



August 20, 2019

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 Page 1 of 1 | | |
|-------------------------------|-------------------------------------|---|------------------------|---------------|-----------|----------------|------------------------|-----------------------------|-----------|---------|
| Combined For All Rate Classes | | FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19 | | | | | | | | |
| | | CURRENT MONTH: JULY 2019 | | | | PERIOD TO DATE | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$63,831 | \$115,726 | \$51,895 | 44.84 | \$481,484 | \$465,893 | (\$15,591) | (3.35) | |
| 2 | NO NOTICE SERVICE | \$31,859 | \$31,859 | \$0 | 0.00 | \$254,678 | \$254,678 | (\$0) | (0.00) | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 4 | COMMODITY (Other) | \$5,098,132 | \$1,136,855 | (\$3,961,277) | (348.44) | \$46,964,349 | \$32,389,253 | (\$14,575,095) | (45.00) | |
| 5 | DEMAND | \$4,137,623 | \$5,000,317 | \$862,695 | 17.25 | \$34,750,293 | \$38,281,592 | \$3,531,299 | 9.22 | |
| 6 | OTHER | \$335,555 | \$305,565 | (\$29,991) | (9.81) | \$2,063,878 | \$2,363,074 | \$299,196 | 12.66 | |
| LESS END-USE CONTRACT: | | | | | | \$0 | \$0 | \$0 | 0.00 | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 9 | OTHER | \$472,443 | \$469,873 | (\$2,570) | (0.55) | \$4,030,574 | \$4,042,397 | \$11,823 | 0.29 | |
| 10 | | | | | | \$0 | \$0 | \$0 | 0.00 | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$9,194,556 | \$6,120,449 | (\$3,074,107) | (50.23) | \$80,484,108 | \$69,712,093 | (\$10,772,015) | (15.45) | |
| 12 | NET UNBILLED | (\$158,137) | \$0 | \$158,137 | 0.00 | (\$1,549,579) | \$0 | \$1,549,579 | 0.00 | |
| 13 | COMPANY USE | \$50,832 | \$0 | (\$50,832) | 0.00 | \$227,317 | \$0 | (\$227,317) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$9,284,886 | \$6,120,449 | (\$3,164,437) | (51.70) | \$92,932,199 | \$69,712,093 | (\$23,220,105) | (33.31) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 17,365,200 | 31,556,870 | 14,191,670 | 44.97 | 136,254,000 | 163,776,940 | 27,522,940 | 16.81 | |
| 16 | NO NOTICE SERVICE | 6,665,000 | 6,665,000 | 0 | 0.00 | 53,280,000 | 53,280,000 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 | COMMODITY (Other) | 22,367,645 | 6,068,729 | (16,298,916) | (268.57) | 170,026,798 | 74,481,233 | (95,545,564) | (128.28) | |
| 19 | DEMAND | 76,326,720 | 149,996,600 | 73,669,880 | 49.11 | 683,219,930 | 1,196,939,400 | 513,719,470 | 42.92 | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | 0 | 0 | 0 | 0.00 | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 22,367,645 | 6,068,729 | (16,298,916) | (268.57) | 170,026,798 | 74,481,233 | (95,545,564) | (128.28) | |
| 25 | NET UNBILLED | (159,736) | 0 | 159,736 | 0.00 | (2,336,605) | 0 | 2,336,605 | 0.00 | |
| 26 | COMPANY USE | 50,999 | 0 | (50,999) | 0.00 | 254,944 | 0 | (254,944) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 19,852,929 | 6,068,729 | (13,784,200) | (227.13) | 170,198,207 | 74,481,233 | (95,716,974) | (128.51) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00368 | 0.00367 | (0.00001) | (0.23) | 0.00353 | 0.00284 | (0.00069) | (24.22) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00478 | 0.00478 | 0.00000 | 0.00 | 0.00478 | 0.00478 | (0.00000) | (0.00) |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) | (4/18) | 0.22792 | 0.18733 | (0.04059) | (21.67) | 0.27622 | 0.43486 | 0.15865 | 36.48 |
| 32 | DEMAND | (5/19) | 0.05421 | 0.03334 | (0.02087) | (62.61) | 0.05086 | 0.03198 | (0.01888) | (59.03) |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.41107 | 1.00852 | 0.59745 | 59.24 | 0.47336 | 0.93597 | 0.46261 | 49.43 |
| 38 | NET UNBILLED | (12/25) | 0.98999 | 0.00000 | (0.98999) | 0.00 | 0.66318 | 0.00000 | (0.66318) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.99673 | 0.00000 | (0.99673) | 0.00 | 0.89164 | 0.00000 | (0.89164) | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.46313 | 1.00852 | 0.54539 | 54.08 | 0.47288 | 0.93597 | 0.46308 | 49.48 |
| 41 | TRUE-UP | (E-4) | (0.01855) | (0.01855) | 0.00000 | 0.00 | (0.01855) | (0.01855) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.44458 | 0.98997 | 0.54539 | 55.09 | 0.45433 | 0.91742 | 0.46308 | 50.48 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.44682 | 0.99495 | 0.54813 | 55.09 | 0.45662 | 0.92203 | 0.46541 | 50.48 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 44.682 | 99.495 | 54.81300 | 55.09 | 45.662 | 92.203 | 46.54100 | 50.48 |

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: JULY 2019

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 13,896,660 | 57,678.85 | \$0.00415 |
| 2 Commodity Pipeline (SNG) | 277,070 | 1,667.97 | \$0.00602 |
| 3 Commodity Pipeline (Gulfstream) | 3,189,600 | 6,793.85 | \$0.00213 |
| 4 Commodity Pipeline (FGT) -June'19 Accrual Adj. | 1,870 | 874.93 | \$0.46788 |
| 5 Commodity Pipeline (SNG) -June'19 Accrual Adj. | 0 | 2,371.78 | \$0.00000 |
| 6 Commodity Pipeline (Gulfstream) -June'19 Accrual Adj. | 0 | 0.35 | \$0.00000 |
| 7 Penalties | 0 | (5,557.03) | \$0.00000 |
| 8 TOTAL COMMODITY (Pipeline) | 17,365,200 | 63,830.70 | \$0.00368 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 9 Swing Service-Demand-3rd Party Suppliers | 0 | 0.00 | \$0.00000 |
| 10 TOTAL SWING SERVICE | 0 | 0.00 | \$0.00000 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 11 Purchases from 3rd Party Suppliers | 20,164,880 | 4,593,333.68 | \$0.22779 |
| 12 Purchases from 3rd Party Suppliers -June'19 Accrual Adj. | 0 | 9.48 | \$0.00000 |
| 13 Imbalance Cashout (FGT) | (3,265,990) | (720,410.53) | \$0.22058 |
| 14 Imbalance Cashout (FGT)-June'19 Accrual Adj. | 3,393,540 | 771,475.21 | \$0.22734 |
| 15 Imbalance Cashout (SNG) | 277,070 | 61,509.54 | \$0.22200 |
| 16 Imbalance Cashout (SNG)-June'19 Accrual Adj. | 0 | (1,046.84) | \$0.00000 |
| 17 Imbalance Cashout (Gulfstream) | (8,600) | (2,221.02) | \$0.25826 |
| 18 Imbalance Cashout (Gulfstream)-June'19 Accrual Adj. | 0 | (0.01) | \$0.00000 |
| 19 | 27,490 | 7,099.52 | \$0.25826 |
| 20 | (297,430) | (76,813.71) | \$0.25826 |
| 21 | 0 | (0.82) | \$0.00000 |
| 22 | 60,265 | 79,558.60 | \$1.32015 |
| 23 | (1,777) | (1,249.75) | \$0.00000 |
| 24 | 822 | 284.99 | \$0.34670 |
| 25 | 232,500 | 32,550.00 | \$0.14000 |
| 26 | 14,550 | 4,967.18 | \$0.34139 |
| 27 | 1,888 | 289.78 | \$0.15346 |
| 28 | (3,605) | (787.33) | \$0.21840 |
| 29 SEACOAST Cashout | 9,728 | 2,159.62 | \$0.22200 |
| 30 | 13,969 | 7,098.05 | \$0.50813 |
| 31 Cashouts-Peoples' Transportation Customers | 1,242,576 | 223,391.91 | \$0.17978 |
| 32 Cashouts-NCTS Program | 505,769 | 116,934.50 | \$0.23120 |
| 33 TOTAL COMMODITY (Other) | 22,367,645 | 5,098,132.05 | \$0.22792 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 34 Demand (SNG) | 28,873,090 | 1,348,187.11 | \$0.04669 |
| 35 Demand (SNG) - Capacity Release | (17,856,000) | (789,095.13) | \$0.04419 |
| 36 Demand (SNG) Capacity Release -June'19 Adjustment | 0 | (6.96) | \$0.00000 |
| 37 Demand Seacoast | 1,178,000 | 32,984.00 | \$0.02800 |
| 38 Demand (Gulfstream) | 11,160,000 | 622,061.50 | \$0.05574 |
| 39 Demand (Gulfstream) - Capacity Release | (90,000) | (5,014.80) | \$0.05572 |
| 40 Demand (FGT) | 101,035,510 | 6,619,888.50 | \$0.06552 |
| 41 Temporary Relinquishment Credit - (FGT) | (55,723,880) | (4,124,798.50) | \$0.07402 |
| 42 Temporary Acquisition (FGT) | 7,750,000 | 412,145.00 | \$0.05318 |
| 43 FGT-June'19 Accrual Adj. | 0 | 0.03 | \$0.00000 |
| 44 Capacity Sales Reclass SONAT - June'19 Accrual Adj | 0 | 21,272.00 | \$0.00000 |
| 45 TOTAL DEMAND | 76,326,720 | 4,137,622.75 | \$0.05421 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 46 Administrative Costs | 0 | 182,257.76 | \$0.00000 |
| 47 Legal | 0 | 48,283.86 | \$0.00000 |
| 48 LNG/CNG | 0 | 105,013.72 | \$0.00000 |
| 49 Odorant | 0 | 0.00 | \$0.00000 |
| 50 TOTAL OTHER | 0 | 335,555.34 | \$0.00000 |

2

| COMPANY: PEOPLES GAS SYSTEM | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|---|---|-------------|---------------|-------------|---|---------------|----------------|-----------|
| FOR THE PERIOD OF: | | January-19 Through | | December-19 | | Page 1 of 1 | | | |
| | | CURRENT MONTH: JULY 2019 | | | | PERIOD TO DATE | | | |
| | | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (A-1, LINES 4-13) | \$5,047,300 | \$1,136,855 | (\$3,910,445) | (\$3.43970) | \$46,737,031 | \$32,389,253 | (\$14,347,778) | (0.44298) |
| 2 | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | \$4,096,424 | \$4,983,594 | \$887,170 | \$0.17802 | \$33,519,759 | \$37,322,840 | \$3,803,081 | 0.10190 |
| 3 | TOTAL | \$9,143,724 | \$6,120,449 | (\$3,023,275) | (\$0.49396) | \$80,256,791 | \$69,712,093 | (\$10,544,697) | (0.15126) |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | \$9,284,886 | \$6,120,449 | (\$3,164,437) | (\$0.51703) | \$92,932,199 | \$69,712,093 | (\$23,220,105) | (0.33309) |
| 5 | TRUE-UP REFUND/(COLLECTION) | \$188,849 | \$188,849 | \$0 | \$0.00000 | \$1,321,943 | \$1,321,943 | \$0 | 0.00000 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$9,473,735 | \$6,309,298 | (\$3,164,437) | (\$0.50155) | \$94,254,142 | \$71,034,036 | (\$23,220,105) | (0.32689) |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | \$330,011 | \$188,849 | (\$141,162) | (\$0.74749) | \$13,997,351 | \$1,321,943 | (\$12,675,408) | (9.58847) |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | \$19,102 | \$16,725 | (\$2,377) | (\$0.14212) | \$70,651 | \$61,022 | (\$9,629) | (0.15780) |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | \$10,301,395 | \$9,081,451 | (\$1,219,943) | (\$0.13433) | \$29,717,598 | \$31,220,799 | \$1,503,201 | 0.04815 |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | -\$188,849 | -\$188,849 | \$0 | \$0.00000 | (\$1,321,943) | (\$1,321,943) | \$0 | 0.00000 |
| 10a | OVER EARNINGS REFUND | \$0 | \$0 | \$0 | \$0.00000 | \$0 | \$0 | \$0 | 0.00000 |
| 11 | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | \$10,461,659 | \$9,098,176 | (\$1,363,482) | (\$0.14986) | \$42,463,657 | \$31,281,821 | (\$11,181,836) | (0.35745) |
| 11a | REFUNDS FROM PIPELINE | \$0 | \$0 | \$0 | \$0.00000 | \$127,777 | \$0 | (\$127,777) | 0.00000 |
| 12 | ADJ TOTAL EST/ACT TRUE-UP (11+11a) | \$10,461,659 | \$9,098,176 | (\$1,363,482) | (0.14986) | \$42,591,434 | \$31,281,821 | (\$11,309,613) | (0.36154) |
| INTEREST PROVISION | | | | | | | | | |
| 13 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 10,301,395 | 9,081,451 | (1,219,943) | (0.13433) | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 14 | ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 10,442,557 | 9,081,451 | (1,361,105) | (0.14988) | | | | |
| 15 | TOTAL (13+14) | 20,743,951 | 18,162,903 | (2,581,048) | (0.14211) | | | | |
| 16 | AVERAGE (50% OF 15) | 10,371,976 | 9,081,451 | (1,290,524) | (0.14211) | | | | |
| 17 | INTEREST RATE - FIRST DAY OF MONTH | 2.32 | 2.32 | 0 | 0.00000 | | | | |
| 18 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 2.10 | 2.10 | 0 | 0.00000 | | | | |
| 19 | TOTAL (17+18) | 4.420 | 4.420 | 0 | 0.00000 | | | | |
| 20 | AVERAGE (50% OF 19) | 2.210 | 2.210 | 0 | 0.00000 | | | | |
| 21 | MONTHLY AVERAGE (20/12 Months) | 0.18417 | 0.18417 | (0) | (0.00002) | | | | |
| 22 | INTEREST PROVISION (16x21) | \$19,102 | \$16,725 | (\$2,377) | (0.14212) | | | | |

3

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 19 through DECEMBER 19

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July'19

| | (A) MO | (B) PURCHASED FROM | (C) PURCH. FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMM. COST THIRD PARTY | (I) COMM. COST PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM |
|----|-----------|--|-------------------|----------------------|----------------------|----------------|------------------------|-------------------------------|----------------------------|--------------------|----------------------|------------------------------|
| 1 | July'19 | FGT | PGS | FTS-1 COMM. PIPELINE | 12,694,660 | | 12,694,660 | | 52,690.55 | | | \$0.42 |
| 2 | July'19 | FGT | PGS | FTS-2 COMM. PIPELINE | 1,202,000 | | 1,202,000 | | 4,988.30 | | | \$0.42 |
| 3 | July'19 | FGT | PGS | FTS-1 DEMAND | 39,673,880 | | 39,673,880 | | | 1,816,728.98 | | \$4.58 |
| 4 | July'19 | FGT | PGS | FTS-2 DEMAND | 6,339,050 | | 6,339,050 | | | 301,415.51 | | \$4.75 |
| 5 | July'19 | FGT | PGS | FTS-3 DEMAND | 7,048,700 | | 7,048,700 | | | 789,090.51 | | \$11.19 |
| 6 | July'19 | FGT | PGS | NO NOTICE | 6,665,000 | | 6,665,000 | | | 31,858.70 | | \$0.48 |
| 7 | July'19 | SONAT | PGS | COMM. PIPELINE | 277,070 | | 277,070 | | 1,667.97 | | | \$0.60 |
| 8 | July'19 | SONAT | PGS | DEMAND | 28,873,090 | | 28,873,090 | | | 1,348,187.11 | | \$4.67 |
| 9 | July'19 | SONAT - CAPACITY RELEASE | PGS | DEMAND | (17,856,000) | | (17,856,000) | | | (789,095.13) | | \$4.42 |
| 10 | July'19 | SONAT | PGS | COMM. OTHER | 277,070 | | 277,070 | 61,509.54 | | | | \$22.20 |
| 11 | July'19 | SONAT | PGS | COMM. PPLN-OTHER | | | 0 | | (5,557.03) | | | |
| 12 | July'19 | SEACOAST | PGS | DEMAND | 1,178,000 | | 1,178,000 | | | 32,984.00 | | \$2.80 |
| 13 | July'19 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 3,189,600 | | 3,189,600 | | 6,793.85 | | | \$0.21 |
| 14 | July'19 | GULFSTREAM PIPELINE | PGS | DEMAND | 11,160,000 | | 11,160,000 | | | 622,061.50 | | \$5.57 |
| 15 | July'19 | GULFSTREAM PIPELINE - Cpcity Release | PGS | DEMAND | (90,000) | | (90,000) | | | (5,014.80) | | \$5.57 |
| 16 | July'19 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (8,600) | | (8,600) | (2,221.02) | | | | \$25.83 |
| 17 | July'19 | | PGS | COMM. OTHER | 60,265 | | 60,265 | 79,558.60 | | | | \$132.02 |
| 18 | July'19 | | PGS | COMM. OTHER | 232,500 | | 232,500 | 32,550.00 | | | | \$14.00 |
| 19 | July'19 | | PGS | COMM. OTHER | 13,969 | | 13,969 | 7,098.05 | | | | \$50.81 |
| 20 | July'19 | C/O TRANSP. CUSTOMERS | PGS | COMM. OTHER | 1,242,576 | | 1,242,576 | 223,391.91 | | | | \$17.98 |
| 21 | July'19 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 505,769 | | 505,769 | 116,934.50 | | | | \$23.12 |
| 22 | July'19 | | PGS | COMM. OTHER | 410,000 | | 410,000 | 94,980.00 | | | | \$23.17 |
| 23 | July'19 | | PGS | COMM. OTHER | 170,000 | | 170,000 | 39,142.50 | | | | \$23.03 |
| 24 | July'19 | | PGS | COMM. OTHER | 1,390,660 | | 1,390,660 | 324,162.85 | | | | \$23.31 |
| 25 | July'19 | | PGS | COMM. OTHER | 223,000 | | 223,000 | 52,628.00 | | | | \$23.60 |
| 26 | July'19 | | PGS | COMM. OTHER | 1,324,740 | | 1,324,740 | 295,757.61 | | | | \$22.33 |
| 27 | July'19 | | PGS | COMM. OTHER | 726,000 | | 726,000 | 172,043.21 | | | | \$23.70 |
| 28 | July'19 | | PGS | COMM. OTHER | 434,000 | | 434,000 | 103,568.00 | | | | \$23.86 |
| 29 | July'19 | | PGS | COMM. OTHER | 46,000 | | 46,000 | 10,672.00 | | | | \$23.20 |
| 30 | July'19 | | PGS | COMM. OTHER | 502,000 | | 502,000 | 122,158.00 | | | | \$24.33 |
| 31 | July'19 | | PGS | COMM. OTHER | 1,378,000 | | 1,378,000 | 312,610.01 | | | | \$22.69 |
| 32 | July'19 | | PGS | COMM. OTHER | 9,165,000 | | 9,165,000 | 2,033,352.18 | | | | \$22.19 |
| 33 | July'19 | | PGS | COMM. OTHER | 26,000 | | 26,000 | 5,850.00 | | | | \$22.50 |
| 34 | July'19 | | PGS | COMM. OTHER | 150,000 | | 150,000 | 34,650.00 | | | | \$23.10 |
| 35 | July'19 | | PGS | COMM. OTHER | 200,000 | | 200,000 | 46,200.00 | | | | \$23.10 |
| 36 | July'19 | | PGS | COMM. OTHER | 3,129,470 | | 3,129,470 | 731,726.98 | | | | \$23.38 |
| 37 | July'19 | | PGS | COMM. OTHER | 890,010 | | 890,010 | 213,832.34 | | | | \$24.03 |
| 38 | Total | **This report excludes prior month/period adjustments. | | | 122,843,478 | 0 | 122,843,478 | 5,112,155.26 | 60,583.64 | 4,148,216.38 | - | \$7.59 |

4

FOR THE PERIOD OF:
PRESENT MONTH:

January-19
July'19 Through
December-19

| (A) PRODUCER/SUPPLIER | (B) PIPELINE RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F |
|--------------------------|---|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 258 | 251 | 8,000 | 7,778 | 2.30250 | 2.36834 |
| 2 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 1,065 | 1,035 | 33,000 | 32,083 | 2.32000 | 2.38634 |
| 3 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 548 | 533 | 17,000 | 16,527 | 2.30250 | 2.36834 |
| 4 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 4,486 | 4,361 | 139,066 | 135,200 | 2.33100 | 2.39765 |
| 5 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 719 | 699 | 22,300 | 21,680 | 2.36000 | 2.42748 |
| 6 | FGT 10102-Gulf So-St Landry FGT | 231 | 224 | 7,150 | 6,951 | 2.16500 | 2.22691 |
| 7 | FGT 10102-Gulf So-St Landry FGT | 232 | 225 | 7,190 | 6,990 | 2.20000 | 2.26291 |
| 8 | FGT 10102-Gulf So-St Landry FGT | 231 | 224 | 7,150 | 6,951 | 2.28000 | 2.34520 |
| 9 | FGT 62410-Columbia Gulf-Lafayette FGT | 76 | 74 | 2,360 | 2,294 | 2.23500 | 2.29891 |
| 10 | FGT 62410-Columbia Gulf-Lafayette FGT | 3,504 | 3,407 | 108,624 | 105,604 | 2.23600 | 2.29994 |
| 11 | FGT 282-Sabine Pass Plt | 394 | 383 | 12,200 | 11,861 | 2.21000 | 2.27319 |
| 12 | FGT 282-Sabine Pass Plt | 55 | 53 | 1,700 | 1,653 | 2.28000 | 2.34520 |
| 13 | FGT 62410-Columbia Gulf-Lafayette FGT | 74 | 72 | 2,300 | 2,236 | 2.32000 | 2.38634 |
| 14 | FGT 78303-Anr/FGT St Landry Parish Exchng | 74 | 72 | 2,300 | 2,236 | 2.32000 | 2.38634 |
| 15 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 168 | 163 | 5,200 | 5,055 | 2.29000 | 2.35548 |
| 16 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 1,452 | 1,411 | 45,000 | 43,749 | 2.45000 | 2.52006 |
| 17 | FGT 742101-Enbridge-Orange Co | 1,429 | 1,389 | 44,300 | 43,068 | 2.20000 | 2.26291 |
| 18 | FGT 742101-Enbridge-Orange Co | 548 | 533 | 17,000 | 16,527 | 2.29000 | 2.35548 |
| 19 | FGT 742101-Enbridge-Orange Co | 516 | 502 | 16,000 | 15,555 | 2.31000 | 2.37605 |
| 20 | FGT 742101-Enbridge-Orange Co | 161 | 157 | 5,000 | 4,861 | 2.40000 | 2.46863 |
| 21 | FGT 742101-Enbridge-Orange Co | 194 | 188 | 6,000 | 5,833 | 2.42000 | 2.48920 |
| 22 | FGT 78499-Enbridge-Orange Co | 919 | 894 | 28,500 | 27,708 | 2.25000 | 2.31434 |
| 23 | FGT 78499-Enbridge-Orange Co | 677 | 659 | 21,000 | 20,416 | 2.31500 | 2.38120 |
| 24 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 677 | 659 | 21,000 | 20,416 | 2.09500 | 2.15491 |
| 25 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 968 | 941 | 30,000 | 29,166 | 2.10000 | 2.16005 |
| 26 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 27 | 27 | 833 | 833 | 2.22100 | 2.22100 |
| 27 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 516 | 502 | 16,000 | 15,555 | 2.16000 | 2.22177 |
| 28 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 403 | 392 | 12,500 | 12,153 | 2.19000 | 2.25262 |
| 29 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 4,194 | 4,077 | 130,000 | 126,386 | 2.20000 | 2.26291 |
| 30 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 771 | 749 | 23,894 | 23,230 | 2.21000 | 2.27319 |
| 31 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 20,009 | 19,453 | 620,273 | 603,029 | 2.22100 | 2.28451 |
| 32 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 968 | 941 | 30,000 | 29,166 | 2.28000 | 2.34520 |
| 33 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 839 | 815 | 26,000 | 25,277 | 2.42000 | 2.48920 |
| 34 | FGT 78299-Egan Hub (Rec)/FGT Acadia | 194 | 188 | 6,000 | 5,833 | 2.47000 | 2.54063 |
| 35 | FGT 57391-Ngpl Vermilion | 84 | 82 | 2,600 | 2,528 | 2.25000 | 2.31434 |
| 36 | FGT 62248-Bay Gas (Rec) Storage Company | 484 | 470 | 15,000 | 14,583 | 2.31000 | 2.37605 |
| 37 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 645 | 627 | 20,000 | 19,444 | 2.31000 | 2.37605 |
| 38 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 1,790 | 1,741 | 55,500 | 53,957 | 2.30250 | 2.36834 |
| 39 | FGT 25309-Cs #11 Mt Vernon Zone 3 | 161 | 157 | 5,000 | 4,861 | 2.39000 | 2.45834 |
| 40 | SUBTOTAL | 50,740 | 49,330 | 1,572,940 | 1,529,235 | 2.64400 | 2.71957 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 123,624 dth's nominated under FGT FTS-2 and 148,646 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | SCHEDULE A-4 Page 2 of 2 | | | |
|-----------------------------|-----------------|--------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|--|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-19 July'19 | Through | December-19 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F | |
| 41 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 194 | 188 | 6,000 | 5,833 | 2.19250 | 2.25519 | |
| 42 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 645 | 627 | 20,000 | 19,444 | 2.32000 | 2.38634 | |
| 43 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 323 | 314 | 10,000 | 9,722 | 2.34500 | 2.41206 | |
| 44 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 323 | 314 | 10,000 | 9,722 | 2.56000 | 2.63320 | |
| 45 | Gulfstream | 8205171-Williams Mobile Bay | 242 | 237 | 7,500 | 7,361 | 2.34000 | 2.38411 | |
| 46 | Gulfstream | 8205171-Williams Mobile Bay | 129 | 127 | 4,000 | 3,926 | 2.39500 | 2.44014 | |
| 47 | Gulfstream | 8205171-Williams Mobile Bay | 419 | 412 | 13,000 | 12,760 | 2.52500 | 2.57259 | |
| 48 | Gulfstream | 8205171-Williams Mobile Bay | 161 | 158 | 5,000 | 4,908 | 2.55500 | 2.60316 | |
| 49 | Gulfstream | 8205177-Gulfsouth | 8,143 | 7,993 | 252,447 | 247,777 | 2.34500 | 2.38920 | |
| 50 | Gulfstream | 8205175-Destin | 355 | 348 | 11,000 | 10,797 | 2.33500 | 2.37901 | |
| 51 | Gulfstream | 8205175-Destin | 677 | 665 | 21,000 | 20,612 | 2.57500 | 2.62354 | |
| 52 | Gulfstream | 8205177-Gulfsouth | 355 | 348 | 11,001 | 10,797 | 2.31500 | 2.35863 | |
| 53 | SONAT | 960530-Jacksonville | 2,342 | 2,241 | 72,600 | 69,471 | 2.36974 | 2.47648 | |
| 54 | | SUBTOTAL | 14,308 | 13,972 | 443,548 | 433,129 | 2.64400 | 2.70761 | |
| 55 | | TOTAL | 65,048 | 63,302 | 2,016,488 | 1,962,364 | 2.64400 | 2.71693 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 123,624 dth's nominated under FGT FTS-2 and 148,646 dth's nominated under FGT FTS-3.

6

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--|---------------|---------------|---------------|---------------|---------------|--------------|--------------|-----|-----|-----|-----|-----|----------------|
| PGA COST | | | | | | | | | | | | | |
| 1 Commodity Costs | \$ 11,022,998 | \$ 5,446,306 | \$ 7,087,938 | \$ 6,025,055 | \$ 7,422,744 | \$ 4,861,177 | \$ 5,098,132 | | | | | | \$ 46,964,349 |
| 2 Transportation Costs | \$ 5,676,089 | \$ 4,985,110 | \$ 5,797,628 | \$ 4,720,093 | \$ 3,331,971 | \$ 3,184,122 | \$ 3,760,869 | | | | | | \$ 31,455,882 |
| 3 Hedging Costs (settlement) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | | | | \$ - |
| 4 Company Use | \$ (16,832) | \$ (21,601) | \$ (34,567) | \$ (29,685) | \$ (51,405) | \$ (22,396) | \$ (50,832) | | | | | | \$ (227,317) |
| 5 Administrative Costs | \$ 383,485 | \$ 211,911 | \$ 264,204 | \$ 159,333 | \$ 359,641 | \$ 149,763 | \$ 287,271 | | | | | | \$ 1,815,609 |
| 6 Odorant Charges | \$ 20,681 | \$ 40,699 | \$ (0) | \$ 51,318 | \$ 26,778 | \$ - | \$ - | | | | | | \$ 139,476 |
| 7 Legal | \$ (13,500) | \$ 13,383 | \$ 8,573 | \$ 43,915 | \$ 8,139 | \$ - | \$ 48,284 | | | | | | \$ 108,794 |
| 8 Total | \$ 17,072,921 | \$ 10,675,806 | \$ 13,123,776 | \$ 10,970,030 | \$ 11,097,868 | \$ 8,172,666 | \$ 9,143,724 | | | | | | \$ 80,256,791 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 9 Residential | 9,806,019 | 10,114,845 | 7,028,244 | 6,661,571 | 5,242,139 | 3,971,654 | 3,538,226 | | | | | | 46,362,697 |
| 10 Commercial | 4,199,568 | 4,225,141 | 3,974,380 | 3,765,230 | 2,854,914 | 2,373,044 | 2,509,633 | | | | | | 23,901,910 |
| 11 Off System Sales | 15,123,990 | 9,394,000 | 11,977,890 | 13,238,560 | 22,181,760 | 14,212,330 | 13,805,070 | | | | | | 99,933,600 |
| 12 Total | 29,129,577 | 23,733,986 | 22,980,514 | 23,665,360 | 30,278,813 | 20,557,028 | 19,852,929 | | | | | | 170,198,207 |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | |
| 13 Residential | \$ 0.84995 | \$ 0.84995 | \$ 0.91995 | \$ 0.99495 | \$ 0.99495 | \$ 0.99495 | \$ 0.99495 | | | | | | \$ 0.94281 |
| 14 Commercial | \$ 0.84995 | \$ 0.84995 | \$ 0.91995 | \$ 0.99495 | \$ 0.99495 | \$ 0.99495 | \$ 0.99495 | | | | | | \$ 0.94281 |
| PGA REVENUES | | | | | | | | | | | | | |
| 15 Residential | \$ 8,292,950 | \$ 8,554,124 | \$ 6,433,303 | \$ 6,594,755 | \$ 5,189,560 | \$ 3,931,818 | \$ 3,502,738 | | | | | | \$ 42,499,249 |
| 16 Commercial | \$ 3,284,793 | \$ 3,518,143 | \$ 3,238,744 | \$ 3,237,457 | \$ 2,848,454 | \$ 2,286,983 | \$ 2,402,969 | | | | | | \$ 20,817,542 |
| 17 Off System Sales | \$ 5,634,755 | \$ 2,950,000 | \$ 3,742,122 | \$ 3,854,635 | \$ 6,483,483 | \$ 3,950,416 | \$ 3,598,675 | | | | | | \$ 30,214,085 |
| 18 Cash Outs-Transportation Customers | \$ 476,690 | \$ 220,382 | \$ 729,339 | \$ 231,289 | \$ (1,205) | \$ 35,764 | \$ 51,976 | | | | | | \$ 1,744,235 |
| 19 Swing Charges-Transportation Customers | \$ (113,333) | \$ (103,333) | \$ (113,333) | \$ (113,333) | \$ (123,333) | \$ (113,333) | \$ (113,333) | | | | | | \$ (793,333) |
| 20 Unbilled Revenues-Residential | \$ 1,061,589 | \$ (810,366) | \$ (119,456) | \$ 80,725 | \$ (702,597) | \$ (628,871) | \$ (214,540) | | | | | | \$ (1,333,516) |
| 21 Unbilled Revenues-Commercial | \$ 182,190 | \$ (261,174) | \$ 248,587 | \$ 1,523 | \$ (193,676) | \$ (249,916) | \$ 56,403 | | | | | | \$ (216,063) |
| 22 Total | \$ 18,819,633 | \$ 14,067,775 | \$ 14,159,307 | \$ 13,887,051 | \$ 13,500,686 | \$ 9,212,861 | \$ 9,284,886 | | | | | | \$ 92,932,199 |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | |
| 23 Residential | 354,695 | 354,808 | 356,116 | 357,289 | 357,814 | 358,206 | 359,093 | | | | | | 356,860 |
| 24 Commercial | 13,476 | 13,521 | 13,578 | 13,628 | 13,537 | 13,499 | 13,357 | | | | | | 13,514 |
| 25 Off System Sales | 11 | 4 | 7 | 8 | 10 | 13 | 11 | | | | | | 9 |
| 26 Total | 368,182 | 368,333 | 369,701 | 370,925 | 371,361 | 371,718 | 372,461 | | | | | | 370,383 |

7

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

| | JAN 19 | FEB 19 | MAR 19 | APR 19 | MAY 19 | JUN 19 | JUL 19 | AUG 19 | SEP 19 | OCT 19 | NOV 19 | DEC 19 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| SOUTH FLORIDA DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0256 | 1.0226 | 1.0236 | 1.0226 | 1.0226 | 1.0226 | 1.0236 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.040 | 1.041 | 1.040 | 1.040 | 1.040 | 1.041 | | | | | |
| TAMPA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0226 | 1.0226 | 1.0217 | 1.0207 | 1.0217 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.040 | 1.040 | 1.039 | 1.038 | 1.039 | 1.039 | | | | | |
| ST. PETE | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0226 | 1.0226 | 1.0217 | 1.0207 | 1.0217 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.040 | 1.040 | 1.039 | 1.038 | 1.039 | 1.039 | | | | | |

8

| | JAN 19 | FEB 19 | MAR 19 | APR 19 | MAY 19 | JUN 19 | JUL 19 | AUG 19 | SEP 19 | OCT 19 | NOV 19 | DEC 19 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0256 | 1.0217 | 1.0226 | 1.0226 | 1.0217 | 1.0236 | 1.0236 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.039 | 1.040 | 1.040 | 1.039 | 1.041 | 1.041 | | | | | |
| TRIANGLE: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0256 | 1.0226 | 1.0226 | 1.0226 | 1.0226 | 1.0236 | 1.0246 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.040 | 1.040 | 1.040 | 1.040 | 1.041 | 1.042 | | | | | |
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0256 | 1.0226 | 1.0236 | 1.0226 | 1.0207 | 1.0226 | 1.0226 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.040 | 1.041 | 1.040 | 1.038 | 1.040 | 1.040 | | | | | |

6

| | JAN 19 | FEB 19 | MAR 19 | APR 19 | MAY 19 | JUN 19 | JUL 19 | AUG 19 | SEP 19 | OCT 19 | NOV 19 | DEC 19 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| LAKELAND | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0256 | 1.0226 | 1.0217 | 1.0217 | 1.0207 | 1.0217 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.040 | 1.039 | 1.039 | 1.038 | 1.039 | 1.039 | | | | | |
| DAYTONA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0266 | 1.0226 | 1.0226 | 1.0226 | 1.0226 | 1.0236 | 1.0246 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.044 | 1.040 | 1.040 | 1.040 | 1.040 | 1.041 | 1.042 | | | | | |

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| | JAN 19 | FEB 19 | MAR 19 | APR 19 | MAY 19 | JUN 19 | JUL 19 | AUG 19 | SEP 19 | OCT 19 | NOV 19 | DEC 19 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| AVON PARK: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0266 | 1.0236 | 1.0236 | 1.0226 | 1.0217 | 1.0217 | 1.0226 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.044 | 1.041 | 1.041 | 1.040 | 1.039 | 1.039 | 1.040 | | | | | |
| SARASOTA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0256 | 1.0236 | 1.0236 | 1.0217 | 1.0217 | 1.0217 | 1.0226 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.041 | 1.041 | 1.039 | 1.039 | 1.039 | 1.040 | | | | | |
| JUPITER DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0256 | 1.0226 | 1.0236 | 1.0226 | 1.0226 | 1.0226 | 1.0236 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.040 | 1.041 | 1.040 | 1.040 | 1.040 | 1.041 | | | | | |

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| COMPANY: PEOPLES GAS SYSTEM | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 Page 5 of 5 | |
|--|---|-------------------------------|---------|---------|---------|---------|---------|---------|--------|--------|--------|--------|-----------------------------|--|
| ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19 | | JAN 19 | FEB 19 | MAR 19 | APR 19 | MAY 19 | JUN 19 | JUL 19 | AUG 19 | SEP 19 | OCT 19 | NOV 19 | DEC 19 | |
| PANAMA CITY: | | | | | | | | | | | | | | |
| 1 | AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| | $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0272 | 1.0233 | 1.0243 | 1.0223 | 1.0213 | 1.0223 | 1.0233 | | | | | | |
| 2 | PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. | DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | | | | | | |
| b. | DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | |
| | PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | | | | | | |
| 3 | BILLING FACTOR | | | | | | | | | | | | | |
| | BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.052 | 1.048 | 1.049 | 1.047 | 1.046 | 1.047 | 1.048 | | | | | | |
| OCALA: | | | | | | | | | | | | | | |
| 1 | AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| | $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0256 | 1.0226 | 1.0226 | 1.0226 | 1.0226 | 1.0236 | 1.0246 | | | | | | |
| 2 | PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. | DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | |
| b. | DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | |
| | PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | |
| 3 | BILLING FACTOR | | | | | | | | | | | | | |
| | BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.040 | 1.040 | 1.040 | 1.040 | 1.041 | 1.042 | | | | | | |
| FORT MYERS | | | | | | | | | | | | | | |
| 1 | AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| | $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0266 | 1.0236 | 1.0236 | 1.0226 | 1.0217 | 1.0217 | 1.0226 | | | | | | |
| 2 | PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. | DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | | |
| b. | DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | | |
| | PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | | |
| 3 | BILLING FACTOR | | | | | | | | | | | | | |
| | BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.044 | 1.041 | 1.041 | 1.040 | 1.039 | 1.039 | 1.040 | | | | | | |

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