KWH Sales	1,370,082,548	1,320,004,522	50,078,026	3.8%	51,541,889,884	50,000,022,431	1,541,867,453	3.1%	2.6580	2.6399	0.0181	0.7%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,371,986,963	1,321,839,328	50,147,635	3.8%	51,541,889,884	50,000,022,431	1,541,867,453	3.1%	2.6619	2.6437	0.0182	0.7%
31	TRUE-UP	55,870,260	55,870,260	0	N/A	51,541,889,884	50,000,022,431	1,541,867,453	3.1%	0.1084	0.1117	(0.0033)	(3.0%)
32	TOTAL JURISDICTIONAL FUEL COST	1,427,857,223	1,377,709,588	50,147,635	3.6%	51,541,889,884	50,000,022,431	1,541,867,453	3.1%	2.7703	2.7554	0.0149	0.5%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.7723	2.7574	0.0149	0.5%
35	GPIF <sup>(3)</sup>	2,928,972	2,928,972	0	N/A	51,541,889,884	50,000,022,431	1,541,867,453	3.1%	0.0057	0.0059	(0.0002)	(3.0%)
36	Incentive Mechanism (FPL Portion) <sup>(4)</sup>	1,102,274	1,102,274	0	N/A	51,541,889,884	50,000,022,431	1,541,867,453	3.1%	0.0021	0.0022	(0.0001)	(3.0%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7801	2.7655	0.0146	0.5%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.780	2.765	0.015	0.5%
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(3)</sup> Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

2 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

3 <sup>(5)</sup> The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a correction of OUC PPA energy charges in the amount of \$476,965 not recorded in May 2019.

4 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$5,267 recorded in May 2019.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	260,852,387	246,766,888	14,085,499	5.7%	1,464,130,401	1,410,767,371	53,363,030	3.8%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	111,960	157,683	(45,723)	(29.0%)	1,863,350	1,826,576	36,774	2.0%
4	Fuel Cost of Power Sold (Per A6)	(2,657,301)	(2,777,148)	119,847	(4.3%)	(32,764,956)	(40,897,881)	8,132,925	(19.9%)
5	Gains from Off-System Sales (Per A6)	(938,229)	(924,081)	(14,148)	1.5%	(13,779,298)	(14,140,141)	360,843	(2.6%)
6	Fuel Cost of Stratified Sales	(3,537,668)	(2,884,103)	(653,565)	22.7%	(14,945,533)	(7,694,491)	(7,251,043)	94.2%
7	Fuel Cost of Purchased Power (Per A7) <sup>(5)</sup>	3,608,732	2,667,491	941,241	35.3%	16,048,360	17,054,663	(1,006,303)	(5.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	639,663	404,627	235,036	58.1%	2,807,879	2,889,751	(81,872)	(2.8%)
9	Energy Cost of Economy Purchases (Per A9)	10,448,887	2,349,000	8,099,887	344.8%	17,317,958	5,871,240	11,446,718	195.0%
10	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$268,528,431</b>	<b>\$245,760,357</b>	<b>\$22,768,075</b>	<b>9.3%</b>	<b>\$1,440,678,161</b>	<b>\$1,375,677,085</b>	<b>\$65,001,076</b>	<b>4.7%</b>
11									
12	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
13	Incremental Personnel, Software, and Hardware Costs	42,240	39,091	3,149	8.1%	263,625	246,459	17,166	7.0%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	84,664	57,525	27,139	47.2%	1,032,162	1,004,088	28,075	2.8%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(145,473)	(56,550)	(88,923)	157.2%	(240,159)	(140,426)	(99,733)	71.0%
16	<b>Total</b>	<b>(18,568)</b>	<b>40,066</b>	<b>(58,634)</b>	<b>(146.3%)</b>	<b>1,055,628</b>	<b>1,110,121</b>	<b>(54,493)</b>	<b>(4.9%)</b>
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(25,305)	0	(25,305)	N/A	(570,875)	0	(570,875)	N/A
20	Inventory Adjustments	(1,110,949)	0	(1,110,949)	N/A	(259,185)	0	(259,185)	N/A
21	Non Recoverable Oil/Tank Bottoms	(1,051,361)	0	(1,051,361)	N/A	(1,367,716)	0	(1,367,716)	N/A
22	Other O&M Expense	0	0	0	0.0%	207,292	195,463	11,829	6.1%
23	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$266,322,249</b>	<b>\$245,800,423</b>	<b>\$20,521,826</b>	<b>8.3%</b>	<b>\$1,439,743,304</b>	<b>\$1,376,982,670</b>	<b>\$62,760,634</b>	<b>4.6%</b>
24									
25	<b>kWh Sales</b>								
26	Jurisdictional kWh Sales	10,476,195,510	9,895,813,193	580,382,317	5.9%	51,541,889,884	50,000,022,431	1,541,867,453	3.1%
27	Sale for Resale (excluding Stratified Sales)	540,722,792	441,333,272	99,389,520	22.5%	2,624,535,108	2,161,066,743	463,468,365	21.4%
28	<b>Sub-Total Sales</b>	<b>11,016,918,302</b>	<b>10,337,146,465</b>	<b>679,771,837</b>	<b>6.6%</b>	<b>54,166,424,992</b>	<b>52,161,089,174</b>	<b>2,005,335,818</b>	<b>3.8%</b>
29	<b>Total Sales</b>	<b>11,016,918,302</b>	<b>10,337,146,465</b>	<b>679,771,837</b>	<b>6.6%</b>	<b>54,166,424,992</b>	<b>52,161,089,174</b>	<b>2,005,335,818</b>	<b>3.8%</b>
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	95.09189%	95.73061%	(0.63872%)	(0.7%)	N/A	N/A	N/A	N/A
31									
32	<b>True-up Calculation</b>								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	269,773,583	252,260,436	17,513,147	6.9%	1,337,082,992	1,340,983,895	(3,900,903)	(0.3%)
34									
35	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(55,870,258)	(55,870,258)	0	(0.0%)
37	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(487,810)	(487,810)	(0)	0.0%	(2,926,862)	(2,926,860)	(2)	0.0%



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>	(183,580)	(183,580)	0	0.0%	(1,101,480)	(1,101,480)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$259,790,483	\$242,277,336	\$17,513,147	7.2%	\$1,277,184,392	\$1,281,085,297	(\$3,900,905)	(0.3%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	266,322,249	245,800,423	20,521,826	8.3%	1,439,743,304	1,376,982,670	62,760,634	4.6%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	266,322,249	245,800,423	20,521,826	8.3%	1,439,743,304	1,376,982,670	62,760,634	4.6%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.09189%	95.73061%	(0.63872%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(4)</sup>	\$253,602,879	\$235,633,320	\$17,969,559	7.6%	\$1,371,985,935	\$1,321,839,329	\$50,146,606	3.8%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	6,187,604	6,644,016	(456,412)	(6.9%)	(94,801,543)	(40,754,032)	(54,047,511)	132.6%
8	Interest Provision for the Month (Line 24)	(453,549)	0	(453,549)	0.0%	(2,486,323)	0	(2,486,323)	0.0%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(168,203,888)	(112,580,018)	(55,623,870)	49.4%	(111,740,516)	(111,740,516)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	0	(70,653,405)	N/A	(70,653,405)	0	(70,653,405)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	55,870,258	55,870,258	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$223,811,528)	(\$96,624,292)	(\$127,187,236)	131.6%	(\$223,811,528)	(\$96,624,290)	(\$127,187,238)	131.6%
13									
14	<b>Interest Provision</b>								
15	Beginning True-up Amount (Lns 9+10)	(\$238,857,293)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$223,357,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$462,215,273)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$231,107,637)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	2.39000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.32000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.71000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.35500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.19625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$453,549)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

<sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

<sup>(4)</sup> Line 4 x Line 5 x 1.00139

<sup>(5)</sup> The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a correction of OUC PPA energy charges in the amount of \$476,965 not recorded in May 2019.

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$5,267 recorded in May 2019.

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FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: June 2019

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	3,540,260	1,523,343	2,016,917	132.4%	10,498,293	24,013,679	(13,515,387)	(56.3%)
3	Light Oil <sup>(1)</sup>	1,283,074	2,587,190	(1,304,117)	(50.4%)	11,680,059	21,528,459	(9,848,400)	(45.7%)
4	Coal	6,765,450	5,301,851	1,463,598	27.6%	36,953,528	33,798,321	3,155,207	9.3%
5	Gas <sup>(2)</sup>	237,476,593	222,983,454	14,493,138	6.5%	1,328,830,287	1,248,526,963	80,303,324	6.4%
6	Nuclear	11,792,278	14,371,048	(2,578,771)	(17.9%)	76,168,235	82,899,947	(6,731,712)	(8.1%)
7	Total <sup>(5)</sup>	260,857,654	246,766,888	14,090,766	5.7%	1,464,130,402	1,410,767,369	53,363,032	3.8%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	27,792	11,597	16,195	139.6%	80,486	189,540	(109,054)	(57.5%)
10	Light Oil	9,113	14,114	(5,001)	(35.4%)	139,294	116,077	23,218	20.0%
11	Coal	221,108	200,111	20,997	10.5%	1,244,329	1,286,180	(41,851)	(3.3%)
12	Gas	9,086,126	8,081,278	1,004,848	12.4%	43,949,702	40,003,106	3,946,596	9.9%
13	Nuclear	2,044,834	2,452,032	(407,198)	(16.6%)	13,388,705	14,067,077	(678,372)	(4.8%)
14	Solar <sup>(4)</sup>	204,940	242,520	(37,580)	(15.5%)	1,221,673	1,342,336	(120,663)	(9.0%)
15	Total	11,593,913	11,001,653	592,260	5.4%	60,024,189	57,004,316	3,019,873	5.3%
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	48,504	19,993	28,511	142.6%	143,833	317,126	(173,293)	(54.6%)
18	Light Oil <sup>(1)</sup>	12,366	27,427	(15,061)	(54.9%)	118,528	233,669	(115,141)	(49.3%)
19	Coal	153,350	132,549	20,801	15.7%	847,067	844,965	2,101	0.2%
20	Gas <sup>(2)</sup>	63,809,976	55,995,931	7,814,045	14.0%	310,423,088	286,637,420	23,785,668	8.3%
21	Nuclear	22,748,812	25,929,336	(3,180,524)	(12.3%)	145,846,621	148,632,603	(2,785,982)	(1.9%)
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	306,983	127,958	179,025	139.9%	910,320	2,029,605	(1,119,285)	(55.1%)
24	Light Oil	72,081	159,901	(87,820)	(54.9%)	686,137	1,362,289	(676,152)	(49.6%)
25	Coal	2,592,368	2,253,330	339,038	15.0%	14,407,420	14,364,412	43,008	0.3%
26	Gas	65,398,885	55,995,931	9,402,954	16.8%	316,950,516	286,637,420	30,313,096	10.6%
27	Nuclear	22,748,812	25,929,336	(3,180,524)	(12.3%)	145,846,621	148,632,603	(2,785,982)	(1.9%)
28	Total	91,119,129	84,466,456	6,652,673	7.9%	478,801,014	453,026,329	25,774,685	5.7%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.24%	0.11%	0.13%	127.4%	0.13%	0.33%	(0.20%)	(59.7%)
31	Light Oil	0.08%	0.13%	(0.05%)	(38.7%)	0.23%	0.20%	0.03%	14.0%
32	Coal	1.91%	1.82%	0.09%	4.8%	2.07%	2.26%	(0.18%)	(8.1%)
33	Gas	78.37%	73.46%	4.91%	6.7%	73.22%	70.18%	3.04%	4.3%
34	Nuclear	17.64%	22.29%	(4.65%)	(20.9%)	22.31%	24.68%	(2.37%)	(9.6%)
35	Solar <sup>(4)</sup>	1.77%	2.20%	(0.44%)	(19.8%)	2.04%	2.35%	(0.32%)	(13.6%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	72.9887	76.1922	-3.2034	(4.2%)	72.9894	75.7229	-2.7335	(3.6%)
39	Light Oil <sup>(1)</sup>	103.7582	94.3291	9.4291	10.0%	98.5426	92.1324	6.4102	7.0%
40	Coal	44.1178	39.9992	4.1185	10.3%	43.6253	39.9997	3.6256	9.1%
41	Gas <sup>(2)</sup>	3.7216	3.9821	(0.2605)	(6.5%)	4.2807	4.3558	-0.0751	(1.7%)
42	Nuclear	0.5184	0.5542	(0.0359)	(6.5%)	0.5222	0.5578	-0.0355	(6.4%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.5324	11.9050	-0.3726	(3.1%)	11.5325	11.8317	-0.2992	(2.5%)
45	Light Oil <sup>(1)</sup>	17.8004	16.1800	1.6205	10.0%	17.0229	15.8032	1.2198	7.7%
46	Coal	2.6098	2.3529	0.2569	10.9%	2.5649	2.3529	0.2120	9.0%
47	Gas <sup>(2)</sup>	3.6312	3.9821	(0.3509)	(8.8%)	4.1925	4.3558	-0.1632	(3.7%)
48	Nuclear	0.5184	0.5542	(0.0359)	(6.5%)	0.5222	0.5578	-0.0355	(6.4%)
49	Total	2.8628	2.9215	(0.0587)	(2.0%)	3.0579	3.1141	-0.0562	(1.8%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	11,046	11,033	12	0.11%	11,310	10,708	602	5.6%
52	Light Oil	7,910	11,329	(3,420)	(30.2%)	4,926	11,736	(6,810)	(58.0%)
53	Coal	11,724	11,260	464	4.1%	11,578	11,168	410	3.7%
54	Gas	7,198	6,929	269	3.9%	7,212	7,165	46	0.6%
55	Nuclear	11,125	10,575	550	5.2%	10,893	10,566	327	3.1%
56	Total	7,859	7,678	182	2.4%	7,977	7,947	30	0.4%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	12.7383	13.1351	(0.3968)	(3.02%)	13.0437	12.6695	0.3742	3.0%
59	Light Oil <sup>(1)</sup>	14.0793	18.3306	(4.2513)	(23.2%)	8.3852	18.5467	(10.1616)	(54.8%)
60	Coal	3.0598	2.6495	0.4103	15.5%	2.9698	2.6278	0.3419	13.0%
61	Gas <sup>(2)</sup>	2.6136	2.7593	(0.1456)	(5.3%)	3.0235	3.1211	(0.0975)	(3.1%)
62	Nuclear	0.5767	0.5861	(0.0094)	(1.6%)	0.5689	0.5893	(0.0204)	(3.5%)
63	Total	2.2500	2.2430	0.0070	0.3%	2.4392	2.4748	(0.0356)	(1.4%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount

of \$5,267 recorded in May 2019.

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		13,639					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		14,359					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		13,562					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		294					326	5.917	1,929	30,728	10.4659	94.26
12	Gas		711,329					4,552,819	1.027	4,675,745	16,978,074	2.3868	3.73
13	Plant Unit Info	1,269		75.4	100.0	75.4	6,573						
14	<u>Citrus PV Solar</u>												
15	Solar		13,895					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
20	<u>Desoto Solar</u>												
21	Solar		4,196					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		23.3	N/A	23.3	N/A						
23	<u>Fort Myers GT</u>												
24	Light Oil		296					703	5.804	4,080	67,013	22.6547	95.32
25	Plant Unit Info	92		0.1	100.0	7.3	13,793						
26	<u>Fort Myers 2</u>												
27	Gas		732,354					5,782,302	1.024	5,921,077	21,499,992	2.9357	3.72
28	Plant Unit Info	1,718		61.1	84.7	61.1	8,085						
29	<u>Fort Myers 3A</u>												
30	Light Oil		59					134	5.757	771	12,773	21.6498	95.32
31	Gas		9,019					94,475	1.024	96,742	351,279	3.8949	3.72
32	Plant Unit Info	165		6.5	100.0	75.6	10,742						
33	<u>Fort Myers 3B</u>												
34	Light Oil		18					32	5.757	184	3,050	16.6687	95.32
35	Gas		9,301					95,274	1.024	97,561	354,253	3.8089	3.72
36	Plant Unit Info	165		6.6	100.0	79.8	10,489						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: June 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		785					1,399	5.757	8,054	134,014	17.0805	95.79
3	Gas		20,314					212,313	1.024	217,409	789,433	3.8862	3.72
4	Plant Unit Info	216		12.7	100.0	74.8	10,686						
5	<u>Fort Myers 3D</u>												
6	Light Oil		1,084					1,970	5.757	11,341	188,711	17.4007	95.79
7	Gas		22,172					235,929	1.024	241,591	877,240	3.9565	3.72
8	Plant Unit Info	216		14.0	100.00	70.8	10,876						
9	<u>Hammock PV Solar</u>												
10	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		13,414					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
18	<u>Indiantown FPL</u> <sup>(6)</sup>												
19	Coal		(750)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		12,757					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		9					113	1.026	116	421	4.5291	3.73
28	Plant Unit Info	56		0.0	100.0	20.5	12,541						
29	<u>Lauderdale 6A</u>												
30	Light Oil <sup>(7)</sup>		53					101	5.764	582	7,806	14.7843	77.29
31	Gas		6,470					69,493	1.026	71,300	258,897	4.0014	3.73
32	Plant Unit Info	213		3.9	100.0	64.2	11,020						
33	<u>Lauderdale 6B</u>												
34	Light Oil <sup>(7)</sup>		60					112	5.764	646	8,656	14.5484	77.29
35	Gas		9,605					101,510	1.026	104,149	378,175	3.9371	3.73
36	Plant Unit Info	213		5.8	100.0	69.9	10,843						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: June 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil <sup>(7)</sup>		54					98	5.764	565	7,574	14.0786	77.29
3	Gas		13,646					139,687	1.026	143,319	520,405	3.8136	3.73
4	Plant Unit Info	213		8.2	100.0	76.4	10,502						
5	<u>Lauderdale 6D</u>												
6	Light Oil <sup>(7)</sup>		51					95	5.764	548	7,342	14.2848	77.29
7	Gas		20,159					209,303	1.026	214,745	779,759	3.8681	3.73
8	Plant Unit Info	213		12.2	100.0	76.2	10,653						
9	<u>Lauderdale 6E</u>												
10	Light Oil <sup>(7)</sup>		52					96	5.764	553	7,420	14.1597	77.29
11	Gas		23,019					236,985	1.026	243,147	882,890	3.8355	3.73
12	Plant Unit Info	213		13.9	100.0	75.7	10,563						
13	<u>Loggerhead PV Solar</u>												
14	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil <sup>(7)</sup>		13,418					23,433	6.329	148,308	1,710,352	12.7464	72.99
18	Gas		177,420					1,998,229	1.026	2,050,183	7,444,409	4.1959	3.73
19	Plant Unit Info	781		33.6	100.0	34.1	11,520						
20	<u>Manatee 2</u>												
21	Heavy Oil <sup>(7)</sup>		14,374					25,071	6.329	158,675	1,829,908	12.7308	72.99
22	Gas		158,189					1,786,504	1.026	1,832,953	6,655,626	4.2074	3.73
23	Plant Unit Info	781		30.3	93.1	35.3	11,541						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		670,113					4,523,049	1.026	4,640,648	16,850,633	2.5146	3.73
27	Plant Unit Info	1,213		77.4	93.3	83.3	6,925						
28	<u>Manatee PV Solar</u>												
29	Solar		14,497					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
31	<u>Martin 3</u>												
32	Gas		241,246					1,702,959	1.024	1,744,000	6,332,630	2.6250	3.72
33	Plant Unit Info	460		68.8	100.0	68.8	7,229						
34	<u>Martin 4</u>												
35	Gas		250,059					1,736,666	1.024	1,778,520	6,457,975	2.5826	3.72
36	Plant Unit Info	460		71.3	97.1	71.3	7,112						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: June 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		211,890					2,351,836	-	2,351,836	1,227,312	0.5792	0.52
3	Plant Unit Info	981		30	31.5	94.8	11,099						
4	<u>St Lucie 2</u>												
5	Nuclear		620,273					7,415,018	-	7,415,018	3,617,419	0.5832	0.49
6	Plant Unit Info	840		102.5	100.0	102.5	10,181						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		13,399					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		618,338					6,490,611	-	6,490,611	3,753,901	0.6071	0.58
12	Plant Unit Info	837		102.6	100.0	102.6	10,497						
13	<u>Turkey Point 4</u>												
14	Nuclear		594,333					6,491,347	-	6,491,347	3,193,646	0.5373	0.49
15	Plant Unit Info	821		100.5	100.0	100.5	10,922						
16	<u>Turkey Point 5</u>												
17	Light Oil		392					477	5.774	2,754	48,316	12.3317	101.29
18	Gas		639,677					4,382,646	1.026	4,496,595	16,327,563	2.5525	3.73
19	Plant Unit Info	1,166		76.2	97.5	76.2	7,029						
20	<u>WCEC 01</u>												
21	Light Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		657,369					4,610,223	1.024	4,719,485	17,136,898	2.6069	3.72
23	Plant Unit Info	1,191		72.5	91.6	73.7	7,179						
24	<u>WCEC 02</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		722,094					4,740,397	1.024	4,852,744	17,620,774	2.4402	3.72
27	Plant Unit Info	1,191		81.0	98.2	81.0	6,720						
28	<u>WCEC 03</u>												
29	Light Oil		607					719	5.755	4,138	76,495	12.5960	106.39
30	Gas		690,966					4,598,890	1.024	4,707,884	17,094,774	2.4740	3.72
31	Plant Unit Info	1,189		77.5	99.2	77.5	6,813						
32	<u>Wildflower PV Solar</u>												
33	Solar		13,655					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
35	<u>System Totals</u>												
36	Total	26,465	11,593,913	-	-	-	7,859	-	-	91,119,129	260,857,654	2.2500	-





FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	60,870
3	MCF	63,809,976
4	MMBTU (Coal - Scherer)	2,592,368
5	MMBTU (Nuclear)	22,748,812
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,859
8	Fuel Cost Per KWH (Cents/KWH)	2.2500
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		MONTH OF JUNE 2019				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
<b>1 PURCHASES</b>									
<b>HEAVY OIL</b>									
2	UNITS (BBL)	-	-	-	100	-	-	-	100
3	UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4	AMOUNT (\$)	-	-	-	100	3,406	2,314,000	(2,310,594)	(100)
<b>5 BURNED</b>									
6	UNITS (BBL)	24,484	19,993	4,491	23	113,797	317,125	(203,328)	(64)
7	UNIT COST (\$/BBL)	101.5972	76.1938	25.4034	33.3000	80.2138	75.7231	4.4907	5.9000
8	AMOUNT (\$)	2,487,507	1,523,343	964,164	63	9,128,087	24,013,679	(14,885,592)	(62)
<b>9 ENDING INVENTORY</b>									
10	UNITS (BBL)	649,653	1,036,106	(386,453)	(37)	649,653	1,036,106	(386,453)	(37)
11	UNIT COST (\$/BBL)	72.9904	76.1920	(3.2016)	(4.2000)	72.9904	76.1920	(3.2016)	(4.2000)
12	AMOUNT (\$)	47,418,443	78,943,000	(31,524,557)	(40)	47,418,443	78,943,000	(31,524,557)	(40)
13	OTHER USAGE (\$)	4,087,438				28,931,641			
14	DAYS SUPPLY	822							
<b>15 PURCHASES</b>									
<b>LIGHT OIL</b>									
16	UNITS (BBL)	33,696	37,531	(3,835)	(10)	155,348	216,073	(60,725)	(28)
17	UNIT COST (\$/BBL)	82.6820	96.6668	(13.9848)	(14.5000)	91.2539	97.0043	(5.7504)	(5.9000)
18	AMOUNT (\$)	2,786,052	3,628,000	(841,948)	(23)	14,176,111	20,960,000	(6,783,889)	(32)
<b>19 BURNED</b>									
20	UNITS (BBL)	12,366	27,427	(15,061)	(55)	118,528	233,667	(115,139)	(49)
21	UNIT COST (\$/BBL)	103.7582	94.3300	9.4282	10	98.5426	92.1331	6.4095	7.0000
22	AMOUNT (\$)	1,283,074	2,587,190	(1,304,116)	(50)	11,680,058	21,528,458	(9,848,400)	(46)
<b>23 ENDING INVENTORY</b>									
24	UNITS (BBL)	1,334,395	1,345,307	(10,912)	(1)	1,334,395	1,345,307	(10,912)	(1)
25	UNIT COST (\$/BBL)	95.9754	99.1499	(3.1745)	(3.2000)	95.9754	99.1499	(3.1745)	(3.2000)
26	AMOUNT (\$)	128,069,149	133,387,000	(5,317,851)	(4)	128,069,149	133,387,000	(5,317,851)	(4)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
<b>29 PURCHASES</b>									
<b>COAL SJRPP</b>									
30	UNITS (TON)	-	-	-	100	-	-	-	100
31	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32	AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>33 BURNED</b>									
34	UNITS (TON)	-	-	-	100	-	-	-	100
35	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36	AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>37 ENDING INVENTORY</b>									
38	UNITS (TON)	-	-	-	100	-	-	-	100
39	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40	AMOUNT (\$)	-	-	-	100	-	-	-	100
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

		MONTH OF JUNE 2019				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	<b>PURCHASES</b>	<b>COAL SCHERER</b>							
44	UNITS (MMBTU)	1,853,473	2,324,794	(471,321)	(20)	15,629,608	13,948,764	1,680,844	12
45	U. COST (\$/MMBTU)	2.5445	2.3581	0.1864	7.9000	2.5533	2.3541	0.1992	8.5000
46	AMOUNT (\$)	4,716,241	5,482,000	(765,759)	(14)	39,907,777	32,837,000	7,070,777	22
47	<b>BURNED</b>								
48	UNITS (MMBTU)	2,592,368	2,253,330	339,038	15	14,407,420	14,364,412	43,008	0
49	U. COST (\$/MMBTU)	2.5472	2.3529	0.1943	8.3000	2.5174	2.3529	0.1645	7.0000
50	AMOUNT (\$)	6,603,266	5,301,851	1,301,415	25	36,269,732	33,798,321	2,471,411	7
51	<b>ENDING INVENTORY</b>								
52	UNITS (MMBTU)	4,558,143	4,780,540	(222,397)	(5)	4,558,143	4,780,540	(222,397)	(5)
53	U. COST (\$/MMBTU)	2.5472	2.3529	0.1943	8.3000	2.5472	2.3529	0.1943	8.3000
54	AMOUNT (\$)	11,610,534	11,248,000	362,534	3	11,610,534	11,248,000	362,534	3
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	<b>PURCHASES</b>	<b>GAS</b>							
58	UNITS (MMBTU)	65,588,488	-	65,588,488	100	317,677,024	-	317,677,024	100
59	U. COST (\$/MMBTU)	3.6448	-	3.6448	100.0000	4.2072	-	4.2072	100.0000
60	AMOUNT (\$)	239,054,004	-	239,054,004	100	1,336,537,930	-	336,537,930	100
61	<b>BURNED</b>								
62	UNITS (MMBTU)	65,398,885	55,995,931	9,402,954	17	316,950,516	286,637,420	30,313,096	11
63	U. COST (\$/MMBTU)	3.6534	3.9821	(0.3287)	(8.3000)	4.2166	4.3558	(0.1392)	(3.2000)
64	AMOUNT (\$)	238,926,848	222,983,454	15,943,394	7	1,336,444,776	1,248,526,961	87,917,815	7
65	<b>ENDING INVENTORY</b>								
66	UNITS (MMBTU)	3,306,452	-	3,306,452	100	3,306,452	-	3,306,452	100
67	U. COST (\$/MMBTU)	2.7377	-	2.7377	100.0000	2.7377	-	2.7377	100.0000
68	AMOUNT (\$)	9,051,969	-	9,051,969	100	9,051,969	-	9,051,969	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	<b>BURNED</b>	<b>NUCLEAR</b>							
72	UNITS (MMBTU)	22,748,812	25,929,336	(3,180,524)	(12)	145,846,621	148,632,602	(2,785,981)	(2)
73	U. COST (\$/MMBTU)	0.5184	0.5542	(0.0358)	(6.5000)	0.5222	0.5578	(0.0356)	(6.4000)
74	AMOUNT (\$)	11,792,278	14,371,048	(2,578,770)	(18)	76,168,235	82,899,946	(6,731,711)	(8)
75	<b>BURNED</b>	<b>PROPANE</b>							
76	UNITS (GAL)	852	-	852	100	1,512	-	1,512	100
77	UNIT COST (\$/GAL)	1.6350	-	1.6350	100.0000	1.6468	-	1.6468	100.0000
78	AMOUNT (\$)	1,393	-	1,393	100	2,490	-	2,490	100
<b>LINES 9 &amp; 23 EXCLUDE</b>		<b>24,000</b>	<b>BARRELS,</b>	<b>\$1,051,360.72</b>	<b>CURRENT MONTH AND</b>	<b>30,000</b>	<b>BARRELS,</b>	<b>\$ 1,367,716</b>	<b>PERIOD-TO-DATE.</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>		<b>\$</b>	<b>-</b>	<b>CURRENT MONTH AND</b>	<b>PERIOD-TO-DATE.</b>				

**SCHEDULE A - NOTES  
JUN 2019**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(8,920)	(\$651,074.52)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(6,535)	(\$501,906.76)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(15,455)</b>	<b>(\$1,152,981.28)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (15,455)</b>	<b>(\$1,152,981.28)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19	-	-
Jun-19	-	-
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: June 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								938,229
3	Variable Power Plant O&M Costs Attributable to Sales								(84,664)
4	Net Gain from off System Sales (\$)								853,564
5									
6	<u>Other Estimate</u>								
7	Gain from off System Sales \$								924,081
8	Variable Power Plant O&M Costs Attributable to Sales								(57,525)
9	Total								866,556
10									
11	<u>Current Month</u>								
12	Actual		130,253	130,253	2.040	3.044	2,657,301	3,964,438	853,564
13	Estimate		139,765	139,765	1.987	2.773	2,777,148	3,875,954	866,556
14	Difference		(9,512)	(9,512)	0.053	0.270	(119,847)	88,484	(12,992)
15	Difference (%)		(6.8%)	(6.8%)	2.7%	9.8%	(4.3%)	2.3%	(1.5%)
16									
17	<u>Period To Date</u>								
18	Actual		1,793,379	1,793,379	1.827	2.860	32,764,956	51,283,768	12,634,378
19	Estimate		1,857,429	1,857,429	2.202	3.165	40,897,881	58,796,111	13,136,054
20	Difference		(64,050)	(64,050)	(0.375)	(0.306)	(8,132,925)	(7,512,343)	(501,676)
21	Difference (%)		(3.4%)	(3.4%)	(17.0%)	(9.7%)	(19.9%)	(12.8%)	(3.8%)
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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		43,939	0	43,939	43,939	0	43,939	0.547	\$240,556	\$0	\$240,556
3	OUC PPA	PPA	8,495	0	8,495	8,495	0	8,495	3.604	\$306,161	\$0	\$306,161
4	Solid Waste Authority 40MW	PPA	33,840	0	33,840	33,840	0	33,840	2.188	\$740,530	\$0	\$740,530
5	Solid Waste Authority 70MW	PPA	51,840	0	51,840	51,840	0	51,840	2.663	\$1,380,243	\$0	\$1,380,243
6	Total Estimated		<u>138,114</u>	<u>0</u>	<u>138,114</u>	<u>138,114</u>	<u>0</u>	<u>138,114</u>	<u>1.931</u>	<u>\$2,667,491</u>	<u>\$0</u>	<u>\$2,667,491</u>
7												
8	<u>Actual</u> <sup>(1)</sup>											
9	FMPA (SL 2)	SL 2	31,922	(14)	31,908	31,922	(14)	31,908	0.606	\$196,671	(\$3,358)	\$193,313
10	OUC (SL 2)	SL 2	22,075	(10)	22,065	22,075	(10)	22,065	0.608	\$133,861	\$260	\$134,121
11	Solid Waste Authority 40MW	PPA	30,193	0	30,193	30,193	0	30,193	2.069	\$624,735	\$0	\$624,735
12	Orlando Utilities Commission OP-CAP	PPA	19,600	0	19,600	19,600	0	19,600	3.555	\$695,637	\$1,123	\$696,760
13	Solid Waste Authority 70MW	PPA	44,657	0	44,657	44,657	0	44,657	3.321	\$1,482,837	\$0	\$1,482,837
14	Total Actual		<u>148,447</u>	<u>(24)</u>	<u>148,423</u>	<u>148,447</u>	<u>(24)</u>	<u>148,423</u>	<u>2.110</u>	<u>\$3,133,741</u>	<u>(\$1,975)</u>	<u>\$3,131,766</u>

<sup>(1)</sup> The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a correction of OUC PPA energy charges in the amount of \$476,965 not recorded in May 2019.

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual <sup>(1)</sup>	148,423	148,423	2.110	\$3,131,766
3	Estimate	138,114	138,114	1.931	\$2,667,491
4	Difference	10,309	10,309	0.1787	\$464,275
5	Difference (%)	7.5%	7.5%	9.3%	17.4%
6					
7	<u>Year to Date</u>				
8	Actual	864,589	864,589	1.856	\$16,048,360
9	Estimate	754,245	754,245	2.261	\$17,054,663
10	Difference	110,343	110,343	(0.4050)	(\$1,006,303)
11	Difference (%)	14.6%	14.6%	(17.9%)	(5.9%)
12					
13					
14	<sup>(1)</sup> The Fuel Cost of Purchased Power reported on Schedule A2 does not agree to the amount on Schedules A1 and A7 due to a correction of OUC PPA energy charges in the amount of \$476,965 not recorded in May 2019.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2019

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	18,360	18,360	2.204	404,627
3	Total Estimated	18,360	18,360	2.204	\$404,627
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	2.018	\$50,848
7	Broward County Resource Recovery - South AA QF	3,890	3,890	2.159	\$83,980
8	Georgia Pacific Corporation QF	44	44	1.984	\$873
9	Okeelanta Power Limited Partnership QF	908	908	2.090	\$18,978
10	BREVARD ENERGY, LLC QF	3,141	3,141	2.392	\$75,120
11	Tropicana Products QF	598	598	2.351	\$14,058
12	WM-Renewable LLC QF	237	237	1.985	\$4,704
13	WM-Renewables LLC - Naples QF	2,042	2,042	2.340	\$47,790
14	Miami-Dade South District Water Treatment	12,917	12,917	2.054	\$265,252
15	Lee County Solid Waste	3,540	3,540	2.143	\$75,877
16	Seminole Energy LLC QF	128	128	1.705	\$2,183
17	Total Actual	29,965	29,965	2.135	\$639,663

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20 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power  
 21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer  
 22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2019

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	29,965	29,965	2.135	\$639,663
3	Estimate	18,360	18,360	2.204	\$404,627
4	Difference	11,605	11,605	(0.069)	\$235,036
5	Difference (%)	63.2%	63.2%	(3.1%)	58.1%
6					
7	<u>Year to Date</u>				
8	Actual	141,437	141,437	1.985	\$2,807,879
9	Estimate	129,245	129,245	2.236	\$2,889,751
10	Difference	12,192	12,192	(0.251)	(\$81,872)
11	Difference (%)	9.4%	9.4%	(11.2%)	(2.8%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of **Jun-19**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
<b>Indiantown</b>	330	12/22/1995	3/31/2020	QF
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295	113,295	113,295	113,295	113,635							680,110
<b>Total</b>	<b>113,295</b>	<b>113,295</b>	<b>113,295</b>	<b>113,295</b>	<b>113,295</b>	<b>113,635</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>680,110</b>

Notes:

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Jun-19

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1												
2	40	40	40	40	40	40						
3	70	70	70	70	70	70						
4	70	70	70	70	100	100						
Total	180	180	180	180	210	210	-	-	-	-	-	-

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u> <sup>(2)</sup>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	2,243,700	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	12,062,171 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(2) The Payments to Non-cogenerators reported in the Capacity Clause does not agree to the amount on Schedule A12 due to a correction of a non-fuel charge entry in the amount of \$791 recorded in May 2019.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: July 22, 2019

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center