



1635 Meathe Drive
West Palm Beach, FL 33411

August 20, 2019

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 20190003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **July 2019** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2019 PGA Filings

FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

	CURRENT MONTH:				YEAR-TO-DATE					
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 1,036	\$ 4,136	\$ 3,100	74.95	\$ 50,876	\$ 43,005	\$ (7,871)	-18.30	
2	NO NOTICE SERVICE	\$ -	\$ 1,645	\$ 1,645	100.00	\$ -	\$ 29,927	\$ 29,927	100.00	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 205,801	\$ 1,134,050	\$ 928,249	81.85	\$ 4,400,139	\$ 11,717,686	\$ 7,317,547	62.45	
5	DEMAND	\$ 1,410,947	\$ 1,560,524	\$ 149,577	9.59	\$ 11,278,774	\$ 12,706,105	\$ 1,427,331	11.23	
6	OTHER	\$ 29,718	\$ 50,000	\$ 20,282	40.56	\$ 244,007	\$ 350,000	\$ 105,993	30.28	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 443,560	\$ 443,560	100.00	\$ -	\$ 3,104,921	\$ 3,104,921	100.00	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,647,503	\$ 2,306,795	\$ 659,292	28.58	\$ 15,973,797	\$ 21,741,802	\$ 5,768,005	26.53	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 1,120	\$ 700	\$ (420)	-59.97	\$ 7,532	\$ 4,900	\$ (2,632)	-53.71	
14	TOTAL THERM SALES	\$ 1,931,056	\$ 2,306,095	\$ 375,039	16.26	\$ 18,035,769	\$ 21,736,902	\$ 3,701,133	17.03	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	623,890	2,047,340	1,423,450	69.53	11,351,270	21,289,950	9,938,680	46.68	
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-	
17	SWING SERVICE	0	0	0	-	0	0	0	-	
18	COMMODITY (Other)	1,711,444	2,047,340	335,896	16.41	14,754,406	21,289,950	6,535,544	30.70	
19	DEMAND	2,841,176	6,577,270	3,736,094	56.80	56,242,507	77,212,780	20,970,273	27.16	
20	OTHER	0	0	0	-	0	0	0	-	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-	
22	DEMAND	0	0	0	-	0	0	0	-	
23	COMMODITY (Other)	0	0	0	-	0	0	0	-	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,711,444	2,047,340	335,896	16.41	14,754,406	21,289,950	6,535,544	30.70	
25	NET UNBILLED	0	0	0	-	0	0	0	-	
26	COMPANY USE	1,294	1,290	(4)	-0.28	8,818	8,810	(8)	-0.09	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,813,496	2,046,050	232,554	11.37	19,248,717	21,281,140	6,535,552	30.71	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.166	0.202	0.036	17.82	0.448	0.202	(0.246)	-121.78
29	NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18)	12.025	55.391	43.366	78.29	29.823	55.039	25.216	45.81
32	DEMAND	(5/19)	49.661	23.726	(25.935)	-109.31	20.054	16.456	(3.598)	-21.86
33	OTHER	(6/20)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24)	96.264	112.673	16.409	14.56	108.265	102.122	(6.143)	-6.02
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26)	86.565	54.264	(32.301)	-59.53	85.415	55.619	(29.796)	-53.57
40	TOTAL COST OF THERM SOLD	(11/27)	90.847	112.744	21.897	19.42	82.986	102.165	19.179	18.77
41	TRUE-UP	(E-2)	(8.181)	(8.181)	0.000	0.00	(8.181)	(8.181)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	82.666	104.563	21.897	20.94	74.805	93.984	19.179	20.41
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	83.08181	105.08895	22.007	20.94	75.18127	94.45674	19.275	20.41
45	PGA FACTOR ROUNDED TO NEAREST .001		83.082	105.089	22.007	20.94	75.181	94.457	19.276	20.41

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019 CURRENT MONTH: July 2019			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	691,220	1,315.59	0.190
2 No Notice Commodity Adjustment - System Supply	(67,330)	(279.42)	0.415
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	623,890	1,036.17	0.166
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	695,206	61,603.72	8.861
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	9,420	10,285.35	109.186
20 Imbalance Cashout - FGT	1,006,818	133,912.30	13.301
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,711,444	205,801.37	12.025
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,495,230	353,325.87	14.160
26 Demand (Pipeline) No Notice - System Supply	332,900	1,591.26	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	984,312.06	0.000
30 Other - Marlin	9,420	70,490.00	748.301
31 Other - Teco	3,626	1,228.24	33.873
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	2,841,176	1,410,947.43	49.661
OTHER			
34 Company Use of Natural Gas	0	145.37	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	5,000.00	0.000
38 Other	0	17,286.32	0.000
39 Other	0	1,781.94	0.000
40 Other	0	1,707.29	0.000
41 Other	0	1,421.96	0.000
42 Other	0	1,973.91	0.000
43 Other	0	400.92	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	(985.76)	0.000
50 TOTAL OTHER	0	29,717.71	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
June GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		June ACTUAL				June TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$560.25	135,000	\$560.25	135,000	000376188		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$338.68	81,610	\$338.68	81,610	000376260		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$275.15	66,300	\$275.15	66,300	000375999		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$275.15	66,300	\$275.15	66,300	000376001		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$53.79	175,800	\$455.32	175,800	000375746		\$401.53	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$78.31	18,870	(\$78.31)	(18,870)	000376258		(\$156.62)	(37,740)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$1,581.33	543,880	\$1,826.24	506,140			\$244.91	(37,740)
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$85,765.44)	1,018,952	(\$85,765.44)	1,018,952	FGT CICO Report		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,239.84	0	\$1,239.84	0	374557-0518		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,832.91	2,590	\$2,832.91	2,590	27998		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$3,980.21	3,640	\$3,980.21	3,640	27995		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,597.86	2,380	\$2,597.86	2,380	27994		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$4,637.51	4,685	\$4,637.51	4,685	211012145184-06		\$0.00	0
COMMODITY (OTHER)	TECO	\$2,923.98	2,954	\$1,492.87	1,508	211012145440-06		(\$1,431.11)	(1,446)
COMMODITY (OTHER)	TECO	\$584.39	0	\$0.00	0			(\$584.39)	0
COMMODITY (OTHER)	TECO	(\$25,488.70)	0	(\$96,474.89)	0	211008524277-06		(\$70,986.19)	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$144,074.15	525,040	\$144,390.57	525,040	122987		\$316.42	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$51,818.71	1,560,241	(\$21,088.56)	1,558,795			(\$72,865.27)	(1,446)
DEMAND - NO NOTICE	FGT	\$1,659.62	347,200	\$1,606.08	336,000	000375753		(\$53.54)	(11,200)
DEMAND	FGT	\$9,311.98	480,900	\$7,705.90	144,900	000375753		(\$1,606.08)	(336,000)
DEMAND	FGT	\$5,837.84	92,400	\$5,837.84	92,400	000375612		\$0.00	0
DEMAND	FGT	\$3,525.83	66,300	\$3,525.83	66,300	000375556		\$0.00	0
DEMAND	FGT	\$4,188.83	66,300	\$4,188.83	66,300	000375558		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$1,819.60	28,800	\$1,819.60	28,800	000375741		\$0.00	0
DEMAND	FGT	\$285,600.00	2,400,000	\$285,600.00	2,400,000	000375745		\$0.00	0
DEMAND	SNG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$21,918.00	2,590	\$21,918.00	2,590	27998		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$27,662.00	3,640	\$27,662.00	3,640	27995		\$0.00	0
DEMAND	MARLIN	\$22,110.00	2,380	\$22,110.00	2,380	27994		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$413,139.06	0	\$413,139.06	0	375223-0819		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$571,173.00	0	\$571,173.00	0	428663-0819		\$0.00	0
DEMAND	TECO	\$979.25	4,685	\$979.25	4,685	211012145184-06		\$0.00	0
DEMAND	TECO	\$670.17	2,954	\$411.93	1,508	211012145440-06		(\$258.24)	(1,446)
DEMAND	TECO	\$381.76	0	\$286.55	0	211012145697-06		(\$75.21)	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$1,369,958.94	3,498,148	\$1,367,963.87	3,149,503			(\$1,995.07)	(348,646)
OTHER	FPUC	\$0.00	0	\$0.00	0	02053890-0619		\$0.00	0
OTHER	FPUC	\$145.40	0	\$145.40	0	03817905-0619		\$0.00	0
OTHER	FPUC	\$6.53	0	\$6.53	0	04003844-0619		\$0.00	0
OTHER	FPUC	\$3.50	0	\$3.50	0	04886478-0619		\$0.00	0
OTHER	FPUC	\$7.19	0	\$7.19	0	04886578-0619		\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1185		\$0.00	0
OTHER	CARDINAL TECH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$24,000.00	0	\$20,643.16	0	331		(\$3,356.84)	0
OTHER	GUNSTER	\$122.30	0	\$122.30	0	2019-0575		\$0.00	0
OTHER	DAYTONA EMPLOYMENT	\$974.52	0	\$974.52	0	2019-0575		\$0.00	0
OTHER	DAYTONA EMPLOYMENT	\$1,207.09	0	\$1,207.09	0	2019-0597		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,440.67	0	\$1,440.67	0	RP1787009		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$2,016.00	0	\$2,016.00	0	RP1789299		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,851.08	0	\$1,851.08	0	RP1791583		\$0.00	0
OTHER	Amazon	\$77.71	0	\$77.71	0			\$0.00	0
OTHER	Dollar Tree	\$3.00	0	\$3.00	0			\$0.00	0
OTHER	Yeli	\$63.88	0	\$63.88	0			\$0.00	0
OTHER	FedEx	\$65.00	0	\$65.00	0			\$0.00	0
OTHER	Gaylord Palms	\$897.87	0	\$897.87	0			\$0.00	0
OTHER	Gaylord Palms	\$3,968.89	0	\$3,968.89	0			\$0.00	0
OTHER TOTAL		\$41,880.83	0	\$38,503.79	0			(\$3,356.84)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$385.95	93,000	Accrual
COMMODITY (PIPELINE)	FGT	\$385.62	92,920	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$142.49	505,300	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$122.80)	(29,590)	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$791.28	661,630	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$132,689.07	1,008,818	FGT CICO Report
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,223.23	0	374557-0619
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$3,976.50	3,640	28008
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$3,843.19	3,520	28009
COMMODITY (OTHER)	MARLIN	\$2,465.26	2,260	28007
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$3,527.88	3,564	211012145184-07A
COMMODITY (OTHER)	TECO	\$1,492.87	1,508	Accrual based on last month's invoice
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	(\$36,976.09)	0	Accrual based on estimate
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$166,244.35	691,560	Accrual
COMMODITY (OTHER)	PESCO	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$278,486.64	1,712,890	
DEMAND - NO NOTICE	FGT	\$1,644.80	344,100	000376668
DEMAND	FGT	\$8,242.66	155,000	000376668
DEMAND	FGT	\$6,482.78	102,610	000376528
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$39,171.61	0	000376368
DEMAND	FGT	\$5,914.90	93,620	000376658
DEMAND	FGT	\$295,120.00	2,480,000	000376662
DEMAND	SNG	\$0.00	0	
DEMAND	FCG	\$0.00	0	
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$24,902.00	3,640	28008
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$23,478.00	3,520	28009
DEMAND	MARLIN	\$22,110.00	2,260	28007
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$413,139.06	0	Accrual based on last month's invoice
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$571,173.00	0	Accrual based on last month's invoice
DEMAND	TECO	\$863.21	3,564	211012145184-07A
DEMAND	TECO	\$411.93	1,508	Accrual based on last month's invoice
DEMAND	TECO	\$286.55	0	Accrual based on last month's invoice
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$1,412,940.50	3,189,822	
OTHER	FPUC	\$128.71	0	03817905-0719
OTHER	FPUC	\$6.23	0	04003844-0719
OTHER	FPUC	\$3.52	0	04886479-0719
OTHER	FPUC	\$6.91	0	04886578-0719
OTHER	FPUC	\$5,000.00	0	
OTHER	CARDINAL TECH	\$0.00	0	1186
OTHER	CARDINAL TECH	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$20,643.16	0	Accrual based on last month's invoice
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	RANDSTAD PROFESSIONALS	\$1,781.94	0	RP1800736
OTHER	RANDSTAD PROFESSIONALS	\$1,707.29	0	RP1798460
OTHER	RANDSTAD PROFESSIONALS	\$1,421.96	0	RP1796161
OTHER	RANDSTAD PROFESSIONALS	\$1,973.91	0	RP1793894
OTHER	GUNSTER YOAKLEY & STEWART	\$400.92	0	606388
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$33,074.55	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

			CURRENT MONTH: JULY				YEAR-TO-DATE				
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
					AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	205,801	\$ 1,134,050	\$ 928,249	81.9	4,400,139	\$ 11,717,686	\$ 7,317,547	62.5	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,441,701	\$ 1,616,305	\$ 174,604	10.8	11,573,658	\$ 13,129,037	\$ 1,555,379	11.9	
3	TOTAL COST		1,647,502	\$ 2,750,355	\$ 1,102,853	40.1	15,973,797	\$ 24,846,723	\$ 8,872,926	35.7	
4	FUEL REVENUES (NET OF REVENUE TAX)		1,931,056	\$ 2,306,095	\$ 375,039	16.3	18,035,769	\$ 21,736,902	\$ 3,701,133	17.0	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		227,213	\$ 227,213	\$ -	0.0	1,590,492	\$ 1,590,492	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,158,269	\$ 2,533,308	\$ 375,039	14.8	19,626,261	\$ 23,327,394	\$ 3,701,133	15.9	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	510,767	\$ (217,047)	\$ (727,814)	335.3	3,652,464	\$ (1,519,329)	\$ (5,171,793)	340.4	
8	INTEREST PROVISION -THIS PERIOD	Line 21	3,802	\$ (269)	\$ (4,071)	1513.4	12,009	\$ 16,797	\$ 4,788	28.5	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,891,239	\$ 78,064	\$ (1,813,175)	(2322.7)	104,897	\$ 2,726,559	\$ 2,621,662	96.2	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(227,213)	\$ (227,213)	\$ -	0.0	(1,590,492)	\$ (1,590,492)	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,178,595	(366,465)	\$ (2,545,060)	694.5	2,178,878	\$ (366,465)	\$ (2,545,343)	694.6	
MEMO: Unbilled Over-recovery					441,766						
Over/(under)-recovery Book Balance					2,620,361						
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND	Line 9	\$ 1,891,239	\$ 78,064	\$ (1,813,175)	(2322.7)					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,174,793	\$ (366,196)	\$ (2,540,989)	693.9					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 4,066,031	\$ (288,132)	\$ (4,354,164)	1511.2					
15	AVERAGE	50% of Line 14	\$ 2,033,016	\$ (144,066)	\$ (2,177,082)	1511.2					
16	INTEREST RATE - FIRST DAY OF MONTH		0.02280	0.02280	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02210	0.02210	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.04490	0.04490	-	0.0					
19	AVERAGE	50% of Line 18	0.02245	0.02245	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00187	0.00187	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ 3,802	\$ (269)	\$ (4,071)	1513.4					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(539,813)		(539,813)	\$ 313,338.99	N/A	N/A	INCL IN COST	-58.045840
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 998.26	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A			0	\$ (20,495.89)	N/A	N/A	INCL IN COST	N/A
4	Jan	MARLIN	SYS SUPPLY	N/A	18,800		18,800	\$ 31,399.00	N/A	N/A	INCL IN COST	167.015957
5	Jan	TECO	SYS SUPPLY	N/A	51,162		51,162	\$ 88,045.54	N/A	N/A	INCL IN COST	172.091670
6	Jan	CONOCO	SYS SUPPLY	N/A	3,894,030		3,894,030	\$ 1,459,968.76	N/A	N/A	INCL IN COST	37.492489
7	Feb	FGT	SYS SUPPLY	N/A	261,434		261,434	\$ (146,168.06)	N/A	N/A	INCL IN COST	-55.910119
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 402.56	N/A	N/A	INCL IN COST	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	8,810		8,810	\$ 11,097.00	N/A	N/A	INCL IN COST	125.959137
10	Feb	TECO	SYS SUPPLY	N/A	46,067		46,067	\$ (133,494.09)	N/A	N/A	INCL IN COST	-289.782469
11	Feb	CONOCO	SYS SUPPLY	N/A	2,596,190		2,596,190	\$ 788,382.02	N/A	N/A	INCL IN COST	30.366885
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A	0		0	\$ 91,089.74	N/A	N/A	INCL IN COST	N/A
13	Mar	FGT	SYS SUPPLY	N/A	(800,051)		(800,051)	\$ (154,726.99)	N/A	N/A	INCL IN COST	19.339641
14	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 641.60	N/A	N/A	INCL IN COST	N/A
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
16	Mar	FGT Interest	SYS SUPPLY	N/A	0		0	\$ 265.95	N/A	N/A	INCL IN COST	N/A
17	Mar	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
18	Mar	MARLIN	SYS SUPPLY	N/A	12,130		12,130	\$ 11,284.00	N/A	N/A	INCL IN COST	93.025556
19	Mar	TECO	SYS SUPPLY	N/A	20,163		20,163	\$ 18,233.94	N/A	N/A	INCL IN COST	90.432674
20	Mar	CONOCO	SYS SUPPLY	N/A	2,730,510		2,730,510	\$ 799,902.03	N/A	N/A	INCL IN COST	29.294968
21	Apr	FGT	SYS SUPPLY	N/A	1,354,852		1,354,852	\$ (40,190.67)	N/A	N/A	INCL IN COST	-2.966425
22	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 873.72	N/A	N/A	INCL IN COST	N/A
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
24	Apr	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
25	Apr	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
26	Apr	MARLIN	SYS SUPPLY	N/A	9,990		9,990	\$ 11,855	N/A	N/A	INCL IN COST	118.666667
27	Apr	TECO	SYS SUPPLY	N/A	19,605		19,605	\$ (10,167)	N/A	N/A	INCL IN COST	-51.856720
28	Apr	CONOCO	SYS SUPPLY	N/A	899,480		899,480	\$ 252,836	N/A	N/A	INCL IN COST	28.109174
27	May	FGT	SYS SUPPLY	N/A	(207,237)		(207,237)	\$ 252,091	N/A	N/A	INCL IN COST	-121.643780
28	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 967.59	N/A	N/A	INCL IN COST	N/A
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
30	May	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
31	May	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
32	May	MARLIN	SYS SUPPLY	N/A	9,780		9,780	\$ 11,599	N/A	N/A	INCL IN COST	118.601227
33	May	TECO	SYS SUPPLY	N/A	14,753		14,753	\$ (13,709)	N/A	N/A	INCL IN COST	-92.921440
34	May	CONOCO	SYS SUPPLY	N/A	1,963,880		1,963,880	\$ 516,400	N/A	N/A	INCL IN COST	26.294901
35	Jun	FGT	SYS SUPPLY	N/A	140,183		140,183	\$ (85,765)	N/A	N/A	INCL IN COST	-61.181056
36	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,240	N/A	N/A	INCL IN COST	N/A
37	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
38	Jun	CONOCO	SYS SUPPLY	N/A	525,040		525,040	\$ 144,074	N/A	N/A	INCL IN COST	27.440605
39	Jun	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
40	Jun	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
41	Jun	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
42	Jun	MARLIN	SYS SUPPLY	N/A	8,514		8,514	\$ 9,411	N/A	N/A	INCL IN COST	110.535354
43	Jun	TECO	SYS SUPPLY	N/A	4,690		4,690	\$ (17,343)	N/A	N/A	INCL IN COST	-369.782942
43	Jul	FGT	SYS SUPPLY	N/A	1,006,818		1,006,818	\$ 132,689	N/A	N/A	INCL IN COST	13.179052
44	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,223	N/A	N/A	INCL IN COST	N/A
45	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
46	Jul	CONOCO	SYS SUPPLY	N/A	691,580		691,580	\$ 166,561	N/A	N/A	INCL IN COST	24.084093
47	Jul	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
48	Jul	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
48	Jul	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
49	Jul	MARLIN	SYS SUPPLY	N/A	9,420		9,420	\$ 10,285	N/A	N/A	INCL IN COST	109.186306
50	Jul	TECO	SYS SUPPLY	N/A	3,626		3,626	\$ (104,957)	N/A	N/A	INCL IN COST	-2894.568395
111												
TOTAL					14,754,406		14,754,406	4,400,139				29.823

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,873,255	611,309	675,601	215,208	772,655	46,311	205,801	0	0	0	0
2	Transportation costs	1,766,281	1,787,194	1,844,725	1,821,985	1,499,945	1,411,825	1,441,701	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	3,639,536	2,398,504	2,520,326	2,037,193	2,272,600	1,458,136	1,647,503	0	0	0	0
PGA THERM SALES												
13	Residential	1,961,224	1,700,499	1,360,259	1,290,887	1,030,255	820,893	674,399	0	0	0	0
14	Commercial	862,718	830,601	703,904	693,154	611,290	573,682	484,947	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	1,666,429	1,443,701	1,155,009	1,095,635	895,777	709,379	583,403	0	0	0	0
25	Commercial	733,320	705,174	600,981	589,062	531,727	482,847	421,809	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	56,074	56,130	56,277	56,764	56,755	56,983	57,091	0	0	0	0
47	Commercial	3,196	3,204	3,200	3,232	3,235	3,238	3,233	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019														
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0290	1.0246	1.0232	1.0269	1.0810	0.8110	1.0238	1.0278	1.0271					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.10	0.82	1.04	1.04	1.04					
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0225	1.0232	1.0234	1.0229	1.0240	1.0248	1.0260	1.0277					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05					
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0490	1.0397	1.0430	1.0367	1.0433	1.0395	1.0358	1.0424	1.0471					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.05	1.06	1.06	1.05	1.06	1.06					
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0257	1.0239	1.0233	1.0224	1.0211	1.0229	1.0230	1.0248	1.0258					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	0.9622	1.0240	1.0221	1.0210	1.0186	1.0229	1.0236	1.0197	1.0263					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	0.98	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.1901	1.0375	1.0218	1.0220	1.0211	1.0261	1.0268	1.0256	1.0260					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.21	1.06	1.04	1.04	1.04	1.04	1.04	1.04	1.04					