



Kenneth M. Rubin  
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August 30, 2019

Mr. Adam Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20060038-EI  
Routine Storm Charge True-Up Adjustment Request**

Dear Mr. Teitzman:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 20060038-EI (the "Financing Order"), and the Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC ("Issuer"), as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

On August 1, 2019, in compliance with the Financing Order, Servicing Agreement, and the Indenture between FPL Recovery Funding LLC, as Issuer, and The Bank of New York, as Trustee and Securities Intermediary, dated May 22, 2007 (the "Indenture") FPL made its final payment on the Bonds. On August 27, 2019, the Bank of New York issued a Satisfaction and Discharge of Indenture ("Discharge"), discharging the Bonds. This Discharge relied upon the Opinion of Counsel issued by Squire Patton Boggs on August 27, 2019, and the Officer's Certificate issued by the Issuer on August 27, 2019, indicating that all conditions precedent to the satisfaction and discharge of the Indenture with respect to the Bonds have been complied with. A copy of the Discharge, Opinion of Counsel, and Officer's Certificate are attached herein as Attachments A-1, A-2, and A-3.

Pursuant to Section 8.11 of the Servicing Agreement, the Servicing Agreement terminates upon retirement, redemption, or legal defeasance in full accordance with the Indenture. After the bonds have terminated, the Servicer is still required to submit certain annual reports required under Article Three of the Servicing Agreement for the 2019 calendar year, and will do so prior to March 30, 2020.

FPL's collection of charges for the period February 1, 2019 through July 31, 2019, up to the final discharge of the bonds, has resulted in an over-collection of Storm-Recovery Charges and Tax Charges of \$6,278,065 and \$5,605,641, respectively. The Financing Order, Paragraph 113, provides:

Upon the maturity of the storm-recovery bonds and upon discharge of all obligations in respect thereof, remaining amounts in the Collection Account will be released to the SPE and will be available for distribution by the SPE to FPL. Equivalent amounts, less the amount of the Capital Subaccount and earnings thereon, will be credited by FPL to current customers' bills in the same manner that the charges were collected, or through a credit to the Reserve or the capacity cost recovery clause if the Commission determines at the time of retirement that a direct credit to customers' bills is not cost-effective. FPL shall similarly credit customers an aggregate amount equal to any Storm Bond Repayment Charges subsequently received by the SPE or its successor in interest to the Bondable Storm Recovery Property. Storm Bond Tax Charges in excess of amounts required to pay or reimburse FPL for all Taxes or other items of financing costs described in Section 366.8260(1)(e)4., 5., and 6., Florida Statutes, shall be credited to the [Storm] Reserve.

FPL proposes to credit the over-collection of Storm-Recovery Charges to customers as a one-time credit through a routine true-up in the same manner that the charges were collected. As provided by the Financing Order, FPL proposes to credit the over-collection of Tax Charges to FPL's Storm Reserve.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges. Attachments B-1 and B-2 show the resulting values of the Storm-Recovery Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of November 1, 2019, the first day of the billing cycle and will cease on November 30, 2019. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments. In addition, as reflected on Attachment B-2, the Tax Charge reflects zero for each class of customers.

FPL also proposes that any difference between the Storm-Recovery Charge over-collection of \$6,278,065 referenced above and the actual amount refunded in the one-time credit to customers in the month of November 2019 be applied to FPL's storm reserve pursuant to the

Financing Order. This difference will be calculated after the one-time credit is complete and provided to the Commission.

FPL is submitting for administrative approval the Forty-Sixth Revised Sheet No. 8.040, which reflects the revised Storm Recovery Charge and Tax Charge factors. Attachment B-3 includes the tariff sheet for the November 1, 2019 refund in clean and legislative formats. As the refund will terminate on November 30, 2019, Attachment B-4 includes the Forty-Seventh Revised Sheet No. 8.040 to be effective December 1, 2019 that reserves the tariff for future use. Consistent with Commission practice, the administratively approved tariff sheets should be returned to Tiffany Cohen, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any question regarding this filing, please do not hesitate to contact me at (561) 691-2512. Thank you for your assistance.

Respectfully submitted,

*/s/ Kenneth M. Rubin*

Kenneth Rubin  
Assistant General Counsel

Enclosures

SATISFACTION AND DISCHARGE  
OF  
INDENTURE

THIS SATISFACTION AND DISCHARGE OF INDENTURE is signed by the undersigned officer of The Bank of New York Mellon (formerly known as The Bank of New York) (the "Trustee"), as trustee under the Indenture, dated as of May 22, 2007 (as amended, restated, supplemented or otherwise modified from time to time in accordance with the terms thereof, the "Indenture") between FPL Recovery Funding LLC (the "Issuer"), and The Bank of New York Mellon, as trustee and securities intermediary, in connection with the issuance by the Issuer of its \$652,000,000 Senior Secured Bonds, Series A (the "Bonds"); and

WHEREAS, Section 4.01 of the Indenture provides that the Indenture shall cease to be of further force or effect, upon the occurrence of the Scheduled Final Payment Date and the payment in full and discharge of all the outstanding obligations under the Indenture and with respect to the Bonds; and

WHEREAS, the Issuer has caused the payment and discharge of all amounts payable under the Indenture in respect of all of the Outstanding Bonds, and thus the Bonds have been paid and the provisions of Section 4.01 of the Indenture have been satisfied;

NOW, THEREFORE, the Trustee hereby acknowledges the following:

Section 1. (i) The Issuer has paid and discharged all of the Outstanding Bonds secured by the Indenture, and has paid all amounts payable under the Indenture and the Bonds;

(ii) the Indenture, together with the debt secured thereby (including the Bonds, except for the surviving obligations set forth in Section 4.04 and 6.07) is hereby fully satisfied, released and discharged;

(iii) the Outstanding Bonds shall be deemed and are paid and discharged; and

(iv) all the right, title, interest, claim or demand whatsoever that the Trustee may have acquired in, through or by the Indenture are hereby released from the lien of the Indenture;

provided that notwithstanding the satisfaction and discharge of the Indenture pursuant to Article Four of the Indenture, the obligations of the Issuer to the Trustee or any agent of the Trustee appointed in accordance with the provisions of the Indenture and the Paying Agent under Section 6.07 of the Indenture and, if money shall have been deposited with the Trustee pursuant to subclause (i)(B) of clause (a) of Section 4.01 of the Indenture, the obligations of the Trustee under Section 6.01, shall survive. The recitals contained herein are made in reliance upon the certification of the Issuer set forth in the Officer's Certificate and Opinion of Counsel delivered to the Trustee pursuant to Section 4.01(a)(iii) of the Indenture, and the Trustee assumes no responsibility for the accuracy thereof.

Capitalized terms used herein and not otherwise defined herein have the meanings given to such terms in the Indenture.

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IN WITNESS WHEREOF, the Trustee has caused this Satisfaction and Discharge of Indenture to be duly signed by its authorized officer as of August 27, 2019.

THE BANK OF NEW YORK MELLON,  
(formerly known as The Bank of New York),  
as Trustee

By: Helen Choi  
Name:  
Title:

**Helen Choi**  
**Vice President**

August 27, 2019

The Bank of New York Mellon, as Trustee  
c/o The Bank of New York Mellon  
240 Greenwich Street, 7E  
New York, NY 10286  
Attention: Corporate Trust - ABS

Re: FPL Recovery Funding LLC \$652,000,000 Senior Secured Bonds, Series A (the "Bonds")

Ladies and Gentlemen:

This firm has acted as special counsel to FPL Recovery Funding LLC, as issuer (the "Issuer"), in connection with the payment and discharge by the Issuer of all amounts payable under the Indenture (as hereinafter defined) with respect to the referenced Bonds as of the scheduled maturity date. Capitalized terms used herein and not defined herein shall have the meanings given such terms in the Indenture, dated as of May 22, 2007 (the "Indenture"), between the Issuer and The Bank of New York Mellon (formerly known as The Bank of New York), as Trustee (the "Trustee") and Securities Intermediary.

For purposes of the opinion set forth in this letter, we have examined copies of the Indenture and the following:

(a) that certain Satisfaction and Discharge of Indenture, dated August 27, 2019 (the "Satisfaction and Discharge");

(b) that certain Officer's Certificate, dated August 27, 2019, from Joseph Balzano, a Assistant Treasurer of the Issuer; and

(c) that certain Bill of Sale, dated August 27, 2019, between Issuer and Florida Power & Light Company (the "Bill of Sale")

(the foregoing documents described in items (a) through (c), together with the Indenture, collectively, the "**Documents**").

In our examination of the Documents, we have assumed the genuineness of all signatures, the legal capacity of all natural persons, the accuracy and completeness of all of the Documents, the authenticity of all originals of the Documents and the conformity to authentic originals of all of the Documents submitted to us as copies (including telecopies). As to all matters of fact relevant to the

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The Bank of New York Mellon, as Trustee  
August 27, 2019  
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opinions expressed and other statements made herein, we have relied on the representations and statements of fact made in the Documents, we have not independently established the facts so relied on, and we have not made any investigation or inquiry other than our examination of the Documents. Without limiting the generality of the foregoing, we have not examined or reviewed any document or instrument (other than the Documents), including, without limitation, any document or instrument referred to in the Documents. This opinion letter is given, and all statements herein are made, in the context of the foregoing.

For purposes of this opinion letter, we have also assumed that (i) each of the parties to the Documents has all requisite power and authority under all applicable laws, regulations and governing documents to execute, deliver and perform its obligations under the respective Documents to which it is a party and each such party has complied with all legal requirements pertaining to its status as such status relates to its rights and obligations under the Documents, including, without limitation, its rights to enforce the respective Documents against the other parties thereto, (ii) each of the parties to the Documents has duly authorized, executed and delivered the respective Documents to which it is a party, (iii) each of the parties to the Documents is validly existing and in good standing in all necessary jurisdictions, (iv) each of the Documents constitutes a valid and binding obligation, enforceable against each of the parties thereto in accordance with its terms, (v) there has been no mutual mistake of fact or misunderstanding or fraud, duress or undue influence, in connection with the negotiation, execution or delivery of the Documents and the conduct of all parties to the Documents has complied with any requirement of good faith, fair dealing and conscionability, and (vi) there are and have been no agreements or understandings among the parties, written or oral, and there is and has been no usage of trade or course of prior dealing among the parties that would, in either case, define, supplement or qualify the terms of the Documents. We have also assumed the validity and constitutionality of each relevant statute, rule, regulation and agency action covered by this opinion letter.

This opinion letter is based as to matters of law solely on applicable provisions of internal New York contract law, except to the extent excluded below (but not including any statutes, ordinances, administrative decisions, rules or regulations of any political subdivision below the state level); *provided, however*, that the laws described above shall not include (and we express no opinion as to) securities, antitrust, unfair competition, banking, aviation, energy, environmental, land use, building or construction, labor, employee rights and benefits, or occupational safety and health, or tax laws or regulations, and we express no opinion as to any other laws or regulations not expressly identified above; and *provided further* that the opinion given herein is based upon a review of those laws and regulations (in each case, not excluded above) that, in our experience, are generally recognized as applicable to the transactions contemplated in the Documents. We assume, with your permission, that nothing in any laws, rules, regulations or public policies of any jurisdiction (other than the laws covered by this opinion letter for the respective opinions expressed herein, as provided above) would affect any of the opinions expressed herein.

Based upon, and subject to and limited by the qualifications, exceptions and limitations set forth in this opinion letter, we are of the opinion that the conditions precedent to the execution and delivery by the Trustee of the Satisfaction and Discharge of the Indenture and the execution and delivery of the Bill of Sale in accordance with the provisions of Section 4.01 of the Indenture, have been satisfied.

The Bank of New York Mellon, as Trustee  
August 27, 2019  
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In rendering the foregoing opinion, (i) the undersigned has read the provisions of Sections 4.01 and Section 11.01 of the Indenture and the definitions and other provisions in the Indenture relating thereto; (ii) in addition to the foregoing, the undersigned has examined the Documents, and the opinion rendered above is based upon such examination; (iii) in the opinion of the undersigned, the undersigned has made such examination or investigation as is necessary to enable the undersigned to express an informed opinion as to whether or not the conditions precedent provided for in the Indenture have been complied with in connection with the satisfaction and discharge of the Indenture and the execution by the Trustee of the Satisfaction and Discharge; and (iv) in the opinion of the undersigned, such conditions precedent provided for in the Indenture have been complied with in connection therewith.

This opinion is limited to the matters stated herein and no opinion may be implied or inferred beyond the matters expressly stated herein. The opinion in this letter is based upon the facts and circumstances as they exist as of the date of this letter and the applicable case law that currently exists. In rendering this opinion, we do not assume any obligation to provide you with any update of any changes in the law or facts subsequent to the date of this letter that might be relevant to the opinions expressed in this letter.

You, as Trustee, are authorized to rely upon this opinion. This opinion letter has been prepared solely for your use on the date hereof, and should not be quoted in whole or in part or otherwise be referred to, and should not be filed with or furnished to any governmental agency or other Person, without the prior written consent of this firm.

Respectfully submitted,

A handwritten signature in black ink that reads "Squire Patton Boggs (US) LLP". The signature is written in a cursive, slightly slanted style.

Squire Patton Boggs (US) LLP



OFFICER'S CERTIFICATE

FPL RECOVERY FUNDING LLC

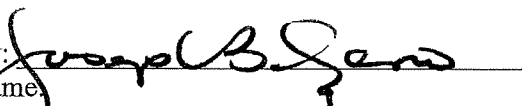
This Certificate is made by FPL RECOVERY FUNDING LLC (the "Issuer") pursuant to Section 4.01(a)(iii) of the Indenture, dated as of May 22, 2007 (the "Indenture"), between the Issuer and The Bank of New York Mellon (formerly known as The Bank of New York), as trustee and securities intermediary. Capitalized terms used herein shall have the same meanings as set forth in the Indenture, unless otherwise defined herein.

The undersigned duly authorized officer of the Issuer hereby certifies as of the date hereof that:

- (1) the undersigned has reviewed a copy of the Indenture and in particular, Section 4.01 thereto (Satisfaction and Discharge of Indenture);
- (2) the Scheduled Final Payment Date has occurred with respect to all Bonds not theretofore delivered to the Trustee for cancellation, and the Issuer has irrevocably deposited with the Trustee cash, in trust for such purpose, in an amount sufficient to pay and discharge the entire indebtedness on such Bonds not theretofore delivered to the Trustee on the Scheduled Final Payment Date therefor;
- (3) The undersigned has made such examination or investigation as is necessary to enable the undersigned to express an informed opinion as to the satisfaction and discharge of the Indenture; and
- (4) all conditions precedent to the satisfaction and discharge of the Indenture with respect to the Bonds have been complied with.

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of August 27, 2019.

FPL RECOVERY FUNDING LLC

By:   
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Joseph M. Balzano  
Assistant Treasurer

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Storm Charge True-Up Mechanism Form**  
**For the period November 1 - 30, 2019**

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through November 30, 2019 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	<b>Storm Bond Repayment Charge</b>			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2019 and Ending July 31, 2019:			
5	Prior Remittance Period Revenue Requirements	\$ 36,771,353		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (37,623,054)		
8	Interest Income on Subaccounts at FREC	(282,056)		
9	Funds Available in Excess Subaccount	(5,144,309)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(43,049,419)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (6,278,065)		
12				
13	True-up for the Current Remittance Period Beginning November 1, 2019 and Ending November 30, 2019:			
14	Principal	\$ -		
15	Interest	-		
16	Servicing Costs	-		
17	Other On-Going Costs	-		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	-		
20	Interest Income on Subaccounts at FREC (B)	-		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	-		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(6,278,065)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ (6,278,065)	\$ -	\$ (6,278,065)
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	8,490,529,849	-	8,490,529,849
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			-0.074
27				
28				
29	<b>Storm Bond Tax Charge</b>			
30				
31				
32	True-up for the Prior Remittance Period Beginning February 1, 2019 and Ending July 31, 2019:			
33	Prior Remittance Period Revenue Requirements	\$ 19,252,767		
34	Prior Remittance Period Revenue	(24,858,408)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (5,605,641)		
36				
37	True-up for the Current Remittance Period Beginning November 1, 2019 and Ending November 30, 2019:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate (F)	\$ -		
39	Current Remittance Period Revenue (A)	-		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	-		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ (5,605,641)	\$ -	\$ (5,605,641)
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	-	-	-
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			
46				
47				
48	<b>Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)</b>			-0.074
49				
50				
51	<b>Notes:</b>			
52	(A) Dollar amounts reflect represent the final over-recovery. Forecasted kWh sales represent the total amount of projected kWh customer sales billed to customers in November 2019.			
53	(B) Not Applicable			
54	(C) Resulting charge to be allocated to each rate class is shown on Attachment A-2.			
55	(D) Not Applicable			
56	(E) Storm Bond amount represents the final over-recovery to be refunded to customers in November 2019. Storm Tax amount represents the final over-recovery which will be credited to			
57	FPL's storm reserve as prescribed in Order No. PSC-2006-0464-FOF-EI, Docket No. 20060038-EI.			
58	(F) Not Applicable			

**Change in Average Retail Storm Charges (A) (B)**

Revenue Requirements for Jun - Jul  
 Forecasted kWh to be Billed & Collected for Jun - Jul  
 Current Average Retail Storm Charges

Revenue Requirements for Nov  
 Forecasted kWh to be Billed & Collected for Nov  
 Revised Average Retail Storm Charges

**% Change in Average Retail Storm Charges**

	<b>Storm Bond Repayment Charge</b>		<b>Storm Bond Tax Charge</b>
\$	10,341,690	\$	5,903,875
	14,117,602,484		14,117,602,484
	0.07325		0.04182
\$	(6,278,065)	\$	-
	8,490,529,849		-
	(0.07394)		-
	<b>-200.94%</b>		<b>-100.00%</b>

**Allocation of Revised Storm Charges to Each Rate Class (A) (B)**

Rate Schedule	Current Approved Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Proposed Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.089	0.045	0.134	-200.94%	-100.00%	-0.090	0.000	-0.090
GS-1, GST-1	0.074	0.045	0.119	-200.94%	-100.00%	-0.075	0.000	-0.075
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	0.049	0.039	0.088	-200.94%	-100.00%	-0.049	0.000	-0.049
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	0.044	0.038	0.082	-200.94%	-100.00%	-0.044	0.000	-0.044
GSLD-2, GSLDT-2, HLFT-3, STDR (2,000 KW), CS-2, CST-2	0.034	0.013	0.047	-200.94%	-100.00%	-0.034	0.000	-0.034
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	0.000	0.004	-200.94%	-100.00%	-0.004	0.000	-0.004
OS-2	0.303	0.185	0.488	-200.94%	-100.00%	-0.306	0.000	-0.306
MET	0.049	0.038	0.087	-200.94%	-100.00%	-0.049	0.000	-0.049
CILC-1(G)	0.040	0.036	0.076	-200.94%	-100.00%	-0.040	0.000	-0.040
CILC-1(D)	0.034	0.013	0.047	-200.94%	-100.00%	-0.034	0.000	-0.034
CILC-1(T)	0.004	0.000	0.004	-200.94%	-100.00%	-0.004	0.000	-0.004
SL-1, SL-1M, PL-1, RL-1, LT-1	0.521	0.299	0.820	-200.94%	-100.00%	-0.526	0.000	-0.526
OL-1	0.536	0.303	0.839	-200.94%	-100.00%	-0.541	0.000	-0.541
SL-2, SL-2M, GSCU-1	0.040	0.017	0.057	-200.94%	-100.00%	-0.040	0.000	-0.040
SST-1(T), ISST-1(T)	0.010	0.000	0.010	-200.94%	-100.00%	-0.010	0.000	-0.010
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.094	0.056	0.150	-200.94%	-100.00%	-0.095	0.000	-0.095
<b>TOTAL</b>	<b>0.073</b>	<b>0.042</b>	<b>0.115</b>	<b>-200.94%</b>	<b>-100.00%</b>	<b>-0.074</b>	<b>0.000</b>	<b>-0.074</b>

**NOTES:**

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 20060038-EI and approved by the FPSC in Order No. PSC-2006-0464-FOF-EI.

(B) Storm Bond rates represent the one-time credit to customers to refund the final over-recovery in November 2019. Storm Tax amount is set to zero as the final over-recovery will be credited to FPL's storm reserve as prescribed in Order No. PSC-2006-0464-FOF-EI, Docket No. 20060038-EI.

(C) Totals may not add due to rounding.

ATTACHMENT B-2

**INPUT SHEET**

<b>Bond Repayment Charge</b>	<b>Prior Period</b>	Prior Period	<b>Feb 1, 2019 - Jul 31, 2019</b>
		Prior Period Revenue Requirements	36,771,353
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL	<b>Feb 1, 2019 - Jul 31, 2019</b> 37,623,054
		Funds Available in Excess Subaccount	5,144,309
	<b>Current Rate</b>	Interest Income on Sub Accts for Actual Interest Income on Subaccounts	<b>Feb 1, 2019 - Jul 31, 2019</b> 282,056
		Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Jun 1, 2019 - Jul 31, 2019</b> 10,341,690
	<b>Current Period</b>	Current Remittance Period	<b>Nov 1, 2019 - Nov 30, 2019</b>
		Principal	-
		Interest	-
		Servicing Costs (servicing fee)	-
		Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	-
		Daily Cash Receipts for Actual Cash Receipts at SPE from FPL	<b>Nov 1, 2019 - Nov 30, 2019</b> -
Interest Income on Sub Accts for Accumulated Actual Interest Income		<b>Nov 1, 2019 - Nov 30, 2019</b> -	
Months for Estimated Interest Income on Sub Accts Estimated Interest Income		<b>Nov 1, 2019 - Nov 30, 2019</b> -	
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Nov 1, 2019 - Nov 30, 2019</b> -		

**INPUT SHEET**

<b>Tax Charge</b>	<b>Prior Period</b>	Prior Period Prior Period Revenue Requirements	<b>Feb 1, 2019 - Jul 31, 2019</b> 19,252,767
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	<b>Feb 1, 2019 - Jul 31, 2019</b> 24,858,408
	<b>Current Rate</b>	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Jun 1, 2019 - Jul 31, 2019</b> 5,903,875
	<b>Current Period</b>	Current Remittance Period Amortization of Debt Issuance Costs Tax Rate	<b>Nov 1, 2019 - Nov 30, 2019</b> - 38.575%
		Current Revenue Billed at FPL for Current Revenue Billed	<b>Nov 1, 2019 - Nov 30, 2019</b> -
		Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Nov 1, 2019 - Nov 30, 2019</b> -

<b>Forecasted kWh</b>	Current Period Forecasted kWh Forecasted kWh for the Current Period	<b>Nov 1 - Nov 31, 2019</b> 8,490,529,849
	Remainder of Current Period Forecasted kWh Forecasted kWh for Remainder of Current Period	<b>Nov 1 - Nov 31, 2019</b> -
	Revised Period Forecasted kWh Forecasted kWh for Upcoming Period	<b>Jun 1, 2019 - Jul 31, 2019</b> 14,117,602,484

**INPUT SHEET**

Prior Period Storm Charges by Rate Class		Bond Charge	Tax Charge
	RS-1, RST-1	0.089	0.045
GS-1, GST-1	0.074	0.045	
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	0.049	0.039	
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	0.044	0.038	
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.034	0.013	
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	-	
OS-2	0.303	0.185	
MET	0.049	0.038	
CILC-1(G)	0.040	0.036	
CILC-1(D)	0.034	0.013	
CILC-1(T)	0.004	-	
SL-1, SL-1M, PL-1, RL-1, LT-1	0.521	0.299	
OL-1	0.536	0.303	
SL-2, SL-2M, GSCU-1	0.040	0.017	
SST-1(T), ISST-1(T)	0.010	-	
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.094	0.056	
	<b>0.073</b>	<b>0.042</b>	

**Actuals**

Month	Beginning Balance	Actual Deposits	Actual Interest	Note	Ending Balance		per interest statements - million
Feb 2019	2,198,016	4,292,793	77,021	A	6,567,829		6,567,829
Mar 2019	6,567,829	4,353,566	7,840	A	10,929,235		10,929,235
Apr 2019	10,929,235	6,253,779	17,621	A	17,200,635		17,200,635
May 2019	17,200,635	5,774,763	27,370	A	23,002,768		23,002,768
Jun 2019	23,002,768	6,209,083	39,059	A	29,250,910		29,250,910
Jul 2019	29,250,910	10,739,070	49,736	A	40,039,716	<b>Jul 2019 Ending Balance</b>	40,039,716
			<b>218,647</b>		<b>(36,771,353)</b>	<b>Rev Req Aug 1st Payment</b>	
					<b>3,268,363</b>	<b>Over/(Under) Balance</b>	
	Aug 2019:		63,409	A	63,409	Interest in Subaccounts at FREC posted 8/2	
	Total Interest Income:		<b>282,056</b>		2,946,293	Revenues Billed 7/21-7/31 and retained at FPL as they were not needed for the 8/1/2019 t	
					<b>3,009,702</b>		
					<b>6,278,065</b>	Final Storm Charge over-recovery to be refunded to customers	

**Notes:**

(A) Per bank statements, actual interest earned from prior month, posted in current month.

<b>Balances in Subaccounts (at end of 08.08.2019):</b>			
a)	General Subaccount Balance: .....	\$ 62,701	Balance per BONY statement
b)	Excess Funds Subaccount Balance: .....	\$ 3,270,071	Balance per BONY statement
c)	Capital Subaccount Balance: .....	\$ 3,626,255	Balance per BONY statement
	<b>Total</b>	<b>\$ 6,959,027</b>	

3320000	3320000 OTHER ACCRUED LIABILITIES	1500	2,946,293.07
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**G/L Account Balance Display**

Document currency Document currency Document currency Busi

Account number 2511125 Curr-PropOverUndBond  
 Company code 1550 FPL RECOVERY FUNDING, LLC  
 Business area A01 Base  
 Fiscal year 2019  
 All documents in currency \* Display currency USD

Period	Debit	Credit	Balance	Cumulative balance
Balance Car...				7,143,673.51-
1	2,043,375.05		2,043,375.05	5,100,298.46-
2	1,758,980.27		1,758,980.27	3,341,318.19-
3	563,856.69		563,856.69	2,777,461.50-
4	296,464.64		296,464.64	2,480,996.86-
5		341,135.88	341,135.88-	2,822,132.74-
6		1,672,939.85	1,672,939.85-	4,495,072.59-
7	866,183.06		866,183.06	3,628,889.53-
8		69,137.25	69,137.25-	3,698,026.78-
9				3,698,026.78-
10				3,698,026.78-
11				3,698,026.78-
12				3,698,026.78-
13				3,698,026.78-
14				3,698,026.78-
15				3,698,026.78-
16				3,698,026.78-
Total	5,528,859.71	2,083,212.98	3,445,646.73	3,698,026.78-

(3,698,027) Balance (Over)/Under at FREC  
 (366,255) Amount to be credited to FPL interest income (from Capital Subaccount)  
 (3,331,772) Amount to be refunded to customers  
 (2,946,293) Revenues retained at FPL  
 (6,278,065) Final Storm Charge over-recovery to be refunded to customers



**BNY MELLON**  
 240 Greenwich Street, New York, NY 10286  
 Corporate Trust - Structured Finance

**FPL Account Actual Interest Postings**

Account	Post Date	Balance a/o 1/31/2019	Actual Interest Amt
639998	2/4/2019	\$ 41,719,233.94	\$ 74,589.88
639997	2/4/2019	\$ 3,578,490.45	\$ 6,968.73
639998	2/4/2019	\$ 1,299,077.54	\$ 2,431.19
<b>Total</b>		<b>\$ 46,578,801.93</b>	<b>\$ 83,989.80</b>

\$ 77,021

**BNY MELLON**  
 240 Greenwich Street, New York, NY 10286  
 Corporate Trust - Structured Finance

**FPL Account Actual Interest Postings**

Account	Post Date	Balance a/o 2/28/2019	Actual Interest Amt
639996	3/4/2019	\$ 5,057,459.98	\$ 6,230.70
639997	3/4/2019	\$ 3,565,458.18	\$ 6,337.11
639998	3/4/2019	\$ 910,369.37	\$ 1,608.90
<b>Total</b>		<b>\$ 10,153,288.53</b>	<b>\$ 14,176.71</b>

\$ 6,867,829.35      \$ 7,840

**BNY MELLON**  
 240 Greenwich Street, New York, NY 10286  
 Corporate Trust - Structured Finance

**FPL Account Actual Interest Postings**

Account	Post Date	Balance a/o 30/04/2019	Actual Interest Amt
639996	5/2/2019	\$ 16,226,857.71	\$ 25,827.11
639997	5/2/2019	\$ 3,598,860.09	\$ 6,865.30
639998	5/2/2019	\$ 913,776.67	\$ 1,743.13
<b>Total</b>		<b>\$ 20,799,514.66</b>	<b>\$ 34,235.54</b>

\$ 17,200,634.58      \$ 27,370.24

**BNY MELLON**  
 240 Greenwich Street, New York, NY 10286  
 Corporate Trust - Structured Finance

**FPL Account Actual Interest Postings**

Account	Post Date	Balance a/o 28/06/2019	Actual Interest Amt
639996	7/2/2019	\$ 28,333,606.54	\$ 49,020.22
639997	7/2/2019	\$ 3,612,770.76	\$ 6,755.69
639998	7/2/2019	\$ 617,303.79	\$ 1,715.37
<b>Total</b>		<b>\$ 32,863,681.09</b>	<b>\$ 55,491.48</b>

\$ 29,250,910.33      \$ 49,735.59

**BNY MELLON**  
 240 Greenwich Street, New York, NY 10286  
 Corporate Trust - Structured Finance

**FPL Account Actual Interest Postings**

Account	Post Date	Balance a/o 29/03/2019	Actual Interest Amt
639996	4/2/2019	\$ 10,017,256.36	\$ 15,822.63
639997	4/2/2019	\$ 3,591,796.29	\$ 7,003.79
639998	4/2/2019	\$ 911,978.27	\$ 1,798.60
<b>Total</b>		<b>\$ 14,521,030.92</b>	<b>\$ 24,705.02</b>

\$ 10,929,234.63      \$ 17,621.23

**BNY MELLON**  
 240 Greenwich Street, New York, NY 10286  
 Corporate Trust - Structured Finance

**FPL Account Actual Interest Postings**

Account	Post Date	Balance a/o 31/05/2019	Actual Interest Amt
639996	6/4/2019	\$ 22,007,249.29	\$ 37,275.13
639997	6/4/2019	\$ 3,605,745.30	\$ 7,025.30
639998	6/4/2019	\$ 915,520.00	\$ 1,703.79
<b>Total</b>		<b>\$ 26,609,514.67</b>	<b>\$ 46,004.30</b>

\$ 23,002,788.29      \$ 39,058.92

**BNY MELLON**  
 240 Greenwich Street, New York, NY 10286  
 Corporate Trust - Structured Finance

**FPL Account Actual Interest Postings**

Account	Post Date	Balance a/o 31/07/2019	Actual Interest Amt
639996	8/2/2019	\$ 39,120,697.09	\$ 61,700.09
639997	8/2/2019	\$ 3,619,526.65	\$ 6,727.59
639998	8/2/2019	\$ 919,019.16	\$ 1,706.27
<b>Total</b>		<b>\$ 43,659,242.90</b>	<b>\$ 70,133.25</b>

40,039,716.25      63,409.26

Daily Wire Log Summary

<b>Month</b>	<b>Bond AR From FPL</b>	<b>Bond Tax AR From FPL</b>
FEB 2019	4,292,793	3,727,199
MAR 2019	4,353,566	3,314,471
APR 2019	6,253,779	3,406,821
MAY 2019	5,774,763	3,134,128
JUN 2019	6,209,083	3,429,037
JUL 2019	10,739,070	6,163,432
	<b>37,623,054</b>	<b>23,175,087</b>

Monthly Servicer Certificate	\$	4,292,792.56	\$	-
Monthly Servicer Certificate	\$	4,353,565.68	\$	-
Monthly Servicer Certificate	\$	6,253,778.72	\$	-
Monthly Servicer Certificate	\$	5,774,763.47	\$	-
Monthly Servicer Certificate	\$	6,209,083.12	\$	-
Monthly Servicer Certificate	\$	10,739,070.33	\$	-

Florida Power & Light Company															
Storm Bond Repayment Charge and Bond Tax Charge															
Corrected as of 10/28/2013															
Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18	03/01/19		
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5	20.0	19.0		
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%	0.070%		
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%	99.930%		
Data is sourced from the daily CUCT212-201 CIS2 report															
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01															
NOTE: Formulas tested for clerical accuracy															
Month	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date	Processed
Jan-19	9	1	01/14/19	209,504.30	125.70	209,378.60	181,481.25	108.89	181,372.36	02/04/19	1	02/04/19	209,378.60	02/04/19	
Jan-19	10	2	01/15/19	184,715.11	110.83	184,604.28	173,637.02	104.18	173,532.84	02/05/19	2	02/05/19	184,604.28	02/04/19	
Jan-19	11	3	01/16/19	248,466.38	149.08	248,319.28	209,438.05	125.66	209,312.39	02/06/19	3	02/06/19	248,319.28	02/04/19	
Jan-19	12	4	01/17/19	190,603.55	114.36	190,489.19	168,319.24	100.99	168,218.25	02/07/19	4	02/07/19	190,489.19	02/04/19	
Jan-19	13	5	01/18/19	245,901.04	147.54	245,753.50	213,507.97	128.10	213,379.87	02/08/19	5	02/08/19	245,753.50	02/04/19	
													1,078,544.85		
Jan-19	Holiday	1	01/21/19	0.00	0.00	0.00	0.00	0.00	0.00	02/11/19	1	02/11/19	0.00	02/11/19	
Jan-19	14	2	01/22/19	210,039.49	126.02	209,913.47	181,471.99	108.88	181,363.11	02/12/19	2	02/12/19	209,913.47	02/11/19	
Jan-19	15	3	01/23/19	245,720.34	147.43	245,572.91	207,067.97	124.24	206,943.73	02/13/19	3	02/13/19	245,572.91	02/11/19	
Jan-19	16	4	01/24/19	255,678.84	153.41	255,525.43	220,899.36	132.54	220,766.82	02/14/19	4	02/14/19	255,525.43	02/11/19	
Jan-19	17	5	01/25/19	193,024.81	115.81	192,909.00	173,358.09	104.01	173,254.08	02/15/19	5	02/15/19	192,909.00	02/11/19	
													903,920.81		
Jan-19	18	1	01/28/19	267,469.18	160.48	267,308.70	225,051.94	135.03	224,916.91	02/18/19	1	02/18/19	267,308.70	02/18/19	
Jan-19	19	2	01/29/19	226,440.28	135.86	226,304.42	195,545.66	117.33	195,428.33	02/19/19	2	02/19/19	226,304.42	02/18/19	
Jan-19	20	3	01/30/19	246,513.88	147.91	246,365.97	214,366.32	128.62	214,237.70	02/20/19	3	02/20/19	246,365.97	02/18/19	
Jan-19	21	4	01/31/19	222,114.99	133.27	221,981.72	194,388.00	116.63	194,271.37	02/21/19	4	02/21/19	221,981.72	02/18/19	
Feb-19	1	5	02/01/19	201,216.13	120.73	201,095.40	177,283.76	106.37	177,177.39	02/22/19	5	02/22/19	201,095.40	02/18/19	
Feb-19	2	6	02/02/19	201,919.17	121.15	201,798.02	174,081.93	104.45	173,977.48	02/23/19	6	02/23/19	201,798.02	02/18/19	
													1,364,854.23		
Feb-19	3	1	02/04/19	186,158.96	111.70	186,047.26	163,342.73	98.01	163,244.72	02/25/19	1	02/25/19	186,047.26	02/25/19	
Feb-19	4	2	02/05/19	179,230.57	107.54	179,123.03	155,007.84	93.00	154,914.84	02/26/19	2	02/26/19	179,123.03	02/25/19	
Feb-19	5	3	02/06/19	195,804.84	117.48	195,687.36	171,507.76	102.90	171,404.86	02/27/19	3	02/27/19	195,687.36	02/25/19	
Feb-19	6	4	02/07/19	198,592.67	119.16	198,473.51	169,441.61	101.66	169,339.95	02/28/19	4	02/28/19	198,473.51	02/25/19	
Feb-19	7	5	02/08/19	186,253.06	111.75	186,141.31	160,287.77	96.14	160,141.63	03/01/19	5	03/01/19	186,141.31	02/25/19	
													945,472.67		
Feb-19	8	1	02/11/19	168,566.51	101.14	168,465.37	151,811.12	91.09	151,720.03	03/04/19	1	03/04/19	168,465.37	03/04/19	
Feb-19	9	2	02/12/19	190,037.72	114.02	189,923.70	164,849.15	98.91	164,750.24	03/05/19	2	03/05/19	189,923.70	03/04/19	
Feb-19	10	3	02/13/19	190,399.82	114.24	190,285.58	166,385.48	99.83	166,285.65	03/06/19	3	03/06/19	190,285.58	03/04/19	
Feb-19	11	4	02/14/19	206,125.49	123.68	206,001.81	177,861.15	106.72	177,754.43	03/07/19	4	03/07/19	206,001.81	03/04/19	
Feb-19	12	5	02/15/19	188,801.30	113.28	188,688.02	166,291.15	99.77	166,191.38	03/08/19	5	03/08/19	188,688.02	03/04/19	
													943,364.48		
Feb-19	13	1	02/18/19	250,532.71	150.32	250,382.39	215,084.94	129.05	214,955.89	03/11/19	1	03/11/19	250,382.39	03/11/19	
Feb-19	14	2	02/19/19	187,874.71	112.72	187,762.00	161,321.54	96.79	161,224.75	03/12/19	2	03/12/19	187,762.00	03/11/19	
Feb-19	15	3	02/20/19	205,282.70	123.17	205,159.53	175,603.79	105.36	175,498.43	03/13/19	3	03/13/19	205,159.53	03/11/19	
Feb-19	16	4	02/21/19	173,198.83	103.92	173,094.91	150,327.20	90.20	150,237.00	03/14/19	4	03/14/19	173,094.91	03/11/19	
Feb-19	17	5	02/22/19	207,168.84	124.30	207,044.54	178,664.07	107.20	178,556.87	03/15/19	5	03/15/19	207,044.54	03/11/19	
													1,023,443.36		
Feb-19	18	1	02/25/19	214,772.41	128.86	214,643.55	186,160.88	111.70	186,049.18	03/18/19	1	03/18/19	214,643.55	03/18/19	
Feb-19	19	2	02/26/19	250,580.77	150.35	250,430.42	216,857.76	130.11	216,727.65	03/19/19	2	03/19/19	250,430.42	03/18/19	
Feb-19	20	3	02/27/19	224,585.03	134.75	224,450.28	196,550.65	117.93	196,432.72	03/20/19	3	03/20/19	224,450.28	03/18/19	
Feb-19	21	4	02/28/19	215,633.65	129.38	215,504.27	189,530.71	113.72	189,416.99	03/21/19	4	03/21/19	215,504.27	03/18/19	
Mar-19	1	5	03/01/19	235,879.78	165.12	235,714.66	133,017.27	93.11	132,924.16	03/22/19	5	03/22/19	235,714.66	03/18/19	
													1,132,556.96		
Mar-19	2	1	03/04/19	270,804.94	189.56	270,615.38	148,642.75	104.05	148,538.70	03/25/19	1	03/25/19	270,615.38	03/25/19	
Mar-19	3	2	03/05/19	246,101.85	172.27	245,929.58	133,348.39	93.34	133,255.05	03/26/19	2	03/26/19	245,929.58	03/25/19	
Mar-19	4	3	03/06/19	234,361.40	164.05	234,197.35	126,743.57	88.72	126,654.85	03/27/19	3	03/27/19	234,197.35	03/25/19	
Mar-19	5	4	03/07/19	256,750.34	179.73	256,570.61	142,576.01	99.80	142,478.21	03/28/19	4	03/28/19	256,570.61	03/25/19	
Mar-19	6	5	03/08/19	247,060.90	172.94	246,887.96	134,915.31	94.44	134,820.87	03/29/19	5	03/29/19	246,887.96	03/25/19	
													1,254,200.88		
Mar-19	7	1	03/11/19	253,699.03	177.59	253,521.44	136,132.39	95.29	136,037.10	04/01/19	1	04/01/19	253,521.44	04/01/19	
Mar-19	8	2	03/12/19	82,593.02	57.82	82,535.20	45,764.18	32.03	45,732.15	04/02/19	2	04/02/19	82,535.20	04/01/19	
Mar-19	9	3	03/13/19	250,140.11	175.10	249,965.01	135,461.02	94.82	135,366.20	04/03/19	3	04/03/19	249,965.01	04/01/19	
Mar-19	10	4	03/14/19	406,099.26	284.27	405,814.99	216,618.57	151.63	216,466.94	04/04/19	4	04/04/19	405,814.99	04/01/19	
Mar-19	11	5	03/15/19	275,481.96	192.84	275,289.12	153,714.47	107.60	153,606.87	04/05/19	5	04/05/19	275,289.12	04/01/19	
													1,267,125.76		
Mar-19	12	1	03/18/19	264,013.25	184.81	263,828.44	145,625.35	101.94	145,523.41	04/06/19	1	04/06/19	263,828.44	04/06/19	
Mar-19	13	2	03/19/19	302,943.97	212.06	302,731.91	166,283.82	116.40	166,167.42	04/09/19	2	04/09/19	302,731.91	04/06/19	
Mar-19	14	3	03/20/19	236,776.39	165.74	236,610.65	126,903.45	88.83	126,814.62	04/10/19	3	04/10/19	236,610.65	04/06/19	
Mar-19	15	4	03/21/19	215,773.38	151.04	215,622.34	109,155.09	76.41	109,078.68	04/11/19	4	04/11/19	215,622.34	04/06/19	
Mar-19	16	5	03/22/19	278,191.50	194.73	277,996.77	151,380.82	105.97	151,274.85	04/12/19	5	04/12/19	277,996.77	04/06/19	

Florida Power & Light Company																
Storm Bond Repayment Charge and Bond Tax Charge																
Corrected as of 10/28/2013																
Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18	03/01/19			
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5	20.0	19.0			
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%	0.070%			
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%	99.930%			
Data is sourced from the daily CUC212-201 CIS2 report																
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01																
NOTE: Formulas tested for clerical accuracy																
Month	Week #	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date	Processed
Mar-19		17	1	03/25/19	277,665.18	194.37	277,470.81	150,437.49	105.31	150,332.18	04/13/19	1	04/13/19	1,296,790.11		
Mar-19		18	2	03/26/19	340,839.47	238.59	340,600.88	190,388.87	133.27	190,255.60	04/14/19	2	04/14/19	277,470.81	04/15/19	
Mar-19		19	3	03/27/19	264,343.44	185.04	264,158.40	145,151.56	101.61	145,049.95	04/15/19	3	04/15/19	340,600.88	04/15/19	
Mar-19		20	4	03/28/19	275,735.77	193.02	275,542.75	151,456.64	106.02	151,350.62	04/16/19	4	04/16/19	264,158.40	04/15/19	
Mar-19		21	5	03/29/19	268,983.85	188.29	268,795.56	148,325.55	103.83	148,221.72	04/17/19	5	04/17/19	275,542.75	04/15/19	
														268,795.56	04/15/19	
														1,426,568.40		
Apr-19		1	1	04/01/19	255,784.86	179.05	255,605.81	142,369.17	99.66	142,269.51	04/20/19	1	04/20/19	255,605.81	04/22/19	
Apr-19		2	2	04/02/19	251,577.89	176.10	251,401.79	138,283.47	96.80	138,186.67	04/21/19	2	04/21/19	251,401.79	04/22/19	
Apr-19		3	3	04/03/19	233,397.53	163.38	233,234.15	125,799.44	88.06	125,711.38	04/22/19	3	04/22/19	233,234.15	04/22/19	
Apr-19		4	4	04/04/19	227,501.35	159.25	227,342.10	123,449.73	86.41	123,363.32	04/23/19	4	04/23/19	227,342.10	04/22/19	
Apr-19		Skip	5	04/05/19	0.00	0.00	0.00	0.00	0.00	0.00		5		0.00	04/22/19	
														967,583.85		
Apr-19		5	1	04/08/19	274,561.03	192.19	274,368.84	151,765.98	106.24	151,659.74	04/27/19	1	04/27/19	274,368.84	04/29/19	
Apr-19		6	2	04/09/19	268,307.84	187.82	268,120.02	146,335.87	102.44	146,233.43	04/28/19	2	04/28/19	268,120.02	04/29/19	
Apr-19		7	3	04/10/19	247,126.45	172.99	246,953.46	133,423.85	93.40	133,330.45	04/29/19	3	04/29/19	246,953.46	04/29/19	
Apr-19		8	4	04/11/19	256,528.52	179.57	256,348.95	137,722.65	96.41	137,626.24	04/30/19	4	04/30/19	256,348.95	04/29/19	
Apr-19		9	5	04/12/19	250,094.40	175.07	249,919.33	137,257.95	96.08	137,161.87	05/01/19	5	05/01/19	249,919.33	04/29/19	
														1,295,710.60		
Apr-19		10	1	04/15/19	262,379.12	183.67	262,195.45	141,168.55	98.82	141,069.73	05/04/19	1	05/04/19	262,195.45	05/06/19	
Apr-19		11	2	04/16/19	285,554.38	199.89	285,354.47	157,185.87	110.03	157,075.84	05/05/19	2	05/05/19	285,354.47	05/06/19	
Apr-19		12	3	04/17/19	248,408.82	173.89	248,234.93	136,917.96	95.84	136,822.12	05/06/19	3	05/06/19	248,234.93	05/06/19	
Apr-19		13	4	04/18/19	307,961.73	215.57	307,746.16	169,097.45	118.37	168,979.08	05/07/19	4	05/07/19	307,746.16	05/06/19	
Apr-19		14	5	04/19/19	255,684.20	178.96	255,485.24	139,578.95	97.71	139,481.24	05/08/19	5	05/08/19	255,485.24	05/06/19	
														1,359,016.25		
Apr-19		15	1	04/22/19	297,549.38	208.28	297,341.10	154,412.53	108.09	154,304.44	05/11/19	1	05/11/19	297,341.10	05/13/19	
Apr-19		16	2	04/23/19	312,646.53	218.85	312,427.68	170,309.51	119.22	170,190.29	05/12/19	2	05/12/19	312,427.68	05/13/19	
Apr-19		17	3	04/24/19	286,150.48	200.31	285,950.17	154,575.43	108.20	154,467.23	05/13/19	3	05/13/19	285,950.17	05/13/19	
Apr-19		18	4	04/25/19	331,978.91	232.39	331,746.52	185,034.31	129.52	184,904.79	05/14/19	4	05/14/19	331,746.52	05/13/19	
Apr-19		19	5	04/26/19	288,365.91	201.86	288,164.05	156,364.11	109.45	156,254.66	05/15/19	5	05/15/19	288,164.05	05/13/19	
														1,515,629.52		
Apr-19		20	1	04/29/19	331,175.85	231.82	330,944.03	180,104.44	126.07	179,978.37	05/18/19	1	05/18/19	330,944.03	05/20/19	
Apr-19		21	2	04/30/19	323,792.17	226.65	323,565.52	177,230.06	124.06	177,106.00	05/19/19	2	05/19/19	323,565.52	05/20/19	
May-19		1	3	05/01/19	269,596.40	189.68	269,347.72	148,159.60	103.71	148,055.89	05/20/19	3	05/20/19	269,347.72	05/20/19	
May-19		2	4	05/02/19	288,627.20	202.04	288,425.16	156,157.85	109.31	156,046.54	05/21/19	4	05/21/19	288,425.16	05/20/19	
May-19		3	5	05/03/19	281,307.88	196.92	281,110.96	151,152.26	105.81	151,046.45	05/22/19	5	05/22/19	281,110.96	05/20/19	
														1,493,393.39		
May-19		4	1	05/06/19	295,970.93	207.18	295,763.75	158,278.56	110.79	158,167.77	05/25/19	1	05/25/19	295,763.75	05/27/19	
May-19		5	2	05/07/19	276,633.56	193.64	276,439.92	151,710.85	106.20	151,604.85	05/26/19	2	05/26/19	276,439.92	05/27/19	
May-19		6	3	05/08/19	279,395.49	195.58	279,199.91	152,234.26	106.56	152,127.70	05/27/19	3	05/27/19	279,199.91	05/27/19	
May-19		7	4	05/09/19	272,104.37	190.47	271,913.90	146,065.60	102.25	145,963.35	05/28/19	4	05/28/19	271,913.90	05/27/19	
May-19		8	5	05/10/19	283,605.35	198.52	283,406.83	150,584.94	105.41	150,479.53	05/29/19	5	05/29/19	283,406.83	05/27/19	
														1,406,724.31		
May-19		9	1	05/13/19	304,267.53	212.99	304,054.54	164,359.08	115.05	164,244.03	06/01/19	1	06/01/19	304,054.54	06/03/19	
May-19		10	2	05/14/19	282,559.67	197.79	282,361.88	152,763.90	106.93	152,656.97	06/02/19	2	06/02/19	282,361.88	06/03/19	
May-19		11	3	05/15/19	263,825.24	184.68	263,640.56	141,845.77	99.29	141,746.48	06/03/19	3	06/03/19	263,640.56	06/03/19	
May-19		12	4	05/16/19	266,006.17	186.20	265,819.97	142,738.89	99.92	142,638.97	06/04/19	4	06/04/19	265,819.97	06/03/19	
May-19		13	5	05/17/19	360,912.59	252.64	360,659.95	200,470.80	140.33	200,330.47	06/05/19	5	06/05/19	360,659.95	06/03/19	
														1,476,536.90		
May-19		14	1	05/20/19	280,986.71	196.69	280,790.02	152,695.65	106.89	152,588.76	06/08/19	1	06/08/19	280,790.02	06/10/19	
May-19		15	2	05/21/19	321,661.40	225.16	321,436.24	169,903.30	118.93	169,784.37	06/09/19	2	06/09/19	321,436.24	06/10/19	
May-19		16	3	05/22/19	318,556.28	222.99	318,333.29	171,961.51	120.37	171,841.14	06/10/19	3	06/10/19	318,333.29	06/10/19	
May-19		17	4	05/23/19	316,078.48	221.25	315,857.23	169,722.07	118.81	169,603.26	06/11/19	4	06/11/19	315,857.23	06/10/19	
May-19		18	5	05/24/19	359,662.31	251.76	359,410.55	196,233.76	137.36	196,096.40	06/12/19	5	06/12/19	359,410.55	06/10/19	
														1,595,827.33		
May-19		Holiday	1	05/27/19	0.00	0.00	0.00	0.00	0.00	0.00	06/15/19	1	06/15/19	0.00	06/17/19	
May-19		19	2	05/28/19	340,173.06	238.12	339,934.94	180,415.14	126.29	180,288.85	06/16/19	2	06/16/19	339,934.94	06/17/19	
May-19		20	3	05/29/19	355,407.90	248.79	355,159.11	192,227.22	134.56	192,092.66	06/17/19	3	06/17/19	355,159.11	06/17/19	
May-19		Skip	4	05/30/19	0.00	0.00	0.00	0.00	0.00	0.00		4	06/18/19	0.00	06/17/19	
May-19		21	5	05/31/19	362,020.53	253.41	361,767.12	196,690.20	137.68	196,552.52	06/19/19	5	06/19/19	361,767.		

Florida Power & Light Company																
Storm Bond Repayment Charge and Bond Tax Charge																
Corrected as of 10/28/2013																
Effective Date	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18	03/01/19			
Days sales outstanding	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5	20.0	19.0			
Estimated Charge-off Rate	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%	0.070%			
Net to send to SPE	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.997%	99.920%	99.940%	99.950%	99.940%	99.930%			
Data is sourced from the daily CUCT212-201 CIS2 report																
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01																
NOTE: Formulas tested for clerical accuracy																
Month	Week #	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date	Processed
Jun-19		2	1	06/03/19	373,476.92	261.43	373,215.49	212,962.50	149.07	212,813.43	06/22/19	1	06/22/19	1,392,559.01		
Jun-19		3	2	06/04/19	351,104.59	245.77	350,858.82	200,697.87	140.49	200,557.38	06/23/19	2	06/23/19	373,215.49	06/24/19	
Jun-19		4	3	06/05/19	329,615.42	230.73	329,384.69	187,623.62	131.34	187,492.28	06/24/19	3	06/24/19	360,858.82	06/24/19	
Jun-19		5	4	06/06/19	351,640.79	246.15	351,394.64	204,214.81	142.95	204,071.86	06/25/19	4	06/25/19	329,384.69	06/24/19	
Jun-19		6	5	06/07/19	339,543.92	237.68	339,306.24	195,987.86	137.19	195,850.67	06/26/19	5	06/26/19	351,394.64	06/24/19	
														339,306.24	06/24/19	
														1,744,159.88		
Jun-19		7	1	06/10/19	362,397.71	253.68	362,144.03	206,539.46	144.58	206,394.88	06/29/19	1	06/29/19	362,144.03	07/01/19	
Jun-19		8	2	06/11/19	373,509.67	261.46	373,248.21	211,119.88	147.78	210,972.10	06/30/19	2	06/30/19	373,248.21	07/01/19	
Jun-19		9	3	06/12/19	329,453.93	230.62	329,223.31	188,318.35	131.82	188,186.53	07/01/19	3	07/01/19	329,223.31	07/01/19	
Jun-19		10	4	06/13/19	345,614.83	241.93	345,372.90	199,243.17	139.47	199,103.70	07/02/19	4	07/02/19	329,453.93	07/01/19	
Jun-19		11	5	06/14/19	363,420.64	254.39	363,166.25	212,395.20	148.68	212,246.52	07/03/19	5	07/03/19	345,372.90	07/01/19	
														363,166.25	07/01/19	
														1,773,154.70		
Jun-19		12	1	06/17/19	358,615.10	251.03	358,364.07	208,144.75	145.70	207,999.05	07/06/19	1	07/06/19	358,364.07	07/08/19	
Jun-19		13	2	06/18/19	422,925.32	296.05	422,629.27	245,295.77	171.71	245,124.06	07/07/19	2	07/07/19	422,629.27	07/08/19	
Jun-19		14	3	06/19/19	327,275.61	229.09	327,046.52	187,098.28	130.97	186,967.31	07/08/19	3	07/08/19	327,046.52	07/08/19	
Jun-19		15	4	06/20/19	391,280.39	273.90	391,006.49	220,593.20	154.42	220,438.78	07/09/19	4	07/09/19	391,006.49	07/08/19	
Jun-19		16	5	06/21/19	379,253.32	265.48	378,987.84	217,345.82	152.14	217,193.68	07/10/19	5	07/10/19	378,987.84	07/08/19	
														378,987.84	07/08/19	
														1,878,034.19		
Jun-19		17	1	06/24/19	402,398.80	281.68	402,117.12	230,662.19	161.46	230,500.73	07/13/19	1	07/13/19	402,117.12	07/15/19	
Jun-19		18	2	06/25/19	399,438.93	279.61	399,158.72	230,466.02	161.33	230,304.69	07/14/19	2	07/14/19	399,158.72	07/15/19	
Jun-19		19	3	06/26/19	395,533.45	278.87	395,256.58	225,289.05	157.70	225,131.35	07/15/19	3	07/15/19	395,256.58	07/15/19	
Jun-19		20	4	06/27/19	389,291.55	272.50	389,019.05	225,147.78	157.60	224,990.18	07/16/19	4	07/16/19	389,019.05	07/15/19	
Jun-19		21	5	06/28/19	368,948.94	258.26	368,690.68	213,432.61	149.40	213,283.21	07/17/19	5	07/17/19	368,690.68	07/15/19	
														368,690.68	07/15/19	
														1,954,242.15		
Jul-19		1	1	07/01/19	343,521.38	240.46	343,280.92	199,529.40	139.67	199,389.73	07/20/19	1	07/20/19	343,280.92	07/22/19	
Jul-19		2	2	07/02/19	353,223.15	247.26	352,975.89	201,089.36	140.76	200,948.60	07/21/19	2	07/21/19	352,975.89	07/22/19	
Jul-19		3	3	07/03/19	345,088.40	241.56	344,846.84	195,877.31	137.11	195,740.20	07/22/19	3	07/22/19	344,846.84	07/22/19	
Jul-19		Holiday	4	07/04/19	0.00	0.00	0.00	0.00	0.00	0.00	07/23/19	4	07/23/19	0.00	07/22/19	
Jul-19		4	5	07/05/19	347,462.43	243.22	347,219.21	198,269.93	138.79	198,131.14	07/24/19	5	07/24/19	347,219.21	07/22/19	
														347,219.21	07/22/19	
														1,388,322.66		
Jul-19		5	1	07/08/19	382,566.52	267.81	382,320.71	221,708.01	155.20	221,552.81	07/27/19	1	07/27/19	382,320.71	07/29/19	
Jul-19		6	2	07/09/19	368,865.46	258.21	368,607.25	211,947.98	148.36	211,799.62	07/28/19	2	07/28/19	368,607.25	07/29/19	
Jul-19		7	3	07/10/19	351,372.75	245.96	351,126.79	200,595.86	140.42	200,455.44	07/29/19	3	07/29/19	351,126.79	07/29/19	
Jul-19		8	4	07/11/19	368,787.18	258.15	368,529.03	207,771.64	145.44	207,626.20	07/30/19	4	07/30/19	368,529.03	07/29/19	
Jul-19		9	5	07/12/19	358,238.48	250.77	357,987.71	205,103.53	143.57	204,959.96	07/31/19	5	07/31/19	357,987.71	07/29/19	
														357,987.71	07/29/19	
														1,828,571.49		
Jul-19		10	1	07/15/19	378,492.44	264.94	378,227.50	217,742.93	152.42	217,590.51	08/03/19	1	08/03/19	378,227.50	07/30/19	
Jul-19		11	2	07/16/19	406,441.16	284.51	406,156.65	236,178.29	165.32	236,012.97	08/04/19	2	08/04/19	406,156.65	07/30/19	
Jul-19		12	3	07/17/19	360,742.07	252.52	360,489.55	208,975.81	148.28	208,829.53	08/05/19	3	08/05/19	360,489.55	07/30/19	
Jul-19		13	4	07/18/19	419,390.35	293.57	419,096.78	241,271.00	168.89	241,102.11	08/06/19	4	08/06/19	419,096.78	07/30/19	
Jul-19		14	5	07/19/19	353,021.58	247.12	352,774.46	200,596.61	140.42	200,456.19	08/07/19	5	08/07/19	352,774.46	07/30/19	
														352,774.46	07/30/19	
														1,916,744.94		
Jul-19		15	1	07/22/19	371,581.08	260.11	371,320.95	197,188.36	138.03	197,050.33	08/10/19	1	08/10/19	371,320.95	07/31/19	
Jul-19		16	2	07/23/19	430,194.08	301.14	429,892.94	245,501.73	171.85	245,329.88	08/11/19	2	08/11/19	429,892.94	07/31/19	
Jul-19		17	3	07/24/19	400,672.21	280.47	400,391.74	228,931.63	160.25	228,771.38	08/12/19	3	08/12/19	400,391.74	07/31/19	
Jul-19		18	4	07/25/19	484,689.88	339.28	484,350.60	288,075.18	201.65	287,873.53	08/13/19	4	08/13/19	484,350.60	07/31/19	
Jul-19		19	5	07/26/19	397,508.14	278.26	397,229.88	227,165.45	159.02	227,006.43	08/14/19	5	08/14/19	397,229.88	07/31/19	
														397,229.88	07/31/19	
														2,083,186.11		
Jul-19		20	1	07/29/19	442,989.57	310.10	442,689.47	255,029.99	178.52	254,851.47	08/17/19	1	08/17/19	442,689.47	08/02/19	
Jul-19		21	2	07/30/19	420,711.99	294.50	420,417.49	242,607.55	169.83	242,437.72	08/18/19	2	08/18/19	420,417.49	08/02/19	
Jul-19		Skip	3	07/31/19	0.00	0.00	0.00	0.00	0.00	0.00	08/19/19	3	08/19/19	0.00	08/02/19	
														0.00	08/02/19	
														863,106.96		
														(July Cash receipts)Sum of 1	10,739,070.33	
														(Subject to refund - billed revenues)Sum of 2	2,946,293.07	

## Storm kWh Sales Forecast

Based on January 2019 Base Revenue Forecast

	<b>Rate Schedule</b>	<b>kWh Sales Nov 2019</b>
1	ALL KWH -- RS-1, RTR-1	4,405,271,708
2	GS-1, GST-1	495,603,852
3	GSD-1, GSDT-1, HLFT-1, SDTR-1	2,158,073,740
4	GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	801,654,306
6	GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	202,179,977
8	GSLD-3, GSLDT-3, CS-3, CST-3	14,372,875
9	OS-2	1,103,519
10	MET	6,369,539
11	CILC-1(G)	8,256,470
12	CILC-1(D)	206,929,082
13	CILC-1(T)	111,116,705
14	SL-1, PL-1, SL-1M	48,276,623
15	OL-1	7,964,815
16	SL-2, GSCU-1, SL-2M	10,832,475
17	SST-1(T), ISST-1(T)	12,355,300
18	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	168,863
	<b>Total Retail</b>	<b>8,490,529,849</b>

**ATTACHMENT – B-3**  
**TARIFF SHEETS FOR NOVEMBER 1, 2019**  
**CLEAN AND LEGISLATIVE FORMATS**

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	-0.090	0.000	-0.090
GS-1, GST-1	-0.075	0.000	-0.075
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	-0.049	0.000	-0.049
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	-0.044	0.000	-0.044
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	-0.034	0.000	-0.034
GSLD-3, GSLDT-3, CS-3, CST-3	-0.004	0.000	-0.004
OS-2	-0.306	0.000	-0.306
MET	-0.049	0.000	-0.049
CILC-1(G)	-0.040	0.000	-0.040
CILC-1(D)	-0.034	0.000	-0.034
CILC-1(T)	-0.004	0.000	-0.004
SL-1, SL-1M, PL-1, RL-1, LT-1	-0.526	0.000	-0.526
OL-1	-0.541	0.000	-0.541
SL-2, SL-2M, GSCU-1	-0.040	0.000	-0.040
SST-1(T), ISST-1(T)	-0.010	0.000	-0.010
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	-0.095	0.000	-0.095

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective:



## STORM CHARGE

## RESERVED FOR FUTURE USE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
<u>RS-1, RTR-1</u>	<u>-0.090</u>	<u>0.000</u>	<u>-0.090</u>
<u>GS-1, GST-1</u>	<u>-0.075</u>	<u>0.000</u>	<u>-0.075</u>
<u>GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)</u>	<u>-0.049</u>	<u>0.000</u>	<u>-0.049</u>
<u>GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500-1,999 KW)</u>	<u>-0.044</u>	<u>0.000</u>	<u>-0.044</u>
<u>GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)</u>	<u>-0.034</u>	<u>0.000</u>	<u>-0.034</u>
<u>GSLD-3, GSLDT-3, CS-3, CST-3</u>	<u>-0.004</u>	<u>0.000</u>	<u>-0.004</u>
<u>OS-2</u>	<u>-0.306</u>	<u>0.000</u>	<u>-0.306</u>
<u>MET</u>	<u>-0.049</u>	<u>0.000</u>	<u>-0.049</u>
<u>CILC-1(G)</u>	<u>-0.040</u>	<u>0.000</u>	<u>-0.040</u>
<u>CILC-1(D)</u>	<u>-0.034</u>	<u>0.000</u>	<u>-0.034</u>
<u>CILC-1(T)</u>	<u>-0.004</u>	<u>0.000</u>	<u>-0.004</u>
<u>SL-1, SL-1M, PL-1, RL-1, LT-1</u>	<u>-0.526</u>	<u>0.000</u>	<u>-0.526</u>
<u>OL-1</u>	<u>-0.541</u>	<u>0.000</u>	<u>-0.541</u>
<u>SL-2, SL-2M, GSCU-1</u>	<u>-0.040</u>	<u>0.000</u>	<u>-0.040</u>
<u>SST-1(T), ISST-1(T)</u>	<u>-0.010</u>	<u>0.000</u>	<u>-0.010</u>
<u>SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)</u>	<u>-0.095</u>	<u>0.000</u>	<u>-0.095</u>

**ATTACHMENT – B-4**  
**TARIFF SHEETS FOR DECEMBER 1, 2019**  
**CLEAN AND LEGISLATIVE FORMATS**

**FLORIDA POWER & LIGHT COMPANY**

**STORM CHARGE  
RESERVED FOR FUTURE USE**

**Issued by: Tiffany Cohen, Director, Rates and Tariffs  
Effective:**

FLORIDA POWER &amp; LIGHT COMPANY

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS 1, RTR 1	-0.090	0.000	-0.090
GS 1, GST 1	-0.075	0.000	-0.075
GSD 1, GSDT 1, HLFT 1, SDTR (21-499 KW)	-0.049	0.000	-0.049
GSLD 1, GSLDT 1, CS 1, CST 1, HLFT 2, SDTR (500- 1,999 KW)	-0.044	0.000	-0.044
GSLD 2, GSLDT 2, CS 2, CST 2, HLFT 3, SDTR (2000+ KW)	-0.034	0.000	-0.034
GSLD 3, GSLDT 3, CS 3, CST 3	-0.004	0.000	-0.004
OS 2	-0.306	0.000	-0.306
MET	-0.049	0.000	-0.049
CILC 1(G)	-0.040	0.000	-0.040
CILC 1(D)	-0.034	0.000	-0.034
CILC 1(T)	-0.004	0.000	-0.004
SL 1, SL 1M, PL 1, RL 1, LT 1	-0.526	0.000	-0.526
OL 1	-0.541	0.000	-0.541
SL 2, SL 2M, GSCU 1	-0.040	0.000	-0.040
SST 1(T), ISST 1(T)	-0.010	0.000	-0.010
SST 1(D1), SST 1(D2) SST 1(D3), ISST 1(D)	-0.095	0.000	-0.095

Issued by: Tiffany Cohen, Director, Rates and Tariffs  
Effective: