



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

August 9, 2019

E-Portal
Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **20190003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2020

Dear Mr. Teitzman,

Attached for electronic filing, please find St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factor
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Very truly yours,

s/Andy Shoaf
V-President

DKS
cc: Parties of record

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2018 through December 31, 2018, actual true-up and interest from January 1, 2019 through July 31, 2019, estimated true-up and interest from August 1st through December 31, 2019 and estimated purchased gas costs, without interest, from January 1, 2020 through December 31, 2020.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2020. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2020 to be \$814,710.00. Based upon estimated total sales of 960,703 therms, SJNG seeks a maximum WACOG of 74.90 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 74.90 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2020.

Dated this 9th day of August, 2019.

Respectfully submitted,

Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

Docket No. 20190003-GU

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 9th day of August 2019.

Gunster Law Firm
Beth Keating/Greg Munson
215 S. Monroe St, Ste 601
Tallahassee, Fl. 32301-1839
bkeating@gunster.com

Florida City Gas
Ms. Carolyn Bermudez
955 E. 25th St
Hialeah, FL 33013-3403
cbermude@aglresources.com

Ansley Watson, Jr. Esq.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl. 33601-1531
aw@macfar.com

Southern Company Gas
Elizabeth Wade/Blake O'Farrow
Ten Peachtree Place
Location 1470
Atlanta, GA 30309
ewade@southernco.com

Florida Public Utilities Co
Mr. Mike Cassel
1750 S.W. 14th St., Ste 200
Fernandina Beach, Fl 32034-3052
mcassel@fpuc.com

Office of Public Counsel
Kelly/Christensen/Rehwinkel
c/o The Florida Legislature
111 W. Madison St, Rm 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Paula Brown/Kandi Floyd
Peoples Gas System
PO Box 111
Tampa, Fl. 33601-0111
regdept@tecoenergy.com

Wesley Taylor, Esquire
Office of General Counsel
Fl Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl 32399-0850

s/Andy Shoaf
V-President

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2020 through December 31, 2020?

3 A. 74.90 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2020		Through DECEMBER 2020											Docket#20190003-GU CAS-2	
COST OF GAS PURCHASED	PROJECTION													TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$379	\$278	\$168	\$215	\$136	\$142	\$113	\$113	\$127	\$115	\$142	\$156	\$2,085	
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$103,539	\$79,138	\$73,896	\$44,382	\$41,884	\$42,731	\$33,773	\$35,861	\$34,577	\$44,574	\$58,746	\$77,282	\$670,381	
5 DEMAND	\$8,553	\$7,725	\$8,553	\$8,277	\$3,421	\$3,311	\$3,421	\$3,421	\$3,311	\$3,421	\$8,277	\$8,553	\$70,244	
6 OTHER	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$72,000	
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9														
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$118,471	\$93,141	\$88,617	\$58,874	\$51,441	\$52,183	\$43,307	\$45,395	\$44,015	\$54,110	\$73,165	\$91,991	\$814,710	
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
13 COMPANY USE	\$21	\$15	\$12	\$17	\$12	\$12	\$16	\$11	\$15	\$11	\$12	\$11	\$167	
14 TOTAL THERM SALES	\$118,449	\$93,125	\$88,605	\$58,857	\$51,430	\$52,171	\$43,290	\$45,384	\$44,001	\$54,099	\$73,152	\$91,980	\$814,543	
THERMS PURCHASED														
15 COMMODITY (Pipeline)	174,514	128,115	77,476	99,168	62,815	65,237	52,047	52,136	58,740	53,089	65,263	72,104	960,703	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762	
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15-21)	174,514	128,115	77,476	99,168	62,815	65,237	52,047	52,136	58,740	53,089	65,263	72,104	960,703	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	43	31	27	34	24	24	32	23	29	22	25	23	336.67	
27 TOTAL THERM SALES	174,471	128,084	77,449	99,134	62,791	65,213	52,015	52,113	58,711	53,067	65,238	72,081	960,366	
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	
29 NO NOTICE SERVICE (2/16)														
30 SWING SERVICE (3/17)														
31 COMMODITY (Other) (4/18)	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	
32 DEMAND (5/19)	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	
33 OTHER (6/20)														
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)														
37 TOTAL COST (11/24)	0.67886	0.72701	1.14380	0.59367	0.81894	0.79991	0.83207	0.87071	0.74932	1.01924	1.12107	1.27582	0.84804	
38 NET UNBILLED (12/25)														
39 COMPANY USE (13/26)	0.50000	0.50016	0.44256	0.49985	0.50000	0.50000	0.50015	0.50000	0.50017	0.50000	0.50000	0.50000	0.49541	
40 TOTAL THERM SALES (11/27)	0.67903	0.72718	1.14420	0.59388	0.81925	0.80020	0.83258	0.87109	0.74969	1.01966	1.12150	1.27622	0.84833	
41 TRUE-UP (E-2)	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	
42 TOTAL COST OF GAS (40+41)	0.57586	0.62402	1.04103	0.49071	0.71608	0.69704	0.72942	0.76793	0.64653	0.91649	1.01834	1.17305	0.74517	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57876	0.62716	1.04627	0.49318	0.71969	0.70054	0.73309	0.77179	0.64978	0.92110	1.02346	1.17895	0.74891	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.579	0.627	1.046	0.493	0.72	0.701	0.733	0.772	0.65	0.921	1.023	1.179	0.749	

COMPANY:		PURCHASED GAS ADJUSTMENT										Schedule E-1/R				
		COST RECOVERY CLAUSE CALCULATION										Exhibit#				
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2019					Through					DECEMBER 2019		Docket#20190003-GU		
												CAS-7				
COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
1 COMMODITY (Pipeline)	\$431.67	\$299.93	\$331.93	\$211.25	\$216.30	\$199.20	\$117.68	\$110.00	\$105.51	\$137.93	\$164.84	\$211.73	\$2,537.96			
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
4 COMMODITY (Other)	\$45,145.69	\$21,055.86	\$23,164.80	\$17,300.19	\$14,220.06	\$13,324.19	\$17,428.38	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$303,881.17			
5 DEMAND	\$8,552.89	\$7,445.21	\$8,822.55	\$3,190.79	\$3,297.15	\$3,190.79	\$3,421.15	\$3,421.15	\$3,310.80	\$3,421.15	\$8,277.00	\$8,552.90	\$64,903.53			
6 OTHER	\$6,902.16	\$7,420.06	\$6,565.77	\$6,549.38	\$6,973.43	\$7,281.41	\$6,553.03	\$6,000.00	\$6,000.00	\$6,000.00	\$6,000.00	\$6,000.00	\$78,245.24			
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$61,032.41	\$36,221.06	\$38,885.05	\$27,251.61	\$24,706.94	\$23,995.59	\$27,520.24	\$32,471.15	\$31,420.31	\$38,323.08	\$48,818.84	\$58,921.63	\$449,567.90			
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
13 COMPANY USE	\$14.54	\$19.68	\$5.17	\$1.55	\$1.55	\$1.55	\$14.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.52			
14 TOTAL THERM SALES	\$46,072.31	\$42,124.54	\$30,244.97	\$27,461.44	\$21,827.26	\$22,666.04	\$25,893.34	\$32,471.15	\$31,420.31	\$38,323.08	\$48,818.84	\$58,921.63	\$426,244.88			
THERMS PURCHASED																
15 COMMODITY (Pipeline)	98,330	68,320	7,561	50,900	52,120	48,000	54,230	50,690	48,622	63,560	75,961	97,572	715,866			
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0			
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0			
18 COMMODITY (Other)	120,372	70,220	79,100	60,550	54,130	49,360	57,111	52,687	50,538	66,064	78,954	101,416	840,502			
19 DEMAND	155,000	140,000	165,900	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,193,900			
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0			
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0			
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0			
23	0	0	0	0	0	0	0	0	0	0	0	0	0			
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	98,330	68,320	7,561	50,900	52,120	48,000	54,230	50,690	48,622	63,560	75,961	97,572	715,866			
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0			
26 COMPANY USE	29	40	10	3	3	3	29	0	0	0	0	0	118			
27 TOTAL THERM SALES	72,104	84,672	60,778	55,199	43,874	45,560	52,047	50,690	48,622	63,560	75,961	97,572	750,638			
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	0.00439	0.00439	0.00439	0.00415	0.00415	0.00415	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00355			
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
31 COMMODITY (Other) (4/18)	0.37505	0.29986	0.29285	0.28572	0.26270	0.26994	0.30517	0.43540	0.43540	0.43540	0.43541	0.43540	0.36155			
32 DEMAND (5/19)	0.05518	0.05318	0.05318	0.05318	0.05318	0.05318	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05436			
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
37 TOTAL COST (11/24)	0.62069	0.53017	0.514284	0.53540	0.47404	0.49991	0.50747	0.64058	0.64622	0.60294	0.64268	0.60388	0.62801			
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
39 COMPANY USE (13/26)	0.49750	0.49750	0.49750	0.49750	0.49750	0.49750	0.49750	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.49750			
40 TOTAL THERM SALES (11/27)	0.84645	0.42778	0.63979	0.49370	0.56314	0.52668	0.52876	0.64058	0.64622	0.60294	0.64268	0.60388	0.59891			
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738			
42 TOTAL COST OF GAS (40+41)	0.86383	0.44516	0.65717	0.51108	0.58052	0.54406	0.54614	0.65796	0.66360	0.62032	0.66006	0.62126	0.61629			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86818	0.44740	0.66048	0.51365	0.58344	0.54680	0.54889	0.66127	0.66693	0.62344	0.66338	0.62438	0.61939			
45 PGA FACTOR ROUNDED TO NEAREST .001	0.868	0.447	0.66	0.514	0.583	0.547	0.549	0.661	0.667	0.623	0.663	0.624	0.619			

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD:		JANUARY 2019		Through		DECEMBER 2019					Exhibit#		Docket#20190003-GU	
		-----ACTUAL-----						-----REVISED PROJECTION-----						TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$45,146	\$21,056	\$23,165	\$17,300	\$14,220	\$13,324	\$17,428	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$303,881
2	TRANSPORTATION COST	\$15,887	\$15,165	\$15,720	\$9,951	\$10,487	\$10,671	\$10,092	\$9,531	\$9,416	\$9,559	\$14,442	\$14,765	\$145,687
3	TOTAL	\$61,032	\$36,221	\$38,885	\$27,252	\$24,707	\$23,996	\$27,520	\$32,471	\$31,420	\$38,323	\$48,819	\$58,922	\$449,568
4	FUEL REVENUES (NET OF REVENUE TAX)	\$46,072	\$42,125	\$30,245	\$27,461	\$21,827	\$22,666	\$25,893	\$32,471	\$31,420	\$38,323	\$48,819	\$58,922	\$426,245
5	TRUE-UP (COLLECTED) OR REFUNDED	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$119,359
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$56,019	\$52,071	\$40,192	\$37,408	\$31,774	\$32,613	\$35,840	\$42,418	\$41,367	\$48,270	\$58,765	\$68,868	\$545,604
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$5,014	\$15,850	\$1,306	\$10,156	\$7,067	\$8,617	\$8,320	\$9,947	\$9,947	\$9,947	\$9,947	\$9,947	\$96,036
8	INTEREST PROVISION-THIS PERIOD (21)	\$231	\$219	\$217	\$209	\$206	\$196	\$175	\$161	\$162	\$162	\$162	\$162	\$2,261
9	BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	\$120,139	\$105,410	\$111,532	\$103,108	\$103,527	\$100,853	\$99,720	\$98,268	\$98,429	\$98,591	\$98,753	\$98,915	\$120,139
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$9,947	-\$119,359
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$105,410	\$111,532	\$103,108	\$103,527	\$100,853	\$99,720	\$98,268	\$98,429	\$98,591	\$98,753	\$98,915	\$99,077	\$99,077
INTEREST PROVISION														
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$120,139	\$105,410	\$111,532	\$103,108	\$103,527	\$100,853	\$99,720	\$98,268	\$98,429	\$98,591	\$98,753	\$98,915	
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$105,179	\$111,313	\$102,892	\$103,318	\$100,647	\$99,523	\$98,093	\$98,268	\$98,429	\$98,591	\$98,753	\$98,915	
14	TOTAL (12+13)	\$225,318	\$216,723	\$214,424	\$206,427	\$204,174	\$200,377	\$197,812	\$196,536	\$196,858	\$197,182	\$197,505	\$197,830	
15	AVERAGE (50% OF 14)	\$112,659	\$108,362	\$107,212	\$103,213	\$102,087	\$100,188	\$98,906	\$98,268	\$98,429	\$98,591	\$98,753	\$98,915	
16	INTEREST RATE - FIRST DAY OF MONTH	2.50	2.42	2.42	2.43	2.42	2.42	2.28	2.42	1.97	1.97	1.97	1.97	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.42	2.42	2.43	2.42	2.42	2.28	1.97	1.97	1.97	1.97	1.97	1.97	
18	TOTAL (16+17)	4.92	4.84	4.85	4.85	4.84	4.70	4.25	3.94	3.94	3.94	3.94	3.94	
19	AVERAGE (50% OF 18)	2.46	2.42	2.425	2.425	2.42	2.35	2.125	1.97	1.97	1.97	1.97	1.97	
20	MONTHLY AVERAGE (19/12 Months)	0.205	0.202	0.202	0.202	0.202	0.196	0.177	0.164	0.164	0.164	0.164	0.164	
21	INTEREST PROVISION (15x20)	231	219	217	209	206	196	175	161	162	162	162	162	\$2,261

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2020

Through

DECEMBER 2020

Exhibit# _____

Docket#20190003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$103,539.00	\$378.69	\$8,552.90	\$6,000.00	57.21	
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$79,137.50	\$278.01	\$7,725.20	\$6,000.00	58.85	
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$73,895.50	\$168.12	\$8,552.90	\$6,000.00	59.96	
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$44,381.50	\$215.20	\$8,277.00	\$6,000.00	66.33	
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$41,884.00	\$136.31	\$3,421.16	\$6,000.00	61.41	
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$42,731.00	\$141.56	\$3,310.80	\$6,000.00	61.06	
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$33,772.50	\$112.94	\$3,421.16	\$6,000.00	64.12	
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$35,861.00	\$113.14	\$3,421.16	\$6,000.00	63.29	
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$34,577.00	\$127.47	\$3,310.80	\$6,000.00	63.65	
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$44,574.00	\$115.20	\$3,421.16	\$6,000.00	60.70	
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$58,746.00	\$141.62	\$8,277.00	\$6,000.00	62.27	
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$77,282.00	\$156.47	\$8,552.90	\$6,000.00	59.52	
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32 TOTAL				1,340,762	0	1,340,762	\$670,381.00	\$2,084.73	\$70,244.14	\$72,000.00	60.76	

COMPANY: ST JOE NATURAL GAS		CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD			Schedule E-4 Exhibit# _____ Docket#20190003-GU St. Joe Natural Gas Company CAS-5	
ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2020				Through	DECEMBER 2020	
		PRIOR PERIOD: JAN 18 - DEC 18		CURRENT PERIOD: JAN 19 - DEC 19		
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	E-4 Line 1 \$601,719	A-2 Line 6 \$562,347	Col.2 - Col.1 -\$39,372	E-2 Line 6 \$545,604	Col.3 + Col.4 \$506,232	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$121,931	A-2 Line 7 \$122,232	Col.2 - Col.1 \$301	E-2 Line 7 \$96,036	Col.3 + Col.4 \$96,337	
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 \$2,045	A-2 Line 8 \$2,524	Col.2 - Col.1 \$479	E-2 Line 8 \$2,261	Col.3 + Col.4 \$2,740	
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$123,976	Line 2 + Line 3 \$124,756	Col.2 - Col.1 \$780	Line 2 + Line 3 \$98,297	Col.3 + Col.4 \$99,077	
NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).						
COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD		TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP	
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)		PROJECTED THERM SALES			
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)					
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)		\$99,077.19	=	0.10317	
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)		960,366			
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					

