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September 3, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Factors for January through December 2020 and 2020 Solar Base Rate Adjustment; and (ii) the prepared testimony and exhibits of FPL witnesses Gerard J. Yupp, Robert Coffey, Renae B. Deaton, Liz Fuentes and Edward J. Anderson.

Exhibit RBD-10 (Appendix V) to the testimony of Renae B. Deaton contains confidential information. This electronic filing includes only the redacted version. Contemporaneous with this filing, FPL will file via hand-delivery a Request for Confidential Classification.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause and Generating Performance Incentive Factor	Docket No. 20190001-EI Filed: September 3, 2019

PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL OF ITS LEVELIZED FUEL COST RECOVERY FACTORS AND CAPACITY COST RECOVERY FACTORS FOR JANUARY THROUGH DECEMBER 2020 AND 2020 SOLAR BASE RATE ADJUSTMENT

Florida Power & Light Company ("FPL" or "the Company"), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission (1) to approve as its levelized Fuel and Purchased Power Cost Recovery ("FCR") charge for non-time of use rates (a) 2.252 cents per kWh to become effective starting with meter readings made on January 1, 2020; and (b) 2.238 cents per kWh to become effective coincident with the in-service date of the four solar energy centers, which is expected to be by May 1, 2020 ("2020 Project"); (2) to approve the FCR factors submitted in (a) Attachment I (pages 1-2) to become effective for the period commencing with meter readings made on January 1, 2020, (b) Attachment I (pages 3-4) to become effective coincident with the in-service date of the 2020 Project, which is expected to be by May 1, 2020; (3) to approve the Capacity Cost Recovery ("CCR") factors submitted in Attachment I (page 5) to this Petition for January 2020 through December 2020, to become effective starting with meter readings made on January 1, 2020. These charges and factors described in (1) through (3) should remain in effect until modified by subsequent order of this Commission; (4) to approve FPL's solar base rate adjustment ("SoBRA") factor of 0.732% associated with the 2020 Project; (5) to approve the revised SoBRA factor of 0.888% for the true-up of the construction costs associated with the

four solar energy centers that were placed in service January 1, 2017 ("2017 Project"), which will be applied to the Company's base rates beginning January 1, 2020; and (6) to approve the refund, including interest, associated with the true-up of the 2017 Project of $6,657,982. FPL incorporates the prepared written testimony and exhibits of FPL witnesses Gerard J. Yupp, Robert Coffey, Renae B. Deaton, Liz Fuentes and Edward J. Anderson filed with this Petition.

FCR Factors

FPL proposes that the fuel savings associated with the 2020 Project be reflected in the FCR factors concurrent with the SoBRA in order to align costs with the fuel savings benefits. This treatment is consistent with past practice approved by the Commission. As such, FPL is proposing two sets of FCR factors for 2020. The first set of FCR factors applies to the period commencing January 1, 2020 and assumes the 2020 Project is not yet operating, and therefore excludes the associated fuel savings. The second set of FCR factors applies to the period when the 2020 Project enters service, which is scheduled to occur by May 1, 2020, and therefore includes the fuel savings associated with the 2020 Project. For informational purposes, FPL has also calculated 2020 FCR factors based on the traditional factor calculation methodology, which spreads the 2020 Project savings uniformly over the full calendar year.

The calculations of FCR factors for the periods described above are provided in Appendices II, III, and IV, respectively, to the testimony of FPL witness Deaton. For ease of reference, these factors are provided in Attachment I to this Petition.

SoBRA Factors

Pursuant to the Stipulation and Settlement Agreement reached in FPL's base rate case approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI ("2016 Base Rate Settlement Agreement"), FPL is authorized to recover through the SoBRA mechanism the

revenue requirements associated with the 2020 Project that is expected to enter commercial operation by May 1, 2020.

The base revenue requirements for the 2020 SoBRA are based on the 2020 Project's first 12 months of operation. The SoBRA factor is then calculated based on the ratio of the 2020 Project's jurisdictional annual revenue requirements and the total retail base revenues from the sale of electricity over the same period. The annualized jurisdictional revenue requirement for the first 12 months of operations related to the 2020 Project is $50.5 million. The SoBRA factor for the 2020 Project is 0.732%. Additionally, FPL has provided the final jurisdictional revenue requirements for the SoBRA approved by the Commission in Order No. PSC-2018-0028-FOF-EI, Docket No. 20180001-EI, and placed into service on January 1, 2018. The final annualized jurisdictional revenue requirement calculation for the 2017 Project is $57.4 million. This results in a decrease in revenue requirements for the 2017 Project of $3.2 million when compared to the estimate originally approved. The revised SoBRA factor associated with the 2017 Project is 0.888%. The SoBRA revenue requirements and factors are calculated using a methodology similar to that approved by the FPSC for FPL's Generation Base Rate Adjustments.

CCR Factors

FPL's CCR factors for the period January 2020 through December 2020 include a $6,657,982 refund associated with the true-up of the 2017 Project. Pursuant to the 2016 Base Rate Settlement Agreement, a true-up of the SoBRA is required if actual capital costs are lower than projected. As such, FPL has included the refund, including interest, for the true-up of 2017 SoBRA costs as a reduction in the calculation of its 2020 CCR factors. Additionally, the CCR factors include an adjustment of $3,687,779 to recover the non-fuel revenue requirements associated with Indiantown Cogeneration L.P. facility ("Indiantown") for the period January 2020 through

December 2020, consistent with Order No. PSC-16-0506-FOF-EI. The calculation of the 2020 non-fuel revenue requirements for Indiantown is provided in Appendix V to the prepared testimony and exhibit of FPL witness Deaton.

The calculation of FPL's CCR Factors for the period January 2020 through December 2020 is shown in Attachment I to this Petition and more detailed information regarding this calculation is provided in Appendix V to the prepared testimony and exhibit of FPL witness Deaton.

WHEREFORE, FPL respectfully requests this Commission (1) to approve as its levelized FCR charge for non-time of use rates (a) 2.252 cents per kWh to become effective starting with meter readings made on January 1, 2020; and (b) 2.238 cents per kWh to become effective coincident with the in-service date of 2020 Project, which is expected to be by May 1, 2020; (2) to approve the FCR factors submitted in (a) Attachment I (pages 1-2) to become effective for the period commencing with meter readings made on January 1, 2020, (b) Attachment I (pages 3-4) to become effective coincident with the in-service date of the 2020 Project, which is expected to be by May 1, 2020; (3) approve the CCR factors submitted in Attachment I (page 5) to this Petition for January 2020 through December 2020, to become effective starting with meter readings made on January 1, 2020. These charges and factors described in (1) through (3) should remain in effect until modified by subsequent order of this Commission; (4) to approve FPL's SoBRA factor of 0.732% associated with the 2020 Project; (5) to approve the revised SoBRA factor of 0.888% for the true-up of the construction costs associated with the 2017 Project, which will be applied to the

Company's base rates beginning January 1, 2020; and (6) to approve the refund, including interest, associated with the true-up of the 2017 Project of $6,657,982.

Respectfully submitted,

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By: *s/ Maria Jose Moncada*
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CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 3rd day of September 2019 to the following:

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH APRIL 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JANUARY - APRIL		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.252	1.00212	1.925
2	A	RS-1 all additional kWh	2.252	1.00212	2.925
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.252	1.00212	2.257
5					
6	A-1	SL-1, OL-1, PL-1 [1]	2.185	1.00212	2.190
7					
8	B	GSD-1	2.252	1.00207	2.257
9					
10	C	GSLD-1, CS-1	2.252	1.00157	2.256
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.252	0.99555	2.242
13					
14	E	GSLD-3, CS-3	2.252	0.97529	2.196
15					
16	A	GST-1 On-Peak	2.588	1.00212	2.593
17	A	GST-1 Off-Peak	2.108	1.00212	2.112
18					
19	A	RTR-1 On-Peak			0.336
20		RTR-1 Off-Peak			(0.145)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	2.588	1.00207	2.593
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.108	1.00207	2.112
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	2.588	1.00157	2.592
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.108	1.00157	2.111
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	2.588	0.99588	2.577
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.108	0.99588	2.099
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	2.588	0.97529	2.524
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.108	0.97529	2.056
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	2.588	0.99566	2.577
35		CILC-1(D), ISST-1(D) Off-Peak	2.108	0.99566	2.099
36					
37	[1] WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK				
38					
39	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH APRIL 2020

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.090	1.00207	3.096
2		GSD(T)-1 Off-Peak	2.142	1.00207	2.146
3					
4	C	GSLD(T)-1 On-Peak	3.090	1.00157	3.095
5		GSLD(T)-1 Off-Peak	2.142	1.00157	2.145
6					
7	D	GSLD(T)-2 On-Peak	3.090	0.99588	3.077
8		GSLD(T)-2 Off-Peak	2.142	0.99588	2.133
9					
10	Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm				
11	Off Peak Period is defined as all other hours.				
12					
13	Note: All other months served under the otherwise applicable rate schedule.				
14	See Schedule E-1E, Page 1 of 2.				
15					
16	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	MAY - DECEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.238	1.00212	1.911
2	A	RS-1 all additional kWh	2.238	1.00212	2.911
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.238	1.00212	2.243
5					
6	A-1	SL-1, OL-1, PL-1 [1]	2.171	1.00212	2.176
7					
8	B	GSD-1	2.238	1.00207	2.243
9					
10	C	GSLD-1, CS-1	2.238	1.00157	2.242
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.238	0.99555	2.228
13					
14	E	GSLD-3, CS-3	2.238	0.97529	2.183
15					
16	A	GST-1 On-Peak	2.571	1.00212	2.576
17	A	GST-1 Off-Peak	2.095	1.00212	2.099
18					
19	A	RTR-1 On-Peak			0.333
20		RTR-1 Off-Peak			(0.144)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	2.571	1.00207	2.576
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.095	1.00207	2.099
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	2.571	1.00157	2.575
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.095	1.00157	2.098
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	2.571	0.99588	2.560
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.095	0.99588	2.086
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	2.571	0.97529	2.507
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.095	0.97529	2.043
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	2.571	0.99566	2.560
35		CILC-1(D), ISST-1(D) Off-Peak	2.095	0.99566	2.086
36					
37	[1] WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK				
38					
39	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.071	1.00207	3.077
2		GSD(T)-1 Off-Peak	2.128	1.00207	2.132
3					
4	C	GSLD(T)-1 On-Peak	3.071	1.00157	3.076
5		GSLD(T)-1 Off-Peak	2.128	1.00157	2.131
6					
7	D	GSLD(T)-2 On-Peak	3.071	0.99588	3.058
8		GSLD(T)-2 Off-Peak	2.128	0.99588	2.119
9					
10	Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm				
11	Off Peak Period is defined as all other hours.				
12					
13	Note: All other months served under the otherwise applicable rate schedule.				
14	See Schedule E-1E, Page 1 of 2.				
15					
16	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPATCITY PAYMENT RECOVERY FACTOR
INCLUDING INDIANTOWN REVENUE REQUIREMENTS
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	RAD - CCR ICL Factors	Jan 2020 - Dec 2020 Capacity Recovery Factor				2020 Indiantown Capacity Recovery Factor		Total Jan 2020 - Dec 2020 Capacity Recovery Factor			
		Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1	-	0.00226	-	-	-	0.00004	-	0.00230	-	-
2	GS1/GST1	-	0.00222	-	-	-	0.00003	-	0.00225	-	-
3	GSD1/GSDT1/HLFT1	0.74	-	-	-	0.01	-	0.75	-	-	-
4	OS2	-	0.00093	-	-	-	0.00002	-	0.00095	-	-
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	0.84	-	-	-	0.01	-	0.85	-	-	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.80	-	-	-	0.01	-	0.81	-	-	-
7	GSLD3/GSLDT3/CS3/CST3	0.83	-	-	-	0.01	-	0.84	-	-	-
8	SST1T	-	-	0.10	0.05	-	-	-	-	0.10	0.05
9	SST1D1/SST1D2/SST1D3	-	-	0.10	0.05	-	-	-	-	0.10	0.05
10	CILC D/CILC G	0.86	-	-	-	0.01	-	0.87	-	-	-
11	CILC T	0.83	-	-	-	0.01	-	0.84	-	-	-
12	MET	0.74	-	-	-	0.01	-	0.75	-	-	-
13	OL1/SL1/SL1M/PL1	-	0.00017	-	-	-	0.00001	-	0.00018	-	-
14	SL2/SL2M/GSCU1	-	0.00151	-	-	-	0.00002	-	0.00153	-	-

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GERARD J. YUPP

DOCKET NO. 20190001-EI

SEPTEMBER 3, 2019

Q. Please state your name and address.

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power and Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas; (2) the availability of natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the quantities and costs of wholesale (off-system) power sales and purchased power transactions. Additionally, my testimony addresses the Incentive Mechanism results for 2018 and the Incremental Optimization Costs included in FPL's 2020 Projection Filing pursuant to the Incentive

Mechanism that was approved in Order No. PSC-16-0560-AS-EI dated December 15, 2016 ("2016 Base Rate Settlement Agreement"). Lastly, I present the projected fuel savings resulting from the commercial operation of four new solar energy centers estimated to be placed into service on May 1, 2020 and the projected fuel savings resulting from the commercial operation of six new solar energy centers estimated to be placed into service on February 1, 2020 as part of FPL's SolarTogether Program.

Q. Have you prepared or caused to be prepared under your supervision, direction and control any exhibits in this proceeding?

A. Yes, I am sponsoring the following exhibits:

- GJY-2: Appendix I

and I am co-sponsoring:

- Schedules E2 through E9 of Appendix II included in Renae Deaton's Exhibit RBD-7 and Schedule E2 of Appendix III and IV included in Renae Deaton's Exhibits RBD-8 and RBD-9, respectively.

FUEL PRICE FORECAST

Q. What forecast methodologies did FPL use for the 2020 recovery period?

A. For natural gas commodity prices, the forecast methodology relies upon the NYMEX Natural Gas Futures contract prices (forward curve). For light and heavy fuel oil prices, FPL utilizes Over-The-Counter ("OTC") forward market prices. Projections for the price of coal are based on actual coal purchases and price forecasts developed by J.D. Energy. Forecasts for the availability of

natural gas are developed internally at FPL and are based on contractual commitments and market experience. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time. The basic assumption made with respect to using the forward curves is that all available data that could impact the price of natural gas and fuel oil in the short-term is incorporated into the curves at all times. FPL utilized forward curve prices from the close of business on July 26, 2019 for its 2020 projection filing, which is the most current information that could be incorporated into FPL's schedule for calculating the 2020 Fuel Cost Recovery ("FCR") Clause factors.

Q. Has FPL used these same forecasting methodologies previously?

A. Yes. FPL began using the NYMEX Natural Gas Futures contract prices (forward curve) and OTC forward market prices in 2004 for its 2005 projections and has used this methodology consistently since that time.

Q. What are the factors that can affect FPL's natural gas prices during the January through December 2020 period?

A. In general, the key physical factors are (1) North American natural gas demand and domestic production; (2) the level of working gas in underground storage throughout the period; (3) weather (particularly in the winter period); (4) the potential for imports and/or exports of natural gas; and (5) the terms of FPL's natural gas supply and transportation contracts.

In its August 2019 Short-Term Energy Outlook, the Energy Information Administration ("EIA") forecasts Henry Hub natural gas spot prices will

average approximately $2.36 per MMBtu in the second half of 2019. The EIA expects natural gas prices to increase to an average of $2.75 per MMBtu in 2020 in order to bring supply into balance with domestic and rising export demand. Natural gas production is estimated to grow by an average rate of roughly 9% in 2019 (compared to 2018 levels) and 1.6% in 2020 (compared to 2019 levels).

Total natural gas consumption is forecast to increase by roughly 3% in 2019 (compared to 2018) before slightly decreasing in 2020. For 2019, increases in natural gas consumption are mainly due to higher use in the electric power sector. The increase in 2019 also reflects higher commercial and industrial demand compared to 2018. For 2020, power sector consumption is projected to decrease compared to 2019 and industrial demand is expected to increase. Overall, total natural gas consumption in 2020 is projected to decrease slightly compared to 2019 consumption levels. Natural gas storage levels ended July 2019 at roughly 2.7 trillion cubic feet, or 13% higher than levels at the end of July 2018 and 4% lower than the five-year average. Natural gas storage levels are expected to reach approximately 3.7 trillion cubic feet at the end of October 2019, which would be 16% higher than October 2018 and slightly above the five-year average level for the end of October.

Q. Please describe FPL's natural gas transportation portfolio for the January through December 2020 period.

A. FPL utilizes the Florida Gas Transmission Company, LLC ("FGT"),

Gulfstream Natural Gas System, LLC ("Gulfstream"), Sabal Trail Transmission, LLC ("Sabal Trail"), and Florida Southeast Connection, LLC ("FSC") pipelines to deliver natural gas to its generation facilities. FPL's total firm transportation capacity ranges from 1,150,000 to 1,274,000 MMBtu/day on FGT, 695,000 MMBtu/day on Gulfstream and 400,000 MMBtu/day on Sabal Trail/FSC from January through April 2020, increasing to 600,000 MMBtu/Day beginning on May 1, 2020. Additionally, FPL projects that during the January 2020 through December 2020 period, varying levels of non-firm natural gas transportation capacity will be available, depending on the month.

FPL also has firm transportation capacity on several upstream pipelines that provide FPL access to on-shore gas supply. FPL has 580,000 MMBtu/day of firm transport on the Southeast Supply Header ("SESH") pipeline, 121,500 MMBtu/day of firm transport on the Transcontinental Gas Pipe Line Company, LLC ("Transco") Zone 4A lateral, and 200,000 MMBtu/day (January through March and November through December) to 345,000 MMBtu/day (April through October) of firm transport on the Gulf South Pipeline Company, LP ("Gulf South") pipeline. The firm transportation on the SESH, Transco, and Gulf South pipelines does not increase transportation capacity into the state; however, FPL's firm transportation rights on these pipelines provide access for up to 1,046,500 MMBtu/day during the summer season of on-shore natural gas supply, which helps diversify FPL's natural gas portfolio and enhance the reliability of fuel supply.

Q. Please describe FPL's natural gas storage position.

A. FPL currently holds 4.0 billion cubic feet ("BCF") of firm natural gas storage capacity in Bay Gas Storage, located in southwest Alabama and 1.0 BCF of firm natural gas storage capacity in Southern Pines Energy Center, located in southeast Mississippi. While the acquisition of upstream transportation capacity (e.g., SESH) has helped mitigate a large portion of risk associated with off-shore natural gas supply, natural gas storage capacity remains an important part of FPL's gas portfolio. Approximately 14% of FPL's supply continues to be sourced from off-shore sources. Additionally, as FPL's reliance on natural gas has increased, the importance of natural gas storage in helping balance consumption "swings" due to weather and unit availability has also increased. Storage capacity improves reliability by providing a relatively inexpensive insurance policy against supply and infrastructure problems while also increasing FPL's ability to manage supply and demand on a daily basis.

Q. What are FPL's projections for the dispatch cost and availability of natural gas for the January through December 2020 period?

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by month, are provided on page 3 of Appendix I (GJY-2).

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2020 period?

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel

oil); (2) non-OPEC crude oil supply; (3) the extent to which OPEC adheres to its quotas and reacts to fluctuating demand for OPEC crude oil; (4) the political and civil tensions in the major producing areas of the world like the Middle East and West Africa; (5) the availability of refining capacity; (6) the price relationship between heavy fuel oil and crude oil; (7) the supply and demand for heavy oil in the domestic market; (8) the terms of FPL's supply and fuel transportation contracts; and (9) domestic and global inventory.

In its August 2019 Short-Term Energy Outlook report, the EIA forecasts West Texas Intermediate crude oil prices will average approximately $57.87 per barrel in 2019 and $59.50 per barrel in 2020. The EIA anticipates global crude oil and other liquid fuels production to grow by 0.3 million barrels per day in 2019 and 1.5 million barrels per day in 2020, with consumption growing by approximately 1.0 million barrels per day in 2019 and 1.43 million barrels per day in 2020. U.S. crude oil and liquid fuels production is projected to increase by roughly 1.85 million barrels per day in 2019 and 1.54 million barrels per day in 2020. As always, an increase in geopolitical concerns could create upward pressure on oil prices.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2020 period.

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month, is provided on page 3 of Appendix I (GJY-2).

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors are similar to those described for heavy fuel oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the January through December 2020 period.

A. FPL's projection for the system average dispatch cost of light oil, by month, is provided on page 3 of Appendix I (GJY-2).

Q. What is the basis for FPL's projections of the dispatch cost of coal for Plant Scherer?

A. FPL's projected dispatch costs are based on FPL's price projection for spot coal delivered to the plant.

Q. Please provide FPL's projection for the dispatch cost of coal at Plant Scherer for the January through December 2020 period.

A. FPL's projection for the system average dispatch cost of coal for this period, by month, is shown on page 3 of Appendix I (GJY-2).

Q. Do the fuel costs reflected on Schedule E3 for heavy oil, light oil and coal differ from the dispatch costs shown on page 3 of Appendix I?

A. Yes. FPL maintains inventories of those fuels and runs its plants out of that inventory. The dispatch costs reflect what FPL would pay to replace fuel that is removed from inventory to run the plants. On the other hand, the "charge out" costs for heavy oil, light oil and coal that are reflected on Schedule E3 are based on FPL's weighted average inventory cost, by month, for each fuel type.

PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, AND CHANGES IN GENERATING CAPACITY

Q. Please describe how FPL developed the projected Average Net Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Heat Rates were calculated by the GenTrader model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to GenTrader for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or the results of performance tests.

Q. Are you providing the outage factors projected for the period January through December 2020?

A. Yes. This data is shown on page 4 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the period January through December 2020.

Q. Please describe the significant planned outages for the January through December 2020 period.

A. Planned outages at FPL's nuclear units are the most significant in relation to

fuel cost recovery. St. Lucie Unit 2 is scheduled to be out of service from February 17, 2020 until March 17, 2020, or 29 days during the period. Turkey Point Unit 3 is scheduled to be out of service from March 30, 2020 until April 28, 2020, or 29 days during the period. Turkey Point Unit 4 is scheduled to be out of service from October 5, 2020 until November 14, 2020, or 40 days during the period.

Q. Please identify any changes to FPL's fossil generation capacity projected to take place during the January through December 2020 period.

A. As shown in FPL's 2019 Ten Year Power Plant Site Plan (Table ES-1, page 14), FPL projects a net increase in its 2020 summer firm capacity of 600 MW. Increases to FPL's generation capacity include roughly 189 MW of capacity upgrades at several of FPL's existing combined cycle units and the addition of 413 MW of solar generation. Decreases to FPL's generation capacity are the result of solar degradation (2 MW).

WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected wholesale (off-system) power sales and purchased power transactions forecasted for January through December 2020?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of wholesale (off-system) power transactions does FPL engage?

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. FPL's customers benefit from both purchases and sales as savings on purchases and gains on sales are credited to customers through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis (hourly and daily transactions), FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction.

Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.

A. The quantity of wholesale (off-system) power purchases and sales are projected based upon estimated generation costs, generation availability, fuel availability, expected market conditions and historical data.

Q. What are the forecasted amounts and costs of wholesale (off-system) power sales?

A. FPL has projected 2,392,590 MWh of wholesale (off-system) power sales for the period of January through December 2020. The projected fuel cost related to these sales is $44,131,343. The projected transaction revenue from these

sales is $72,345,309. After taking into account the transmission costs and capacity revenues for those sales, the projected gain is $22,134,432.

Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?

A. Schedule E6 of Appendix II, provides the total MWh of energy, total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2020 period?

A. The costs of these economy purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 521,230 MWh at a cost of $12,462,935. If FPL generated this energy, FPL estimates that it would cost $15,199,556. Therefore, these purchases are projected to result in savings of $2,736,621.

Q. Does FPL have additional agreements for the purchase of electric power and energy that are included in your projections?

A. Yes. FPL purchases energy under two contracts with the Solid Waste Authority of Palm Beach County ("SWA"). In addition, FPL has a firm capacity and energy agreement with Orlando Utilities Commission ("OUC") through December 31, 2020. FPL also has contracts to purchase and sell nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission ("OUC") and Florida Municipal Power Agency. Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through December 2020 period.

A. Energy purchases under the SWA agreements are projected to be 868,949 MWh for the period at an energy cost of $24,654,165. Energy purchases from OUC are projected to be 18,606 MWh for the period at an energy cost of $633,122. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 599,616 MWh at a cost of $2,793,132. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 276,013 MWh at a cost of $4,967,246.

Q. How does FPL develop the projected energy costs related to purchases from Qualifying Facilities?

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the GenTrader model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanisms prescribed in the contracts are used to project monthly energy costs.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. FPL projects to sell 631,766 MWh of energy at a cost of $3,095,400. These projections are shown on Schedule E6 of Appendix II.

HEDGING/ RISK MANAGEMENT PLAN

Q. Has FPL filed a comprehensive risk management plan for 2020, consistent with the Hedging Order Clarification Guidelines as required by Order No. PSC-08-0667-PAA-EI issued on October 8, 2008?

A. No. Pursuant to Paragraph 16 of the 2016 Base Rate Settlement Agreement, FPL's fuel hedging program is under a moratorium during the Minimum Term of the Agreement.

Q. Has FPL filed a Hedging Activity Final True-Up Report for 2018, consistent with the Hedging Order Clarification Guidelines, as required by Order No. PSC-08-0667-PAA-EI issued on October 8, 2008?

A. No. Pursuant to Paragraph 16 of the 2016 Base Rate Settlement Agreement, FPL's fuel hedging program is under a moratorium. Therefore, FPL had no hedging activity to report for 2018.

THE INCENTIVE MECHANISM

Q. What were the results of FPL's asset optimization activities under the Incentive Mechanism in 2018?

A. FPL's asset optimization activities in 2018 delivered total benefits of

$62,404,332. The total gains exceeded the sharing threshold of $40 million and, therefore, the gains above $40 million will be shared between customers and FPL on a 40%/60% basis, respectively. In total, customers will receive $48,596,497 (net of FPL's share of the gain above the $40 million threshold, and after incremental personnel, software, and hardware expenses are removed), and FPL will receive $13,442,599. FPL included its share of the gain in the 2020 FCR Clause factors.

Q. Did the Incentive Mechanism allow FPL to deliver greater value to customers in 2018?

A. Yes. I have compared how customers would have fared under the prior wholesale-sales sharing mechanism with the results FPL has achieved under the Incentive Mechanism. For the purpose of this comparison, I have included the same savings of approximately $42 million from optimization activities for power sales, power purchases and releases of electric transmission capacity under both mechanisms, as FPL was engaging in those activities prior to the Commission's approval of the Incentive Mechanism. For those savings, the previous sharing mechanism would have yielded net benefits to FPL's customers of $39.6 million, while FPL would have received $2.4 million in benefits because the three-year rolling average threshold for wholesale sales would have been exceeded.

In contrast, under the Incentive Mechanism, FPL also is incented to pursue beneficial natural gas transportation, storage and trading activities. These

activities generated nearly $22 million of additional savings in 2018. When one takes into account these additional savings, less FPL's recovery of incremental optimization costs, the result is that FPL's customers received $48.6 million of savings under the Incentive Mechanism. This is $9 million more than customers would have received if the prior sharing mechanism were still in effect, clear proof that the Incentive Mechanism is working to deliver added value for customers as FPL and the Commission envisioned when it was approved.

Q. Has FPL included in its 2020 FCR factors, projections of the savings that it will achieve under the Incentive Mechanism?

A. Yes. FPL has included projections for savings on wholesale power purchases (Schedule E9), projections for gains on wholesale power sales (Schedule E6), and projections for other types of asset optimization measures (Schedule E3) for 2020.

Q. Has FPL included in its 2020 FCR factors, projections of the Incremental Optimization Costs that it will incur under the Incentive Mechanism?

A. Yes. FPL has included in its 2020 FCR factors, Incremental Optimization Costs from two categories: (i) incremental personnel, software and hardware costs associated with managing the various asset optimization activities, and (ii) variable power plant O&M ("VOM") costs associated with wholesale economy sales and purchases.

Q. Please describe the costs that are included in FPL's projections for incremental personnel, software and hardware expenses.

A. FPL projects to incur incremental expenses of $439,242 in 2020 for the salaries and expenses related to employees who were added in 2013 to support the Incentive Mechanism. FPL is also projecting to incur $24,454 in expenses for the licensing and maintenance of OATI WebTrader software.

Q. Please describe the costs that are included in FPL's projections for VOM expenses.

A. Consistent with Paragraph 15 of the 2016 Base Rate Settlement Agreement, FPL has included for recovery in its 2020 FCR factors VOM expenses that reflect the netting of economy sales and purchases. As shown on Schedules E6 and E9 of Appendix II, FPL projects to sell 2,392,590 MWh and purchase 521,230 MWh of economy power. Therefore, applying FPL's VOM rate of $0.65/MWh, FPL projects to incur VOM expenses of $1,555,184 associated with its economy sales and to avoid ($338,800) with its economy purchases. FPL has included for recovery the net of these two figures, $1,216,384 (Schedule E2, Sum of Line Nos. 14 and 15), in its 2020 FCR factors.

CALCULATION OF FUEL SAVINGS ASSOCIATED WITH THE COMMERCIAL OPERATION OF SOLAR PHOTOVOLTAIC ("PV") GENERATION

Q. Please describe the PV generation that FPL will put into commercial operation during 2020 pursuant to the 2016 Base Rate Settlement Agreement.

A. The PV generation to be constructed pursuant to the 2016 Base Rate Settlement will consist of four solar energy centers ("the 2020 Project") located at four sites. The four solar energy centers are sized to generate a total of 298 MW (nameplate capacity) and are scheduled to go into service by May 1, 2020. These four sites consist of Echo River, Hibiscus, Okeechobee, and Southfork.

Q. Will the operation of PV generation during 2020 result in fuel savings for FPL's customers?

A. Yes. For the May through December 2020 period, the operation of the 2020 Project is projected to result in fuel savings for FPL's customers of $11,149,004.

Q. How did FPL calculate the projected fuel savings associated with the operation of the 2020 Project?

A. FPL utilized its GenTrader model to quantify the fuel savings associated with the operation of the 2020 Project. This model is used to calculate the fuel costs that are included in FPL's projection filing. The same forecasted fuel prices and other assumptions that are reflected in the projection filing were used for analyzing the solar generation fuel savings. In order to calculate the fuel

savings, FPL ran two separate production cost simulations, one without the 2020 Project and one with the 2020 Project. A comparison of the total system fuel costs from GenTrader for the two simulations showed that the fuel costs were $11,149,004 lower in the case that included the 2020 Project than in the case without the 2020 Project.

CALCULATION OF FUEL SAVINGS ASSOCIATED WITH THE COMMERCIAL OPERATION OF PV GENERATION FOR THE FPL SOLARTOGETHER PROGRAM

Q. Please describe the PV generation that FPL will put into commercial operation during 2020 for the FPL SolarTogether Program.

A. The PV generation for the SolarTogether Program will consist of six solar energy centers located at six sites. The six solar energy centers are sized to generate a total of 447 MW (nameplate capacity) and are scheduled to go into service by February 1, 2020. These six sites consist of ST Project 1 Sites 1, 2, and 3, and ST Project 2 Site 1, 2, and 3.

Q. Will the operation of PV generation during 2020 for the SolarTogether Program reduce fuel costs for FPL's customers?

A. Yes. For the February through December 2020 period, the operation of the 2020 Project is projected to reduce fuel costs by $18,694,958.

Q. How did FPL calculate the projected fuel savings associated with the operation of the FPL SolarTogether Program sites scheduled to enter service in 2020?

A. FPL utilized its GenTrader model to quantify the fuel savings associated with the operation of the SolarTogether Program sites. This model is used to calculate the fuel costs that are included in FPL's projection filing. The same forecasted fuel prices and other assumptions that are reflected in the projection filing were used for analyzing the solar generation fuel savings. In order to calculate the fuel savings, FPL ran two separate production cost simulations, one without the SolarTogether Program sites and one with the SolarTogether Program sites. A comparison of the total system fuel costs from GenTrader for the two simulations showed that the fuel costs were $18,694,958 lower in the case that included the SolarTogether Program sites than in the case without the SolarTogether Program sites.

Q. Does this conclude your testimony?

A. Yes it does.

APPENDIX I

FUEL COST RECOVERY

EXHIBIT GJY-2

DOCKET NO. 20190001-EI

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SEPTEMBER 3, 2019

APPENDIX I

FUEL COST RECOVERY

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Florida Power and Light Company

Projected Dispatch Costs and Projected Availability of Natural Gas

January 2020 Through December 2020

Heavy Oil	January	February	March	April	May	June	July	August	September	October	November	December
0.7% Sulfur Grade ($/Bbl)	72.60	72.50	72.40	72.30	72.20	72.10	72.00	71.90	71.80	71.75	71.70	71.65
0.7% Sulfur Grade ($/MMBtu)	11.34	11.33	11.31	11.30	11.28	11.27	11.25	11.23	11.22	11.21	11.20	11.20

Light Oil	January	February	March	April	May	June	July	August	September	October	November	December
Ultra-Low Sulfur Distillate ($/Bbl)	86.44	86.22	85.80	85.21	84.84	84.60	84.63	84.71	84.82	84.90	84.97	84.94
Ultra-Low Sulfur Distillate ($/MMBtu)	14.83	14.79	14.72	14.62	14.55	14.51	14.52	14.53	14.55	14.56	14.57	14.57

Natural Gas Transportation	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT (MMBtu/Day)	1,150,000	1,150,000	1,150,000	1,239,000	1,274,000	1,274,000	1,274,000	1,274,000	1,274,000	1,239,000	1,150,000	1,150,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Non-Firm FGT (MMBtu/Day)	100,000	100,000	100,000	100,000	75,000	50,000	50,000	50,000	50,000	75,000	100,000	100,000
Non-Firm Gulfstream (MMBtu/Day)	50,000	50,000	50,000	50,000	50,000	50,000	-	-	-	-	50,000	50,000
Sabal Trail/FSC (MMBtu/Day)	400,000	400,000	400,000	400,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Total Projected Daily Availability (MMBtu/Day)	2,395,000	2,395,000	2,395,000	2,484,000	2,694,000	2,669,000	2,619,000	2,619,000	2,619,000	2,609,000	2,595,000	2,595,000
Southeast Supply Header (SESH)**	580,000	580,000	580,000	580,000	580,000	580,000	580,000	580,000	580,000	580,000	580,000	580,000
Transcontinental Pipe Line (Transco)**	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500
Gulf South Pipeline Company (Gulf South)**	200,000	200,000	200,000	345,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000

**Note: SESH,Transco and Gulf South firm transportation does not provide increased capacity to FPL's plants but does increase FPL's access to on-shore supply.

Natural Gas Dispatch Price	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT ($/MMBtu)	2.62	2.60	2.53	2.37	2.37	2.42	2.47	2.49	2.47	2.49	2.54	2.71
Firm Gulfstream ($/MMBtu)	2.58	2.56	2.48	2.28	2.28	2.33	2.38	2.40	2.38	2.40	2.49	2.66
Firm Sabal Trail/FSC ($/MMBtu)	2.63	2.62	2.51	2.35	2.35	2.40	2.45	2.47	2.45	2.47	2.54	2.71
Non-Firm FGT ($/MMBtu)	3.66	3.63	3.56	3.38	3.40	3.45	3.50	3.52	3.50	3.50	3.58	3.74
Non-Firm Gulfstream ($/MMBtu)	3.50	3.47	3.41	3.22	3.24	3.29	3.35	3.36	3.34	3.34	3.43	3.58

Coal	January	February	March	April	May	June	July	August	September	October	November	December
Scherer ($/MMBtu)	2.56	2.55	2.54	2.53	2.52	2.54	2.57	2.58	2.58	2.58	2.59	2.59

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	0.6	5.5	9.2	02/12/20 - 03/26/20	02/29/20 - 03/27/20			
Ft. Myers 2	0.5	5.5	4.5	02/15/20 - 02/21/20	02/22/20 - 02/28/20	09/01/20 - 09/14/20	09/15/20 - 09/28/20	11/01/20 - 11/14/20
Ft. Myers 3A	1.0	5.5	1.9	12/01/20 - 12/07/20				
Ft. Myers 3B	1.0	5.5	1.9	12/01/20 - 12/07/20				
Ft. Myers 3C	1.0	5.5	1.9	12/08/20 - 12/14/20				
Ft. Myers 3D	1.0	5.5	1.9	12/08/20 - 12/14/20				
Lauderdale 6A	0.5	5.5	1.9	01/16/20 - 01/22/20				
Lauderdale 6B	0.5	5.5	1.9	01/23/20 - 01/29/20				
Lauderdale 6C	0.5	5.5	1.9	01/23/20 - 01/29/20				
Lauderdale 6D	0.5	5.5	1.9	01/30/20 - 02/05/20				
Lauderdale 6E	0.5	5.5	1.9	01/30/20 - 02/05/20				
Manatee 1	0.3	3.5	6.6	01/11/20 - 01/24/20	04/30/20 - 05/09/20			
Manatee 2	0.3	3.5	3.8	03/28/20 - 04/10/20				
Manatee 3	0.4	5.5	2.9	11/12/20 - 11/18/20	11/19/20 - 11/25/20			
Martin 3	0.6	5.5	1.9	11/30/20 - 12/06/20				
Martin 4	0.5	5.0	14.8	10/01/20 - 11/23/20				
Martin 8	0.5	5.5	4.6	04/05/20 - 05/02/20	05/05/20 - 06/14/20	05/17/20 - 05/28/20		
Okeechobee 1	0.5	2.8	3.8	03/14/20 - 03/20/20	03/14/20 - 03/27/20			
Port Everglades 5	0.6	5.5	7.2	04/05/20 - 05/02/20	05/05/20 - 06/14/20	05/17/20 - 05/28/20		
Riviera 5	0.6	5.5	7.7	10/15/20 - 11/11/20				
Sanford 4	0.4	4.6	20.5	03/01/20 - 05/14/20				
Sanford 5	0.5	5.5	1.9	01/26/20 - 02/01/20				
Scherer 4	1.6	3.2	13.9	03/01/20 - 04/20/20				
St. Lucie 1	1.3	1.3	0.0	NONE				
St. Lucie 2	1.2	1.2	7.9	02/17/20 - 03/17/20				
Turkey Point 3	1.2	1.2	7.9	03/30/20 - 04/28/20				
Turkey Point 4	1.1	1.1	10.9	10/05/20 - 11/14/20				
Turkey Point 5	0.5	5.5	3.7	09/01/20 - 09/07/20	09/01/20 - 09/10/20	09/29/20 - 10/08/20		
West County 1	0.6	5.0	24.1	03/20/20 - 04/08/20	05/01/20 - 05/20/20	10/07/20 - 12/20/20		
West County 2	0.6	5.5	2.9	04/09/20 - 04/18/20	04/11/20 - 04/15/20	04/11/20 - 04/20/20	04/13/20 - 04/22/20	
West County 3	0.6	5.5	6.6	09/06/20 - 09/29/20	09/09/20 - 10/02/20	09/12/20 - 09/29/20	09/12/20 - 10/05/20	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF ROBERT COFFEY

DOCKET NO. 20190001-EI

SEPTEMBER 3, 2019

Q. Please state your name and address.

A. My name is Robert Coffey. My business address is 15430 Endeavor Drive, Jupiter, FL 33478.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company ("FPL") as Vice President of Corporate Support in the Nuclear Business Unit.

Q. Please describe your duties and responsibilities.

A. I am responsible for the Nuclear fleet functional areas of Engineering, Operations, Maintenance, Chemistry, Radiation Protection, Regulatory Affairs, Security, Training, Outages and Projects.

Q. Please describe your educational background and business experience in the nuclear industry.

A. I hold a Doctorate of Management in Organizational Leadership from the University of Phoenix, Masters of Business Administration degree from Regis University, and a Bachelor of Science degree in Nuclear Engineering Technology from Thomas Edison State College. I also earned a Senior Reactor Operator Management Certification at the Turkey Point Nuclear Power Plant.

I have spent 37 years in the nuclear industry, beginning in the United States Navy Nuclear Submarine Force where I served more than 20 years and retired as a senior chief electrician. I joined FPL in 2003 and held numerous positions of increasing responsibility including Maintenance Director and Work Control Manager at Turkey Point and Plant General Manager at St. Lucie. I was also the Site Vice President of NextEra Energy's Point Beach Nuclear Plant and Vice President of the Southern Region for St. Lucie and Turkey Point before serving in my current role as Vice President of Corporate Support.

Q. What is the purpose of your testimony?

A. My testimony presents and explains FPL's projections of nuclear fuel costs for the thermal energy to be produced by our nuclear units measured in Million British Thermal Units or ("MMBtu"). Nuclear fuel costs were input values to the GenTrader model that is used to calculate the costs included in the proposed fuel cost recovery factors for the period January 2020 through December 2020. I am also supporting FPL's projected 2020 incremental plant security and Fukushima-related costs. Finally, I address 2019 outage events at FPL's nuclear units.

<u>Nuclear Fuel Costs</u>

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using projected energy production at its nuclear units and current operating schedules, for the period January 2020 through December 2020.

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2020 through December 2020.

A. FPL projects the nuclear units will burn 298,741,994 MMBtu of energy at a cost of $0.4873 per MMBtu for the period January 2020 through December 2020. Projections by nuclear unit and by month are listed in Appendix II, on Schedule E-4, starting on page 17, which is attached as an exhibit to FPL witness Deaton's testimony.

Nuclear Plant Incremental Security Costs

Q. What is FPL's projection of incremental security costs at its nuclear power plants for the period January 2020 through December 2020?

A. FPL projects that it will incur $38.0 million in incremental nuclear power plant security costs in 2020. The costs consist of $8.0 million of capital expenditures and $30.0 million of O&M expenses.

Q. Please provide a brief description of the items included in incremental nuclear power plant security costs.

A. The projection includes the additional costs incurred in maintaining a security force as a result of implementing the NRC's fitness-for-duty rule under 10 CFR Part 26, which strictly limits the number of hours that nuclear security personnel may work; additional personnel training; maintenance of the physical upgrades resulting from implementing the NRC's physical security rule under 10 CFR. Part 73; and impacts of implementing the NRC's cyber security rule under 10 CFR Part 73. It also includes force-on-force modifications at the St. Lucie and Turkey Point nuclear sites to effectively mitigate new adversary tactics and capabilities employed by the NRC's Composite Adversary Force, as required by NRC inspection procedures.

Fukushima-Related Costs

Q. What is FPL's projection of Fukushima-related costs at its nuclear power plants for the period January 2020 through December 2020?

A. FPL's current projection of Fukushima-related costs for 2020 is approximately $1.0 million of O&M expenses and $10.0 million of capital.

Q. Please provide a brief description of the items included in this projection of Fukushima-related costs.

A. FPL expects to pursue the following activities in 2020:

- FPL's share of costs incurred for equipment, storage, and transportation, to support the shared Regional Response Centers (a warehouse of off-site portable equipment shared by the industry);
- Severe Accident Management Guideline upgrades; and
- Replacement of the Turkey Point Unit 3 and 4 A, B and C Reactor Coolant Pump seals during the Spring and Fall 2020 outages.

2019 Unplanned Outage Events

Q. Has FPL experienced any unplanned outages at any of its nuclear plants in 2019?

A. Yes. In April 2019, St. Lucie Unit 1 automatically shut down in response to a generator ground relay fault, and in May 2019, Turkey Point Unit 3 shut down in response to a grid disturbance. FPL's response to each unplanned outage was appropriate and efficient, and the units were returned to service safely.

Q. Please describe the circumstances related to the St. Lucie Unit 1 generator ground relay fault.

A. During plant operations, St. Lucie Unit 1 automatically shut down due to a generator ground relay fault. FPL determined the ground relay fault was attributed to an insulation fault located in stator bar B17. The cause of the insulation fault could not be definitively confirmed. Based on the location of the insulation, however, FPL believes the mechanism that produced the fault was introduced in the stator during a generator rewind performed by Siemens Energy Incorporated ("Siemens") in 2012 and degraded the insulation gradually over the course of seven years in service. FPL's investigation ruled out many potential causes, but three possible causes hypothesized were neither refuted nor adequately supported: (1) a ferromagnetic particle introduced during installation of the stator bar, (2) impact damage during handling, or installation of the stator bar or (3) a contaminant or small object introduced in the stator bar insulation during its manufacture or construction.

Q. Were periodic inspections performed on the Unit 1 generator following the generator rewind in 2012?

A. Yes. Generator inspections were performed by Siemens during every refueling outage since the rewind was completed in 2012. In 2013, generator temperature instruments were replaced. Subsequent over-voltage testing was completed after the replacement with no issues. In 2016, a ground condition was detected during outage inspection activities. The ground was outside the generator in the neutral ground transformer bushing. Neither of these activities are related to the ground fault in 2019. The type and frequency of inspections performed on the generator since the rewind adhere to standard industry practice and manufacturing recommendations.

Q. What corrective actions were initiated to address this event?

A. After inspections and testing were conducted, FPL and Siemens determined a full rewind of the generator was the best course of action to take in order to achieve maximum reliability of the generator and the safest and most efficient return to service possible. After the completion of the rewind, High Potential Testing was conducted to ensure satisfactory results.

Q. Did FPL and Siemens follow established industry standards during the original generator rewind in 2012?

A. Yes. FPL and Siemens followed the established industry standards for insulation testing from the Institute of Electrical and Electronics Engineers (IEEE Standard 95 "IEEE Recommended Practice for Insulation Testing of AC Electric Machinery (2300V and above) with High Direct Voltage"). They also followed the established industry standards for insulation for acceptance testing, which is used to ensure equipment is operating as designed, from the American National Standards Institute (ANSI C50.10 – 1990 "Rotating Electrical Machinery – Synchronous Machines") during the original generator rewind. Additionally, contract requirements with Siemens for quality assurance were imposed in accordance with industry standard. These included expectations for inspection, testing, packaging, shipping, nonconformance process, customer communication and facilities access for mutually agreed upon witness points.

Q. Did FPL perform an extent of condition review on St. Lucie Unit 2?

A. Yes. FPL performed an extent of condition review of the Unit 2 generator maintenance history and determined a similar ground fault was not present.

Q. How many days was St. Lucie Unit 1 out of service due to this event?

A. FPL moved quickly to restore the unit to service safely and was able to keep the outage to approximately 57 days. Notably, the Siemens generator rewind was conducted safely and more quickly than any similar unscheduled work across the industry. Additionally, while the unit was offline, FPL was able to complete some work originally planned for the fall 2019 refueling outage, thereby reducing the fall 2019 planned outage duration by approximately two days.

Q. Has FPL filed an insurance claim for the reimbursement of costs incurred as a result of this event?

A. FPL has filed an insurance claim with Nuclear Electric Insurance Limited ("NEIL") for costs related to the full generator rewind that was performed during this outage. This claim does not include replacement fuel costs, however, because NEIL only covers replacement fuel costs when an outage surpasses 12 weeks.

Q. Please describe the circumstances related to the grid disturbance that impacted Turkey Point Unit 3.

A. A transmission line contractor that performed work on a 230 kV transmission line near Turkey Point inadvertently left personal protection grounds installed after completing the job. When the transmission line was switched back into service, a bolted three phase fault was introduced to the grid, which caused a momentary under-voltage condition on the Turkey Point units. This caused the main turbine control valve ("TCV") closure circuit and all TCVs on Unit 3 to close. The plant equipment responded as designed.

Q. What corrective actions have been initiated to address this event?

A. FPL reset the signal to the equipment that caused the TCVs to close before restarting the unit. Additionally, FPL modified the time delay setpoint of the Main TCV closure circuit on Unit 3 to a greater value to minimize the response to a grid disturbance.

Q. How many days was Turkey Point Unit 3 out of service due to this event?

A. The Unit 3 outage due to the grid disturbance was approximately one day.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENAE B. DEATON

DOCKET NO. 20190001-EI

SEPTEMBER 3, 2019

Q. Please state your name, business address, employer and position.

A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I am employed by Florida Power & Light Company ("FPL" or "the Company") as the Director, Clause Recovery and Wholesale Rates in the Regulatory & State Governmental Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- The Fuel Cost Recovery ("FCR") Clause factors for the following periods: (i) January 2020 through April 2020, and (ii) May 2020 through December 2020, reflecting the fuel savings associated with the four solar energy centers expected to enter commercial operation by May 1, 2020 ("2020 Project");

- The 2020 FCR factors based on the traditional factor calculation method, which spreads the fuel savings associated with the 2020 Project over the entire calendar year, for informational purposes;
- The calculation of the jurisdictional amount of FPL's portion of the 2018 incentive mechanism gains for recovery through the 2020 FCR factors;
- The Capacity Cost Recovery ("CCR") Clause factors for the period January 2020 through December 2020 and the CCR factors for the same period, including a refund for the 2017 SoBRA true-up, and an adjustment to recover the non-fuel revenue requirements associated with the Indiantown Cogeneration L.P. facility ("Indiantown"), as approved in Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016;
- The non-fuel revenue requirement calculation for the Indiantown facility for the period January 2020 through December 2020; and
- FPL's proposed cogeneration as-available energy ("COG-1") tariff sheets, which reflect updated variable operation and maintenance expense and loss factors.

Q. Have you prepared or caused to be prepared under your direction, supervision, or control any exhibits in this proceeding?

A. Yes, I have. They are as follows:

Exhibit RBD-7 (Appendix II)

- Schedules E1, E1-E, E2, RS-1 Inverted Rate Calculation, and E10 provide the calculation of FCR factors for January 2020 through April 2020, which exclude fuel savings for the 2020 Project;

- Schedules E1-A, E1-C, E1-D, Calculation of Jurisdictional Incentive Mechanism Gains – FPL Portion, and H1, which pertain to the entire 2020 calendar year;
- Pages 9 through 12, which provide the 2020 Projected Energy Losses by Rate Class;
- Pages 78 and 79, which provide updated COG-1 tariff sheets;

Exhibit RBD-8 (Appendix III)

- Schedules E1, E1-E, E2, RS-1 Inverted Rate Calculation, and E10 for the period May 2020 through December 2020, which include fuel savings for the 2020 Project;

Exhibit RBD-9 (Appendix IV)

- Schedules E1, E1-E, E2, RS-1 Inverted Rate Calculation and E10 that provide the calculation of FCR factors for the period January 2020 through December 2020 based on the traditional factor calculation methodology, which spreads fuel savings for the 2020 Project over the entire calendar year;

Exhibit RBD-10 (Appendix V)

- Pages 1 through 4 provide the calculation of the 2020 CCR factors including the refund for the 2017 SoBRA true-up, and excluding the Indiantown non-fuel revenue requirements for January 2020 through December 2020;
- Pages 5 through 10 provide the calculation of depreciation and return on incremental power plant security and incremental Nuclear

Regulatory Commission ("NRC") compliance capital investments;

- Page 11 provides the calculation of amortization and return on the regulatory asset related to the Cedar Bay Transaction;
- Page 12 provides the calculation of amortization and return on the regulatory liability related to the Cedar Bay Transaction;
- Page 13 provides the calculation of amortization and return on the regulatory asset related to Indiantown;
- Page 14 provides the calculation of amortization and return on the regulatory asset and liability related to St. Johns River Power Park, and the refund to customers associated with the deferred interest liability and dismantlement;
- Page 15 provides the capital structure components and cost rates relied upon to calculate the rate of return applied to capital investments and working capital amounts included for recovery through the CCR clause for the period January 2020 through December 2020;
- Pages 18 and 19 provide the calculation of the portion of the CCR factors that recovers the non-fuel revenue requirements associated with Indiantown for the period January 2020 through December 2020;
- Page 20 combines the results from pages 1 through 4 and pages 18 and 19 to provide the total 2020 CCR factors including the non-fuel revenue requirements associated with Indiantown for the period January 2020 through December 2020;
- Pages 21 and 22 provide the calculation of the Indiantown revenue

requirements for January 2020 through December 2020;

- Pages 23 through 32 provide the calculations of stratified separation factors.

FUEL COST RECOVERY CLAUSE

Q. What adjustments are included in the calculation of the 2020 FCR factors shown on Schedules E1 included in Appendices II through IV?

A. The 2020 FCR factors include adjustments for the total net true-up, the Generating Performance Incentive Factor ("GPIF"), and the jurisdictional amount associated with FPL's share of the 2018 incentive mechanism gains. The total net true-up to be included in the 2020 FCR factors is an over-recovery of $58,082,532, as shown on line 30 of Schedule E1.

The GPIF testimony of witness Charles R. Rote, filed on March 15, 2019, proposes a reward of $8,577,071 for the period ending December 2018, as shown on line 34 of Schedule E1.

FPL is including $12,786,460 for the jurisdictional amount associated with its share of 2018 incentive mechanism gains in the calculation of its 2020 FCR factors, as shown on line 35 of Schedule E1. As presented and explained in the direct testimony and exhibits of FPL witness Gerard J. Yupp filed on March 1, 2019 in this docket, FPL's activities under the incentive mechanism in 2018 delivered $62,404,332 in total

gains. Of these total gains, FPL is allowed to retain $13,442,599 (system amount) per Order No. PSC-13-0023-S-EI dated January 14, 2013 and Order No. PSC-16-0560-AS-EI dated December 15, 2016. FPL will reflect recovery of one-twelfth of the approved jurisdictional amount of $12,786,460, net of revenue taxes, in each month's Schedule A2 for the period January 2020 through December 2020 as a reduction to jurisdictional fuel revenues applicable to each period. The calculation of the jurisdictional amount of the 2018 incentive mechanism gains adjusted for revenue taxes is shown on page 4 of Appendix II.

Q. Please explain the adjustment reflected on line 4 of Schedule E1 related to the fuel cost of stratified sales.

A. FPL has included a credit of $23,890,327 associated with stratified wholesale power sales contracts in effect in 2020. The fuel costs for wholesale power contracts are calculated based on a guaranteed heat rate and a fuel price index. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel cost of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation. This adjustment was performed in the same manner that off-system sales are removed from the calculation, consistent with Order No. PSC-97-0262-FOF-EI.

Q. Has FPL included any other adjustment to the calculation of the 2020 FCR factors?

A. Yes. FPL has included the cost associated with the 2020 Subscription Credit for

the proposed FPL SolarTogether Program discussed in the direct testimony of FPL witness Scott Bores filed on July 29, 2019 in Docket No. 20190061-EI. This is discussed further in my testimony below.

Calculation of 2020 FCR Factors

Q. Please explain how FPL has calculated its proposed FCR factors for the period January 2020 through December 2020 to reflect the impact of the fuel savings associated with the 2020 Project.

A. Pursuant to the Stipulation and Settlement Agreement reached in FPL's base rate case approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI ("2016 Base Rate Settlement Agreement"), FPL is authorized to recover through the Solar Base Rate Adjustment ("SoBRA") mechanism, the revenue requirements based on the first 12 months of operations of the 2020 Project. The SoBRA associated with the 2020 Project is expected to be implemented by May 1, 2020. FPL proposes that the corresponding fuel savings associated with the 2020 Project be reflected in the 2020 FCR factors concurrent with the SoBRA adjustment in order to align costs with the fuel savings benefits. This treatment is consistent with past practice approved by the Commission.

Q. How would a delay in the commercial operation date of the 2020 Project impact the 2020 FCR factors?

A. At this time, FPL does not anticipate a delay in the commercial operation date of the 2020 Project. Should FPL become aware of a delay, FPL will promptly provide

notification to the Commission of such delay and provide an updated in-service date. FPL will not implement the 2020 SoBRA until those units go into service.

Q. What are the projected 2020 fuel savings associated with the 2020 Project?

A. As explained in the testimony of FPL witness Yupp, the projected 2020 total system fuel savings associated with the 2020 Project are $11,149,004.

Q. Please explain the calculation of 2020 FCR factors reflecting the fuel savings associated with the 2020 Project.

A. FPL first calculates the FCR factors for January 2020 through April 2020 that exclude the fuel savings associated with the 2020 Project. These FCR factors assume the 2020 Project are not yet operating and therefore exclude the associated fuel savings. This adjustment is reflected on line 2 of Schedule E1 in Appendix II. The levelized FCR factor for January 2020 through April 2020 including these adjustments is 2.252 cents per kWh. For FPL's Residential 1,000 kWh bill, this represents a fuel charge of $19.25 during this period.

Next, FPL calculates the FCR factors for May 2020 through December 2020 that include the fuel savings associated with the 2020 Project that is scheduled to go in-service by May 1, 2020. This adjustment is shown on line 36 of Schedule E1 in Appendix III. The levelized FCR factor for May 2020 through December 2020 including this adjustment is 2.238 cents per kWh. For FPL's Residential 1,000 kWh bill, this represents a fuel charge of $19.11 for this period.

Schedule E2 provides the monthly fuel factors as well as the levelized FCR factor for 2020. Schedule E-1E provides the calculation of the 2020 FCR factors by rate group for each period.

Q. Has FPL also calculated levelized FCR factors that would apply uniformly throughout calendar year 2020?

A. Yes. Although FPL requests approval of separate FCR factors for two periods, reflecting the impact of the 2020 Project in those periods, FPL provides for informational purposes the calculation of a twelve-month levelized fuel factor for 2020. Appendix IV includes Schedules E1, E1-E, E2, RS-1 Inverted Rate Calculation and E10, which calculate a twelve-month levelized fuel factor of 2.242 cents per kWh by including the fuel savings for the 2020 Project throughout the twelve months of 2020.

Q. Please briefly explain the cost of the 2020 Subscription Credit associated with the proposed FPL SolarTogether Program.

A. If approved by the Commission, the 2020 Subscription Credit associated with the proposed FPL SolarTogether Program is projected to be $31,975,895, which is reflected on Schedule E1. As discussed in the direct testimony of FPL witness Bores filed on July 29, 2019 in Docket No. 20190061-EI, the Subscription Credit reflects system savings attributable to the avoided generation resulting from the addition of the six FPL SolarTogether Centers that are scheduled to go into service in 2020. If the Commission does not approve or modifies the FPL SolarTogether Program, FPL will submit revised schedules reflecting the Commission's order.

Q. What are the projected 2020 fuel savings associated with the FPL

SolarTogether Program?

A. As explained in the testimony of FPL witness Yupp, the projected 2020 total system fuel savings associated with the FPL SolarTogether Program are $18,694,958. These system fuel savings serve as an offset to the Subscription Credit of $31,975,895. As discussed in FPL witness Bores' testimony, the amount of the Subscription Credit being paid to participants is projected to exceed the actual system savings during the early years; however, the actual annual clause system savings are projected to be greater than the credit paid to participants over the life of the Program.

CAPACITY COST RECOVERY CLAUSE

Q. Have you prepared a summary of the requested capacity costs for the projected period of January 2020 through December 2020?

A. Yes. Pages 1 and 2 of Appendix V provides this summary. Total recoverable capacity costs for the period January 2020 through December 2020 are $233,943,004 (page 2, line 37). This includes $256,597,002 for 2020 projected jurisdictional capacity costs, the net true-up over-recovery for 2018 and 2019 of $16,164,334 (line 32 plus line 33), a $6,657,982 refund associated with the 2017 SoBRA true-up, and revenue taxes. This $233,943,004 excludes the 2020 Indiantown non-fuel revenue requirements.

Q. **Please describe the adjustment associated with the true-up of the 2017 SoBRA.**

A. Pursuant to the 2016 Base Rate Settlement Agreement, a true-up of the SoBRA is

required if actual capital costs are lower than projected. As such, FPL has included a credit of $6.7 million, including interest, (Appendix V, page 1, line 34) for the true-up of 2017 SoBRA costs as a reduction in the calculation of its 2020 CCR factors. The calculation of this credit is discussed in the testimony and exhibits of FPL witness Edward J. Anderson.

Q. What are the projected Indiantown jurisdictional non-fuel revenue requirements for the January 2020 through December 2020 period?

A. The jurisdictional non-fuel revenue requirements for January 2020 through December 2020 are $3,687,779. The calculation of this amount is shown on Exhibit RBD-10, Appendix V. FPL has made an adjustment for the Indiantown non-fuel revenue requirements consistent with the method previously used when the West County Energy Center Unit 3 ("WCEC3") non-fuel revenue requirements were recovered through the CCR as approved in Order No. PSC-13-0023-S-EI, issued in Docket No. 120015-EI on January 14, 2013.

Q. Has FPL requested to modify the method used to calculate the weighted average cost of capital ("WACC") to be applied to recoverable investments in its cost recovery clauses?

A. Yes. FPL filed an Unopposed Joint Motion to Modify Order No. PSC-12-0425-PAA-EU ("2012 WACC Order") Regarding Weighted Average Cost of Capital Methodology ("Joint Motion") on August 21, 2019 in this docket to incorporate an adjustment to accumulated deferred federal income taxes, if needed, in order to comply with Internal Revenue Service Normalization Rules. As stated in the Joint Motion, a modified WACC methodology would apply only in instances when the

Limitation Provision is not met, i.e., a forecasted test period is used to set rates and the depreciation-related Accumulated Deferred Federal Income Tax ("ADFIT") balance used for ratemaking purposes is less than or equal to the ADFIT projected for the period in which the new rates take effect.

Q. Is FPL proposing to apply a WACC calculation to its 2020 CCR recoverable investments different than what is currently required under the 2012 WACC Order?

A. No. FPL has met the Limitation Provision, i.e., FPL's projected 2020 ADFIT is higher than the level included in FPL's WACC reflected in its May 2019 Earnings Surveillance Report, therefore no adjustment to its WACC methodology is required. As stated in the Joint Motion, the WACC methodology currently prescribed in the 2012 WACC Order should be applied to projected recoverable investments as long as FPL's Limitation Provision required under the Internal Revenue Code is met or exceeded.

Q. Have you provided a calculation of 2020 CCR factors by rate class including an adjustment to recover the non-fuel revenue requirements associated with Indiantown for the period January 2020 through December 2020?

A. Yes. As approved in Order No. PSC-16-0506-FOF-EI, FPL has included on pages 18 and 19 of Exhibit RBD-10, Appendix V, the 2020 non-fuel revenue requirements associated with Indiantown of $3,687,779. Accordingly, page 20 of Exhibit RBD-10, Appendix V, shows the calculation of the 2020 CCR factors including the non-fuel revenue requirements associated with Indiantown for the period January 2020 through December 2020.

Q. Has FPL accounted for stratified wholesale power sales contracts in the jurisdictional separation of projected 2020 capacity costs?

A. Yes. FPL has separated the production-related capacity costs based on stratified separation factors that better reflect the types of generation required to serve load under stratified wholesale power sales contracts. The use of stratified separation factors thus results in a more accurate separation of capacity costs between the retail and wholesale jurisdictions. The stratified separation factors are provided in Appendix V, pages 23-31.

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 3 of Appendix V provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Q. What are the effective dates that FPL is requesting for the new FCR and CCR factors for 2020?

A. FPL is requesting that the January 2020 FCR factors and the CCR factors for the period January 2020 through December 2020 become effective starting with meter readings made on or after January 1, 2020. FPL is also requesting that the FCR factors for the period May 2020 through December 2020 become effective coincident with the in-service date of the 2020 Project, which is expected to be by May 1, 2020. These factors should remain in effect until modified by this Commission.

Proposed 2020 Residential Bill

Q. What is FPL's proposed residential 1,000 kWh bill for the period January 2020 through December 2020?

A. FPL's proposed residential 1,000 kWh bill for January 2020 through April 2020 is $96.33. This proposed bill includes a base rate charge of $69.43, an FCR charge of $19.25, a CCR charge of $2.30, an environmental cost recovery charge of $1.55, a conservation cost recovery charge of $1.39 and gross receipts tax of $2.41.

Once the 2020 Project is placed in-service, projected to be by May 1, 2020, FPL's base rate charge will increase to $69.94 to reflect the application of the SoBRA, consistent with the 2016 Base Rate Settlement Agreement and the FCR charge will decrease to $19.11 to include the associated fuel savings. FPL's proposed residential 1,000 kWh bill for the period May 2020 through December 2020 is $96.71.

FPL's proposed residential 1,000 kWh bills for 2020 are provided on Schedule E-10, which is page 7 of Appendix IV.

Q. Does this conclude your testimony?

A. Yes, it does.

APPENDIX II
FUEL COST RECOVERY
2020 E-SCHEDULES

FOR THE PERIOD JANUARY 2020 THROUGH APRIL 2020

RBD-7
DOCKET NO. 20190001-EI
FPL WITNESS: RENAE B. DEATON
EXHIBIT _____
PAGES 1-79
SEPTEMBER 3, 2019

APPENDIX II
FUEL COST RECOVERY
2020 E SCHEDULES - JAN 2020 THROUGH APR 2020
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FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH APRIL 2020

(1)	(2)	(3)	(4)	(5)
Line No.		Dollars	MWH	Cents/KWH
1	Fuel Cost of System Net Generation (E3)	$2,638,766,889	122,879,823	2.1474
2	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2020 Project	$11,149,004	122,879,823	0.0091
3	SolarTogether (ST) Credit	$31,975,895		N/A
4	Fuel Cost of Stratified Sales	($23,890,327)	(1,018,036)	2.3467
5	Rail Car Lease (Cedar Bay/Indiantown)	$1,887,737		N/A
6	Adjustments to Fuel Cost	$569,484		N/A
7	TOTAL COST OF GENERATED POWER	$2,660,458,682	121,861,787	2.1832
8	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	28,080,418	1,487,171	1.8882
9	Energy Cost of Economy Purchases (Per E9)	$12,462,935	521,230	2.3911
10	Energy Payments to Qualifying Facilities (Per E8)	$4,967,246	276,013	1.7996
11	TOTAL COST OF PURCHASED POWER	$45,510,599	2,284,414	1.9922
12	TOTAL AVAILABLE MWH (LINE 7 + LINE 11)		124,146,201	
13	Fuel Cost of Economy and Other Power Sales (E6)	($44,131,343)	(2,392,590)	1.8445
14	Gains from Off-System Sales (Per E6)	($22,134,432)		N/A
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	($3,095,400)	(631,766)	0.4900
16	TOTAL FUEL COST AND GAINS OF POWER SALES	($69,361,175)	(3,024,356)	2.2934
17	Incremental Personnel, Software, and Hardware Costs	$463,695		N/A
18	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	$1,555,184		N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	($338,800)		N/A
20	Total Incremental Optimization Costs	$1,680,079		
21	Total Fuel Costs & Net Power Transactions (Lines 7 + 11 +16 + 20)	$2,638,288,185	121,121,844	2.1782
22	Net Unbilled Sales [1]	$2,187,973	100,448	0.0019
23	Company Use [1]	$2,638,288	121,122	0.0023
24	T & D Losses [1]	$113,446,392	5,208,239	0.0981
25	System MWH Sales (Excluding Stratified Sales)	$2,638,288,185	115,692,035	2.2804
26	Wholesale MWH Sales (Excluding Stratified Sales)	$111,484,033	4,888,711	2.2804
27	Jurisdictional MWH Sales	$2,526,804,152	110,803,324	2.2804
28	Jurisdictional Loss Multiplier	$3,335,381		1.00132
29	Jurisdictional MWH Sales Adjusted for Line Losses	$2,530,139,533	110,803,324	2.2835
30	NET TRUE-UP (OVER)/UNDER RECOVERY (E1-A)	($58,082,532)	110,803,324	(0.0524)
31	TOTAL JURISDICTIONAL FUEL COST	$2,472,057,001	110,803,324	2.2311
32	Revenue Tax Factor	1,779,881		1.00072
33	Fuel Factor Adjusted for Taxes	$2,473,836,882	110,803,324	2.2327
34	GPIF [2]	$8,577,071	110,803,324	0.0077
35	Jurisdictional Incentive Mechanism - FPL Portion	$12,786,460	110,803,324	0.0115
36	Fuel Factor Adjusted for GPIF (Lines 33 through 35)	$2,495,200,413	110,803,324	2.2519
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.252
38				
39	[1] For informational purposes only			
40	[2] Caluculation based on Jurisdictional KWH sales			
41				
42	Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

Line No.		Annual Total
1	Actual/Estimated over/(under) recovery [1]	$128,735,937
2	Final over/(under) recovery [2]	($70,653,405)
3	Total over/(under) recovery to be included in projected period [3]	$58,082,532
4		
5	Total Jurisdictional Sales (MWH)	110,803,324
6		
7	True-Up Factor (cents/kWh)	0.0524
8		
9	Note: Totals may not add due to rounding.	
10		
11	[1] Actual/Estimated over/(under) recovery for January 2019 - December 2019	
12	[2] Final True-up over/(under) recovery for January 2018 - December 2018	
13	[3] Projected Period January 2020 - December 2020 (Schedule E1, Line 30)	
14		
15	Note: Totals may not add due to rounding.	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

Line No.		Annual Total
1	TOTAL AMOUNT OF ADJUSTMENTS	($36,719,001)
2	A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$8,577,071
3	B. TRUE-UP (OVER)/UNDER RECOVERED	($58,082,532)
4	C. JURISDICTIONALIZED INCENTIVE MECHANISM - FPL PORTION	$12,786,460
5		
6	TOTAL JURISDICTIONAL SALES (MWH)	110,803,324
7		
8	ADJUSTMENT FACTORS (cents/kWh)	(0.0331)
9	A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0077
10	B. TRUE-UP FACTOR	(0.0524)
11	C. JURISDICTIONALIZED INCENTIVE MECHANISM - FPL PORTION	0.0115
12		
13	Note: Totals may not add due to rounding.	
14		
15	Note: Totals may not add due to rounding.	

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2020 THROUGH DECEMBER 2020

Line No.	CALCULATION OF JURISDICTIONAIZED 2018 Incentive Mechanism Gains - FPL Portion		Annual Total
1	2018 Incentive Mechanism Gains - FPL Portion [(a)]		$13,442,599
2			
3	2018 Actual \Retail kWh sales		110,053,141
4	2018 Actual Total System kWh sales		115,783,841
5	2018 Actual Average Jurisdictional % [(b)]		95.05052%
6			
7	Jurisdictionalized 2018 Incentive Mechanism Gains - FPL Portion	$	12,777,260
8			
9	Revenue Tax Factor		1.00072
10			
11	Jurisdictionalized 2018 Incentive Mechanism Gains - FPL Portion Adjusted for Revenue Taxes	$	12,786,460
12			
13	2020 Projected kWh Sales		110,803,324
14			
15	2018 Jurisdictional Incentive Mechanism Gains - FPL Portion for Recovery in 2020 CENTS/KWH	$	0.0115
16			
17	[(a)] Reflected on Exhibit GJY-1, filed on March 1, 2019		
18	[(b)] Reflected on Schedule E1-B, filed on March 1, 2019		
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	E1-D Schedule	Marginal Cost	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	On-Peak Period	System MWH Requirements	4,880,225	4,315,732	4,683,313	6,562,651	6,438,209	7,752,295	8,191,986	8,001,541	7,355,893	7,218,381	4,341,688	4,504,093	74,246,006
2		Marginal Cost	89,407,182	79,343,006	80,952,478	117,697,856	119,229,198	152,704,708	179,076,806	190,794,340	171,336,401	158,766,123	85,991,034	84,951,699	1,510,250,831
3		Average Marginal Cost (¢/kWh)	1.832	1.838	1.729	1.793	1.852	1.970	2.186	2.384	2.329	2.199	1.981	1.886	2.034
4															
5	Off-Peak Period	System MWH Requirements	13,612,826	12,853,517	14,117,656	12,650,979	15,176,970	15,056,965	16,247,620	16,540,213	15,351,404	14,019,154	13,783,506	13,331,967	172,742,778
6		Marginal Cost	220,015,939	212,397,938	232,040,623	195,391,844	241,436,760	245,860,663	274,389,807	287,192,688	261,227,163	239,644,827	233,429,191	217,721,683	2,860,749,126
7		Average Marginal Cost (¢/kWh)	1.616	1.652	1.644	1.544	1.591	1.633	1.689	1.736	1.702	1.709	1.694	1.633	1.656
8															
9	Total Period	System MWH Requirements	18,493,051	17,169,249	18,800,970	19,213,630	21,615,179	22,809,260	24,439,606	24,541,754	22,707,297	21,237,535	18,125,194	17,836,060	246,988,784
10		Marginal Cost	309,423,121	291,740,945	312,993,101	313,089,700	360,665,957	398,565,371	453,466,612	477,987,028	432,563,563	398,410,951	319,420,225	302,673,382	4,370,999,957
11		Average Marginal Cost (¢/kWh)	1.673	1.699	1.665	1.630	1.669	1.747	1.855	1.948	1.905	1.876	1.762	1.697	1.770
12															
13	On-Peak Period	Marginal Fuel Cost Weighting Multiplier													1.149
14	Off-Peak Period	Marginal Fuel Cost Weighting Multiplier													0.936
15	Average	Marginal Fuel Cost Weighting Multiplier													1.000
16															
17															
18	Note: Totals may not add due to rounding.														

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	E1-D Schedule	SDTR	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Total
1	On-Peak Period	System MWH Requirements	2,679,187	2,963,819	2,774,301	2,623,992	11,041,300
2		Marginal Cost	55,874,717	72,336,753	80,888,087	71,175,258	280,274,815
3		Average Marginal Cost (¢/kWh)	2.086	2.441	2.916	2.712	2.538
4							
5	Off-Peak Period	System MWH Requirements	20,130,073	21,475,786	21,767,453	20,083,305	83,456,617
6		Marginal Cost	340,037,189	377,497,077	393,363,993	357,685,666	1,468,583,925
7		Average Marginal Cost (¢/kWh)	1.689	1.758	1.807	1.781	1.760
8							
9	Total Period	System MWH Requirements	22,809,260	24,439,606	24,541,754	22,707,297	94,497,917
10		Marginal Cost	395,911,906	449,833,829	474,252,081	428,860,924	1,748,858,740
11		Average Marginal Cost (¢/kWh)	1.736	1.841	1.932	1.889	1.851
12							
13	On-Peak Period	Marginal Fuel Cost Weighting Multiplier					1.372
14	Off-Peak Period	Marginal Fuel Cost Weighting Multiplier					0.951
15	Average	Marginal Fuel Cost Weighting Multiplier					1.000
16							
17	Note: Totals may not add due to rounding.						

FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH APRIL 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JANUARY - APRIL		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.252	1.00212	1.925
2	A	RS-1 all additional kWh	2.252	1.00212	2.925
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.252	1.00212	2.257
5					
6	A-1	SL-1, OL-1, PL-1 [1]	2.185	1.00212	2.190
7					
8	B	GSD-1	2.252	1.00207	2.257
9					
10	C	GSLD-1, CS-1	2.252	1.00157	2.256
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.252	0.99555	2.242
13					
14	E	GSLD-3, CS-3	2.252	0.97529	2.196
15					
16	A	GST-1 On-Peak	2.588	1.00212	2.593
17	A	GST-1 Off-Peak	2.108	1.00212	2.112
18					
19	A	RTR-1 On-Peak			0.336
20		RTR-1 Off-Peak			(0.145)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	2.588	1.00207	2.593
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.108	1.00207	2.112
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	2.588	1.00157	2.592
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.108	1.00157	2.111
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	2.588	0.99588	2.577
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.108	0.99588	2.099
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	2.588	0.97529	2.524
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.108	0.97529	2.056
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	2.588	0.99566	2.577
35		CILC-1(D), ISST-1(D) Off-Peak	2.108	0.99566	2.099
36					
37	[1] WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK				
38					
39	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH APRIL 2020

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.090	1.00207	3.096
2		GSD(T)-1 Off-Peak	2.142	1.00207	2.146
3					
4	C	GSLD(T)-1 On-Peak	3.090	1.00157	3.095
5		GSLD(T)-1 Off-Peak	2.142	1.00157	2.145
6					
7	D	GSLD(T)-2 On-Peak	3.090	0.99588	3.077
8		GSLD(T)-2 Off-Peak	2.142	0.99588	2.133
9					
10	Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm				
11	Off Peak Period is defined as all other hours.				
12					
13	Note: All other months served under the otherwise applicable rate schedule.				
14	See Schedule E-1E, Page 1 of 2.				
15					
16	Note: Totals may not add due to rounding.				

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	**RS(T)-1**						
2	**Secondary**	59,480,243	1.04537	62,178,764	0.95660	2,698,520	
3	TOTAL	59,480,243	1.04537	62,178,764	0.95660	2,698,520	1.00212
4							
5	**CILC-1D**						
6	**Primary**	1,049,867	1.02881	1,080,110	0.97200	30,243	
7	**Secondary**	1,532,432	1.04537	1,601,956	0.95660	69,524	
8	TOTAL	2,582,298	1.03864	2,682,066	0.96280	99,767	0.99566
9							
10	**CILC-1G**						
11	**Primary**	2,115	1.02881	2,176	0.97200	61	
12	**Secondary**	101,481	1.04537	106,085	0.95660	4,604	
13	TOTAL	103,595	1.04503	108,260	0.95691	4,665	1.00179
14							
15	**CILC-1T**						
16	**Transmission**	1,372,962	1.01738	1,396,827	0.98291	23,865	
17	TOTAL	1,372,962	1.01738	1,396,827	0.98291	23,865	0.97529
18							
19	**GS(T)-1**						
20	**Secondary**	6,321,078	1.04537	6,607,855	0.95660	286,777	
21	TOTAL	6,321,078	1.04537	6,607,855	0.95660	286,777	1.00212
22							
23	**GSCU-1**						
24	**Secondary**	96,909	1.04537	101,306	0.95660	4,397	
25	TOTAL	96,909	1.04537	101,306	0.95660	4,397	1.00212
26							
27	**GSD(T)-1**						
28	**Primary**	80,748	1.02881	83,074	0.97200	2,326	
29	**Secondary**	27,106,027	1.04537	28,335,783	0.95660	1,229,756	
30	TOTAL	27,186,775	1.04532	28,418,857	0.95665	1,232,082	1.00207
31							
32	**GSLD(T)-1**						
33	**Primary**	343,568	1.02881	353,465	0.97200	9,897	
34	**Secondary**	9,638,126	1.04537	10,075,392	0.95660	437,266	
35	TOTAL	9,981,694	1.04480	10,428,857	0.95712	447,163	1.00157
36							
37	**GSLD(T)-2**						
38	**Primary**	1,008,665	1.02881	1,037,722	0.97200	29,056	
39	**Secondary**	1,559,700	1.04537	1,630,461	0.95660	70,761	
40	TOTAL	2,568,366	1.03886	2,668,183	0.96259	99,818	0.99588
41							
42	**GSLD(T)-3**						
43	**Transmission**	312,441	1.01738	317,872	0.98291	5,431	
44	TOTAL	312,441	1.01738	317,872	0.98291	5,431	0.97529
45							
46	**MET**						
47	**Primary**	80,480	1.02881	82,799	0.97200	2,318	
48	TOTAL	80,480	1.02881	82,799	0.97200	2,318	0.98624
49							
50	**OL-1**						
51	**Secondary**	95,152	1.04537	99,469	0.95660	4,317	
52	TOTAL	95,152	1.04537	99,469	0.95660	4,317	1.00212
53							
54	**OS-2**						
55	**Primary**	11,408	1.02881	11,737	0.97200	329	
56	TOTAL	11,408	1.02881	11,737	0.97200	329	0.98624
57							

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	**SL-1**						
2	**Secondary**	524,391	1.04537	548,182	0.95660	23,791	
3	TOTAL	524,391	1.04537	548,182	0.95660	23,791	1.00212
4							
5	**SL-2**						
6	**Secondary**	30,295	1.04537	31,670	0.95660	1,374	
7	TOTAL	30,295	1.04537	31,670	0.95660	1,374	1.00212
8							
9	**SL-1M**						
10	**Secondary**	5,938	1.04537	6,207	0.95660	269	
11	TOTAL	5,938	1.04537	6,207	0.95660	269	1.00212
12							
13	**SL-2M**						
14	**Secondary**	993	1.04537	1,038	0.95660	45	
15	TOTAL	993	1.04537	1,038	0.95660	45	1.00212
16							
17	**SST-DST**						
18	**Primary**	1,891	1.02881	1,946	0.97200	54	
19	**Secondary**	154	1.04537	161	0.95660	7	
20	TOTAL	2,045	1.03005	2,107	0.97082	61	0.98743
21							
22	**SST-TST**						
23	**Transmission**	83,464	1.01738	84,915	0.98291	1,451	
24	TOTAL	83,464	1.01738	84,915	0.98291	1,451	0.97529
25							
26	**TOTAL FPSC**						
27	TOTAL	110,840,531	1.04454	115,776,970	0.95736	4,936,440	1.00132
28							
29	**FKEC**						
30	**Transmission**	720,230	1.01738	732,749	0.98291	12,519	
31	TOTAL	720,230	1.01738	732,749	0.98291	12,519	0.97529
32							
33	**FPUC (INT)**						
34	**Transmission**	79,857	1.01738	81,245	0.98291	1,388	
35	TOTAL	79,857	1.01738	81,245	0.98291	1,388	0.97529
36							
37	**FPUC (PEAK)**						
38	**Transmission**	75,753	1.01738	77,070	0.98291	1,317	
39	TOTAL	75,753	1.01738	77,070	0.98291	1,317	0.97529
40							
41	**LCEC**						
42	**Transmission**	4,171,267	1.01738	4,243,772	0.98291	72,505	
43	TOTAL	4,171,267	1.01738	4,243,772	0.98291	72,505	0.97529
44							
45	**MOORE HAVEN**						
46	**Transmission**	28	1.01738	29	0.98291	0	
47	TOTAL	28	1.01738	29	0.98291	0	0.97529
48							
49	**NEW SMRYNA BCH (PEAK)**						
50	**Transmission**	12,129	1.01738	12,340	0.98291	211	
51	TOTAL	12,129	1.01738	12,340	0.98291	211	0.97529
52							
53	**New Smryna Beach**						
54	**Transmission**	360	1.01738	367	0.98291	6	
55	TOTAL	360	1.01738	367	0.98291	6	0.97529
56							
57							

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	**Quincy**						
2	**Transmission**	152	1.01738	155	0.98291	3	
3	TOTAL	152	1.01738	155	0.98291	3	0.97529
4							
5	**SEMINOLE**						
6	**Transmission**	850,842	1.01738	865,632	0.98291	14,789	
7	TOTAL	850,842	1.01738	865,632	0.98291	14,789	0.97529
8							
9	**WAUCHULA**						
10	**Transmission**	92	1.01738	94	0.98291	2	
11	TOTAL	92	1.01738	94	0.98291	2	0.97529
12							
13	**TOTAL FERC**						
14	TOTAL	5,911,167	1.01738	6,013,916	0.98291	102,748	0.97529
15							
16	**Total Company**						
17	TOTAL	116,751,698	1.04316	121,790,886	0.95862	5,039,188	
18							
19	**Company Use**						
20	TOTAL	134,335	1.04537	140,430	0.95660	6,095	
21							
22	**Total FPL**						
23	TOTAL	116,886,033	1.04316	121,931,316	0.95862	5,045,283	
24							
25	**HOMESTEAD (INT)**						
26	**Transmission**	216	1.01738	220	0.98291	4	
27	TOTAL	216	1.01738	220	0.98291	4	0.97529
28							
29	**NEW SMYRNA BCH (INT)**						
30	**Transmission**	240	1.01738	244	0.98291	4	
31	TOTAL	240	1.01738	244	0.98291	4	0.97529
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUPS	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD1/GSDT1/HLFT1	27,186,775	1.045319	28,418,857	0.956646	1,232,082	1.00207
2	GSLD1/GSLDT1/CS1/CST1/HLFT2	9,981,694	1.044798	10,428,857	0.957123	447,163	1.00157
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,568,366	1.038864	2,668,183	0.962590	99,818	0.99588
4	GSLD3/GSLDT3/CS3/CST3	312,441	1.017382	317,872	0.982915	5,431	0.97528
5	CILC D/CILC G	2,685,894	1.038882	2,790,326	0.962573	104,432	0.99589
6	OL1/SL1/SL1M/PL1	625,481	1.045368	653,858	0.956601	28,377	1.00211
7	SL2/SL2M/GSCU1	128,198	1.045368	134,014	0.956601	5,816	1.00211
8	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	27,290,371	1.045318	28,527,117	0.956647	1,236,747	1.00206
9	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	2,660,254	1.038517	2,762,718	0.962912	102,465	0.99555
10	GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T	1,685,403	1.017382	1,714,699	0.982915	29,296	0.97528

FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH APRIL 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	39,695,440,896	0.019246	$763,976,852.12	1.925
2	All Additional KWH	19,764,836,314	0.029246	$578,041,604.51	2.925
3	Total KWH	59,460,277,210		$1,342,018,456.63	
4					
5	Avg Fuel Factor	2.252			
6	RS-1 Loss Multiplier	1.00212			
7	Average Fuel Factor	2.257			
8					
9	Target Fuel Revenues	$1,342,018,456.63			

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH APRIL 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	Fuel Cost of System Net Generation (E3)	$201,318,532	$189,937,316	$201,267,387	$198,428,808	$222,524,843	$232,822,382	$252,047,102	$257,121,888	$236,291,294	$232,887,934	$202,699,881	$211,419,521	$2,638,766,889
2	Fuel Cost of Stratified Sales	($593,569)	($1,641,532)	($1,434,388)	($2,480,343)	($928,903)	($2,516,763)	($3,059,438)	($2,924,565)	($2,763,202)	($2,559,521)	($1,938,380)	($1,049,723)	($23,890,327)
3	Rail Car Lease (Cedar Bay/Indiantown)	$157,683	$157,683	$155,772	$157,683	$157,046	$157,683	$157,046	$157,683	$157,683	$157,046	$157,683	$157,046	$1,887,737
4	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2020 Project	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$11,149,004
5	Fuel Cost of Power Sold (Per E6)	($8,142,866)	($6,766,726)	($5,592,651)	($3,361,788)	($2,980,111)	($2,216,016)	($2,389,251)	($2,035,439)	($2,170,176)	($2,135,463)	($3,886,299)	($5,549,957)	($47,226,744)
6	Gains from Off-System Sales (Per E6)	($5,037,624)	($3,604,903)	($2,353,195)	($1,566,000)	($1,338,828)	($992,640)	($1,008,244)	($703,080)	($913,500)	($865,830)	($1,470,600)	($2,279,988)	($22,134,432)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	$2,553,052	$2,312,893	$2,321,578	$2,412,083	$1,920,771	$2,468,579	$2,362,951	$2,501,975	$2,229,274	$2,365,614	$2,550,309	$2,081,340	$28,080,418
8	Energy Payments to Qualifying Facilities (Per E8)	$483,244	$377,184	$367,297	$332,150	$437,131	$402,842	$313,432	$348,297	$403,932	$577,582	$447,344	$476,813	$4,967,246
9	Energy Cost of Economy Purchases (Per E9)	$32,550	$30,450	$248,000	$712,800	$1,945,095	$3,360,000	$1,499,160	$2,135,900	$1,428,300	$923,800	$113,400	$33,480	$12,462,935
10	SolarTogether (ST) Credit	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$31,975,895
11	Total Fuel Costs & Net Power Transactions	$194,364,744	$184,396,107	$198,573,543	$198,229,134	$225,330,785	$237,079,808	$253,516,500	$260,196,400	$238,257,345	$234,944,903	$202,267,080	$208,882,274	$2,636,038,622
12														
13	Incremental Personnel, Software, and Hardware Costs	$42,507	$38,797	$41,981	$40,389	$43,573	$35,498	$37,090	$38,683	$33,906	$38,683	$37,090	$35,498	$463,695
14	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	$294,996	$237,887	$194,851	$113,100	$95,108	$68,640	$69,719	$54,405	$58,500	$59,241	$125,775	$182,962	$1,555,184
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	($1,008)	($943)	($8,060)	($21,060)	($53,801)	($87,360)	($37,479)	($53,398)	($40,365)	($30,024)	($4,095)	($1,209)	($338,800)
16	Total	$336,495	$275,741	$228,772	$132,429	$84,881	$16,778	$69,330	$39,690	$52,041	$67,900	$158,770	$217,251	$1,680,079
17														
18	Other O&M Expense	$28,874	$28,874	$28,874	$30,475	$228,595	$28,874	$173,246	$21,672					$569,484
19														
20	ADJUSTED TOTAL FUEL & NET POWER TRANS	$194,730,113	$184,700,722	$198,831,189	$198,392,038	$225,644,260	$237,125,460	$253,759,076	$260,257,763	$238,309,386	$235,012,803	$202,425,850	$209,099,525	$2,638,288,185
21														
22	System MWH Sales (Excluding Stratified Sales)	8,758,172	7,875,532	8,231,595	8,757,875	9,575,614	10,630,500	11,405,925	11,444,914	11,138,686	10,394,006	8,955,915	8,523,302	115,692,035
23														
24	Cost per KWh	2.2234	2.3452	2.4155	2.2653	2.3564	2.2306	2.2248	2.2740	2.1395	2.2610	2.2602	2.4533	2.2804
25	Jurisdictional Loss Multiplier	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132
26	Jurisdictional Cost	2.2263	2.3483	2.4187	2.2683	2.3596	2.2336	2.2277	2.2770	2.1423	2.2640	2.2632	2.4565	2.2835
27	True Up (cents/KWh)	(.0574)	(.0646)	(.0614)	(.0577)	(.0527)	(.0474)	(.0443)	(.0443)	(.0454)	(.0486)	(.0567)	(.0592)	(.0524)
28	Total (cents/KWh)	2.1689	2.2837	2.3573	2.2106	2.3069	2.1862	2.1834	2.2327	2.0969	2.2154	2.2065	2.3973	2.2311
29	Revenue Tax Factor	.0016	.0016	.0017	.0016	.0017	.0016	.0016	.0016	.0015	.0016	.0016	.0017	.0016
30	Recovery Factor adjusted for Taxes (cents/KWh)	2.1705	2.2853	2.3590	2.2122	2.3086	2.1878	2.1850	2.2343	2.0984	2.2170	2.2081	2.3990	2.2327
31	GPIF (cents/KWh)	.0085	.0095	.0091	.0085	.0078	.0070	.0065	.0065	.0067	.0072	.0084	.0087	.0077
32	Jurisdictional Incentive Mechanism - FPL Portion	.0126	.0142	.0135	.0127	.0116	.0104	.0097	.0097	.0100	.0107	.0125	.0130	.0115
33	Juridictionalized Savings Cents/KWH	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Recovery Factor Including GPIF and Incentive	2.1916	2.3090	2.3816	2.2334	2.3280	2.2052	2.2012	2.2505	2.1151	2.2349	2.2290	2.4207	2.2519
35														
36	Recovery Factor Rounded to .001 (¢/KWh)	2.192	2.309	2.382	2.233	2.328	2.205	2.201	2.251	2.115	2.235	2.229	2.421	2.252
37														

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1														
2	**Fuel Cost of System Net Generation ($)**													
3	Heavy Oil								478,463	432,310				910,773
4	Light Oil					2,951		3,859			178			6,988
5	Coal	5,234,753	4,997,950		1,761,089	5,317,088	5,187,421	5,595,227	5,667,262	5,362,555	5,539,209	5,237,142	5,343,980	55,243,676
6	Gas	182,279,507	173,363,235	189,539,454	187,048,319	204,310,674	215,156,770	233,553,886	238,082,034	218,018,237	217,313,972	185,941,139	192,416,202	2,437,023,429
7	Nuclear	13,804,272	11,576,132	11,727,933	9,619,400	12,894,130	12,478,191	12,894,130	12,894,130	12,478,191	10,034,574	11,521,600	13,659,338	145,582,023
8	**Total Fuel Cost of System Net Generation ($)**	201,318,532	189,937,316	201,267,387	198,428,808	222,524,843	232,822,382	252,047,102	257,121,888	236,291,294	232,887,934	202,699,881	211,419,521	2,638,766,889
9														
10	**System Net Generation (MWh)**													
11	Heavy Oil								3,578	3,252				6,831
12	Light Oil					17		22			1			41
13	Coal	181,095	172,978		60,503	183,652	179,304	194,057	196,002	184,272	189,929	178,686	181,390	1,901,868
14	Gas	6,208,146	5,933,563	6,790,722	7,201,606	7,554,641	8,274,703	9,011,605	9,056,868	8,273,464	7,967,437	6,236,199	6,089,005	88,597,958
15	Nuclear	2,589,680	2,161,201	2,227,752	1,913,441	2,523,667	2,442,258	2,523,667	2,523,667	2,442,258	2,004,960	2,256,134	2,604,188	28,212,873
16	Solar	199,686	280,328	342,208	356,895	448,252	381,560	406,656	391,752	362,262	369,496	325,684	295,473	4,160,252
17	**Total System Net Generation (MWh)**	9,178,607	8,548,070	9,360,682	9,532,445	10,710,229	11,277,825	12,136,007	12,171,867	11,265,508	10,531,823	8,996,703	9,170,056	122,879,823
18														
19	**Units of Fuel Burned (Unit)** [(a)]													
20	Heavy Oil								6,507	5,879				12,386
21	Light Oil					31		41			2			74
22	Coal	121,903	116,042		40,883	123,541	120,452	129,536	130,698	123,359	127,167	119,925	122,051	1,275,556
23	Gas	41,565,121	39,918,693	46,229,255	48,818,753	51,516,866	55,989,910	61,501,591	62,040,568	56,274,550	54,224,009	41,875,212	40,946,047	600,900,575
24	Nuclear	27,049,969	22,623,611	23,326,272	20,453,677	27,046,896	26,174,415	27,046,896	27,046,896	26,174,415	21,326,067	23,422,888	27,049,992	298,741,994
25														
26	**BTU Burned (MMBTU)**													
27	Heavy Oil								41,644	37,627				79,271
28	Light Oil					182		238			11			431
29	Coal	2,072,358	1,972,709		695,018	2,100,191	2,047,679	2,202,108	2,221,874	2,097,104	2,161,833	2,038,722	2,074,863	21,684,459
30	Gas	41,565,121	39,918,693	46,229,255	48,818,753	51,516,866	55,989,910	61,501,591	62,040,568	56,274,550	54,224,009	41,875,212	40,946,047	600,900,575
31	Nuclear	27,049,969	22,623,611	23,326,272	20,453,677	27,046,896	26,174,415	27,046,896	27,046,896	26,174,415	21,326,067	23,422,888	27,049,992	298,741,994
32	**Total BTU Burned (MMBTU)**	70,687,448	64,515,013	69,555,527	69,967,448	80,664,135	84,212,004	90,750,833	91,350,982	84,583,696	77,711,920	67,336,822	70,070,902	921,406,730
33														
34	**Fuel Cost per Unit ($/Unit)**													
35	Heavy Oil								73.5319	73.5319				73.5319
36	Light Oil					94.5239		94.5239			94.5239			94.5239
37	Coal	42.9418	43.0703		43.0759	43.0392	43.0664	43.1945	43.3613	43.4711	43.5587	43.6702	43.7849	43.3095
38	Gas	4.3854	4.3429	4.1000	3.8315	3.9659	3.8428	3.7975	3.8375	3.8742	4.0077	4.4404	4.6993	4.0556
39	Nuclear	0.5103	0.5117	0.5028	0.4703	0.4767	0.4767	0.4767	0.4767	0.4767	0.4705	0.4919	0.5050	0.4873
40														

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	**Generation Mix (%)**													
2	Heavy Oil								0.03%	0.03%				0.01%
3	Light Oil					0.00%		0.00%			0.00%			0.00%
4	Coal	1.97%	2.02%		0.63%	1.71%	1.59%	1.60%	1.61%	1.64%	1.80%	1.99%	1.98%	1.55%
5	Gas	67.64%	69.41%	72.55%	75.55%	70.54%	73.37%	74.26%	74.41%	73.44%	75.65%	69.32%	66.40%	72.10%
6	Nuclear	28.21%	25.28%	23.80%	20.07%	23.56%	21.66%	20.79%	20.73%	21.68%	19.04%	25.08%	28.40%	22.96%
7	Solar	2.18%	3.28%	3.66%	3.74%	4.19%	3.38%	3.35%	3.22%	3.22%	3.51%	3.62%	3.22%	3.39%
8														
9	**Fuel Cost per MMBTU ($/MMBTU)**													
10	Heavy Oil								11.4894	11.4894				11.4894
11	Light Oil					16.2134		16.2134			16.2134			16.2134
12	Coal	2.5260	2.5335	0	2.5339	2.5317	2.5333	2.5409	2.5507	2.5571	2.5623	2.5688	2.5756	2.5476
13	Gas	4.3854	4.3429	4.1000	3.8315	3.9659	3.8428	3.7975	3.8375	3.8742	4.0077	4.4404	4.6993	4.0556
14	Nuclear	0.5103	0.5117	0.5028	0.4703	0.4767	0.4767	0.4767	0.4767	0.4767	0.4705	0.4919	0.5050	0.4873
15														
16	**BTU Burned per KWH (BTU/KWH)**													
17	Heavy Oil								11,638	11,569				11,605
18	Light Oil					10,577		10,604			10,568			10,591
19	Coal	11,443	11,404		11,487	11,436	11,420	11,348	11,336	11,380	11,382	11,410	11,439	11,402
20	Gas	6,695	6,728	6,808	6,779	6,819	6,766	6,825	6,850	6,802	6,806	6,715	6,725	6,782
21	Nuclear	10,445	10,468	10,471	10,689	10,717	10,717	10,717	10,717	10,717	10,637	10,382	10,387	10,589
22														
23	**Generated Fuel Cost per KWH (cents/KWH)**													
24	Heavy Oil	0	0	0	0	0	0	0	13.3715	13.2922	0	0	0	13.3338
25	Light Oil					17.1485		17.1920			17.1351			17.1722
26	Coal	2.8906	2.8894		2.9107	2.8952	2.8931	2.8833	2.8914	2.9101	2.9165	2.9309	2.9461	2.9047
27	Gas	2.9361	2.9217	2.7912	2.5973	2.7044	2.6002	2.5917	2.6287	2.6352	2.7275	2.9816	3.1601	2.7507
28	Nuclear	0.5330	0.5356	0.5264	0.5027	0.5109	0.5109	0.5109	0.5109	0.5109	0.5005	0.5107	0.5245	0.5160
29	**Total Generated Fuel Cost per KWH (cents/KWH)**	2.1933	2.2220	2.1501	2.0816	2.0777	2.0644	2.0769	2.1124	2.0975	2.2113	2.2530	2.3055	2.1474
30														
31														
32														
33														
34														
35														
36														
37														
38	[(a)] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MMCF, Nuclear - OTHER													
39														
40	Note: Totals may not add due to rounding.													

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jan - 2020**												
2	Babcock PV Solar												
3	Solar		12,457				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,457	22.5%	N/A	44.9%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		12,650				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,650	22.8%	N/A	49.8%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		12,504				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,504	22.6%	N/A	49.2%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		650,858				6,686	4,351,712	1,000,000	4,351,712	19,104,846	2.94	4.39
14	Plant Unit Info	1,307.0	650,858	66.9%	93.9%	66.9%	6,686			4,351,712	19,104,846	2.94	
15	Citrus PV Solar												
16	Solar		12,537				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,537	22.6%	N/A	49.4%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		12,288				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,288	22.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		3,151				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	3,151	16.9%	N/A	37.0%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		582,146				7,353	4,280,241	1,000,000	4,280,241	18,791,424	3.23	4.39
26	Plant Unit Info	1,791.0	582,146	43.7%	94.0%	43.7%	7,353			4,280,241	18,791,424	3.23	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	213.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		0					0	0	0	0	0.00	0.00
42	Plant Unit Info	213.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
43	Echo River PV Solar												
44	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		12,959				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	12,959	23.4%	N/A	51.0%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		12,391				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	12,391	22.4%	N/A	48.8%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		12,466				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	12,466	22.5%	N/A	49.1%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info	0.0	0	0.0%	N/A	0.0%	0			0	0	0.00	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		12,666				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,666	22.9%	N/A	49.9%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	213.0	0	0.0%	71.4%	0.0%	0			0	0	0.00	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	213.0	0	0.0%	71.4%	0.0%	0			0	0	0.00	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	213.0	0	0.0%	71.4%	0.0%	0			0	0	0.00	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	213.0	0	0.0%	87.5%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	213.0	0	0.0%	87.5%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		12,601				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,601	22.7%	N/A	49.6%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	795.0	0	0.0%	51.0%	0.0%	0			0	0	0.00	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	795.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
35	Manatee 3												
36	Gas		123,563				8,168	1,009,252	1,000,000	1,009,252	4,406,195	3.57	4.37
37	Plant Unit Info	1,251.0	123,563	13.3%	94.1%	54.6%	8,168			1,009,252	4,406,195	3.57	
38	Manatee PV Solar												
39	Solar		12,567				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,567	22.7%	N/A	45.3%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		1,342				12,321	16,535	1,000,000	16,535	72,214	5.38	4.37
43	Plant Unit Info	489.0	1,342	0.4%	93.9%	55.1%	12,321			16,535	72,214	5.38	
44	Martin 4												
45	Gas		2,978				11,693	34,823	1,000,000	34,823	152,128	5.11	4.37
46	Plant Unit Info	489.0	2,978	0.8%	94.0%	50.8%	11,693			34,823	152,128	5.11	
47	Martin 8 Solar												
48	Solar		7,409				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	7,409	13.3%	N/A	29.0%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		74,406				8,365	622,421	1,000,000	622,421	2,718,278	3.65	4.37
53	Plant Unit Info	1,246.0	74,406	8.0%	94.0%	62.9%	8,365			622,421	2,718,278	3.65	
54	Miami-Dade PV Solar												
55	Solar		13,155				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	13,155	23.7%	N/A	51.8%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,067,145				6,129	6,540,082	1,000,000	6,540,082	28,882,522	2.71	4.42
60	Plant Unit Info	1,638.0	1,067,145	87.6%	96.7%	87.6%	6,129			6,540,082	28,882,522	2.71	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		860,368				6,335	5,450,736	1,000,000	5,450,736	23,930,174	2.78	4.39
7	Plant Unit Info	1,251.0	860,368	92.4%	93.9%	92.4%	6,335			5,450,736	23,930,174	2.78	
8	Pioneer Trail PV Solar												
9	Solar		12,109				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,109	21.9%	N/A	47.7%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0							0	0	0.00	0.00
13	Gas		657,885				6,686	4,398,495	1,000,000	4,398,495	19,310,924	2.94	4.39
14	Plant Unit Info	1,307.0	657,885	67.7%	93.9%	67.7%	6,686			4,398,495	19,310,924	2.94	
15	Sanford 4												
16	Gas		18,630				8,197	152,704	1,000,000	152,704	670,464	3.60	4.39
17	Plant Unit Info	1,088.0	18,630	2.3%	94.0%	51.9%	8,197			152,704	670,464	3.60	
18	Sanford 5												
19	Gas		35,273				8,286	292,261	1,000,000	292,261	1,283,204	3.64	4.39
20	Plant Unit Info	1,180.0	35,273	4.0%	74.6%	48.2%	8,286			292,261	1,283,204	3.64	
21	Scherer 4												
22	Coal		181,095				11,443	121,903	17,000,000	2,072,358	5,234,753	2.89	42.94
23	Plant Unit Info	626.0	181,095	38.9%	94.8%	38.9%	11,443			2,072,358	5,234,753	2.89	
24	Southfork PV Solar												
25	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,280				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,280	17.2%	N/A	37.5%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		728,079				10,328	7,519,590	1,000,000	7,519,590	3,521,447	0.48	0.47
32	Plant Unit Info	1,003.0	728,079	97.5%	97.5%	97.5%	10,328			7,519,590	3,521,447	0.48	
33	St Lucie 2												
34	Nuclear		623,343				10,257	6,393,629	1,000,000	6,393,629	3,189,525	0.51	0.50
35	Plant Unit Info	860.0	623,343	97.5%	97.5%	97.5%	10,257			6,393,629	3,189,525	0.51	
36	ST Project 1 Site 1												
37	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		11,773				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	11,773	21.1%	N/A	46.0%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		623,119				10,541	6,568,293	1,000,000	6,568,293	3,810,057	0.61	0.58
59	Plant Unit Info	859.0	623,119	97.5%	97.5%	97.5%	10,541			6,568,293	3,810,057	0.61	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		615,139				10,678	6,568,457	1,000,000	6,568,457	3,283,243	0.53	0.50
2	Plant Unit Info	848.0	615,139	97.5%	97.5%	97.5%	10,678			6,568,457	3,283,243	0.53	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		95,563				8,484	810,794	1,000,000	810,794	3,559,172	3.72	4.39
6	Plant Unit Info	1,264.0	95,563	10.2%	94.0%	47.5%	8,484			810,794	3,559,172	3.72	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		647,898				6,660	4,315,221	1,000,000	4,315,221	18,839,598	2.91	4.37
10	Plant Unit Info	1,267.0	647,898	68.7%	93.9%	68.7%	6,660			4,315,221	18,839,598	2.91	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		742,291				6,637	4,926,442	1,000,000	4,926,442	21,508,394	2.90	4.37
14	Plant Unit Info	1,267.0	742,291	78.8%	93.9%	78.8%	6,637			4,926,442	21,508,394	2.90	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		647,800				6,736	4,363,402	1,000,000	4,363,402	19,049,970	2.94	4.37
18	Plant Unit Info	1,242.0	647,800	70.1%	93.9%	70.1%	6,736			4,363,402	19,049,970	2.94	
19	Wildflower PV Solar												
20	Solar		12,723				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,723	23.0%	N/A	50.1%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,793	9,178,607				7,701			70,687,448	201,318,532	2.19	
24													
25													
26													
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29													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Feb - 2020**												
2	Babcock PV Solar												
3	Solar		12,967				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,967	25.0%	N/A	50.0%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		13,114				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,114	25.3%	N/A	55.2%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		13,054				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,054	25.2%	N/A	54.9%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		473,390				6,691	3,167,453	1,000,000	3,167,453	13,771,323	2.91	4.35
14	Plant Unit Info	1,307.0	473,390	52.0%	70.9%	53.9%	6,691			3,167,453	13,771,323	2.91	
15	Citrus PV Solar												
16	Solar		12,701				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,701	24.5%	N/A	49.0%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		12,536				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,536	24.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		3,355				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	3,355	19.3%	N/A	38.6%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		432,529				7,324	3,167,654	1,000,000	3,167,654	13,765,181	3.18	4.35
26	Plant Unit Info	1,791.0	432,529	34.7%	61.8%	45.7%	7,324			3,167,654	13,765,181	3.18	
27	Fort Myers 3A												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		0				0	0	0	0	0	0.00	0.00
34	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		887				11,230	9,961	1,000,000	9,961	43,308	4.88	4.35
38	Plant Unit Info	213.0	887	0.6%	93.5%	83.5%	11,230			9,961	43,308	4.88	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		887				11,230	9,961	1,000,000	9,961	43,308	4.88	4.35
42	Plant Unit Info	213.0	887	0.6%	93.5%	83.5%	11,230			9,961	43,308	4.88	
43	Echo River PV Solar												
44	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		13,632				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	13,632	26.3%	N/A	52.6%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		12,632				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	12,632	24.4%	N/A	48.7%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		13,012				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	13,012	25.1%	N/A	54.7%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0				0	0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0	0	0	0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		13,272				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,272	25.6%	N/A	55.9%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		2,002				10,634	21,289	1,000,000	21,289	92,561	4.62	4.35
7	Plant Unit Info	213.0	2,002	1.4%	94.0%	94.0%	10,634			21,289	92,561	4.62	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		2,002				10,634	21,289	1,000,000	21,289	92,561	4.62	4.35
11	Plant Unit Info	213.0	2,002	1.4%	94.0%	94.0%	10,634			21,289	92,561	4.62	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		2,002				10,634	21,289	1,000,000	21,289	92,561	4.62	4.35
15	Plant Unit Info	213.0	2,002	1.4%	94.0%	94.0%	10,634			21,289	92,561	4.62	
16	Lauderdale 6D												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	213.0	0	0.0%	76.8%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0				0	0	0	0	0	0.00	0.00
23	Plant Unit Info	213.0	0	0.0%	76.8%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		13,252				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,252	25.6%	N/A	55.8%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	795.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
31	Manatee 2												
32	Heavy Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		0				0	0	0	0	0	0.00	0.00
34	Plant Unit Info	795.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
35	Manatee 3												
36	Gas		198,052				7,834	1,551,565	1,000,000	1,551,565	6,704,160	3.39	4.32
37	Plant Unit Info	1,251.0	198,052	22.8%	94.1%	64.9%	7,834			1,551,565	6,704,160	3.39	
38	Manatee PV Solar												
39	Solar		12,621				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,621	24.3%	N/A	48.7%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		12,362				8,868	109,630	1,000,000	109,630	474,471	3.84	4.33
43	Plant Unit Info	489.0	12,362	3.6%	93.9%	45.9%	8,868			109,630	474,471	3.84	
44	Martin 4												
45	Gas		22,782				8,715	198,537	1,000,000	198,537	858,969	3.77	4.33
46	Plant Unit Info	489.0	22,782	6.7%	94.0%	71.6%	8,715			198,537	858,969	3.77	
47	Martin 8 Solar												
48	Solar		6,363				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	6,363	12.2%	N/A	33.7%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		38,259				8,002	306,138	1,000,000	306,138	1,324,559	3.46	4.33
53	Plant Unit Info	1,246.0	38,259	4.4%	66.4%	60.2%	8,002			306,138	1,324,559	3.46	
54	Miami-Dade PV Solar												
55	Solar		13,626				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	13,626	26.3%	N/A	57.3%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		999,608				6,131	6,128,827	1,000,000	6,128,827	26,870,875	2.69	4.38
60	Plant Unit Info	1,638.0	999,608	87.7%	96.7%	87.7%	6,131			6,128,827	26,870,875	2.69	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		804,122				6,336	5,094,946	1,000,000	5,094,946	22,143,224	2.75	4.35
7	Plant Unit Info	1,251.0	804,122	92.4%	93.9%	92.4%	6,336			5,094,946	22,143,224	2.75	
8	Pioneer Trail PV Solar												
9	Solar		12,344				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,344	23.8%	N/A	51.9%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		621,302				6,665	4,140,826	1,000,000	4,140,826	18,000,111	2.90	4.35
14	Plant Unit Info	1,307.0	621,302	68.3%	93.9%	68.3%	6,665			4,140,826	18,000,111	2.90	
15	Sanford 4												
16	Gas		89,214				7,832	698,732	1,000,000	698,732	3,037,920	3.41	4.35
17	Plant Unit Info	1,088.0	89,214	11.8%	94.0%	64.1%	7,832			698,732	3,037,920	3.41	
18	Sanford 5												
19	Gas		95,385				7,885	752,125	1,000,000	752,125	3,270,058	3.43	4.35
20	Plant Unit Info	1,180.0	95,385	11.6%	90.6%	61.2%	7,885			752,125	3,270,058	3.43	
21	Scherer 4												
22	Coal		172,978				11,404	116,042	17,000,000	1,972,709	4,997,950	2.89	43.07
23	Plant Unit Info	626.0	172,978	39.7%	94.8%	39.7%	11,404			1,972,709	4,997,950	2.89	
24	Southfork PV Solar												
25	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,319				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,319	19.0%	N/A	37.9%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		681,105				10,328	7,034,456	1,000,000	7,034,456	3,294,257	0.48	0.47
32	Plant Unit Info	1,003.0	681,105	97.5%	97.5%	97.5%	10,328			7,034,456	3,294,257	0.48	
33	St Lucie 2												
34	Nuclear		321,726				10,257	3,299,937	1,000,000	3,299,937	1,646,207	0.51	0.50
35	Plant Unit Info	860.0	321,726	53.8%	53.8%	97.5%	10,257			3,299,937	1,646,207	0.51	
36	ST Project 1 Site 1												
37	Solar		12,550				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,550	24.2%	N/A	52.8%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		12,181				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,181	23.5%	N/A	47.0%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		12,781				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	12,781	24.7%	N/A	49.3%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		12,437				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	12,437	24.0%	N/A	48.0%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		12,646				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	12,646	24.4%	N/A	48.8%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		12,633				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	12,633	24.4%	N/A	48.7%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		12,243				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	12,243	23.5%	N/A	46.9%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		582,917				10,541	6,144,533	1,000,000	6,144,533	3,564,247	0.61	0.58
59	Plant Unit Info	859.0	582,917	97.5%	97.5%	97.5%	10,541			6,144,533	3,564,247	0.61	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		575,453				10,678	6,144,685	1,000,000	6,144,685	3,071,421	0.53	0.50
2	Plant Unit Info	848.0	575,453	97.5%	97.5%	97.5%	10,678			6,144,685	3,071,421	0.53	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		195,926				7,963	1,560,182	1,000,000	1,560,182	6,779,770	3.46	4.35
6	Plant Unit Info	1,264.0	195,926	22.3%	94.0%	59.6%	7,963			1,560,182	6,779,770	3.46	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		614,622				6,650	4,087,029	1,000,000	4,087,029	17,661,234	2.87	4.32
10	Plant Unit Info	1,267.0	614,622	69.7%	93.9%	69.7%	6,650			4,087,029	17,661,234	2.87	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		691,472				6,639	4,590,398	1,000,000	4,590,398	19,837,529	2.87	4.32
14	Plant Unit Info	1,267.0	691,472	78.4%	93.9%	78.4%	6,639			4,590,398	19,837,529	2.87	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		636,758				6,723	4,280,862	1,000,000	4,280,862	18,499,554	2.91	4.32
18	Plant Unit Info	1,242.0	636,758	73.7%	93.9%	73.7%	6,723			4,280,862	18,499,554	2.91	
19	Wildflower PV Solar												
20	Solar		13,057				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,057	25.2%	N/A	50.4%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,793	8,548,070				7,547			64,515,013	189,937,316	2.22	
24													
25													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Mar - 2020**												
2	Babcock PV Solar												
3	Solar		15,355				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,355	27.7%	N/A	51.1%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		16,016				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,016	28.9%	N/A	53.3%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		15,728				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,728	28.4%	N/A	52.4%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		81,003				6,771	548,489	1,000,000	548,489	2,237,542	2.76	4.08
14	Plant Unit Info	1,307.0	81,003	6.8%	6.8%	64.6%	6,771			548,489	2,237,542	2.76	
15	Citrus PV Solar												
16	Solar		15,250				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,250	27.5%	N/A	50.8%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		15,514				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,514	28.0%	N/A	51.7%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		4,460				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	4,460	24.0%	N/A	44.3%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		716,748				7,297	5,230,211	1,000,000	5,230,211	21,501,730	3.00	4.11
26	Plant Unit Info	1,791.0	716,748	53.8%	94.0%	53.8%	7,297			5,230,211	21,501,730	3.00	
27	Fort Myers 3A												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		0				0	0	0	0	0	0.00	0.00
30	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		0				0	0	0	0	0	0.00	0.00
34	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		3,874				10,787	41,787	1,000,000	41,787	171,900	4.44	4.11
38	Plant Unit Info	213.0	3,874	2.4%	93.5%	90.8%	10,787			41,787	171,900	4.44	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		4,776				10,854	51,840	1,000,000	51,840	213,256	4.47	4.11
42	Plant Unit Info	213.0	4,776	3.0%	93.5%	89.6%	10,854			51,840	213,256	4.47	
43	Echo River PV Solar												
44	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		16,191				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	16,191	29.2%	N/A	53.9%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		15,564				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	15,564	28.1%	N/A	51.8%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		15,679				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	15,679	28.3%	N/A	52.2%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0							0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		15,901				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,901	28.7%	N/A	53.0%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		8,810				10,605	93,434	1,000,000	93,434	384,362	4.36	4.11
7	Plant Unit Info	213.0	8,810	5.6%	94.0%	94.0%	10,605			93,434	384,362	4.36	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		6,007				10,632	63,868	1,000,000	63,868	262,738	4.37	4.11
11	Plant Unit Info	213.0	6,007	3.8%	94.0%	94.0%	10,632			63,868	262,738	4.37	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		7,809				10,602	82,789	1,000,000	82,789	340,573	4.36	4.11
15	Plant Unit Info	213.0	7,809	4.9%	94.0%	94.0%	10,602			82,789	340,573	4.36	
16	Lauderdale 6D												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		0				0	0	0	0	0	0.00	0.00
19	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0				0	0	0	0	0	0.00	0.00
22	Gas		0				0	0	0	0	0	0.00	0.00
23	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		15,924				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,924	28.7%	N/A	53.0%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		5,725				15,124	86,583	1,000,000	86,583	354,265	6.19	4.09
30	Plant Unit Info	795.0	5,725	1.0%	96.2%	30.1%	15,124			86,583	354,265	6.19	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		2,981				14,871	44,331	1,000,000	44,331	181,425	6.09	4.09
34	Plant Unit Info	795.0	2,981	0.5%	83.3%	31.0%	14,871			44,331	181,425	6.09	
35	Manatee 3												
36	Gas		411,163				7,366	3,028,524	1,000,000	3,028,524	12,379,457	3.01	4.09
37	Plant Unit Info	1,251.0	411,163	44.2%	94.1%	61.9%	7,366			3,028,524	12,379,457	3.01	
38	Manatee PV Solar												
39	Solar		15,386				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,386	27.8%	N/A	51.2%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		37,908				8,540	323,753	1,000,000	323,753	1,325,674	3.50	4.09
43	Plant Unit Info	489.0	37,908	10.4%	93.9%	57.4%	8,540			323,753	1,325,674	3.50	
44	Martin 4												
45	Gas		50,560				8,855	447,707	1,000,000	447,707	1,834,379	3.63	4.10
46	Plant Unit Info	489.0	50,560	13.9%	94.0%	74.4%	8,855			447,707	1,834,379	3.63	
47	Martin 8 Solar												
48	Solar		8,426				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	8,426	15.1%	N/A	39.3%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		240,392				7,560	1,817,386	1,000,000	1,817,386	7,441,200	3.10	4.09
53	Plant Unit Info	1,246.0	240,392	25.9%	65.0%	69.9%	7,560			1,817,386	7,441,200	3.10	
54	Miami-Dade PV Solar												
55	Solar		16,192				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	16,192	29.2%	N/A	53.9%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		611,629				6,139	3,754,643	1,000,000	3,754,643	15,462,409	2.53	4.12
60	Plant Unit Info	1,638.0	611,629	50.2%	51.5%	91.5%	6,139			3,754,643	15,462,409	2.53	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		868,887				6,329	5,499,106	1,000,000	5,499,106	22,604,683	2.60	4.11
7	Plant Unit Info	1,251.0	868,887	93.4%	93.9%	93.4%	6,329			5,499,106	22,604,683	2.60	
8	Pioneer Trail PV Solar												
9	Solar		15,297				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,297	27.6%	N/A	51.0%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		786,633				6,594	5,187,188	1,000,000	5,187,188	21,321,829	2.71	4.11
14	Plant Unit Info	1,307.0	786,633	80.9%	93.9%	80.9%	6,594			5,187,188	21,321,829	2.71	
15	Sanford 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	1,088.0	0	0.0%	N/A	0.0%	0			N/A	N/A	N/A	
18	Sanford 5												
19	Gas		288,380				7,317	2,110,197	1,000,000	2,110,197	8,680,806	3.01	4.11
20	Plant Unit Info	1,180.0	288,380	32.9%	94.0%	57.0%	7,317			2,110,197	8,680,806	3.01	
21	Scherer 4												
22	Coal		0										
23	Plant Unit Info	626.0	0	0.0%	N/A	0.0%	0			N/A	N/A	N/A	
24	Southfork PV Solar												
25	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,626				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,626	21.9%	N/A	40.3%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		728,079				10,328	7,519,590	1,000,000	7,519,590	3,521,447	0.48	0.47
32	Plant Unit Info	1,003.0	728,079	97.5%	97.5%	97.5%	10,328			7,519,590	3,521,447	0.48	
33	St Lucie 2												
34	Nuclear		301,618				10,257	3,093,691	1,000,000	3,093,691	1,358,997	0.45	0.44
35	Plant Unit Info	860.0	301,618	47.2%	47.2%	97.5%	10,257			3,093,691	1,358,997	0.45	
36	ST Project 1 Site 1												
37	Solar		15,004				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,004	27.1%	N/A	50.0%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		14,447				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,447	26.1%	N/A	48.1%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		16,816				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	16,816	30.3%	N/A	56.0%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		16,364				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	16,364	29.5%	N/A	54.5%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		14,999				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	14,999	27.1%	N/A	50.0%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		14,984				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	14,984	27.0%	N/A	49.9%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		15,293				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	15,293	27.4%	N/A	50.6%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		582,917				10,541	6,144,533	1,000,000	6,144,533	3,564,247	0.61	0.58
59	Plant Unit Info	859.0	582,917	91.2%	91.2%	97.5%	10,541			6,144,533	3,564,247	0.61	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		615,139				10,678	6,568,457	1,000,000	6,568,457	3,283,243	0.53	0.50
2	Plant Unit Info	848.0	615,139	97.5%	97.5%	97.5%	10,678			6,568,457	3,283,243	0.53	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		333,121				7,374	2,456,400	1,000,000	2,456,400	10,096,638	3.03	4.11
6	Plant Unit Info	1,264.0	333,121	35.4%	94.0%	59.8%	7,374			2,456,400	10,096,638	3.03	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		731,216				6,555	4,792,982	1,000,000	4,792,982	19,581,014	2.68	4.09
10	Plant Unit Info	1,267.0	731,216	77.6%	81.0%	77.6%	6,555			4,792,982	19,581,014	2.68	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		824,388				6,565	5,412,425	1,000,000	5,412,425	22,106,811	2.68	4.08
14	Plant Unit Info	1,267.0	824,388	87.5%	93.9%	87.5%	6,565			5,412,425	22,106,811	2.68	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		768,712				6,707	5,155,612	1,000,000	5,155,612	21,056,763	2.74	4.08
18	Plant Unit Info	1,242.0	768,712	83.2%	93.9%	83.2%	6,707			5,155,612	21,056,763	2.74	
19	Wildflower PV Solar												
20	Solar		15,792				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,792	28.5%	N/A	52.6%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,793	9,360,682				7,431			69,555,527	201,267,387	2.15	
24													
25													
26													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Apr - 2020**												
2	Babcock PV Solar												
3	Solar		15,726				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,726	29.3%	N/A	54.1%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		16,332				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,332	30.5%	N/A	56.2%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		15,916				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,916	29.7%	N/A	54.8%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		732,450				6,628	4,854,924	1,000,000	4,854,924	18,695,605	2.55	3.85
14	Plant Unit Info	1,309.0	732,450	77.7%	93.9%	77.7%	6,628			4,854,924	18,695,605	2.55	
15	Citrus PV Solar												
16	Solar		15,795				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,795	29.5%	N/A	54.4%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		16,323				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,323	30.4%	N/A	56.2%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		4,930				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	4,930	27.4%	N/A	50.6%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		692,437				7,277	5,039,144	1,000,000	5,039,144	19,403,663	2.80	3.85
26	Plant Unit Info	1,774.0	692,437	54.2%	94.0%	54.2%	7,277			5,039,144	19,403,663	2.80	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		1,005				10,558	10,611	1,000,000	10,611	40,853	4.06	3.85
38	Plant Unit Info	215.0	1,005	0.7%	93.5%	93.6%	10,558			10,611	40,853	4.06	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		1,005				10,558	10,611	1,000,000	10,611	40,853	4.06	3.85
42	Plant Unit Info	215.0	1,005	0.7%	93.5%	93.6%	10,558			10,611	40,853	4.06	
43	Echo River PV Solar												
44	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		16,172				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	16,172	30.2%	N/A	55.7%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		16,405				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	16,405	30.6%	N/A	56.5%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		15,864				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	15,864	29.6%	N/A	54.6%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		16,453				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,453	30.7%	N/A	56.6%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		3,032				10,536	31,945	1,000,000	31,945	122,990	4.06	3.85
7	Plant Unit Info	215.0	3,032	2.0%	94.0%	94.1%	10,536			31,945	122,990	4.06	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		3,746				10,667	39,960	1,000,000	39,960	153,848	4.11	3.85
11	Plant Unit Info	215.0	3,746	2.4%	94.0%	91.7%	10,667			39,960	153,848	4.11	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		2,021				10,538	21,297	1,000,000	21,297	81,994	4.06	3.85
15	Plant Unit Info	215.0	2,021	1.3%	94.0%	94.3%	10,538			21,297	81,994	4.06	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		15,936				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,936	29.7%	N/A	54.8%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	790.0	0	0.0%	92.9%	0.0%	0			0	0	0.00	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	790.0	0	0.0%	62.9%	0.0%	0			0	0	0.00	
35	Manatee 3												
36	Gas		413,099				7,318	3,023,089	1,000,000	3,023,089	11,480,246	2.78	3.80
37	Plant Unit Info	1,238.0	413,099	46.3%	94.1%	65.9%	7,318			3,023,089	11,480,246	2.78	
38	Manatee PV Solar												
39	Solar		15,985				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,985	29.8%	N/A	55.0%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		21,120				8,516	179,850	1,000,000	179,850	683,713	3.24	3.80
43	Plant Unit Info	476.0	21,120	6.2%	93.9%	62.5%	8,516			179,850	683,713	3.24	
44	Martin 4												
45	Gas		40,642				8,444	343,179	1,000,000	343,179	1,304,619	3.21	3.80
46	Plant Unit Info	476.0	40,642	11.9%	94.0%	59.3%	8,444			343,179	1,304,619	3.21	
47	Martin 8 Solar												
48	Solar		14,310				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	14,310	26.5%	N/A	48.9%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		347,967				7,636	2,657,021	1,000,000	2,657,021	10,098,843	2.90	3.80
53	Plant Unit Info	1,231.0	347,967	39.3%	94.0%	75.8%	7,636			2,657,021	10,098,843	2.90	
54	Miami-Dade PV Solar												
55	Solar		16,129				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	16,129	30.1%	N/A	55.5%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,084,111				6,177	6,696,837	1,000,000	6,696,837	25,889,110	2.39	3.87
60	Plant Unit Info	1,652.0	1,084,111	91.1%	96.7%	91.1%	6,177			6,696,837	25,889,110	2.39	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		597,370				6,396	3,821,009	1,000,000	3,821,009	14,715,317	2.46	3.85
7	Plant Unit Info	1,264.0	597,370	65.6%	72.2%	65.6%	6,396			3,821,009	14,715,317	2.46	
8	Pioneer Trail PV Solar												
9	Solar		16,101				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,101	30.0%	N/A	55.4%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		737,925				6,628	4,891,142	1,000,000	4,891,142	18,846,724	2.55	3.85
14	Plant Unit Info	1,309.0	737,925	78.3%	93.9%	78.3%	6,628			4,891,142	18,846,724	2.55	
15	Sanford 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	1,164.0	0	0.0%	N/A	0.0%	0			0	0	0.00	
18	Sanford 5												
19	Gas		191,270				7,727	1,478,014	1,000,000	1,478,014	5,692,244	2.98	3.85
20	Plant Unit Info	1,164.0	191,270	22.8%	94.0%	62.5%	7,727			1,478,014	5,692,244	2.98	
21	Scherer 4												
22	Coal		60,503				11,487	40,883	17,000,000	695,018	1,761,089	2.91	43.08
23	Plant Unit Info	625.0	60,503	13.5%	28.1%	40.4%	11,487			695,018	1,761,089	2.91	
24	Southfork PV Solar												
25	Solar		0				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,682				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,682	23.4%	N/A	40.0%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		688,707				10,560	7,272,748	1,000,000	7,272,748	3,405,849	0.49	0.47
32	Plant Unit Info	981.0	688,707	97.5%	97.5%	97.5%	10,560			7,272,748	3,405,849	0.49	
33	St Lucie 2												
34	Nuclear		589,635				10,496	6,188,815	1,000,000	6,188,815	2,718,623	0.46	0.44
35	Plant Unit Info	840.0	589,635	97.5%	97.5%	97.5%	10,496			6,188,815	2,718,623	0.46	
36	ST Project 1 Site 1												
37	Solar		14,791				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,791	27.6%	N/A	50.9%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		14,395				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,395	26.8%	N/A	49.6%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		17,972				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	17,972	33.5%	N/A	61.9%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		17,489				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	17,489	32.6%	N/A	60.2%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		14,945				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	14,945	27.9%	N/A	51.4%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		14,930				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	14,930	27.8%	N/A	51.4%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		16,131				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	16,131	29.9%	N/A	55.1%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		58,757				10,818	635,638	1,000,000	635,638	317,643	0.54	0.50
59	Plant Unit Info	837.0	58,757	9.8%	9.7%	97.5%	10,818			635,638	317,643	0.54	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		576,342				11,029	6,356,476	1,000,000	6,356,476	3,177,285	0.55	0.50
2	Plant Unit Info	821.0	576,342	97.5%	97.5%	97.5%	11,029			6,356,476	3,177,285	0.55	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		307,975				7,611	2,343,876	1,000,000	2,343,876	9,025,027	2.93	3.85
6	Plant Unit Info	1,248.0	307,975	34.3%	94.0%	65.8%	7,611			2,343,876	9,025,027	2.93	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		721,607				6,586	4,752,161	1,000,000	4,752,161	18,037,993	2.50	3.80
10	Plant Unit Info	1,264.0	721,607	79.3%	85.0%	79.3%	6,586			4,752,161	18,037,993	2.50	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		498,262				6,634	3,305,428	1,000,000	3,305,428	12,546,315	2.52	3.80
14	Plant Unit Info	1,264.0	498,262	54.8%	58.3%	65.7%	6,634			3,305,428	12,546,315	2.52	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		804,562				6,611	5,318,655	1,000,000	5,318,655	20,188,361	2.51	3.80
18	Plant Unit Info	1,247.0	804,562	89.6%	93.9%	89.6%	6,611			5,318,655	20,188,361	2.51	
19	Wildflower PV Solar												
20	Solar		16,183				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,183	30.2%	N/A	55.7%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,674	9,532,445				7,340			69,967,448	198,428,808	2.08	
24													
25													
26													
27													
28													
29													
30													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**May - 2020**												
2	Babcock PV Solar												
3	Solar		16,053				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,053	29.0%	N/A	46.3%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		16,838				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,838	30.4%	N/A	56.1%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		16,431				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,431	29.6%	N/A	54.7%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		746,151				6,619	4,938,516	1,000,000	4,938,516	19,687,428	2.64	3.99
14	Plant Unit Info	1,309.0	746,151	76.6%	93.9%	76.6%	6,619			4,938,516	19,687,428	2.64	
15	Citrus PV Solar												
16	Solar		16,285				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,285	29.4%	N/A	47.0%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		17,413				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,413	31.4%	N/A	58.0%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		5,080				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	5,080	27.3%	N/A	43.7%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		743,062				7,275	5,405,418	1,000,000	5,405,418	21,547,606	2.90	3.99
26	Plant Unit Info	1,774.0	743,062	56.3%	94.0%	56.3%	7,275			5,405,418	21,547,606	2.90	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		17				10,577	31	5,830,000	182	2,951	17.15	94.52
37	Gas		2,797				10,577	29,581	1,000,000	29,581	117,896	4.22	3.99
38	Plant Unit Info	215.0	2,814	1.8%	93.5%	93.5%	10,577			29,763	120,846	4.29	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		1,809				10,591	19,160	1,000,000	19,160	76,362	4.22	3.99
42	Plant Unit Info	215.0	1,809	1.1%	93.5%	93.4%	10,591			19,160	76,362	4.22	
43	Echo River PV Solar												
44	Solar		21,384				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	21,384	38.6%	N/A	61.7%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		16,626				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	16,626	30.0%	N/A	55.4%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		17,041				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	17,041	30.8%	N/A	56.8%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		17,580				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	17,580	31.7%	N/A	58.6%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		16,378				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	16,378	29.6%	N/A	54.6%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		16,888				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,888	30.5%	N/A	56.3%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		4,648				10,564	49,102	1,000,000	49,102	195,698	4.21	3.99
7	Plant Unit Info	215.0	4,648	2.9%	94.0%	94.1%	10,564			49,102	195,698	4.21	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		4,648				10,564	49,102	1,000,000	49,102	195,698	4.21	3.99
11	Plant Unit Info	215.0	4,648	2.9%	94.0%	94.1%	10,564			49,102	195,698	4.21	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		6,063				10,538	63,890	1,000,000	63,890	254,635	4.20	3.99
15	Plant Unit Info	215.0	6,063	3.8%	94.0%	94.0%	10,538			63,890	254,635	4.20	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		16,390				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,390	29.6%	N/A	54.6%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	790.0	0	0.0%	67.2%	0.0%	0			0	0	0.00	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		4,107				16,219	66,613	1,000,000	66,613	261,816	6.37	3.93
34	Plant Unit Info	790.0	4,107	0.7%	96.2%	37.2%	16,219			66,613	261,816	6.37	
35	Manatee 3												
36	Gas		343,679				7,542	2,592,139	1,000,000	2,592,139	10,205,607	2.97	3.94
37	Plant Unit Info	1,238.0	343,679	37.3%	94.1%	74.0%	7,542			2,592,139	10,205,607	2.97	
38	Manatee PV Solar												
39	Solar		16,600				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,600	30.0%	N/A	47.9%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		38,702				9,006	348,569	1,000,000	348,569	1,377,786	3.56	3.95
43	Plant Unit Info	476.0	38,702	10.9%	93.9%	80.5%	9,006			348,569	1,377,786	3.56	
44	Martin 4												
45	Gas		39,336				9,119	358,687	1,000,000	358,687	1,419,554	3.61	3.96
46	Plant Unit Info	476.0	39,336	11.1%	94.0%	68.3%	9,119			358,687	1,419,554	3.61	
47	Martin 8 Solar												
48	Solar		14,074				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	14,074	25.2%	N/A	46.6%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		289,918				7,716	2,237,036	1,000,000	2,237,036	8,816,924	3.04	3.94
53	Plant Unit Info	1,231.0	289,918	31.7%	94.0%	77.0%	7,716			2,237,036	8,816,924	3.04	
54	Miami-Dade PV Solar												
55	Solar		16,355				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	16,355	29.5%	N/A	54.5%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,134,556				6,171	7,001,348	1,000,000	7,001,348	27,958,953	2.46	3.99
60	Plant Unit Info	1,652.0	1,134,556	92.3%	96.7%	92.3%	6,171			7,001,348	27,958,953	2.46	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		17,667				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,667	31.9%	N/A	58.8%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		373,701				6,428	2,402,050	1,000,000	2,402,050	9,576,442	2.56	3.99
7	Plant Unit Info	1,264.0	373,701	39.7%	41.5%	64.8%	6,428			2,402,050	9,576,442	2.56	
8	Pioneer Trail PV Solar												
9	Solar		16,829				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,829	30.4%	N/A	56.0%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		721,314				6,637	4,787,670	1,000,000	4,787,670	19,087,658	2.65	3.99
14	Plant Unit Info	1,309.0	721,314	74.1%	93.9%	74.1%	6,637			4,787,670	19,087,658	2.65	
15	Sanford 4												
16	Gas		178,399				7,712	1,375,798	1,000,000	1,375,798	5,483,270	3.07	3.99
17	Plant Unit Info	1,164.0	178,399	20.6%	48.8%	73.3%	7,712			1,375,798	5,483,270	3.07	
18	Sanford 5												
19	Gas		232,887				7,762	1,807,764	1,000,000	1,807,764	7,208,824	3.10	3.99
20	Plant Unit Info	1,164.0	232,887	26.9%	94.0%	73.8%	7,762			1,807,764	7,208,824	3.10	
21	Scherer 4												
22	Coal		183,652				11,436	123,541	17,000,000	2,100,191	5,317,088	2.90	43.04
23	Plant Unit Info	625.0	183,652	39.5%	94.8%	39.5%	11,436			2,100,191	5,317,088	2.90	
24	Southfork PV Solar												
25	Solar		21,623				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	21,623	39.0%	N/A	72.0%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,690				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,690	22.7%	N/A	38.9%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
32	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
33	St Lucie 2												
34	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
35	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
36	ST Project 1 Site 1												
37	Solar		15,082				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,082	27.2%	N/A	50.2%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		14,901				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,901	26.9%	N/A	49.6%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		19,198				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	19,198	34.6%	N/A	59.4%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		18,682				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	18,682	33.7%	N/A	57.8%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		15,469				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	15,469	27.9%	N/A	51.5%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		15,454				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	15,454	27.9%	N/A	51.5%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		17,493				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	17,493	31.4%	N/A	57.9%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		607,160				10,818	6,568,255	1,000,000	6,568,255	3,282,315	0.54	0.50
59	Plant Unit Info	837.0	607,160	97.5%	97.5%	97.5%	10,818			6,568,255	3,282,315	0.54	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		595,553				11,029	6,568,359	1,000,000	6,568,359	3,283,194	0.55	0.50
2	Plant Unit Info	821.0	595,553	97.5%	97.5%	97.5%	11,029			6,568,359	3,283,194	0.55	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		322,941				7,580	2,447,925	1,000,000	2,447,925	9,759,556	3.02	3.99
6	Plant Unit Info	1,248.0	322,941	34.8%	94.0%	71.9%	7,580			2,447,925	9,759,556	3.02	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		656,501				6,574	4,316,121	1,000,000	4,316,121	16,968,868	2.58	3.93
10	Plant Unit Info	1,264.0	656,501	69.8%	72.4%	69.8%	6,574			4,316,121	16,968,868	2.58	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		866,948				6,533	5,663,445	1,000,000	5,663,445	22,264,400	2.57	3.93
14	Plant Unit Info	1,264.0	866,948	92.2%	93.9%	92.2%	6,533			5,663,445	22,264,400	2.57	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		842,474				6,596	5,556,932	1,000,000	5,556,932	21,845,691	2.59	3.93
18	Plant Unit Info	1,247.0	842,474	90.8%	93.9%	90.8%	6,596			5,556,932	21,845,691	2.59	
19	Wildflower PV Solar												
20	Solar		16,748				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,748	30.2%	N/A	55.8%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,674	10,710,229				7,532			80,664,135	222,524,843	2.08	
24													
25													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jun - 2020**												
2	Babcock PV Solar												
3	Solar		13,902				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,902	25.9%	N/A	41.5%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		14,259				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,259	26.6%	N/A	49.1%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		14,091				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,091	26.3%	N/A	48.5%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		794,847				6,591	5,238,478	1,000,000	5,238,478	20,216,359	2.54	3.86
14	Plant Unit Info	1,309.0	794,847	84.3%	93.9%	84.3%	6,591			5,238,478	20,216,359	2.54	
15	Citrus PV Solar												
16	Solar		14,087				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,087	26.3%	N/A	42.0%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		15,188				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,188	28.3%	N/A	52.3%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		4,355				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	4,355	24.2%	N/A	38.7%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		739,231				7,225	5,340,656	1,000,000	5,340,656	20,610,644	2.79	3.86
26	Plant Unit Info	1,774.0	739,231	57.9%	94.0%	57.9%	7,225			5,340,656	20,610,644	2.79	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		894				11,122	9,943	1,000,000	9,943	38,396	4.29	3.86
38	Plant Unit Info	215.0	894	0.6%	93.5%	83.5%	11,122			9,943	38,396	4.29	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		1,853				10,943	20,278	1,000,000	20,278	78,266	4.22	3.86
42	Plant Unit Info	215.0	1,853	1.2%	93.5%	86.4%	10,943			20,278	78,266	4.22	
43	Echo River PV Solar												
44	Solar		19,127				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	19,127	35.7%	N/A	57.1%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		13,802				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	13,802	25.7%	N/A	47.5%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		14,985				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	14,985	27.9%	N/A	51.6%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		15,217				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	15,217	28.4%	N/A	52.4%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		14,046				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	14,046	26.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0										
60	Plant Unit Info		0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		14,384				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,384	26.8%	N/A	49.5%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		3,840				10,553	40,524	1,000,000	40,524	156,351	4.07	3.86
7	Plant Unit Info	215.0	3,840	2.5%	94.0%	94.0%	10,553			40,524	156,351	4.07	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		4,446				10,511	46,733	1,000,000	46,733	180,295	4.06	3.86
11	Plant Unit Info	215.0	4,446	2.9%	94.0%	93.9%	10,511			46,733	180,295	4.06	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		4,244				10,524	44,663	1,000,000	44,663	172,313	4.06	3.86
15	Plant Unit Info	215.0	4,244	2.7%	94.0%	93.9%	10,524			44,663	172,313	4.06	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		13,824				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,824	25.8%	N/A	47.6%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	790.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	790.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
35	Manatee 3												
36	Gas		436,729				7,377	3,221,941	1,000,000	3,221,941	12,262,933	2.81	3.81
37	Plant Unit Info	1,238.0	436,729	49.0%	94.1%	75.2%	7,377			3,221,941	12,262,933	2.81	
38	Manatee PV Solar												
39	Solar		14,433				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,433	26.9%	N/A	43.1%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		43,363				8,282	359,151	1,000,000	359,151	1,386,923	3.20	3.86
43	Plant Unit Info	476.0	43,363	12.7%	93.9%	68.5%	8,282			359,151	1,386,923	3.20	
44	Martin 4												
45	Gas		37,449				8,238	308,514	1,000,000	308,514	1,192,235	3.18	3.86
46	Plant Unit Info	476.0	37,449	10.9%	94.0%	74.9%	8,238			308,514	1,192,235	3.18	
47	Martin 8 Solar												
48	Solar		13,260				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	13,260	24.6%	N/A	45.3%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		311,773				7,584	2,364,623	1,000,000	2,364,623	9,083,231	2.91	3.84
53	Plant Unit Info	1,231.0	311,773	35.2%	94.0%	79.1%	7,584			2,364,623	9,083,231	2.91	
54	Miami-Dade PV Solar												
55	Solar		13,593				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	13,593	25.3%	N/A	46.8%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,105,775				6,170	6,822,724	1,000,000	6,822,724	26,465,830	2.39	3.88
60	Plant Unit Info	1,652.0	1,105,775	93.0%	96.7%	93.0%	6,170			6,822,724	26,465,830	2.39	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		15,386				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,386	28.7%	N/A	52.9%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		715,455				6,356	4,547,652	1,000,000	4,547,652	17,551,751	2.45	3.86
7	Plant Unit Info	1,264.0	715,455	78.6%	82.2%	78.6%	6,356			4,547,652	17,551,751	2.45	
8	Pioneer Trail PV Solar												
9	Solar		14,277				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,277	26.6%	N/A	49.1%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		768,712				6,600	5,073,650	1,000,000	5,073,650	19,634,921	2.55	3.87
14	Plant Unit Info	1,309.0	768,712	81.5%	93.9%	81.5%	6,600			5,073,650	19,634,921	2.55	
15	Sanford 4												
16	Gas		226,045				7,694	1,739,121	1,000,000	1,739,121	6,714,198	2.97	3.86
17	Plant Unit Info	1,164.0	226,045	27.0%	94.0%	71.9%	7,694			1,739,121	6,714,198	2.97	
18	Sanford 5												
19	Gas		249,511				7,665	1,912,450	1,000,000	1,912,450	7,383,663	2.96	3.86
20	Plant Unit Info	1,164.0	249,511	29.8%	94.0%	69.6%	7,665			1,912,450	7,383,663	2.96	
21	Scherer 4												
22	Coal		179,304				11,420	120,452	17,000,000	2,047,679	5,187,421	2.89	43.07
23	Plant Unit Info	625.0	179,304	39.9%	94.8%	39.9%	11,420			2,047,679	5,187,421	2.89	
24	Southfork PV Solar												
25	Solar		18,398				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,398	34.3%	N/A	63.3%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,447				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,447	20.1%	N/A	32.2%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		688,707				10,560	7,272,748	1,000,000	7,272,748	3,405,849	0.49	0.47
32	Plant Unit Info	981.0	688,707	97.5%	97.5%	97.5%	10,560			7,272,748	3,405,849	0.49	
33	St Lucie 2												
34	Nuclear		589,635				10,496	6,188,815	1,000,000	6,188,815	2,718,623	0.46	0.44
35	Plant Unit Info	840.0	589,635	97.5%	97.5%	97.5%	10,496			6,188,815	2,718,623	0.46	
36	ST Project 1 Site 1												
37	Solar		12,407				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,407	23.1%	N/A	42.7%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		12,290				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,290	22.9%	N/A	42.3%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		15,362				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	15,362	28.6%	N/A	49.1%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		14,949				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	14,949	27.9%	N/A	47.8%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		12,759				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	12,759	23.8%	N/A	43.9%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		12,746				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	12,746	23.8%	N/A	43.9%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		15,048				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	15,048	27.9%	N/A	47.8%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		587,574				10,818	6,356,376	1,000,000	6,356,376	3,176,434	0.54	0.50
59	Plant Unit Info	837.0	587,574	97.5%	97.5%	97.5%	10,818			6,356,376	3,176,434	0.54	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		576,342				11,029	6,356,476	1,000,000	6,356,476	3,177,285	0.55	0.50
2	Plant Unit Info	821.0	576,342	97.5%	97.5%	97.5%	11,029			6,356,476	3,177,285	0.55	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		357,461				7,472	2,670,785	1,000,000	2,670,785	10,308,107	2.88	3.86
6	Plant Unit Info	1,248.0	357,461	39.8%	94.0%	70.0%	7,472			2,670,785	10,308,107	2.88	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		835,993				6,537	5,464,721	1,000,000	5,464,721	20,784,030	2.49	3.80
10	Plant Unit Info	1,264.0	835,993	91.9%	93.9%	91.9%	6,537			5,464,721	20,784,030	2.49	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		824,979				6,547	5,401,480	1,000,000	5,401,480	20,543,568	2.49	3.80
14	Plant Unit Info	1,264.0	824,979	90.7%	93.9%	90.7%	6,547			5,401,480	20,543,568	2.49	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		812,103				6,602	5,361,823	1,000,000	5,361,823	20,392,756	2.51	3.80
18	Plant Unit Info	1,247.0	812,103	90.5%	93.9%	90.5%	6,602			5,361,823	20,392,756	2.51	
19	Wildflower PV Solar												
20	Solar		13,938				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,938	26.0%	N/A	48.0%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,674	11,277,825				7,467			84,212,004	232,822,382	2.06	
24													
25													
26													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2020**												
2	Babcock PV Solar												
3	Solar		14,422				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,422	26.0%	N/A	41.6%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		15,828				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,828	28.6%	N/A	52.7%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		15,378				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,378	27.7%	N/A	51.2%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		775,803				6,617	5,133,280	1,000,000	5,133,280	19,577,531	2.52	3.81
14	Plant Unit Info	1,309.0	775,803	79.6%	93.9%	79.6%	6,617			5,133,280	19,577,531	2.52	
15	Citrus PV Solar												
16	Solar		14,808				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,808	26.7%	N/A	42.8%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		15,863				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,863	28.6%	N/A	52.8%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		4,546				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	4,546	24.4%	N/A	41.9%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		781,392				7,239	5,656,528	1,000,000	5,656,528	21,569,779	2.76	3.81
26	Plant Unit Info	1,774.0	781,392	59.2%	94.0%	59.2%	7,239			5,656,528	21,569,779	2.76	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		22				10,604	41	5,830,000	238	3,859	17.19	94.52
37	Gas		7,814				10,604	82,852	1,000,000	82,852	316,093	4.05	3.82
38	Plant Unit Info	215.0	7,836	4.9%	93.5%	93.5%	10,604			83,090	319,952	4.08	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		7,036				10,599	74,578	1,000,000	74,578	284,569	4.04	3.82
42	Plant Unit Info	215.0	7,036	4.4%	93.5%	93.5%	10,599			74,578	284,569	4.04	
43	Echo River PV Solar												
44	Solar		19,942				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	19,942	36.0%	N/A	61.7%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		15,030				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	15,030	27.1%	N/A	50.1%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		15,689				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	15,689	28.3%	N/A	52.2%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		15,883				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	15,883	28.7%	N/A	52.9%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		15,327				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	15,327	27.7%	N/A	51.0%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		15,282				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,282	27.6%	N/A	50.9%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		15,360				10,534	161,795	1,000,000	161,795	617,135	4.02	3.81
7	Plant Unit Info	215.0	15,360	9.6%	94.0%	94.0%	10,534			161,795	617,135	4.02	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		14,349				10,555	151,447	1,000,000	151,447	577,278	4.02	3.81
11	Plant Unit Info	215.0	14,349	9.0%	94.0%	94.0%	10,555			151,447	577,278	4.02	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		13,137				10,537	138,429	1,000,000	138,429	527,680	4.02	3.81
15	Plant Unit Info	215.0	13,137	8.2%	94.0%	94.0%	10,537			138,429	527,680	4.02	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		15,192				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,192	27.4%	N/A	50.6%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		11,020				12,691	139,855	1,000,000	139,855	526,086	4.77	3.76
30	Plant Unit Info	790.0	11,020	1.9%	96.2%	32.4%	12,691			139,855	526,086	4.77	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		28,790				11,402	328,258	1,000,000	328,258	1,237,610	4.30	3.77
34	Plant Unit Info	790.0	28,790	4.9%	96.2%	30.9%	11,402			328,258	1,237,610	4.30	
35	Manatee 3												
36	Gas		443,768				7,403	3,285,436	1,000,000	3,285,436	12,352,712	2.78	3.76
37	Plant Unit Info	1,238.0	443,768	48.2%	94.1%	73.6%	7,403			3,285,436	12,352,712	2.78	
38	Manatee PV Solar												
39	Solar		14,533				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,533	26.2%	N/A	42.0%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		80,089				8,238	659,783	1,000,000	659,783	2,514,667	3.14	3.81
43	Plant Unit Info	476.0	80,089	22.6%	93.9%	68.7%	8,238			659,783	2,514,667	3.14	
44	Martin 4												
45	Gas		85,623				8,234	705,042	1,000,000	705,042	2,684,825	3.14	3.81
46	Plant Unit Info	476.0	85,623	24.2%	94.0%	72.0%	8,234			705,042	2,684,825	3.14	
47	Martin 8 Solar												
48	Solar		12,679				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	12,679	22.7%	N/A	36.4%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		403,024				7,482	3,015,427	1,000,000	3,015,427	11,482,943	2.85	3.81
53	Plant Unit Info	1,231.0	403,024	44.0%	94.0%	79.6%	7,482			3,015,427	11,482,943	2.85	
54	Miami-Dade PV Solar												
55	Solar		14,902				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	14,902	26.9%	N/A	49.6%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,144,974				6,170	7,064,161	1,000,000	7,064,161	27,056,777	2.36	3.83
60	Plant Unit Info	1,652.0	1,144,974	93.2%	96.7%	93.2%	6,170			7,064,161	27,056,777	2.36	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		16,177				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,177	29.2%	N/A	53.9%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		873,614				6,326	5,526,747	1,000,000	5,526,747	21,076,526	2.41	3.81
7	Plant Unit Info	1,264.0	873,614	92.9%	93.9%	92.9%	6,326			5,526,747	21,076,526	2.41	
8	Pioneer Trail PV Solar												
9	Solar		15,160				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,160	27.4%	N/A	50.5%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		830,992				6,581	5,468,845	1,000,000	5,468,845	20,923,760	2.52	3.83
14	Plant Unit Info	1,309.0	830,992	85.3%	93.9%	85.3%	6,581			5,468,845	20,923,760	2.52	
15	Sanford 4												
16	Gas		311,418				7,651	2,382,611	1,000,000	2,382,611	9,086,701	2.92	3.81
17	Plant Unit Info	1,164.0	311,418	36.0%	94.0%	71.9%	7,651			2,382,611	9,086,701	2.92	
18	Sanford 5												
19	Gas		242,521				7,588	1,840,253	1,000,000	1,840,253	7,017,845	2.89	3.81
20	Plant Unit Info	1,164.0	242,521	28.0%	94.0%	58.7%	7,588			1,840,253	7,017,845	2.89	
21	Scherer 4												
22	Coal		194,057				11,348	129,536	17,000,000	2,202,108	5,595,227	2.88	43.19
23	Plant Unit Info	625.0	194,057	41.7%	94.8%	41.7%	11,348			2,202,108	5,595,227	2.88	
24	Southfork PV Solar												
25	Solar		18,794				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,794	33.9%	N/A	62.6%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,555				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,555	20.9%	N/A	33.4%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
32	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
33	St Lucie 2												
34	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
35	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
36	ST Project 1 Site 1												
37	Solar		13,905				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,905	25.1%	N/A	46.3%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		13,402				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	13,402	24.2%	N/A	44.6%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		16,889				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	16,889	30.5%	N/A	56.3%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		16,435				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	16,435	29.7%	N/A	54.7%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		13,913				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	13,913	25.1%	N/A	46.3%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		13,900				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	13,900	25.1%	N/A	46.3%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		16,102				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	16,102	28.9%	N/A	49.5%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		607,160				10,818	6,568,255	1,000,000	6,568,255	3,282,315	0.54	0.50
59	Plant Unit Info	837.0	607,160	97.5%	97.5%	97.5%	10,818			6,568,255	3,282,315	0.54	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		595,553				11,029	6,568,359	1,000,000	6,568,359	3,283,194	0.55	0.50
2	Plant Unit Info	821.0	595,553	97.5%	97.5%	97.5%	11,029			6,568,359	3,283,194	0.55	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		412,077				7,457	3,072,908	1,000,000	3,072,908	11,716,303	2.84	3.81
6	Plant Unit Info	1,248.0	412,077	44.4%	94.0%	67.5%	7,457			3,072,908	11,716,303	2.84	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		860,940				6,539	5,630,091	1,000,000	5,630,091	21,149,072	2.46	3.76
10	Plant Unit Info	1,264.0	860,940	91.6%	93.9%	91.6%	6,539			5,630,091	21,149,072	2.46	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		830,772				6,566	5,454,675	1,000,000	5,454,675	20,490,184	2.47	3.76
14	Plant Unit Info	1,264.0	830,772	88.3%	93.9%	88.3%	6,566			5,454,675	20,490,184	2.47	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		837,092				6,605	5,528,590	1,000,000	5,528,590	20,767,811	2.48	3.76
18	Plant Unit Info	1,247.0	837,092	90.2%	93.9%	90.2%	6,605			5,528,590	20,767,811	2.48	
19	Wildflower PV Solar												
20	Solar		15,120				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,120	27.3%	N/A	50.4%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,674	12,136,007				7,478			90,750,833	252,047,102	2.08	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2020**												
2	Babcock PV Solar												
3	Solar		14,342				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,342	25.9%	N/A	41.4%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		15,006				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,006	27.1%	N/A	50.0%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		14,520				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,520	26.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		764,159				6,619	5,058,065	1,000,000	5,058,065	19,495,235	2.55	3.85
14	Plant Unit Info	1,309.0	764,159	78.4%	93.9%	78.4%	6,619			5,058,065	19,495,235	2.55	
15	Citrus PV Solar												
16	Solar		14,610				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,610	26.4%	N/A	45.2%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		15,308				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,308	27.6%	N/A	51.0%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		4,326				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	4,326	23.3%	N/A	39.9%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		782,343				7,229	5,655,542	1,000,000	5,655,542	21,794,897	2.79	3.85
26	Plant Unit Info	1,774.0	782,343	59.3%	94.0%	59.3%	7,229			5,655,542	21,794,897	2.79	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		7,473				10,674	79,766	1,000,000	79,766	307,427	4.11	3.85
38	Plant Unit Info	215.0	7,473	4.7%	93.5%	91.4%	10,674			79,766	307,427	4.11	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		8,332				10,639	88,646	1,000,000	88,646	341,594	4.10	3.85
42	Plant Unit Info	215.0	8,332	5.2%	93.5%	92.3%	10,639			88,646	341,594	4.10	
43	Echo River PV Solar												
44	Solar		18,710				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	18,710	33.8%	N/A	62.3%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		14,510				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	14,510	26.2%	N/A	48.3%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		15,424				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	15,424	27.8%	N/A	51.4%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		15,311				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	15,311	27.6%	N/A	51.0%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		14,470				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	14,470	26.1%	N/A	48.2%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		15,103				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,103	27.3%	N/A	50.3%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		15,764				10,526	165,934	1,000,000	165,934	639,653	4.06	3.85
7	Plant Unit Info	215.0	15,764	9.9%	94.0%	94.0%	10,526			165,934	639,653	4.06	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		15,562				10,511	163,565	1,000,000	163,565	630,740	4.05	3.86
11	Plant Unit Info	215.0	15,562	9.7%	94.0%	94.0%	10,511			163,565	630,740	4.05	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		15,158				10,537	159,725	1,000,000	159,725	615,644	4.06	3.85
15	Plant Unit Info	215.0	15,158	9.5%	94.0%	94.0%	10,537			159,725	615,644	4.06	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		14,495				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,495	26.2%	N/A	48.3%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		2,016				11,933	3,759	6,400,000	24,059	276,422	13.71	73.53
29	Gas		28,845				11,933	344,211	1,000,000	344,211	1,313,514	4.55	3.82
30	Plant Unit Info	790.0	30,861	5.3%	96.2%	32.6%	11,933			368,270	1,589,937	5.15	
31	Manatee 2												
32	Heavy Oil		1,562				11,257	2,748	6,400,000	17,585	202,040	12.93	73.53
33	Gas		46,223				11,257	520,354	1,000,000	520,354	1,980,756	4.29	3.81
34	Plant Unit Info	790.0	47,785	8.1%	96.2%	31.5%	11,257			537,939	2,182,796	4.57	
35	Manatee 3												
36	Gas		437,889				7,394	3,237,572	1,000,000	3,237,572	12,307,494	2.81	3.80
37	Plant Unit Info	1,238.0	437,889	47.5%	94.1%	71.5%	7,394			3,237,572	12,307,494	2.81	
38	Manatee PV Solar												
39	Solar		14,390				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,390	26.0%	N/A	44.5%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		94,780				8,132	770,710	1,000,000	770,710	2,971,395	3.14	3.86
43	Plant Unit Info	476.0	94,780	26.8%	93.9%	69.1%	8,132			770,710	2,971,395	3.14	
44	Martin 4												
45	Gas		87,992				8,177	719,554	1,000,000	719,554	2,775,804	3.15	3.86
46	Plant Unit Info	476.0	87,992	24.9%	94.0%	68.0%	8,177			719,554	2,775,804	3.15	
47	Martin 8 Solar												
48	Solar		11,873				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	11,873	21.3%	N/A	39.3%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		415,393				7,556	3,138,898	1,000,000	3,138,898	12,073,213	2.91	3.85
53	Plant Unit Info	1,231.0	415,393	45.4%	94.0%	80.9%	7,556			3,138,898	12,073,213	2.91	
54	Miami-Dade PV Solar												
55	Solar		14,748				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	14,748	26.6%	N/A	49.1%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,144,392				6,170	7,060,525	1,000,000	7,060,525	27,334,606	2.39	3.87
60	Plant Unit Info	1,652.0	1,144,392	93.1%	96.7%	93.1%	6,170			7,060,525	27,334,606	2.39	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		15,842				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,842	28.6%	N/A	52.8%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		877,705				6,324	5,550,464	1,000,000	5,550,464	21,390,897	2.44	3.85
7	Plant Unit Info	1,264.0	877,705	93.3%	93.9%	93.3%	6,324			5,550,464	21,390,897	2.44	
8	Pioneer Trail PV Solar												
9	Solar		15,040				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,040	27.1%	N/A	50.1%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		814,178				6,587	5,363,392	1,000,000	5,363,392	20,737,488	2.55	3.87
14	Plant Unit Info	1,309.0	814,178	83.6%	93.9%	83.6%	6,587			5,363,392	20,737,488	2.55	
15	Sanford 4												
16	Gas		315,743				7,506	2,369,842	1,000,000	2,369,842	9,132,157	2.89	3.85
17	Plant Unit Info	1,164.0	315,743	36.5%	94.0%	68.5%	7,506			2,369,842	9,132,157	2.89	
18	Sanford 5												
19	Gas		285,454				7,675	2,190,794	1,000,000	2,190,794	8,442,455	2.96	3.85
20	Plant Unit Info	1,164.0	285,454	33.0%	94.0%	70.5%	7,675			2,190,794	8,442,455	2.96	
21	Scherer 4												
22	Coal		196,002				11,336	130,698	17,000,000	2,221,874	5,667,262	2.89	43.36
23	Plant Unit Info	625.0	196,002	42.2%	94.8%	42.2%	11,336			2,221,874	5,667,262	2.89	
24	Southfork PV Solar												
25	Solar		18,357				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,357	33.1%	N/A	61.1%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,545				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,545	20.8%	N/A	38.3%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
32	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
33	St Lucie 2												
34	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
35	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
36	ST Project 1 Site 1												
37	Solar		13,274				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,274	24.0%	N/A	44.2%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		12,982				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,982	23.4%	N/A	43.2%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		15,651				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	15,651	28.2%	N/A	52.1%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		15,230				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	15,230	27.5%	N/A	50.7%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		13,478				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	13,478	24.3%	N/A	44.9%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		13,465				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	13,465	24.3%	N/A	44.8%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		15,207				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	15,207	27.3%	N/A	50.3%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		607,160				10,818	6,568,255	1,000,000	6,568,255	3,282,315	0.54	0.50
59	Plant Unit Info	837.0	607,160	97.5%	97.5%	97.5%	10,818			6,568,255	3,282,315	0.54	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		595,553				11,029	6,568,359	1,000,000	6,568,359	3,283,194	0.55	0.50
2	Plant Unit Info	821.0	595,553	97.5%	97.5%	97.5%	11,029			6,568,359	3,283,194	0.55	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		367,874				7,542	2,774,665	1,000,000	2,774,665	10,694,586	2.91	3.85
6	Plant Unit Info	1,248.0	367,874	39.6%	94.0%	70.5%	7,542			2,774,665	10,694,586	2.91	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		863,759				6,537	5,646,298	1,000,000	5,646,298	21,427,029	2.48	3.79
10	Plant Unit Info	1,264.0	863,759	91.9%	93.9%	91.9%	6,537			5,646,298	21,427,029	2.48	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		829,625				6,566	5,446,988	1,000,000	5,446,988	20,670,596	2.49	3.79
14	Plant Unit Info	1,264.0	829,625	88.2%	93.9%	88.2%	6,566			5,446,988	20,670,596	2.49	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		838,225				6,603	5,535,058	1,000,000	5,535,058	21,004,853	2.51	3.79
18	Plant Unit Info	1,247.0	838,225	90.4%	93.9%	90.4%	6,603			5,535,058	21,004,853	2.51	
19	Wildflower PV Solar												
20	Solar		14,535				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,535	26.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,674	12,171,867				7,505			91,350,982	257,121,888	2.11	
24													
25													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2020**												
2	Babcock PV Solar												
3	Solar		13,329				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,329	24.9%	N/A	45.9%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		13,946				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,946	26.0%	N/A	48.0%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		13,613				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,613	25.4%	N/A	46.9%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		802,104				6,589	5,284,682	1,000,000	5,284,682	20,556,657	2.56	3.89
14	Plant Unit Info	1,309.0	802,104	85.1%	93.9%	85.1%	6,589			5,284,682	20,556,657	2.56	
15	Citrus PV Solar												
16	Solar		13,630				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,630	25.4%	N/A	46.9%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		13,851				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,851	25.8%	N/A	47.7%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		3,868				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	3,868	21.5%	N/A	39.7%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		704,356				7,180	5,057,440	1,000,000	5,057,440	19,673,192	2.79	3.89
26	Plant Unit Info	1,774.0	704,356	55.1%	78.4%	55.1%	7,180			5,057,440	19,673,192	2.79	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	N/A			N/A	N/A	N/A	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	N/A			N/A	N/A	N/A	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		4,423				10,529	46,569	1,000,000	46,569	181,706	4.11	3.90
38	Plant Unit Info	215.0	4,423	2.9%	93.5%	93.6%	10,529			46,569	181,706	4.11	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		6,835				10,566	72,216	1,000,000	72,216	281,674	4.12	3.90
42	Plant Unit Info	215.0	6,835	4.4%	93.5%	93.6%	10,566			72,216	281,674	4.12	
43	Echo River PV Solar												
44	Solar		16,335				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	16,335	30.5%	N/A	56.2%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		13,662				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	13,662	25.5%	N/A	47.0%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		13,975				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	13,975	26.1%	N/A	48.1%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		14,046				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	14,046	26.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		13,569				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	13,569	25.3%	N/A	46.7%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	N/A			N/A	N/A	N/A	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		14,077				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,077	26.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		12,732				10,524	133,989	1,000,000	133,989	522,037	4.10	3.90
7	Plant Unit Info	215.0	12,732	8.2%	94.0%	93.9%	10,524			133,989	522,037	4.10	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		11,924				10,518	125,411	1,000,000	125,411	488,639	4.10	3.90
11	Plant Unit Info	215.0	11,924	7.7%	94.0%	94.0%	10,518			125,411	488,639	4.10	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		11,722				10,522	123,341	1,000,000	123,341	480,652	4.10	3.90
15	Plant Unit Info	215.0	11,722	7.6%	94.0%	94.0%	10,522			123,341	480,652	4.10	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	N/A			N/A	N/A	N/A	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	N/A			N/A	N/A	N/A	
24	Loggerhead PV Solar												
25	Solar		13,706				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,706	25.6%	N/A	47.2%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		1,341				11,548	2,420	6,400,000	15,490	177,970	13.27	73.53
29	Gas		33,381				11,548	385,472	1,000,000	385,472	1,481,759	4.44	3.84
30	Plant Unit Info	790.0	34,722	6.1%	96.2%	30.9%	11,548			400,962	1,659,729	4.78	
31	Manatee 2												
32	Heavy Oil		1,911				11,584	3,459	6,400,000	22,137	254,340	13.31	73.53
33	Gas		15,838				11,584	183,470	1,000,000	183,470	708,981	4.48	3.86
34	Plant Unit Info	790.0	17,749	3.1%	96.2%	35.1%	11,584			205,607	963,321	5.43	
35	Manatee 3												
36	Gas		487,895				7,189	3,507,583	1,000,000	3,507,583	13,453,109	2.76	3.84
37	Plant Unit Info	1,238.0	487,895	54.7%	94.1%	71.0%	7,189			3,507,583	13,453,109	2.76	
38	Manatee PV Solar												
39	Solar		13,677				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,677	25.5%	N/A	47.1%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		68,968				8,155	562,411	1,000,000	562,411	2,173,087	3.15	3.86
43	Plant Unit Info	476.0	68,968	20.1%	93.9%	72.8%	8,155			562,411	2,173,087	3.15	
44	Martin 4												
45	Gas		75,136				8,128	610,698	1,000,000	610,698	2,361,591	3.14	3.87
46	Plant Unit Info	476.0	75,136	21.9%	94.0%	71.4%	8,128			610,698	2,361,591	3.14	
47	Martin 8 Solar												
48	Solar		10,320				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	10,320	19.1%	N/A	35.3%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		469,314				7,361	3,454,495	1,000,000	3,454,495	13,302,882	2.83	3.85
53	Plant Unit Info	1,231.0	469,314	52.9%	94.0%	78.4%	7,361			3,454,495	13,302,882	2.83	
54	Miami-Dade PV Solar												
55	Solar		13,518				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	13,518	25.2%	N/A	46.5%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,110,018				6,170	6,849,307	1,000,000	6,849,307	26,774,698	2.41	3.91
60	Plant Unit Info	1,652.0	1,110,018	93.3%	96.7%	93.3%	6,170			6,849,307	26,774,698	2.41	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		14,608				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,608	27.2%	N/A	50.3%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		846,432				6,326	5,354,298	1,000,000	5,354,298	20,827,127	2.46	3.89
7	Plant Unit Info	1,264.0	846,432	93.0%	93.9%	93.0%	6,326			5,354,298	20,827,127	2.46	
8	Pioneer Trail PV Solar												
9	Solar		13,666				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,666	25.5%	N/A	47.0%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		803,132				6,584	5,287,578	1,000,000	5,287,578	20,636,108	2.57	3.90
14	Plant Unit Info	1,309.0	803,132	85.2%	93.9%	85.2%	6,584			5,287,578	20,636,108	2.57	
15	Sanford 4												
16	Gas		328,081				7,475	2,452,257	1,000,000	2,452,257	9,539,675	2.91	3.89
17	Plant Unit Info	1,164.0	328,081	39.2%	94.0%	67.4%	7,475			2,452,257	9,539,675	2.91	
18	Sanford 5												
19	Gas		292,691				7,455	2,181,980	1,000,000	2,181,980	8,489,920	2.90	3.89
20	Plant Unit Info	1,164.0	292,691	34.9%	94.0%	65.5%	7,455			2,181,980	8,489,920	2.90	
21	Scherer 4												
22	Coal		184,272				11,380	123,359	17,000,000	2,097,104	5,362,555	2.91	43.47
23	Plant Unit Info	625.0	184,272	41.0%	94.8%	41.0%	11,380			2,097,104	5,362,555	2.91	
24	Southfork PV Solar												
25	Solar		16,374				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,374	30.5%	N/A	56.4%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,421				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,421	19.7%	N/A	36.4%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		688,707				10,560	7,272,748	1,000,000	7,272,748	3,405,849	0.49	0.47
32	Plant Unit Info	981.0	688,707	97.5%	97.5%	97.5%	10,560			7,272,748	3,405,849	0.49	
33	St Lucie 2												
34	Nuclear		589,635				10,496	6,188,815	1,000,000	6,188,815	2,718,623	0.46	0.44
35	Plant Unit Info	840.0	589,635	97.5%	97.5%	97.5%	10,496			6,188,815	2,718,623	0.46	
36	ST Project 1 Site 1												
37	Solar		12,663				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,663	23.6%	N/A	43.6%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		12,314				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,314	23.0%	N/A	42.4%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		14,415				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	14,415	26.9%	N/A	49.6%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		14,028				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	14,028	26.2%	N/A	48.3%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		12,783				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	12,783	23.8%	N/A	44.0%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		12,771				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	12,771	23.8%	N/A	44.0%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		14,124				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	14,124	26.2%	N/A	48.3%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		587,574				10,818	6,356,376	1,000,000	6,356,376	3,176,434	0.54	0.50
59	Plant Unit Info	837.0	587,574	97.5%	97.5%	97.5%	10,818			6,356,376	3,176,434	0.54	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		576,342				11,029	6,356,476	1,000,000	6,356,476	3,177,285	0.55	0.50
2	Plant Unit Info	821.0	576,342	97.5%	97.5%	97.5%	11,029			6,356,476	3,177,285	0.55	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		290,340				7,414	2,152,672	1,000,000	2,152,672	8,371,643	2.88	3.89
6	Plant Unit Info	1,248.0	290,340	32.3%	62.3%	60.1%	7,414			2,152,672	8,371,643	2.88	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		838,836				6,534	5,481,225	1,000,000	5,481,225	21,008,241	2.50	3.83
10	Plant Unit Info	1,264.0	838,836	92.2%	93.9%	92.2%	6,534			5,481,225	21,008,241	2.50	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		832,172				6,541	5,442,963	1,000,000	5,442,963	20,861,615	2.51	3.83
14	Plant Unit Info	1,264.0	832,172	91.4%	93.9%	91.4%	6,541			5,442,963	20,861,615	2.51	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		227,134				6,712	1,524,493	1,000,000	1,524,493	5,843,244	2.57	3.83
18	Plant Unit Info	1,247.0	227,134	21.7%	21.7%	63.3%	6,712			1,524,493	5,843,244	2.57	
19	Wildflower PV Solar												
20	Solar		13,973				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,973	26.1%	N/A	48.1%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,674	11,265,508				7,508			84,583,696	236,291,294	2.10	
24													
25													
26													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2020**												
2	Babcock PV Solar												
3	Solar		13,941				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,941	25.2%	N/A	46.4%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		14,297				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,297	25.8%	N/A	51.6%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		13,834				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,834	25.0%	N/A	49.9%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		689,581				6,675	4,602,612	1,000,000	4,602,612	18,529,465	2.69	4.03
14	Plant Unit Info	1,309.0	689,581	70.8%	93.9%	70.8%	6,675			4,602,612	18,529,465	2.69	
15	Citrus PV Solar												
16	Solar		14,046				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,046	25.3%	N/A	46.8%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		14,221				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,221	25.7%	N/A	51.3%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		3,833				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	3,833	20.6%	N/A	41.2%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		805,061				7,203	5,798,572	1,000,000	5,798,572	23,344,891	2.90	4.03
26	Plant Unit Info	1,774.0	805,061	61.0%	94.0%	61.0%	7,203			5,798,572	23,344,891	2.90	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		1				10,568	2	5,830,000	11	178	17.14	94.52
37	Gas		4,824				10,568	50,982	1,000,000	50,982	205,688	4.26	4.03
38	Plant Unit Info	215.0	4,825	3.0%	93.5%	93.6%	10,568			50,993	205,866	4.27	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		3,015				10,558	31,833	1,000,000	31,833	128,838	4.27	4.05
42	Plant Unit Info	215.0	3,015	1.9%	93.5%	93.7%	10,558			31,833	128,838	4.27	
43	Echo River PV Solar												
44	Solar		16,339				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	16,339	29.5%	N/A	59.0%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		14,535				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	14,535	26.2%	N/A	52.4%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		13,972				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	13,972	25.2%	N/A	50.4%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		14,366				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	14,366	25.9%	N/A	51.8%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		13,789				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	13,789	24.9%	N/A	49.8%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		14,239				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,239	25.7%	N/A	51.4%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		11,924				10,518	125,411	1,000,000	125,411	505,444	4.24	4.03
7	Plant Unit Info	215.0	11,924	7.5%	94.0%	93.9%	10,518			125,411	505,444	4.24	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		11,520				10,527	121,271	1,000,000	121,271	488,809	4.24	4.03
11	Plant Unit Info	215.0	11,520	7.2%	94.0%	94.0%	10,527			121,271	488,809	4.24	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		11,318				10,532	119,201	1,000,000	119,201	480,440	4.24	4.03
15	Plant Unit Info	215.0	11,318	7.1%	94.0%	94.1%	10,532			119,201	480,440	4.24	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	215.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		14,102				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,102	25.4%	N/A	50.9%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		12,946				11,494	148,802	1,000,000	148,802	590,507	4.56	3.97
30	Plant Unit Info	790.0	12,946	2.2%	96.2%	30.9%	11,494			148,802	590,507	4.56	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	790.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
35	Manatee 3												
36	Gas		584,971				6,990	4,089,147	1,000,000	4,089,147	16,237,733	2.78	3.97
37	Plant Unit Info	1,238.0	584,971	63.5%	94.1%	66.6%	6,990			4,089,147	16,237,733	2.78	
38	Manatee PV Solar												
39	Solar		14,472				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,472	26.1%	N/A	48.2%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		116,610				7,898	920,968	1,000,000	920,968	3,661,452	3.14	3.98
43	Plant Unit Info	476.0	116,610	32.9%	93.9%	69.0%	7,898			920,968	3,661,452	3.14	
44	Martin 4												
45	Gas		0					0	0	0	0	0.00	0.00
46	Plant Unit Info	476.0	0	0.0%	N/A	0.0%	0			0	0	0.00	
47	Martin 8 Solar												
48	Solar		9,114				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	9,114	16.3%	N/A	30.1%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		544,799				7,154	3,897,547	1,000,000	3,897,547	15,483,859	2.84	3.97
53	Plant Unit Info	1,231.0	544,799	59.5%	94.0%	72.4%	7,154			3,897,547	15,483,859	2.84	
54	Miami-Dade PV Solar												
55	Solar		13,970				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	13,970	25.2%	N/A	50.4%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,119,618				6,182	6,921,207	1,000,000	6,921,207	27,965,562	2.50	4.04
60	Plant Unit Info	1,652.0	1,119,618	91.1%	96.7%	91.1%	6,182			6,921,207	27,965,562	2.50	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		14,662				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,662	26.5%	N/A	52.9%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		846,386				6,349	5,373,920	1,000,000	5,373,920	21,634,493	2.56	4.03
7	Plant Unit Info	1,264.0	846,386	90.0%	93.9%	90.0%	6,349			5,373,920	21,634,493	2.56	
8	Pioneer Trail PV Solar												
9	Solar		13,578				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,578	24.5%	N/A	49.0%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		323,473				6,654	2,152,462	1,000,000	2,152,462	8,687,754	2.69	4.04
14	Plant Unit Info	1,309.0	323,473	33.2%	39.1%	73.5%	6,654			2,152,462	8,687,754	2.69	
15	Sanford 4												
16	Gas		383,989				7,333	2,815,867	1,000,000	2,815,867	11,340,389	2.95	4.03
17	Plant Unit Info	1,164.0	383,989	44.3%	94.0%	62.4%	7,333			2,815,867	11,340,389	2.95	
18	Sanford 5												
19	Gas		370,835				7,367	2,731,829	1,000,000	2,731,829	10,999,419	2.97	4.03
20	Plant Unit Info	1,164.0	370,835	42.8%	94.0%	65.7%	7,367			2,731,829	10,999,419	2.97	
21	Scherer 4												
22	Coal		189,929				11,382	127,167	17,000,000	2,161,833	5,539,209	2.92	43.56
23	Plant Unit Info	625.0	189,929	40.8%	94.8%	40.8%	11,382			2,161,833	5,539,209	2.92	
24	Southfork PV Solar												
25	Solar		16,729				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,729	30.2%	N/A	60.4%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,451				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,451	19.5%	N/A	39.0%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
32	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
33	St Lucie 2												
34	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
35	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
36	ST Project 1 Site 1												
37	Solar		13,027				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,027	23.5%	N/A	47.0%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		12,992				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,992	23.4%	N/A	46.9%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		14,269				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	14,269	25.7%	N/A	51.5%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		13,886				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	13,886	25.1%	N/A	50.1%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		13,488				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	13,488	24.3%	N/A	48.7%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		13,475				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	13,475	24.3%	N/A	48.6%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		14,265				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	14,265	25.6%	N/A	55.8%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		607,160				10,818	6,568,255	1,000,000	6,568,255	3,282,315	0.54	0.50
59	Plant Unit Info	837.0	607,160	97.5%	97.5%	97.5%	10,818			6,568,255	3,282,315	0.54	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		76,846				11,029	847,530	1,000,000	847,530	423,638	0.55	0.50
2	Plant Unit Info	821.0	76,846	12.6%	12.6%	97.5%	11,029			847,530	423,638	0.55	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		406,984				7,266	2,956,946	1,000,000	2,956,946	11,906,721	2.93	4.03
6	Plant Unit Info	1,248.0	406,984	43.8%	81.1%	58.8%	7,266			2,956,946	11,906,721	2.93	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		150,497				6,609	994,561	1,000,000	994,561	3,946,823	2.62	3.97
10	Plant Unit Info	1,264.0	150,497	13.3%	13.3%	82.7%	6,609			994,561	3,946,823	2.62	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		811,700				6,584	5,344,578	1,000,000	5,344,578	21,219,407	2.61	3.97
14	Plant Unit Info	1,264.0	811,700	86.3%	93.9%	86.3%	6,584			5,344,578	21,219,407	2.61	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		757,386				6,636	5,026,293	1,000,000	5,026,293	19,956,275	2.63	3.97
18	Plant Unit Info	1,247.0	757,386	81.6%	86.4%	81.6%	6,636			5,026,293	19,956,275	2.63	
19	Wildflower PV Solar												
20	Solar		14,604				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,604	26.4%	N/A	52.7%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,674	10,531,823				7,379			77,711,920	232,887,934	2.21	
24													
25													
26													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2020**												
2	Babcock PV Solar												
3	Solar		12,647				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,647	23.6%	N/A	47.2%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		12,740				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,740	23.8%	N/A	51.8%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		12,469				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,469	23.2%	N/A	50.7%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		714,614				6,623	4,732,638	1,000,000	4,732,638	21,040,755	2.94	4.45
14	Plant Unit Info	1,307.0	714,614	75.9%	93.9%	75.9%	6,623			4,732,638	21,040,755	2.94	
15	Citrus PV Solar												
16	Solar		12,570				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,570	23.4%	N/A	46.9%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		12,518				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,518	23.3%	N/A	50.9%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		3,261				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	3,261	18.1%	N/A	39.5%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		661,665				7,212	4,772,077	1,000,000	4,772,077	21,212,245	3.21	4.45
26	Plant Unit Info	1,791.0	661,665	51.3%	86.2%	51.3%	7,212			4,772,077	21,212,245	3.21	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	195.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	213.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		0					0	0	0	0	0.00	0.00
42	Plant Unit Info	213.0	0	0.0%	93.5%	0.0%	0			0	0	0.00	
43	Echo River PV Solar												
44	Solar		13,329				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	13,329	24.9%	N/A	54.2%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		13,313				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	13,313	24.8%	N/A	54.2%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		12,211				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	12,211	22.8%	N/A	49.7%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		12,630				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	12,630	23.6%	N/A	51.4%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		12,427				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	12,427	23.2%	N/A	50.6%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		12,426				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,426	23.2%	N/A	50.6%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		1,001				10,634	10,645	1,000,000	10,645	47,291	4.72	4.44
7	Plant Unit Info	213.0	1,001	0.7%	94.0%	93.6%	10,634			10,645	47,291	4.72	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		1,001				10,634	10,645	1,000,000	10,645	47,291	4.72	4.44
11	Plant Unit Info	213.0	1,001	0.7%	94.0%	93.6%	10,634			10,645	47,291	4.72	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		12,605				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,605	23.5%	N/A	51.3%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	795.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	795.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
35	Manatee 3												
36	Gas		134,196				7,428	996,850	1,000,000	996,850	4,402,577	3.28	4.42
37	Plant Unit Info	1,251.0	134,196	14.9%	59.1%	66.6%	7,428			996,850	4,402,577	3.28	
38	Manatee PV Solar												
39	Solar		12,714				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,714	23.7%	N/A	47.4%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		5,963				10,939	65,230	1,000,000	65,230	288,087	4.83	4.42
43	Plant Unit Info	489.0	5,963	1.7%	90.6%	60.8%	10,939			65,230	288,087	4.83	
44	Martin 4												
45	Gas		1,748				10,738	18,770	1,000,000	18,770	82,896	4.74	4.42
46	Plant Unit Info	489.0	1,748	0.5%	17.3%	72.0%	10,738			18,770	82,896	4.74	
47	Martin 8 Solar												
48	Solar		6,510				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	6,510	12.1%	N/A	20.7%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		201,355				7,639	1,538,065	1,000,000	1,538,065	6,795,168	3.37	4.42
53	Plant Unit Info	1,246.0	201,355	22.4%	94.0%	70.2%	7,639			1,538,065	6,795,168	3.37	
54	Miami-Dade PV Solar												
55	Solar		13,060				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	13,060	24.4%	N/A	53.1%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,081,292				6,120	6,617,756	1,000,000	6,617,756	29,534,504	2.73	4.46
60	Plant Unit Info	1,638.0	1,081,292	91.7%	96.7%	91.7%	6,120			6,617,756	29,534,504	2.73	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		12,724				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,724	23.7%	N/A	51.8%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		836,125				6,333	5,295,042	1,000,000	5,295,042	23,540,252	2.82	4.45
7	Plant Unit Info	1,251.0	836,125	92.8%	93.9%	92.8%	6,333			5,295,042	23,540,252	2.82	
8	Pioneer Trail PV Solar												
9	Solar		12,057				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,057	22.5%	N/A	49.0%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		449,331				6,654	2,989,944	1,000,000	2,989,944	13,296,137	2.96	4.45
14	Plant Unit Info	1,307.0	449,331	47.7%	57.2%	75.4%	6,654			2,989,944	13,296,137	2.96	
15	Sanford 4												
16	Gas		154,855				7,390	1,144,329	1,000,000	1,144,329	5,083,815	3.28	4.44
17	Plant Unit Info	1,180.0	154,855	18.2%	94.0%	60.8%	7,390			1,144,329	5,083,815	3.28	
18	Sanford 5												
19	Gas		176,282				7,603	1,340,342	1,000,000	1,340,342	5,960,966	3.38	4.45
20	Plant Unit Info	1,180.0	176,282	20.8%	94.0%	60.0%	7,603			1,340,342	5,960,966	3.38	
21	Scherer 4												
22	Coal		178,686				11,410	119,925	17,000,000	2,038,722	5,237,142	2.93	43.67
23	Plant Unit Info	626.0	178,686	39.6%	94.8%	39.6%	11,410			2,038,722	5,237,142	2.93	
24	Southfork PV Solar												
25	Solar		14,045				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,045	26.2%	N/A	57.1%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,255				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,255	17.4%	N/A	34.9%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		704,591				10,328	7,277,022	1,000,000	7,277,022	3,407,851	0.48	0.47
32	Plant Unit Info	1,003.0	704,591	97.5%	97.5%	97.5%	10,328			7,277,022	3,407,851	0.48	
33	St Lucie 2												
34	Nuclear		603,235				10,257	6,187,383	1,000,000	6,187,383	2,717,993	0.45	0.44
35	Plant Unit Info	860.0	603,235	97.5%	97.5%	97.5%	10,257			6,187,383	2,717,993	0.45	
36	ST Project 1 Site 1												
37	Solar		11,706				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,706	21.8%	N/A	43.6%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		11,955				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	11,955	22.3%	N/A	48.6%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		12,159				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	12,159	22.7%	N/A	49.5%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		11,832				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	11,832	22.1%	N/A	48.1%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		12,411				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	12,411	23.1%	N/A	50.5%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		12,399				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	12,399	23.1%	N/A	50.4%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		12,629				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	12,629	23.4%	N/A	51.0%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		603,018				10,541	6,356,413	1,000,000	6,356,413	3,176,452	0.53	0.50
59	Plant Unit Info	859.0	603,018	97.5%	97.5%	97.5%	10,541			6,356,413	3,176,452	0.53	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		345,290				10,432	3,602,070	1,000,000	3,602,070	2,219,304	0.64	0.62
2	Plant Unit Info	868.0	345,290	55.3%	55.3%	97.5%	10,432			3,602,070	2,219,304	0.64	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		331,718				7,398	2,453,914	1,000,000	2,453,914	10,901,798	3.29	4.44
6	Plant Unit Info	1,264.0	331,718	36.5%	94.0%	58.6%	7,398			2,453,914	10,901,798	3.29	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	1,267.0	0	0.0%	N/A	0.0%	0			0	0	0.00	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		756,008				6,601	4,990,081	1,000,000	4,990,081	22,055,558	2.92	4.42
14	Plant Unit Info	1,267.0	756,008	82.9%	93.9%	82.9%	6,601			4,990,081	22,055,558	2.92	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		729,045				6,720	4,898,884	1,000,000	4,898,884	21,651,799	2.97	4.42
18	Plant Unit Info	1,242.0	729,045	81.5%	93.9%	81.5%	6,720			4,898,884	21,651,799	2.97	
19	Wildflower PV Solar												
20	Solar		13,082				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,082	24.4%	N/A	53.2%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,905	8,996,703				7,485			67,336,822	202,699,881	2.25	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2020**												
2	Babcock PV Solar												
3	Solar		11,786				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,786	21.3%	N/A	46.4%	N/A			N/A	N/A	N/A	
5	Barefoot PV Solar												
6	Solar		11,611				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,611	21.0%	N/A	45.7%	N/A			N/A	N/A	N/A	
8	Blue Cypress PV Solar												
9	Solar		11,473				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,473	20.7%	N/A	45.2%	N/A			N/A	N/A	N/A	
11	CCEC 3												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		653,930				6,675	4,364,664	1,000,000	4,364,664	20,518,235	3.14	4.70
14	Plant Unit Info	1,307.0	653,930	67.2%	93.9%	67.2%	6,675			4,364,664	20,518,235	3.14	
15	Citrus PV Solar												
16	Solar		11,757				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,757	21.2%	N/A	46.3%	N/A			N/A	N/A	N/A	
18	Coral Farms PV Solar												
19	Solar		11,441				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,441	20.6%	N/A	45.0%	N/A			N/A	N/A	N/A	
21	Desoto Solar												
22	Solar		2,906				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25.0	2,906	15.6%	N/A	34.1%	N/A			N/A	N/A	N/A	
24	Fort Myers 2												
25	Gas		627,254				7,311	4,585,964	1,000,000	4,585,964	21,558,564	3.44	4.70
26	Plant Unit Info	1,791.0	627,254	47.1%	94.0%	47.1%	7,311			4,585,964	21,558,564	3.44	
27	Fort Myers 3A												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	195.0	0	0.0%	70.9%	0.0%	0			0	0	0.00	
31	Fort Myers 3B												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	195.0	0	0.0%	70.9%	0.0%	0			0	0	0.00	
35	Fort Myers 3C												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	213.0	0	0.0%	70.9%	0.0%	0			0	0	0.00	
39	Fort Myers 3D												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		0					0	0	0	0	0.00	0.00
42	Plant Unit Info	213.0	0	0.0%	70.9%	0.0%	0			0	0	0.00	
43	Echo River PV Solar												
44	Solar		10,814				N/A	N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5	10,814	19.5%	N/A	42.6%	N/A			N/A	N/A	N/A	
46	Hammock PV Solar												
47	Solar		12,233				N/A	N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	12,233	22.1%	N/A	48.2%	N/A			N/A	N/A	N/A	
49	Hibiscus PV Solar												
50	Solar		11,247				N/A	N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5	11,247	20.3%	N/A	44.3%	N/A			N/A	N/A	N/A	
52	Horizon PV Solar												
53	Solar		11,525				N/A	N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	11,525	20.8%	N/A	45.4%	N/A			N/A	N/A	N/A	
55	Indian River PV Solar												
56	Solar		11,434				N/A	N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5	11,434	20.6%	N/A	45.0%	N/A			N/A	N/A	N/A	
58	Indiantown												
59	Coal		0					0	0	0	0	0.00	
60	Plant Unit Info		0	0.0%	N/A	0.0%	0			0	0	0.00	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Interstate PV Solar												
2	Solar		11,613				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,613	21.0%	N/A	45.7%	N/A			N/A	N/A	N/A	
4	Lauderdale 6A												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
8	Lauderdale 6B												
9	Light Oil		0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
12	Lauderdale 6C												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
16	Lauderdale 6D												
17	Light Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
20	Lauderdale 6E												
21	Light Oil		0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	213.0	0	0.0%	94.0%	0.0%	0			0	0	0.00	
24	Loggerhead PV Solar												
25	Solar		11,717				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,717	21.1%	N/A	46.1%	N/A			N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		0					0	0	0	0	0.00	0.00
29	Gas		0					0	0	0	0	0.00	0.00
30	Plant Unit Info	795.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
31	Manatee 2												
32	Heavy Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	795.0	0	0.0%	96.2%	0.0%	0			0	0	0.00	
35	Manatee 3												
36	Gas		31,753				8,393	266,491	1,000,000	266,491	1,246,656	3.93	4.68
37	Plant Unit Info	1,251.0	31,753	3.4%	94.1%	57.7%	8,393			266,491	1,246,656	3.93	
38	Manatee PV Solar												
39	Solar		11,751				N/A	N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,751	21.2%	N/A	46.3%	N/A			N/A	N/A	N/A	
41	Martin 3												
42	Gas		1,501				11,643	17,476	1,000,000	17,476	81,754	5.45	4.68
43	Plant Unit Info	489.0	1,501	0.4%	74.5%	61.0%	11,643			17,476	81,754	5.45	
44	Martin 4												
45	Gas		1,462				11,664	17,053	1,000,000	17,053	79,773	5.46	4.68
46	Plant Unit Info	489.0	1,462	0.4%	94.0%	59.5%	11,664			17,053	79,773	5.46	
47	Martin 8 Solar												
48	Solar		5,425				N/A	N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	75.0	5,425	9.7%	N/A	17.9%	N/A			N/A	N/A	N/A	
50	Martin 8												
51	Light Oil		0					0	0	0	0	0.00	0.00
52	Gas		82,843				8,477	702,243	1,000,000	702,243	3,285,120	3.97	4.68
53	Plant Unit Info	1,246.0	82,843	8.9%	94.0%	62.2%	8,477			702,243	3,285,120	3.97	
54	Miami-Dade PV Solar												
55	Solar		12,416				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	12,416	22.4%	N/A	48.9%	N/A			N/A	N/A	N/A	
57	Okeechobee 1												
58	Light Oil		0					0	0	0	0	0.00	0.00
59	Gas		1,078,690				6,128	6,610,197	1,000,000	6,610,197	31,284,056	2.90	4.73
60	Plant Unit Info	1,638.0	1,078,690	88.5%	96.7%	88.5%	6,128			6,610,197	31,284,056	2.90	

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Okeechobee PV Solar												
2	Solar		11,539				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,539	20.8%	N/A	45.4%	N/A			N/A	N/A	N/A	
4	PEEC												
5	Light Oil		0					0	0	0	0	0.00	0.00
6	Gas		863,341				6,333	5,467,448	1,000,000	5,467,448	25,702,410	2.98	4.70
7	Plant Unit Info	1,251.0	863,341	92.8%	93.9%	92.8%	6,333			5,467,448	25,702,410	2.98	
8	Pioneer Trail PV Solar												
9	Solar		11,176				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,176	20.2%	N/A	44.0%	N/A			N/A	N/A	N/A	
11	Riviera 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		668,431				6,676	4,462,746	1,000,000	4,462,746	20,979,800	3.14	4.70
14	Plant Unit Info	1,307.0	668,431	68.7%	93.9%	68.7%	6,676			4,462,746	20,979,800	3.14	
15	Sanford 4												
16	Gas		108,735				8,139	885,033	1,000,000	885,033	4,160,530	3.83	4.70
17	Plant Unit Info	1,180.0	108,735	12.4%	94.0%	52.4%	8,139			885,033	4,160,530	3.83	
18	Sanford 5												
19	Gas		106,111				7,974	846,116	1,000,000	846,116	3,977,581	3.75	4.70
20	Plant Unit Info	1,180.0	106,111	12.1%	94.0%	53.2%	7,974			846,116	3,977,581	3.75	
21	Scherer 4												
22	Coal		181,390				11,439	122,051	17,000,000	2,074,863	5,343,980	2.95	43.78
23	Plant Unit Info	626.0	181,390	39.0%	94.8%	39.0%	11,439			2,074,863	5,343,980	2.95	
24	Southfork PV Solar												
25	Solar		12,295				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,295	22.2%	N/A	48.4%	N/A			N/A	N/A	N/A	
27	Space Coast												
28	Solar		1,170				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,170	15.7%	N/A	34.3%	N/A			N/A	N/A	N/A	
30	St Lucie 1												
31	Nuclear		728,079				10,328	7,519,590	1,000,000	7,519,590	3,521,447	0.48	0.47
32	Plant Unit Info	1,003.0	728,079	97.5%	97.5%	97.5%	10,328			7,519,590	3,521,447	0.48	
33	St Lucie 2												
34	Nuclear		623,343				10,257	6,393,629	1,000,000	6,393,629	2,808,593	0.45	0.44
35	Plant Unit Info	860.0	623,343	97.5%	97.5%	97.5%	10,257			6,393,629	2,808,593	0.45	
36	ST Project 1 Site 1												
37	Solar		10,858				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,858	19.6%	N/A	42.7%	N/A			N/A	N/A	N/A	
39	ST Project 1 Site 2												
40	Solar		10,920				N/A	N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	10,920	19.7%	N/A	43.0%	N/A			N/A	N/A	N/A	
42	ST Project 1 Site 3												
43	Solar		10,595				N/A	N/A	N/A	N/A	N/A	N/A	N/A
44	Plant Unit Info	74.5	10,595	19.1%	N/A	41.7%	N/A			N/A	N/A	N/A	
45	ST Project 2 Site 1												
46	Solar		10,310				N/A	N/A	N/A	N/A	N/A	N/A	N/A
47	Plant Unit Info	74.5	10,310	18.6%	N/A	40.6%	N/A			N/A	N/A	N/A	
48	ST Project 2 Site 2												
49	Solar		11,337				N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	Plant Unit Info	74.5	11,337	20.5%	N/A	44.6%	N/A			N/A	N/A	N/A	
51	ST Project 2 Site 3												
52	Solar		11,326				N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	Plant Unit Info	74.5	11,326	20.4%	N/A	44.6%	N/A			N/A	N/A	N/A	
54	Sunshine Gateway PV Solar												
55	Solar		10,807				N/A	N/A	N/A	N/A	N/A	N/A	N/A
56	Plant Unit Info	74.5	10,807	19.4%	N/A	42.3%	N/A			N/A	N/A	N/A	
57	Turkey Point 3												
58	Nuclear		623,119				10,541	6,568,293	1,000,000	6,568,293	3,282,334	0.53	0.50
59	Plant Unit Info	859.0	623,119	97.5%	97.5%	97.5%	10,541			6,568,293	3,282,334	0.53	
60	Turkey Point 4												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Nuclear		629,647				10,432	6,568,480	1,000,000	6,568,480	4,046,965	0.64	0.62
2	Plant Unit Info	868.0	629,647	97.5%	97.5%	97.5%	10,432			6,568,480	4,046,965	0.64	
3	Turkey Point 5												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		181,960				8,182	1,488,728	1,000,000	1,488,728	6,998,494	3.85	4.70
6	Plant Unit Info	1,264.0	181,960	19.4%	94.0%	53.3%	8,182			1,488,728	6,998,494	3.85	
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		232,558				6,690	1,555,765	1,000,000	1,555,765	7,277,933	3.13	4.68
10	Plant Unit Info	1,267.0	232,558	24.7%	29.4%	74.3%	6,690			1,555,765	7,277,933	3.13	
11	WCEC 02												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		747,724				6,625	4,953,951	1,000,000	4,953,951	23,174,784	3.10	4.68
14	Plant Unit Info	1,267.0	747,724	79.3%	93.9%	79.3%	6,625			4,953,951	23,174,784	3.10	
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		702,712				6,720	4,722,172	1,000,000	4,722,172	22,090,512	3.14	4.68
18	Plant Unit Info	1,242.0	702,712	76.1%	93.9%	76.1%	6,720			4,722,172	22,090,512	3.14	
19	Wildflower PV Solar												
20	Solar		11,991				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,991	21.6%	N/A	47.2%	N/A			N/A	N/A	N/A	
22	System Totals												
23	Plant Unit Info	29,905	9,170,056				7,641			70,070,902	211,419,521	2.31	
24													
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FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	**#6 Heavy Oil (BBLS)**													
2	Purchases													
3	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
6	Burned													
7	Units	0	0	0	0	0	0	0	6,507	5,879	0	0	0	12,386
8	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	73.5319	73.5319	0.0000	0.0000	0.0000	73.5319
9	Amount	$0	$0	$0	$0	$0	$0	$0	$478,463	$432,310	$0	$0	$0	$910,773
10	Ending Inventory													
11	Units	767,574	767,574	767,574	767,574	767,574	767,574	767,574	761,067	755,188	755,188	755,188	755,188	755,188
12	Unit Cost	73.5317	73.5317	73.5317	73.5317	73.5317	73.5317	73.5317	73.5323	73.5314	73.5314	73.5314	73.5314	73.5314
13	Amount	$56,441,000	$56,441,000	$56,441,000	$56,441,000	$56,441,000	$56,441,000	$56,441,000	$55,963,000	$55,530,000	$55,530,000	$55,530,000	$55,530,000	$55,530,000
14														
15	**#2 Light Oil (BBLS)**													
16	Purchases													
17	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	Amount	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
20	Burned													
21	Units	0	0	0	0	31	0	41	0	0	2	0	0	74
22	Unit Cost	0.0000	0.0000	0.0000	0.0000	94.5239	0.0000	94.5239	0.0000	0.0000	94.5239	0.0000	0.0000	94.5239
23	Amount	$0	$0	$0	$0	$2,951	$0	$3,859	$0	$0	$178	$0	$0	$6,988
24	Ending Inventory													
25	Units	1,340,404	1,340,404	1,340,404	1,340,404	1,340,373	1,340,373	1,340,332	1,340,332	1,340,332	1,340,331	1,340,331	1,340,331	1,340,331
26	Unit Cost	95.8032	95.8032	95.8032	95.8032	95.8032	95.8032	95.8038	95.8038	95.8038	95.8032	95.8032	95.8032	95.8032
27	Amount	$128,415,000	$128,415,000	$128,415,000	$128,415,000	$128,412,000	$128,412,000	$128,409,000	$128,409,000	$128,409,000	$128,408,000	$128,408,000	$128,408,000	$128,408,000
28														
29	**Coal - Scherer (MMBTU)**													
30	Purchases													
31	Units	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	1,807,038	21,684,459
32	Unit Cost	2.5578	2.5517	2.5390	2.5296	2.5235	2.5395	2.5677	2.5838	2.5777	2.5777	2.5871	2.5937	2.5607
33	Amount	$4,622,000	$4,611,000	$4,588,000	$4,571,000	$4,560,000	$4,589,000	$4,640,000	$4,669,000	$4,658,000	$4,658,000	$4,675,000	$4,687,000	$55,528,000
34	Burned													
35	Units	2,072,358	1,972,709	0	695,018	2,100,191	2,047,679	2,202,108	2,221,874	2,097,104	2,161,833	2,038,722	2,074,863	21,684,459
36	Unit Cost	2.5260	2.5335	0.0000	2.5339	2.5317	2.5333	2.5409	2.5507	2.5571	2.5623	2.5688	2.5756	2.5476
37	Amount	$5,234,753	$4,997,950	$0	$1,761,089	$5,317,088	$5,187,421	$5,595,227	$5,667,262	$5,362,555	$5,539,209	$5,237,142	$5,343,980	$55,243,676
38	Ending Inventory													
39	Units	4,292,823	4,127,153	5,934,191	7,046,211	6,753,058	6,512,418	6,117,348	5,702,512	5,412,446	5,057,652	4,825,968	4,558,143	4,558,143
40	Unit Cost	2.5261	2.5335	2.5351	2.5338	2.5317	2.5333	2.5408	2.5506	2.5571	2.5623	2.5688	2.5756	2.5756
41	Amount	$10,844,000	$10,456,000	$15,044,000	$17,854,000	$17,097,000	$16,498,000	$15,543,000	$14,545,000	$13,840,000	$12,959,000	$12,397,000	$11,740,000	$11,740,000

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1														
2	**Gas (MCF)**													
3	Burned													
4	Units	41,565,121	39,918,693	46,229,255	48,818,753	51,516,866	55,989,910	61,501,591	62,040,568	56,274,550	54,224,009	41,875,212	40,946,047	600,900,575
5	Unit Cost	4.3854	4.3429	4.1000	3.8315	3.9659	3.8428	3.7975	3.8375	3.8742	4.0077	4.4404	4.6993	4.0556
6	Amount	182,279,507	173,363,235	189,539,454	187,048,319	204,310,674	215,156,770	233,553,886	238,082,034	218,018,237	217,313,972	185,941,139	192,416,202	2,437,023,429
7														
8	**Nuclear (Other)**													
9	Burned													
10	Units	27,049,969	22,623,611	23,326,272	20,453,677	27,046,896	26,174,415	27,046,896	27,046,896	26,174,415	21,326,067	23,422,888	27,049,992	298,741,994
11	Unit Cost	0.5103	0.5117	0.5028	0.4703	0.4767	0.4767	0.4767	0.4767	0.4767	0.4705	0.4919	0.5050	0.4873
12	Amount	13,804,272	11,576,132	11,727,934	9,619,400	12,894,130	12,478,191	12,894,130	12,894,130	12,478,191	10,034,574	11,521,600	13,659,339	145,582,023
13														
14														
15	Note: Totals may not add due to rounding.													

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Jan - 2020	Off System	OS	453,840	453,840	1.736	3.090	7,880,597	14,024,735	5,037,624
2		St Lucie Reliability Sales		54,224	54,224	0.484	0.484	262,269	262,269	
3	**Total January Estimated**			508,064	508,064	1.603	2.812	8,142,866	14,287,004	5,037,624
4										
5	Feb - 2020	Off System	OS	365,980	365,980	1.782	3.011	6,521,378	11,020,815	3,604,903
6		St Lucie Reliability Sales		50,726	50,726	0.484	0.484	245,348	245,348	
7	**Total February Estimated**			416,706	416,706	1.624	2.704	6,766,726	11,266,163	3,604,903
8										
9	Mar - 2020	Off System	OS	299,770	299,770	1.778	2.809	5,330,382	8,420,322	2,353,195
10		St Lucie Reliability Sales		54,224	54,224	0.484	0.484	262,269	262,269	
11	**Total March Estimated**			353,994	353,994	1.580	2.453	5,592,651	8,682,591	2,353,195
12										
13	Apr - 2020	Off System	OS	174,000	174,000	1.786	2.946	3,108,129	5,125,869	1,566,000
14		St Lucie Reliability Sales		51,294	51,294	0.495	0.495	253,659	253,659	
15	**Total April Estimated**			225,294	225,294	1.492	2.388	3,361,788	5,379,528	1,566,000
16										
17	May - 2020	Off System	OS	146,320	146,320	1.858	3.044	2,717,996	4,454,554	1,338,828
18		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	
19	**Total May Estimated**			199,323	199,323	1.495	2.366	2,980,111	4,716,669	1,338,828
20										
21	Jun - 2020	Off System	OS	105,600	105,600	1.858	3.074	1,962,357	3,246,297	992,640
22		St Lucie Reliability Sales		51,294	51,294	0.495	0.495	253,659	253,659	
23	**Total June Estimated**			156,894	156,894	1.412	2.231	2,216,016	3,499,956	992,640
24										
25	YTD-Jun	Off System		1,545,510	1,545,510	1.781	2.995	27,520,839	46,292,592	14,893,190
26		St Lucie Reliability Sales		314,764	314,764	0.489	0.489	1,539,319	1,539,319	
27	**Total 6 Month Period**			1,860,274	1,860,274	1.562	2.571	29,060,158	47,831,912	14,893,190
28										

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Jul - 2020	Off System	OS	107,260	107,260	1.983	3.199	2,127,136	3,431,554	1,008,244
2		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	
3	**Total July Estimated**			160,263	160,263	1.491	2.305	2,389,251	3,693,669	1,008,244
4										
5	Aug - 2020	Off System	OS	83,700	83,700	2.119	3.239	1,773,324	2,711,322	703,080
6		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	
7	**Total August Estimated**			136,703	136,703	1.489	2.175	2,035,439	2,973,437	703,080
8										
9	Sep - 2020	Off System	OS	90,000	90,000	2.129	3.423	1,916,517	3,080,757	913,500
10		St Lucie Reliability Sales		51,294	51,294	0.495	0.495	253,659	253,659	
11	**Total September Estimated**			141,294	141,294	1.536	2.360	2,170,176	3,334,416	913,500
12										
13	Oct - 2020	Off System	OS	91,140	91,140	2.055	3.274	1,873,349	2,984,327	865,830
14		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	
15	**Total October Estimated**			144,143	144,143	1.481	2.252	2,135,463	3,246,441	865,830
16										
17	Nov - 2020	Off System	OS	193,500	193,500	1.877	2.886	3,632,490	5,584,230	1,470,600
18		St Lucie Reliability Sales		52,475	52,475	0.484	0.484	253,809	253,809	
19	**Total November Estimated**			245,975	245,975	1.580	2.373	3,886,299	5,838,039	1,470,600
20										
21	Dec - 2020	Off System	OS	281,480	281,480	1.879	2.935	5,287,689	8,260,527	2,279,988
22		St Lucie Reliability Sales		54,224	54,224	0.484	0.484	262,269	262,269	
23	**Total December Estimated**			335,704	335,704	1.653	2.539	5,549,957	8,522,795	2,279,988
24										
25	YTD	Off System		2,392,590	2,392,590	1.845	3.024	44,131,343	72,345,309	22,134,432
26		St Lucie Reliability Sales		631,766	631,766	0.490	0.490	3,095,400	3,095,400	
27	**Total 12 Month Period**			3,024,356	3,024,356	1.562	2.494	47,226,744	75,440,709	22,134,432
28										

Note: Totals may not add due to rounding.

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	**Jan - 2020**					
2	St Lucie Reliability		55,967	55,967	0.512	286,366
3	SWA		81,093	81,093	2.795	2,266,685
4	**Total Jan - 2020**		137,060	137,060	1.863	2,553,052
5						
6	**Feb - 2020**					
7	St Lucie Reliability		28,886	28,886	0.512	147,802
8	SWA		75,695	75,695	2.860	2,165,091
9	**Total Feb - 2020**		104,581	104,581	2.212	2,312,893
10						
11	**Mar - 2020**					
12	OUC		888	888	3.466	30,774
13	St Lucie Reliability		27,081	27,081	0.451	122,015
14	SWA		78,363	78,363	2.768	2,168,789
15	**Total Mar - 2020**		106,332	106,332	2.183	2,321,578
16						
17	**Apr - 2020**					
18	OUC		1,516	1,516	3.293	49,918
19	St Lucie Reliability		52,928	52,928	0.461	244,031
20	SWA		75,947	75,947	2.789	2,118,134
21	**Total Apr - 2020**		130,391	130,391	1.850	2,412,083
22						
23	**May - 2020**					
24	OUC		540	540	3.302	17,833
25	St Lucie Reliability		54,692	54,692	0.461	252,165
26	SWA		63,776	63,776	2.588	1,650,773
27	**Total May - 2020**		119,008	119,008	1.614	1,920,771
28						
29	**Jun - 2020**					
30	St Lucie Reliability		52,928	52,928	0.461	244,031
31	SWA		78,191	78,191	2.845	2,224,548
32	**Total Jun - 2020**		131,119	131,119	1.883	2,468,579
33						
34	**YTD-Jun - 2020**					
35	OUC		2,944	2,944	3.347	98,525
36	St Lucie Reliability		272,482	272,482	0.476	1,296,410
37	SWA		453,065	453,065	2.780	12,594,020
38	**Total YTD-Jun - 2020**		728,491	728,491	1.920	13,988,955
39						

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	**Jul - 2020**					
2	OUC		4,454	4,454	3.405	151,658
3	St Lucie Reliability		54,692	54,692	0.461	252,165
4	SWA		70,070	70,070	2.796	1,959,128
5	**Total Jul - 2020**		129,216	129,216	1.829	2,362,951
6						
7	**Aug - 2020**					
8	OUC		5,815	5,815	3.421	198,905
9	St Lucie Reliability		54,692	54,692	0.461	252,165
10	SWA		70,165	70,165	2.923	2,050,905
11	**Total Aug - 2020**		130,672	130,672	1.915	2,501,975
12						
13	**Sep - 2020**					
14	OUC		3,507	3,507	3.399	119,200
15	St Lucie Reliability		52,928	52,928	0.461	244,031
16	SWA		66,629	66,629	2.801	1,866,043
17	**Total Sep - 2020**		123,064	123,064	1.811	2,229,274
18						
19	**Oct - 2020**					
20	OUC		1,160	1,160	3.407	39,526
21	St Lucie Reliability		54,692	54,692	0.461	252,165
22	SWA		66,568	66,568	3.115	2,073,923
23	**Total Oct - 2020**		122,420	122,420	1.932	2,365,614
24						
25	**Nov - 2020**					
26	OUC		726	726	3.486	25,308
27	St Lucie Reliability		54,162	54,162	0.451	244,031
28	SWA		76,823	76,823	2.969	2,280,970
29	**Total Nov - 2020**		131,711	131,711	1.936	2,550,309
30						
31	**Dec - 2020**					
32	St Lucie Reliability		55,967	55,967	0.451	252,165
33	SWA		65,629	65,629	2.787	1,829,175
34	**Total Dec - 2020**		121,596	121,596	1.712	2,081,340
35						
36	**2020**					
37	OUC		18,606	18,606	3.403	633,122
38	St Lucie Reliability		599,616	599,616	0.466	2,793,132
39	SWA		868,949	868,949	2.837	24,654,165
40	**Total 2020**		1,487,171	1,487,171	1.888	28,080,418
41						
42						
43	Note: Totals may not add due to rounding.					

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E8 Schedule	Type & Schedule	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	**Jan - 2020**					
2	Qualifying Facilities		27,900	27,900	1.732	483,244
3	**Total Jan - 2020**		27,900	27,900	1.732	483,244
4						
5	**Feb - 2020**					
6	Qualifying Facilities		21,120	21,120	1.786	377,184
7	**Total Feb - 2020**		21,120	21,120	1.786	377,184
8						
9	**Mar - 2020**					
10	Qualifying Facilities		21,831	21,831	1.682	367,297
11	**Total Mar - 2020**		21,831	21,831	1.682	367,297
12						
13	**Apr - 2020**					
14	Qualifying Facilities		19,942	19,942	1.666	332,150
15	**Total Apr - 2020**		19,942	19,942	1.666	332,150
16						
17	**May - 2020**					
18	Qualifying Facilities		24,845	24,845	1.759	437,131
19	**Total May - 2020**		24,845	24,845	1.759	437,131
20						
21	**Jun - 2020**					
22	Qualifying Facilities		21,768	21,768	1.851	402,842
23	**Total Jun - 2020**		21,768	21,768	1.851	402,842
24						
25	**YTD-Jun - 2020**					
26	Qualifying Facilities		137,406	137,406	1.747	2,399,846
27	**Total YTD-Jun - 2020**		137,406	137,406	1.747	2,399,846
28						
29						
30						

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E8 Schedule	Type & Schedule	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	**Jul - 2020**					
2	Qualifying Facilities		16,773	16,773	1.869	313,432
3	**Total Jul - 2020**		16,773	16,773	1.869	313,432
4						
5	**Aug - 2020**					
6	Qualifying Facilities		18,329	18,329	1.900	348,297
7	**Total Aug - 2020**		18,329	18,329	1.900	348,297
8						
9	**Sep - 2020**					
10	Qualifying Facilities		21,524	21,524	1.877	403,932
11	**Total Sep - 2020**		21,524	21,524	1.877	403,932
12						
13	**Oct - 2020**					
14	Qualifying Facilities		30,706	30,706	1.881	577,582
15	**Total Oct - 2020**		30,706	30,706	1.881	577,582
16						
17	**Nov - 2020**					
18	Qualifying Facilities		24,863	24,863	1.799	447,344
19	**Total Nov - 2020**		24,863	24,863	1.799	447,344
20						
21	**Dec - 2020**					
22	Qualifying Facilities		26,412	26,412	1.805	476,813
23	**Total Dec - 2020**		26,412	26,412	1.805	476,813
24						
25	**2020**					
26	Qualifying Facilities		276,013	276,013	1.800	4,967,246
27	**Total 2020**		276,013	276,013	1.800	4,967,246
28						
29						
30	Note: Totals may not add due to rounding.					

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Power Sold To / Purchased From	Type & Schedule	Total KWH Purchase (000)	Transaction Cost (cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated Col (5) * Col (8)	Fuel Savings ($)
1	Jan - 2020	Economy	OS	1,550	2.100	32,550	2.540	39,370	6,820
2		Total Jan - 2020		1,550	2.100	32,550	2.540	39,370	6,820
3									
4	Feb - 2020	Economy	OS	1,450	2.100	30,450	2.530	36,685	6,235
5		Total Feb - 2020		1,450	2.100	30,450	2.530	36,685	6,235
6									
7	Mar - 2020	Economy	OS	12,400	2.000	248,000	2.619	324,694	76,694
8		Total Mar - 2020		12,400	2.000	248,000	2.619	324,694	76,694
9									
10	Apr - 2020	Economy	OS	32,400	2.200	712,800	2.633	853,200	140,400
11		Total Apr - 2020		32,400	2.200	712,800	2.633	853,200	140,400
12									
13	May - 2020	Economy	OS	82,770	2.350	1,945,095	2.794	2,312,910	367,815
14		Total May - 2020		82,770	2.350	1,945,095	2.794	2,312,910	367,815
15									
16	Jun - 2020	Economy	OS	134,400	2.500	3,360,000	3.124	4,198,800	838,800
17		Total Jun - 2020		134,400	2.500	3,360,000	3.124	4,198,800	838,800
18									
19		**YTD - Jun**							
20		Economy		264,970	2.389	6,328,895	2.931	7,765,659	1,436,764
21		**Total YTD - Jun**		264,970	2.389	6,328,895	2.931	7,765,659	1,436,764

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Power Sold To / Purchased From	Type & Schedule	Total KWH Purchase (000)	Transaction Cost (cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated Col (5) * Col (8)	Fuel Savings ($)
1									
2	Jul - 2020	Economy	OS	57,660	2.600	1,499,160	3.187	1,837,565	338,405
3		Total Jul - 2020		57,660	2.600	1,499,160	3.187	1,837,565	338,405
4									
5	Aug - 2020	Economy	OS	82,150	2.600	2,135,900	3.143	2,581,572	445,672
6		Total Aug - 2020		82,150	2.600	2,135,900	3.143	2,581,572	445,672
7									
8	Sep - 2020	Economy	OS	62,100	2.300	1,428,300	2.662	1,653,000	224,700
9		Total Sep - 2020		62,100	2.300	1,428,300	2.662	1,653,000	224,700
10									
11	Oct - 2020	Economy	OS	46,190	2.000	923,800	2.569	1,186,680	262,880
12		Total Oct - 2020		46,190	2.000	923,800	2.569	1,186,680	262,880
13									
14	Nov - 2020	Economy	OS	6,300	1.800	113,400	2.100	132,300	18,900
15		Total Nov - 2020		6,300	1.800	113,400	2.100	132,300	18,900
16									
17	Dec - 2020	Economy	OS	1,860	1.800	33,480	2.300	42,780	9,300
18		Total Dec - 2020		1,860	1.800	33,480	2.300	42,780	9,300
19									
20		**YTD - Dec**		521,230	2.391	12,462,935	2.916	15,199,556	2,736,621
21		**Total YTD - Dec**		521,230	2.391	12,462,935	2.916	15,199,556	2,736,621

Note: Totals may not add due to rounding.

COMPANY: FLORIDA POWER & LIGHT COMPANY **SCHEDULE E10**

	CURRENT SEP 2019	PROPOSED JAN 2020 - APR 2020	DIFFERENCE $	DIFFERENCE %
BASE	$69.46	$69.43	($0.03)	-0.04%
FUEL COST RECOVERY	$22.27	$19.25	-$3.02	-13.56%
ENERGY CONSERVATION COST RECOVERY	$1.50	$1.39	-$0.11	-7.33%
CAPACITY COST RECOVERY	$2.58	$2.30	-$0.28	-10.85%
ENVIRONMENTAL COST RECOVERY	$1.59	$1.55	-$0.04	-2.52%
STORM RESTORATION SURCHARGE	$0.00	$0.00	$0.00	N/A
INTERIM STORM RESTORATION SURCHARGE	$0.00	$0.00	$0.00	N/A
SUBTOTAL	$97.40	$93.92	-$3.48	-3.57%
GROSS RECEIPTS TAX	$2.50	$2.41	-$0.09	-3.60%
TOTAL	**$99.90**	**$96.33**	-$3.57	-3.57%

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

Line No.	H1 Schedule	2017	2018	2019	2020	% Diff 2018 to 2017	% Diff 2019 to 2018	% Diff 2020 to 2019
1	**Fuel Cost of System Net Generation ($)**							
2	Heavy Oil	24,618,491	33,336,536	12,853,413	910,773	35.4%	(61.4%)	(92.9%)
3	Light Oil	38,351,438	17,471,205	11,992,197	6,988	(54.4%)	(31.4%)	(99.9%)
4	Coal	124,990,904	70,954,592	69,189,030	55,243,676	(43.2%)	(2.5%)	(20.2%)
5	Gas	2,713,130,934	2,938,221,234	2,493,615,287	2,437,023,429	8.3%	(15.1%)	(2.3%)
6	Nuclear	189,997,758	175,457,637	155,046,037	145,582,023	(7.7%)	(11.6%)	(6.1%)
7	**Sub-Total Fuel Cost of System Net Generation ($)**	3,091,089,526	3,235,441,204	2,742,695,965	2,638,766,889	4.7%	(15.2%)	(3.8%)
8								
9	**System Net Generation (MWh)**							
10	Heavy Oil	183,690	247,838	98,840	6,831	34.9%	(60.1%)	(93.1%)
11	Light Oil	216,136	128,769	140,739	41	(40.4%)	9.3%	(100.0%)
12	Coal	4,163,571	2,583,232	2,368,131	1,901,868	(38.0%)	(8.3%)	(19.7%)
13	Gas	86,710,098	91,213,460	91,020,535	88,597,958	5.2%	(0.2%)	(2.7%)
14	Nuclear	27,970,556	28,176,271	27,708,778	28,212,873	0.7%	(1.7%)	1.8%
15	Solar	645,753	1,835,949	2,546,285	4,160,252	184.3%	38.7%	63.4%
16	**Sub-Total System Net Generation (MWh)**	119,889,804	124,185,520	123,883,308	122,879,823	3.6%	(0.2%)	(0.8%)
17								
18	**Units of Fuel Burned (Unit)**							
19	Heavy Oil	328,531	445,526	175,912	12,386	35.6%	(60.5%)	(93.0%)
20	Light Oil	394,409	188,693	122,023	74	(52.2%)	(35.3%)	(99.9%)
21	Coal	2,564,530	1,717,337	1,599,624	1,275,556	(33.0%)	(6.9%)	(20.3%)
22	Gas	619,984,258	646,603,153	631,370,843	600,900,575	4.3%	(2.4%)	(4.8%)
23	Nuclear	307,203,081	308,786,317	298,655,844	298,741,994	0.5%	(3.3%)	0.0%
24								
25								
26	**BTU Burned (MMBTU)**							
27	Heavy Oil	2,060,902	2,817,296	1,115,625	79,271	36.7%	(60.4%)	(92.9%)
28	Light Oil	2,080,525	1,091,030	706,510	431	(47.6%)	(35.2%)	(99.9%)
29	Coal	45,741,719	28,818,876	27,200,891	21,684,459	(37.0%)	(5.6%)	(20.3%)
30	Gas	633,859,434	660,577,429	637,898,271	600,900,575	4.2%	(3.4%)	(5.8%)
31	Nuclear	307,203,081	308,786,317	298,655,844	298,741,994	0.5%	(3.3%)	0.0%
32	**Sub-Total BTU Burned (MMBTU)**	990,945,661	1,002,090,947	965,577,141	921,406,730	1.1%	(3.6%)	(4.6%)
33								
34	**Generation Mix (%)**							
35	Heavy Oil	0.15%	0.20%	0.08%	0.01%			
36	Light Oil	0.18%	0.10%	0.11%	0.00%			
37	Coal	3.47%	2.08%	1.91%	1.55%			
38	Gas	72.32%	73.45%	73.47%	72.10%			
39	Nuclear	23.33%	22.69%	22.37%	22.96%			
40	Solar	0.54%	1.48%	2.06%	3.39%			
41	**Sub-Total Generation Mix (%)**	100.00%	100.00%	100.00%	100.00%			
42								
43	**Fuel Cost per Unit ($/Unit)**							
44	Heavy Oil	74.9350	74.8252	73.0673	73.5319	(0.1%)	(2.3%)	0.6%
45	Light Oil	97.2377	92.5907	98.2786	94.5239	(4.8%)	6.1%	(3.8%)
46	Coal	48.7383	41.3166	43.2533	43.3095	(15.2%)	4.7%	0.1%
47	Gas	4.3761	4.5441	3.9495	4.0556	3.8%	(13.1%)	2.7%
48	Nuclear	0.6185	0.5682	0.5191	0.4873	(8.1%)	(8.6%)	(6.1%)
49								

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

Line No.	H1 Schedule	2017	2018	2019	2020	% Diff 2018 to 2017	% Diff 2019 to 2018	% Diff 2020 to 2019
1	**Fuel Cost per MMBTU ($/MMBTU)**							
2	Heavy Oil	11.9455	11.8328	11.5213	11.4894	(0.9%)	(2.6%)	(0.3%)
3	Light Oil	18.4335	16.0135	16.9739	16.2134	(13.1%)	6.0%	(4.5%)
4	Coal	2.7325	2.4621	2.5436	2.5476	(9.9%)	3.3%	0.2%
5	Gas	4.2803	4.4480	3.9091	4.0556	3.9%	(12.1%)	3.7%
6	Nuclear	0.6185	0.5682	0.5191	0.4873	(8.1%)	(8.6%)	(6.1%)
7	**Sub-Total Fuel Cost per MMBTU ($/MMBTU)**	3.1193	3.2287	2.8405	2.8638	3.5%	(12.0%)	0.8%
8								
9	**BTU Burned per KWH (BTU/KWH)**							
10	Heavy Oil	11,219	11,367	11,287	11,605	1.3%	(0.7%)	2.8%
11	Light Oil	9,626	8,473	5,020	10,591	(12.0%)	(40.8%)	111.0%
12	Coal	10,986	11,156	11,486	11,402	1.5%	3.0%	(0.7%)
13	Gas	7,310	7,242	7,008	6,782	(0.9%)	(3.2%)	(3.2%)
14	Nuclear	10,983	10,959	10,778	10,589	(0.2%)	(1.6%)	(1.8%)
15	**Sub-Total BTU Burned per KWH (BTU/KWH)**	8,265	8,069	7,794	7,498	(2.4%)	(3.4%)	(3.8%)
16								
17	**Generated Fuel Cost per KWH (cents/KWH)**							
18	Heavy Oil	13.4022	13.4509	13.0042	13.3338	0.4%	(3.3%)	2.5%
19	Light Oil	17.7442	13.5678	8.5209	17.1722	(23.5%)	(37.2%)	101.5%
20	Coal	3.0020	2.7467	2.9217	2.9047	(8.5%)	6.4%	(0.6%)
21	Gas	3.1290	3.2213	2.7396	2.7507	2.9%	(15.0%)	0.4%
22	Nuclear	0.6793	0.6227	0.5596	0.5160	(8.3%)	(10.1%)	(7.8%)
23	**Sub-Total Generated Fuel Cost per KWH (cents/KWH)**	2.5783	2.6053	2.2139	2.1474	1.0%	(15.0%)	(3.0%)
24								
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Forty-Sixth Revised Sheet No. 10.101

FLORIDA POWER & LIGHT COMPANY **Cancels Forty-Fifth Revised Sheet No. 10.101**

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include .0684¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0112
Secondary Voltage Delivery	1.0275

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, Director, Rates and Tariffs
Effective:

Fortieth Revised Sheet No. 10.103

FLORIDA POWER & LIGHT COMPANY **Cancels Thirty-Ninth Revised Sheet No. 10.103**

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.024%
Distribution Equipment	0.138%
Transmission Equipment	0.078%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

Issued by: Tiffany Cohen, Director, Rates and Tariffs
Effective:

APPENDIX III
FUEL COST RECOVERY
2020 E-SCHEDULES

INCLUDING SOLAR BASE RATE ADJUSTMENT FUEL SAVINGS BEGINNING ON MAY 1, 2020

RBD-8
DOCKET NO. 20190001-EI
FPL WITNESS: RENAE B. DEATON
EXHIBIT _____
PAGES 1-7
SEPTEMBER 3, 2019

APPENDIX III
FUEL COST RECOVERY
2020 E SCHEDULES MAY 2019 THROUGH DEC 2019
TABLE OF CONTENTS

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)
Line No.		Dollars	MWH	Cents/KWH
1	Fuel Cost of System Net Generation (E3)	$2,638,766,889	122,879,823	2.1474
2	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2020 Project	$11,149,004	122,879,823	0.0091
3	SolarTogether (ST) Credit	$31,975,895		N/A
4	Fuel Cost of Stratified Sales	($23,890,327)	(1,018,036)	2.3467
5	Rail Car Lease (Cedar Bay/Indiantown)	$1,887,737		N/A
6	Adjustments to Fuel Cost	$569,484		N/A
7	TOTAL COST OF GENERATED POWER	$2,660,458,682	121,861,787	2.1832
8	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	28,080,418	1,487,171	1.8882
9	Energy Cost of Economy Purchases (Per E9)	$12,462,935	521,230	2.3911
10	Energy Payments to Qualifying Facilities (Per E8)	$4,967,246	276,013	1.7996
11	TOTAL COST OF PURCHASED POWER	$45,510,599	2,284,414	1.9922
12	TOTAL AVAILABLE MWH (LINE 7 + LINE 11)		124,146,201	
13	Fuel Cost of Economy and Other Power Sales (E6)	($44,131,343)	(2,392,590)	1.8445
14	Gains from Off-System Sales (Per E6)	($22,134,432)		N/A
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	($3,095,400)	(631,766)	0.4900
16	TOTAL FUEL COST AND GAINS OF POWER SALES	($69,361,175)	(3,024,356)	2.2934
17	Incremental Personnel, Software, and Hardware Costs	$463,695		N/A
18	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	$1,555,184		N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	($338,800)		N/A
20	Total Incremental Optimization Costs	$1,680,079		
21	Total Fuel Costs & Net Power Transactions (Lines 7 + 11 +16 + 20)	$2,638,288,185	121,121,844	2.1782
22	Net Unbilled Sales [1]	$2,187,973	100,448	0.0019
23	Company Use [1]	$2,638,288	121,122	0.0023
24	T & D Losses [1]	$113,446,392	5,208,239	0.0981
25	System MWH Sales (Excluding Stratified Sales)	$2,638,288,185	115,692,035	2.2804
26	Wholesale MWH Sales (Excluding Stratified Sales)	$111,484,033	4,888,711	2.2804
27	Jurisdictional MWH Sales	$2,526,804,152	110,803,324	2.2804
28	Jurisdictional Loss Multiplier	$3,335,381		1.00132
29	Jurisdictional MWH Sales Adjusted for Line Losses	$2,530,139,533	110,803,324	2.2835
30	NET TRUE-UP (OVER)/UNDER RECOVERY (E1-A)	($58,082,532)	110,803,324	(0.0524)
31	TOTAL JURISDICTIONAL FUEL COST	$2,472,057,001	110,803,324	2.2311
32	Revenue Tax Factor	1,779,881		1.00072
33	Fuel Factor Adjusted for Taxes	$2,473,836,882	110,803,324	2.2327
34	GPIF [2]	$8,577,071	110,803,324	0.0077
35	Jurisdictional Incentive Mechanism - FPL Portion	$12,786,460	110,803,324	0.0115
36	Jurisdictionalized Projected Savings	($10,699,682)	78,605,029	(0.0136)
37	Fuel Factor Adjusted for GPIF (Lines 33 through 36)	$2,484,500,731	110,803,324	2.2383
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.238
39				
40	[1] For informational purposes only			
41	[2] Caluculation based on Jurisdictional KWH sales			
42				
43	Note: Totals may not add due to rounding.			

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)
Line No.	CALCULATION OF JURISDICTIONALIZED FUEL SAVINGS	Annual Total
1	SoBRA Fuel Savings Total System	11,149,004
2		
3	Jurisdictional %	95.77438%
4		
5	Jurisdictionalized SoBRA Fuel Savings	10,677,889
6		
7	Jurisdictionalized SoBRA Fuel Savings Adjusted for Losses & Revenue Taxes	10,699,682
8		
9	Note: Totals may not add due to rounding.	

FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	MAY - DECEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.238	1.00212	1.911
2	A	RS-1 all additional kWh	2.238	1.00212	2.911
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.238	1.00212	2.243
5					
6	A-1	SL-1, OL-1, PL-1 [1]	2.171	1.00212	2.176
7					
8	B	GSD-1	2.238	1.00207	2.243
9					
10	C	GSLD-1, CS-1	2.238	1.00157	2.242
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.238	0.99555	2.228
13					
14	E	GSLD-3, CS-3	2.238	0.97529	2.183
15					
16	A	GST-1 On-Peak	2.571	1.00212	2.576
17	A	GST-1 Off-Peak	2.095	1.00212	2.099
18					
19	A	RTR-1 On-Peak			0.333
20		RTR-1 Off-Peak			(0.144)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	2.571	1.00207	2.576
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.095	1.00207	2.099
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	2.571	1.00157	2.575
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.095	1.00157	2.098
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	2.571	0.99588	2.560
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.095	0.99588	2.086
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	2.571	0.97529	2.507
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.095	0.97529	2.043
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	2.571	0.99566	2.560
35		CILC-1(D), ISST-1(D) Off-Peak	2.095	0.99566	2.086
36					
37	[1] WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK				
38					
39	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.071	1.00207	3.077
2		GSD(T)-1 Off-Peak	2.128	1.00207	2.132
3					
4	C	GSLD(T)-1 On-Peak	3.071	1.00157	3.076
5		GSLD(T)-1 Off-Peak	2.128	1.00157	2.131
6					
7	D	GSLD(T)-2 On-Peak	3.071	0.99588	3.058
8		GSLD(T)-2 Off-Peak	2.128	0.99588	2.119
9					
10	Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm				
11	Off Peak Period is defined as all other hours.				
12					
13	Note: All other months served under the otherwise applicable rate schedule.				
14	See Schedule E-1E, Page 1 of 2.				
15					
16	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	Fuel Cost of System Net Generation (E3)	$201,318,532	$189,937,316	$201,267,387	$198,428,808	$222,524,843	$232,822,382	$252,047,102	$257,121,888	$236,291,294	$232,887,934	$202,699,881	$211,419,521	$2,638,766,889
2	Fuel Cost of Stratified Sales	($593,569)	($1,641,532)	($1,434,388)	($2,480,343)	($928,903)	($2,516,763)	($3,059,438)	($2,924,565)	($2,763,202)	($2,559,521)	($1,938,380)	($1,049,723)	($23,890,327)
3	Rail Car Lease (Cedar Bay/Indiantown)	$157,683	$157,683	$155,772	$157,683	$157,046	$157,683	$157,046	$157,683	$157,683	$157,046	$157,683	$157,046	$1,887,737
4	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2020 Project	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$929,084	$11,149,004
5	Fuel Cost of Power Sold (Per E6)	($8,142,866)	($6,766,726)	($5,592,651)	($3,361,788)	($2,980,111)	($2,216,016)	($2,389,251)	($2,035,439)	($2,170,176)	($2,135,463)	($3,886,299)	($5,549,957)	($47,226,744)
6	Gains from Off-System Sales (Per E6)	($5,037,624)	($3,604,903)	($2,353,195)	($1,566,000)	($1,338,828)	($992,640)	($1,008,244)	($703,080)	($913,500)	($865,830)	($1,470,600)	($2,279,988)	($22,134,432)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	$2,553,052	$2,312,893	$2,321,578	$2,412,083	$1,920,771	$2,468,579	$2,362,951	$2,501,975	$2,229,274	$2,365,614	$2,550,309	$2,081,340	$28,080,418
8	Energy Payments to Qualifying Facilities (Per A8)	$483,244	$377,184	$367,297	$332,150	$437,131	$402,842	$313,432	$348,297	$403,932	$577,582	$447,344	$476,813	$4,967,246
9	Energy Cost of Economy Purchases (Per E9)	$32,550	$30,450	$248,000	$712,800	$1,945,095	$3,360,000	$1,499,160	$2,135,900	$1,428,300	$923,800	$113,400	$33,480	$12,462,935
10	SolarTogether (ST) Credit	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$31,975,895
11	Total Fuel Costs & Net Power Transactions	$194,364,744	$184,396,107	$198,573,543	$198,229,134	$225,330,785	$237,079,808	$253,516,500	$260,196,400	$238,257,345	$234,944,903	$202,267,080	$208,882,274	$2,636,038,622
12														
13	Incremental Personnel, Software, and Hardware Costs	$42,507	$38,797	$41,981	$40,389	$43,573	$35,498	$37,090	$38,683	$33,906	$38,683	$37,090	$35,498	$463,695
14	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	$294,996	$237,887	$194,851	$113,100	$95,108	$68,640	$69,719	$54,405	$58,500	$59,241	$125,775	$182,962	$1,555,184
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	($1,008)	($943)	($8,060)	($21,060)	($53,801)	($87,360)	($37,479)	($53,398)	($40,365)	($30,024)	($4,095)	($1,209)	($338,800)
16	Total	$336,495	$275,741	$228,772	$132,429	$84,881	$16,778	$69,330	$39,690	$52,041	$67,900	$158,770	$217,251	$1,680,079
17														
18	Other O&M Expense	$28,874	$28,874	$28,874	$30,475	$228,595	$28,874	$173,246	$21,672					$569,484
19														
20	ADJUSTED TOTAL FUEL & NET POWER TRANS	$194,730,113	$184,700,722	$198,831,189	$198,392,038	$225,644,260	$237,125,460	$253,759,076	$260,257,763	$238,309,386	$235,012,803	$202,425,850	$209,099,525	$2,638,288,185
21														
22	System MWH Sales (Excluding Stratified Sales)	8,758,172	7,875,532	8,231,595	8,757,875	9,575,614	10,630,500	11,405,925	11,444,914	11,138,686	10,394,006	8,955,915	8,523,302	115,692,035
23														
24	Cost per KWh	2.2234	2.3452	2.4155	2.2653	2.3564	2.2306	2.2248	2.2740	2.1395	2.2610	2.2602	2.4533	2.2804
25	Jurisdictional Loss Multiplier	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132
26	Jurisdictional Cost	2.2263	2.3483	2.4187	2.2683	2.3596	2.2336	2.2277	2.2770	2.1423	2.2640	2.2632	2.4565	2.2835
27	True Up (cents/KWh)	(.0574)	(.0646)	(.0614)	(.0577)	(.0527)	(.0474)	(.0443)	(.0443)	(.0454)	(.0486)	(.0567)	(.0592)	(.0524)
28	Total (cents/KWh)	2.1689	2.2837	2.3573	2.2106	2.3069	2.1862	2.1834	2.2327	2.0969	2.2154	2.2065	2.3973	2.2311
29	Revenue Tax Factor	.0016	.0016	.0017	.0016	.0017	.0016	.0016	.0016	.0015	.0016	.0016	.0017	.0016
30	Recovery Factor adjusted for Taxes (cents/KWh)	2.1705	2.2853	2.3590	2.2122	2.3086	2.1878	2.1850	2.2343	2.0984	2.2170	2.2081	2.3990	2.2327
31	GPIF (cents/KWh)	.0085	.0095	.0091	.0085	.0078	.0070	.0065	.0065	.0067	.0072	.0084	.0087	.0077
32	Jurisdictional Incentive Mechanism - FPL Portion	.0126	.0142	.0135	.0127	.0116	.0104	.0097	.0097	.0100	.0107	.0125	.0130	.0115
33	Juridictionalized Savings Cents/KWH	-	-	-	-	(.0018)	(.0016)	(.0015)	(.0015)	(.0016)	(.0017)	(.0020)	(.0020)	(.0136)
34	Recovery Factor Including GPIF and Incentive	2.1916	2.3090	2.3816	2.2334	2.3262	2.2036	2.1997	2.2490	2.1135	2.2332	2.2270	2.4187	2.2383
35														
36	Recovery Factor Rounded to .001 (¢/KWh)	2.192	2.309	2.382	2.233	2.326	2.204	2.200	2.249	2.114	2.233	2.227	2.419	2.238
37														

FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: MAY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	39,695,440,896	0.019106	$758,419,490.40	1.911
2	All Additional KWH	19,764,836,314	0.029106	$575,274,527.42	2.911
3	Total KWH	59,460,277,210		$1,333,694,017.82	
4					
5	Avg Fuel Factor	2.238			
6	RS-1 Loss Multiplier	1.00212			
7	Average Fuel Factor	2.243			
8					
9	Target Fuel Revenues	$1,333,694,017.82			

COMPANY: FLORIDA POWER & LIGHT COMPANY **SCHEDULE E10**

	CURRENT SEP 2019	PROPOSED JAN 2020 - APR 2020	DIFFERENCE $	DIFFERENCE %	PROPOSED MAY 2020 - DEC 2020	DIFFERENCE $	DIFFERENCE %
BASE	$69.46	$69.43	($0.03)	-0.04%	$69.94	$0.51	0.73%
FUEL COST RECOVERY	$22.27	$19.25	-$3.02	-13.56%	$19.11	-$0.14	-0.73%
ENERGY CONSERVATION COST RECOVERY	$1.50	$1.39	-$0.11	-7.33%	$1.39	$0.00	0.00%
CAPACITY COST RECOVERY	$2.58	$2.30	-$0.28	-10.85%	$2.30	$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	$1.59	$1.55	-$0.04	-2.52%	$1.55	$0.00	0.00%
STORM RESTORATION SURCHARGE	$0.00	$0.00	$0.00	N/A	$0.00	$0.00	N/A
INTERIM STORM RESTORATION SURCHARGE	$0.00	$0.00	$0.00	N/A	$0.00	$0.00	N/A
SUBTOTAL	$97.40	$93.92	-$3.48	-3.57%	$94.29	$0.37	0.39%
GROSS RECEIPTS TAX	$2.50	$2.41	-$0.09	-3.60%	$2.42	$0.01	0.41%
TOTAL	**$99.90**	**$96.33**	-$3.57	-3.57%	**$96.71**	$0.38	0.39%

APPENDIX IV
FUEL COST RECOVERY
2020 E-SCHEDULES

TRADITIONAL FCR FACTOR CALCULATION
FOR THE PERIOD JANUARY 2020 THROUGH DECEMBER 2020

RBD-9
DOCKET NO. 20190001-EI
FPL WITNESS: RENAE B. DEATON
EXHIBIT _____
PAGES 1-6
SEPTEMBER 3, 2019

APPENDIX IV
FUEL COST RECOVERY
2020 E SCHEDULES – JAN 2020 THROUGH DEC 2020
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FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)
Line No.		Dollars	MWH	Cents/KWH
1	Fuel Cost of System Net Generation (E3)	$2,638,766,889	122,879,823	2.1474
2	SolarTogether (ST) Credit	$31,975,895		N/A
3	Fuel Cost of Stratified Sales	($23,890,327)	(1,018,036)	2.3467
4	Rail Car Lease (Cedar Bay/Indiantown)	$1,887,737		N/A
5	Adjustments to Fuel Cost	$569,484		N/A
6	TOTAL COST OF GENERATED POWER	$2,649,309,678	121,861,787	2.1740
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	28,080,418	1,487,171	1.8882
8	Energy Cost of Economy Purchases (Per E9)	$12,462,935	521,230	2.3911
9	Energy Payments to Qualifying Facilities (Per E8)	$4,967,246	276,013	1.7996
10	TOTAL COST OF PURCHASED POWER	$45,510,599	2,284,414	1.9922
11	TOTAL AVAILABLE MWH (LINE 6 + LINE 10)		124,146,201	
12	Fuel Cost of Economy and Other Power Sales (E6)	($44,131,343)	(2,392,590)	1.8445
13	Gains from Off-System Sales (Per E6)	($22,134,432)		N/A
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	($3,095,400)	(631,766)	0.4900
15	TOTAL FUEL COST AND GAINS OF POWER SALES	($69,361,175)	(3,024,356)	2.2934
16	Incremental Personnel, Software, and Hardware Costs	$463,695		N/A
17	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	$1,555,184		N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	($338,800)		N/A
19	Total Incremental Optimization Costs	$1,680,079		
20	Total Fuel Costs & Net Power Transactions (Lines 6 + 10 +15 + 19)	$2,627,139,181	121,121,844	2.1690
21	Net Unbilled Sales [1]	$2,178,727	100,448	0.0019
22	Company Use [1]	$2,627,139	121,122	0.0023
23	T & D Losses [1]	$112,966,985	5,208,239	0.0976
24	System MWH Sales (Excluding Stratified Sales)	$2,627,139,181	115,692,035	2.2708
25	Wholesale MWH Sales (Excluding Stratified Sales)	$111,012,919	4,888,711	2.2708
26	Jurisdictional MWH Sales	$2,516,126,262	110,803,324	2.2708
27	Jurisdictional Loss Multiplier	$3,321,287		1.00132
28	Jurisdictional MWH Sales Adjusted for Line Losses	$2,519,447,549	110,803,324	2.2738
29	NET TRUE-UP (OVER)/UNDER RECOVERY (E1-A)	($58,082,532)	110,803,324	(0.0524)
30	TOTAL JURISDICTIONAL FUEL COST	$2,461,365,017	110,803,324	2.2214
31	Revenue Tax Factor	1,772,183		1.00072
32	Fuel Factor Adjusted for Taxes	$2,463,137,200	110,803,324	2.2230
33	GPIF [2]	$8,577,071	110,803,324	0.0077
34	Jurisdictional Incentive Mechanism - FPL Portion	$12,786,460	110,803,324	0.0115
35	Fuel Factor Adjusted for GPIF (Lines 32 through 34)	$2,484,500,731	110,803,324	2.2422
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.242
37				
38	[1] For informational purposes only			
39	[2] Caluculation based on Jurisdictional KWH sales			
40				
41	Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JANUARY - DECEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.242	1.00212	1.915
2	A	RS-1 all additional kWh	2.242	1.00212	2.915
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	2.242	1.00212	2.247
5					
6	A-1	SL-1, OL-1, PL-1 [1]	2.175	1.00212	2.180
7					
8	B	GSD-1	2.242	1.00207	2.247
9					
10	C	GSLD-1, CS-1	2.242	1.00157	2.246
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.242	0.99555	2.232
13					
14	E	GSLD-3, CS-3	2.242	0.97529	2.187
15					
16	A	GST-1 On-Peak	2.576	1.00212	2.581
17	A	GST-1 Off-Peak	2.099	1.00212	2.103
18					
19	A	RTR-1 On-Peak			0.334
20		RTR-1 Off-Peak			(0.144)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	2.576	1.00207	2.581
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.099	1.00207	2.103
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	2.576	1.00157	2.580
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.099	1.00157	2.102
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	2.576	0.99588	2.565
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.099	0.99588	2.090
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	2.576	0.97529	2.512
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.099	0.97529	2.047
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	2.576	0.99566	2.565
35		CILC-1(D), ISST-1(D) Off-Peak	2.099	0.99566	2.090
36					
37	[1] WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK				
38					
39	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.076	1.00207	3.082
2		GSD(T)-1 Off-Peak	2.132	1.00207	2.136
3					
4	C	GSLD(T)-1 On-Peak	3.076	1.00157	3.081
5		GSLD(T)-1 Off-Peak	2.132	1.00157	2.135
6					
7	D	GSLD(T)-2 On-Peak	3.076	0.99588	3.063
8		GSLD(T)-2 Off-Peak	2.132	0.99588	2.123
9					
10	Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm				
11	Off Peak Period is defined as all other hours.				
12					
13	Note: All other months served under the otherwise applicable rate schedule.				
14	See Schedule E-1E, Page 1 of 2.				
15					
16	Note: Totals may not add due to rounding.				

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	Fuel Cost of System Net Generation (E3)	$201,318,532	$189,937,316	$201,267,387	$198,428,808	$222,524,843	$232,822,382	$252,047,102	$257,121,888	$236,291,294	$232,887,934	$202,699,881	$211,419,521	$2,638,766,889
2	Fuel Cost of Stratified Sales	($593,569)	($1,641,532)	($1,434,388)	($2,480,343)	($928,903)	($2,516,763)	($3,059,438)	($2,924,565)	($2,763,202)	($2,559,521)	($1,938,380)	($1,049,723)	($23,890,327)
3	Rail Car Lease (Cedar Bay/Indiantown)	$157,683	$157,683	$155,772	$157,683	$157,046	$157,683	$157,046	$157,683	$157,683	$157,046	$157,683	$157,046	$1,887,737
4	Fuel Cost of Power Sold (Per E6)	($8,142,866)	($6,766,726)	($5,592,651)	($3,361,788)	($2,980,111)	($2,216,016)	($2,389,251)	($2,035,439)	($2,170,176)	($2,135,463)	($3,886,299)	($5,549,957)	($47,226,744)
5	Gains from Off-System Sales (Per E6)	($5,037,624)	($3,604,903)	($2,353,195)	($1,566,000)	($1,338,828)	($992,640)	($1,008,244)	($703,080)	($913,500)	($865,830)	($1,470,600)	($2,279,988)	($22,134,432)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	$2,553,052	$2,312,893	$2,321,578	$2,412,083	$1,920,771	$2,468,579	$2,362,951	$2,501,975	$2,229,274	$2,365,614	$2,550,309	$2,081,340	$28,080,418
7	Energy Payments to Qualifying Facilities (Per E8)	$483,244	$377,184	$367,297	$332,150	$437,131	$402,842	$313,432	$348,297	$403,932	$577,582	$447,344	$476,813	$4,967,246
8	Energy Cost of Economy Purchases (Per E9)	$32,550	$30,450	$248,000	$712,800	$1,945,095	$3,360,000	$1,499,160	$2,135,900	$1,428,300	$923,800	$113,400	$33,480	$12,462,935
9	SolarTogether (ST) Credit	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$2,664,658	$31,975,895
10	Total Fuel Costs & Net Power Transactions	$193,435,660	$183,467,023	$197,644,459	$197,300,050	$224,401,701	$236,150,724	$252,587,416	$259,267,317	$237,328,262	$234,015,819	$201,337,996	$207,953,190	$2,624,889,618
11														
12	Incremental Personnel, Software, and Hardware Costs	$42,507	$38,797	$41,981	$40,389	$43,573	$35,498	$37,090	$38,683	$33,906	$38,683	$37,090	$35,498	$463,695
13	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	$294,996	$237,887	$194,851	$113,100	$95,108	$68,640	$69,719	$54,405	$58,500	$59,241	$125,775	$182,962	$1,555,184
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	($1,008)	($943)	($8,060)	($21,060)	($53,801)	($87,360)	($37,479)	($53,398)	($40,365)	($30,024)	($4,095)	($1,209)	($338,800)
15	Total	$336,495	$275,741	$228,772	$132,429	$84,881	$16,778	$69,330	$39,690	$52,041	$67,900	$158,770	$217,251	$1,680,079
16														
17	Other O&M Expense	$28,874	$28,874	$28,874	$30,475	$228,595	$28,874	$173,246	$21,672					$569,484
18														
19	ADJUSTED TOTAL FUEL & NET POWER TRANS	$193,801,029	$183,771,638	$197,902,105	$197,462,954	$224,715,177	$236,196,376	$252,829,993	$259,328,679	$237,380,303	$234,083,720	$201,496,767	$208,170,441	$2,627,139,181
20														
21	System MWH Sales (Excluding Stratified Sales)	8,758,172	7,875,532	8,231,595	8,757,875	9,575,614	10,630,500	11,405,925	11,444,914	11,138,686	10,394,006	8,955,915	8,523,302	115,692,035
22														
23	Cost per KWh	2.2128	2.3335	2.4042	2.2547	2.3467	2.2219	2.2167	2.2659	2.1311	2.2521	2.2499	2.4424	2.2708
24	Jurisdictional Loss Multiplier	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132	1.00132
25	Jurisdictional Cost	2.2157	2.3365	2.4074	2.2577	2.3498	2.2248	2.2196	2.2689	2.1339	2.2551	2.2528	2.4456	2.2738
26	True Up (cents/KWh)	(.0574)	(.0646)	(.0614)	(.0577)	(.0527)	(.0474)	(.0443)	(.0443)	(.0454)	(.0486)	(.0567)	(.0592)	(.0524)
27	Total (cents/KWh)	2.1583	2.2719	2.3460	2.2000	2.2971	2.1774	2.1753	2.2246	2.0885	2.2065	2.1961	2.3864	2.2214
28	Revenue Tax Factor	.0016	.0016	.0017	.0016	.0017	.0016	.0016	.0016	.0015	.0016	.0016	.0017	.0016
29	Recovery Factor adjusted for Taxes (cents/KWh)	2.1599	2.2735	2.3477	2.2016	2.2988	2.1790	2.1769	2.2262	2.0900	2.2081	2.1977	2.3881	2.2230
30	GPIF (cents/KWh)	.0085	.0095	.0091	.0085	.0078	.0070	.0065	.0065	.0067	.0072	.0084	.0087	.0077
31	Jurisdictional Incentive Mechanism - FPL Portion	.0126	.0142	.0135	.0127	.0116	.0104	.0097	.0097	.0100	.0107	.0125	.0130	.0115
32	Recovery Factor Including GPIF and Incentive	2.1810	2.2972	2.3703	2.2228	2.3182	2.1964	2.1931	2.2424	2.1067	2.2260	2.2186	2.4098	2.2422
33														
34	Recovery Factor Rounded to .001 (¢/KWh)	2.181	2.297	2.370	2.223	2.318	2.196	2.193	2.242	2.107	2.226	2.219	2.410	2.242
35														

FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	39,695,440,896	0.019146	$760,007,308.03	1.915
2	All Additional KWH	19,764,836,314	0.029146	$576,065,120.88	2.915
3	Total KWH	59,460,277,210		$1,336,072,428.91	
4					
5	Avg Fuel Factor	2.242			
6	RS-1 Loss Multiplier	1.00212			
7	Average Fuel Factor	2.247			
8					
9	Target Fuel Revenues	$1,336,072,428.91			

COMPANY: FLORIDA POWER & LIGHT COMPANY **SCHEDULE E10**

	CURRENT SEP 2019	PROPOSED JAN 2020 - APR 2020	DIFFERENCE $	DIFFERENCE %	PROPOSED MAY 2020 - DEC 2020	DIFFERENCE $	DIFFERENCE %
BASE	$69.46	$69.43	($0.03)	-0.04%	$69.94	$0.51	0.73%
FUEL COST RECOVERY	$22.27	$19.15	-$3.12	-14.01%	$19.15	$0.00	0.00%
ENERGY CONSERVATION COST RECOVERY	$1.50	$1.39	-$0.11	-7.33%	$1.39	$0.00	0.00%
CAPACITY COST RECOVERY	$2.58	$2.30	-$0.28	-10.85%	$2.30	$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	$1.59	$1.55	-$0.04	-2.52%	$1.55	$0.00	0.00%
STORM RESTORATION SURCHARGE	$0.00	$0.00	$0.00	N/A	$0.00	$0.00	N/A
INTERIM STORM RESTORATION SURCHARGE	$0.00	$0.00	$0.00	N/A	$0.00	$0.00	N/A
SUBTOTAL	$97.40	$93.82	-$3.58	-3.68%	$94.33	$0.51	0.54%
GROSS RECEIPTS TAX	$2.50	$2.41	-$0.09	-3.60%	$2.42	$0.01	0.41%
TOTAL	**$99.90**	**$96.23**	-$3.67	-3.67%	**$96.75**	$0.52	0.54%

APPENDIX V
CAPACITY COST RECOVERY

JANUARY 2020 THROUGH DECEMBER 2020 FACTORS

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DOCKET NO. 20190001-EI
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APPENDIX V
CAPACITY COST RECOVERY
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY COSTS
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Strata	Line	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Base	Payments to Non-cogenerators	$2,039,420	$2,039,420	$2,039,420	$2,039,420	$2,367,800	$2,412,200	$2,412,200	$2,412,200	$2,412,200	$2,193,280	$2,193,280	$2,193,280	$26,754,120
2		Payments to Co-generators	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$1,430,100
3		Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$9,426,736	$9,395,461	$9,364,185	$9,332,910	$9,301,635	$9,270,359	$9,239,084	$9,207,808	$9,176,533	$9,145,257	$9,113,982	$9,082,706	$111,056,656
4		Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($85,241)	($84,831)	($84,422)	($84,012)	($83,603)	($83,193)	($82,783)	($82,374)	($81,964)	($81,554)	($81,145)	($80,735)	($995,858)
5		Indiantown Transaction - Regulatory Asset - Amortization and Return	$6,192,152	$6,164,018	$6,135,884	$6,107,749	$6,079,615	$6,051,481	$6,023,347	$5,995,212	$5,967,078	$5,938,944	$5,910,810	$5,882,676	$72,448,966
6		SJRPP Transaction Revenue Requirements	$866,014	$854,238	$842,461	$830,685	$818,908	$807,132	$795,355	$783,579	$771,803	$760,026	$748,250	$736,473	$9,614,923
7		Incremental Plant Security Costs O&M	$2,595,620	$2,469,286	$2,851,243	$2,612,823	$2,331,784	$2,575,911	$2,746,599	$2,315,535	$2,305,630	$2,850,875	$2,425,088	$1,942,933	$30,023,326
8		Incremental Plant Security Costs Capital	$358,237	$361,140	$365,205	$368,852	$371,729	$375,171	$379,873	$385,015	$389,345	$393,021	$393,790	$408,293	$4,549,672
9		Incremental Nuclear NRC Compliance Costs O&M	$84,402	$82,893	$84,231	$84,231	$83,713	$84,231	$84,749	$83,713	$84,231	$84,231	$83,713	$85,749	$1,010,084
10		Incremental Nuclear NRC Compliance Costs Capital	$1,137,098	$1,142,173	$1,152,477	$1,158,844	$1,171,160	$1,179,833	$1,176,690	$1,174,099	$1,179,007	$1,187,684	$1,192,432	$1,201,841	$14,053,337
11		Transmission of Electricity by Others	$136,152	$54,897	$44,966	$26,100					$13,500	$13,671	$38,700	$70,370	$398,356
12		Transmission Revenues from Capacity Sales	($1,106,514)	($894,534)	($736,746)	($451,740)	($397,730)	($291,300)	($296,174)	($234,918)	($250,740)	($245,148)	($481,140)	($692,850)	($6,079,534)
13		Sub-Total Base	$21,763,250	$21,703,334	$22,178,079	$22,145,036	$22,164,186	$22,500,999	$22,598,114	$22,159,045	$22,085,797	$22,359,462	$21,656,935	$20,949,911	$264,264,148
14															
15	General	Incremental Plant Security Costs O&M	$11,433	$9,942	$11,264	$11,264	$10,752	$11,264	$11,776	$10,752	$11,264	$11,264	$10,752	$11,776	$133,505
16		Incremental Plant Security Costs Capital	$2,599	$2,583	$2,567	$2,550	$2,534	$2,518	$2,502	$2,485	$2,469	$2,453	$2,436	$2,312	$30,009
17		Sub-Total General	$14,033	$12,525	$13,831	$13,815	$13,286	$13,782	$14,278	$13,237	$13,733	$13,717	$13,189	$14,089	$163,514
18															
19	Intermediate	Incremental Plant Security Costs O&M	$75,182	$69,148	$74,188	$274,132	$352,566	$310,733	$164,727	$72,566	$73,992	$74,412	$72,426	$75,979	$1,690,054
20		Incremental Plant Security Costs Capital	$45,911	$45,809	$45,707	$45,605	$45,503	$45,401	$45,299	$45,197	$45,095	$44,993	$44,891	$44,789	$544,196
21		Sub-Total Intermediate	$121,093	$114,957	$119,895	$319,737	$398,069	$356,134	$210,026	$117,763	$119,087	$119,405	$117,317	$120,767	$2,234,250
22															
23	Peaking	Incremental Plant Security Costs O&M	$42,583	$40,463	$42,249	$42,192	$41,900	$42,192	$42,919	$41,900	$42,046	$42,482	$41,755	$42,774	$505,455
24		Incremental Plant Security Costs Capital	$6,464	$6,444	$6,425	$6,405	$6,385	$6,366	$6,346	$6,326	$6,306	$6,287	$6,267	$6,247	$76,269
25		Sub-Total Peaking	$49,047	$46,907	$48,674	$48,597	$48,286	$48,557	$49,265	$48,226	$48,353	$48,769	$48,022	$49,021	$581,724
26															
27	Solar	Incremental Plant Security Costs O&M	$4,167	$4,167	$4,167	$4,167	$4,167	$4,167	$4,167	$4,167	$4,167	$4,167	$4,167	$4,167	$50,000
28		Incremental Plant Security Costs Capital	$37,117	$44,190	$44,102	$48,779	$53,446	$53,339	$53,232	$53,126	$53,019	$55,294	$57,565	$62,213	$615,422
29		Sub-Total Solar	$41,284	$48,357	$48,269	$52,945	$57,612	$57,506	$57,399	$57,292	$57,185	$59,461	$61,732	$66,380	$665,422
30															
31		Total	$21,988,707	$21,926,081	$22,408,748	$22,580,129	$22,681,439	$22,976,978	$22,929,082	$22,395,564	$22,324,155	$22,600,813	$21,897,193	$21,200,167	$267,909,057
32															
33	Totals may not add due to rounding														

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE

ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	Total Capacity Costs	21,988,707	21,926,081	22,408,748	22,580,129	22,681,439	22,976,978	22,929,082	22,395,564	22,324,155	22,600,813	21,897,193	21,200,167	267,909,057
2														
3	Total Base Capacity Costs	21,763,250	21,703,334	22,178,079	22,145,036	22,164,186	22,500,999	22,598,114	22,159,045	22,085,797	22,359,462	21,656,935	20,949,911	264,264,148
4	Base Jurisdictional Factor	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	
5	Total Base Jurisdictionalized Capacity Costs	20,847,502	20,790,107	21,244,876	21,213,223	21,231,567	21,554,208	21,647,237	21,226,643	21,156,477	21,418,626	20,745,660	20,068,386	253,144,513
6														
7	Total Intermediate Capacity Costs	121,093	114,957	119,895	319,737	398,069	356,134	210,026	117,763	119,087	119,405	117,317	120,767	2,234,250
8	Intermediate Jurisdictional Factor	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	
9	Total Intermediate Jurisdictionalized Capacity Costs	114,017	108,240	112,889	301,054	374,809	335,325	197,754	110,882	112,129	112,428	110,462	113,710	2,103,699
10														
11	Total Peaking Capacity Costs	49,047	46,907	48,674	48,597	48,286	48,557	49,265	48,226	48,353	48,769	48,022	49,021	581,724
12	Peaking Jurisdictional Factor	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	
13	Total Peaking Jurisdictionalized Capacity Costs	46,617	44,583	46,263	46,189	45,893	46,151	46,824	45,837	45,957	46,353	45,643	46,592	552,903
14														
15	Total Solar Capacity Costs	41,284	48,357	48,269	52,945	57,612	57,506	57,399	57,292	57,185	59,461	61,732	66,380	665,422
16	Solar Jurisdictional Factor	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	
17	Total Solar Jurisdictionalized Capacity Costs	39,547	46,322	46,238	50,718	55,188	55,086	54,984	54,881	54,779	56,959	59,134	63,587	637,423
18														
19	Total Transmission Capacity Costs													
20	Transmission Jurisdictional Factor	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	
21	Total Transmission Jurisdictionalized Capacity Costs													
22														
23	Total General Capacity Costs	14,033	12,525	13,831	13,815	13,286	13,782	14,278	13,237	13,733	13,717	13,189	14,089	163,514
24	General Jurisdictional Factor	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	
25	Total General Jurisdictionalized Capacity Costs	13,599	12,138	13,404	13,388	12,876	13,356	13,837	12,829	13,309	13,293	12,781	13,654	158,465
26														
27	Jurisdictionalized Capacity Costs	21,061,282	21,001,391	21,463,670	21,624,572	21,720,334	22,004,127	21,960,636	21,451,072	21,382,651	21,647,659	20,973,680	20,305,929	256,597,002
28														
29														
30	Net Jurisdictionalized CCR Costs	21,061,282	21,001,391	21,463,670	21,624,572	21,720,334	22,004,127	21,960,636	21,451,072	21,382,651	21,647,659	20,973,680	20,305,929	256,597,002
31														
32	FINAL TRUE-UP -- (Over)/Under Recovery													($7,161,719)
33	ACT/EST TRUE-UP -- (Over)/Under Recovery													($9,002,615)
34	2017 SoBRA True-up													($6,657,982)
35	Total (Lines 30 + 32 + 33 + 34)													233,774,686
36	Revenue Tax Multiplier													1.00072
37	Total Recoverable Capacity Costs													233,943,004
38														
39														
40	Totals may not add due to rounding													

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary - Non-Fuel	AVG 12CP Load Factor at Meter (%) [a]	Projected Sales at Meter (kwh) [b]	Projected AVG 12CP at Meter (kW) [c]	Demand Loss Expansion Factor [d]	Energy Loss Expansion Factor [e]	Projected Sales at Generation (kwh) [f]	Projected AVG 12CP at Generation (kW) [g]	Percentage of Sales at Generation (%) [h]	Percentage of Demand at Generation (%) [i]
1	RS1/RTR1	62.589%	59,460,277,210	10,844,890	1.05968205	1.04536835	62,157,891,785	11,492,136	53.70564%	57.76011%
2	GS1/GST1	63.937%	6,318,956,205	1,128,210	1.05968205	1.04536835	6,605,636,812	1,195,544	5.70740%	6.00887%
3	GSD1/GSDT1/HLFT1	72.046%	27,177,649,229	4,306,235	1.05961769	1.04531916	28,409,317,428	4,562,963	24.54621%	22.93370%
4	OS2	166.456%	11,404,137	782	1.03776783	1.02880687	11,732,654	812	0.01014%	0.00408%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	72.350%	9,978,343,665	1,574,402	1.05887368	1.04479831	10,425,356,551	1,667,093	9.00771%	8.37890%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	86.886%	2,567,503,407	337,333	1.05102316	1.03886422	2,667,287,415	354,544	2.30459%	1.78196%
7	GSLD3/GSLDT3/CS3/CST3	82.905%	312,336,004	43,007	1.02272339	1.01738204	317,765,040	43,984	0.27456%	0.22107%
8	SST1T	102.028%	83,436,125	9,335	1.02272339	1.01738204	84,886,415	9,547	0.07334%	0.04799%
9	SST1D1/SST1D2/SST1D3	59.719%	2,044,616	391	1.04075563	1.03005290	2,106,063	407	0.00182%	0.00204%
10	CILC D/CILC G	87.093%	2,684,992,306	351,929	1.05097974	1.03888173	2,789,389,451	369,870	2.41009%	1.85899%
11	CILC T	93.902%	1,372,501,622	166,852	1.02272339	1.01738204	1,396,358,496	170,644	1.20648%	0.85767%
12	MET	78.120%	80,453,173	11,756	1.03776783	1.02880687	82,770,777	12,200	0.07152%	0.06132%
13	OL1/SL1/SL1M/PL1	12,054.711%	625,271,399	592	1.05968205	1.04536835	653,638,930	627	0.56476%	0.00315%
14	SL2/SL2M/GSCU1	97.212%	128,154,944	15,049	1.05968205	1.04536835	133,969,122	15,947	0.11575%	0.08015%
15										
16	Total		110,803,324,042	18,790,763			115,738,106,939	19,896,318	100.00000%	100.00000%
17										
18	[a] Calculated: Col(4)/8760 hours / Col(5)									
19	[b] Projected kwh sales for the period January 2020 through December 2020.									
20	[c] AVG 12 CP load factor based on 2016-2018 load research data and 2020 projections.									
21	[d] Based on 2020 demand losses.									
22	[e] Based on 2020 energy losses.									
23	[f] Col(4) * Col(7)									
24	[g] Col(5) * Col(6)									
25	[h] Col(8) / Total for Col(8)									
26	[i] Col(9) / Total for Col(9)									
27										
28	Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin									
29	taking service on these schedules during the period, they will be billed using the applicable SST1 factor.									
30										
31	Totals may not add due to rounding.									

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	RATE SCHEDULE	Percentage of Sales at Generation (%) [a]	Percentage of Demand at Generation (%) [b]	Energy Related Cost ($) [c]	Demand Related Cost ($) [d]	Total Capacity Costs ($) [e]	Projected Sales at Meter (kwh) [f]	Billing KW Load Factor (%) [g]	Projected Billed KW at Meter (KW) [h]	Capacity Recovery Factor ($/KW) [i]	Capacity Recovery Factor ($/kwh) [j]	RDC ($/KW) [k]	SDD ($/KW) [l]
1	RS1/RTR1	53.70564%	57.76011%	9,664,661	124,731,454	134,396,115	59,460,277,210			-	0.00226	-	-
2	GS1/GST1	5.70740%	6.00887%	1,027,082	12,975,999	14,003,081	6,318,956,205			-	0.00222	-	-
3	GSD1/GSDT1/HLFT1	24.54621%	22.93370%	4,417,241	49,524,735	53,941,976	27,177,649,229	51.30483%	72,565,597	0.74	-	-	-
4	OS2	0.01014%	0.00408%	1,824	8,809	10,633	11,404,137			-	0.00093	-	-
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	9.00771%	8.37890%	1,620,993	18,094,016	19,715,010	9,978,343,665	58.43225%	23,392,843	0.84	-	-	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.30459%	1.78196%	414,725	3,848,095	4,262,820	2,567,503,407	65.78614%	5,346,305	0.80	-	-	-
7	GSLD3/GSLDT3/CS3/CST3	0.27456%	0.22107%	49,408	477,388	526,796	312,336,004	67.48470%	634,007	0.83	-	-	-
8	SST1T	0.07334%	0.04799%	13,199	103,625	116,823	83,436,125	19.21029%	594,973	-	-	0.10	0.05
9	SST1D1/SST1D2/SST1D3	0.00182%	0.00204%	327	4,415	4,742	2,044,616	19.97912%	14,019	-	-	0.10	0.05
10	CILC D/CILC G	2.41009%	1.85899%	433,710	4,014,432	4,448,142	2,684,992,306	71.17771%	5,167,448	0.86	-	-	-
11	CILC T	1.20648%	0.85767%	217,114	1,852,106	2,069,220	1,372,501,622	75.43684%	2,492,336	0.83	-	-	-
12	MET	0.07152%	0.06132%	12,870	132,419	145,289	80,453,173	56.46258%	195,191	0.74	-	-	-
13	OL1/SL1/SL1M/PL1	0.56476%	0.00315%	101,631	6,810	108,442	625,271,399			-	0.00017	-	-
14	SL2/SL2M/GSCU1	0.11575%	0.08015%	20,830	173,085	193,916	128,154,944			-	0.00151	-	-
15	TOTAL			17,995,616	215,947,388	233,943,004							

16

17 [a] Obtained from Page 3, Col(10)

18 [b] Obtained from Page 3, Col(11)

19 [c] (Total Capacity Costs/13) * Col(3)

20 [d] (Total Capacity Costs/13 * 12) * Col(4)

21 [e] Col(3) + Col(4)

22 [f] Projected kwh sales for the period January 2020 through December 2020.

23 [g] (kWh sales / 8760 hours)/(avg customer NCP)

24 [h] Col(8) / (Col(9) *730)

25 [i] Col(7) / Col(10)

26 [j] Col(7) / Col(8)

27 [k] RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 5)(.10)(Page x Col 5)/12 Months

28 [l] SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 5)/(21 onpeak days)(Page 3 Col 6)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin

31 taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

32

33 Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - BASE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Base															
2		**INVESTMENTS**														
3		Expenditures/Additions		$436,485	$671,502	$781,537	$547,440	$552,615	$715,433	$927,110	$846,262	$685,554	$652,051	$595,511	($14,931,107)	($7,519,607)
4		Clearings to Plant													$15,535,484	$15,535,484
5		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	($313,513)	($313,513)
6		Other														
7																
8		Plant-In-Service/Depreciation Base	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$30,243,670	$45,779,155	
9		Less: Accumulated Depreciation	$2,899,580	$3,022,135	$3,144,691	$3,267,246	$3,389,802	$3,512,357	$3,634,913	$3,757,468	$3,880,024	$4,002,579	$4,125,135	$4,245,078	$4,376,331	
10		CWIP - Non Interest Bearing	$7,519,608	$7,956,093	$8,627,595	$9,409,131	$9,956,571	$10,509,187	$11,224,620	$12,151,730	$12,997,992	$13,683,546	$14,335,597	$14,931,108	$1	
11																
12		Net Investment (Lines 8 - 9 + 10)	$34,863,699	$35,177,628	$35,726,574	$36,385,556	$36,810,440	$37,240,500	$37,833,377	$38,637,932	$39,361,638	$39,924,637	$40,454,132	$40,929,700	$41,402,824	
13																
14		Average Net Investment		35,020,663	35,452,101	36,056,065	36,597,998	37,025,470	37,536,939	38,235,655	38,999,785	39,643,137	40,189,384	40,691,916	41,166,262	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes [(a)]		196,262	198,680	202,065	205,102	207,497	210,364	214,279	218,562	222,167	225,229	228,045	230,703	2,558,954
18		b. Debt Component (Line 14 x debt rate x 1/12) [(b)]		39,419	39,905	40,585	41,195	41,676	42,252	43,038	43,898	44,622	45,237	45,803	46,337	513,966
19																
20		Investment Expenses														
21		a. Depreciation		122,555	122,556	122,555	122,556	122,555	122,556	122,555	122,556	122,555	122,556	119,943	131,253	1,476,751
22		b. Amortization														
23		c. Other														
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		358,237	361,140	365,205	368,852	371,729	375,171	379,873	385,015	389,345	393,021	393,790	408,293	4,549,672
26																
27																
28																
29																

30 [(a)] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [(b)] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - INTERMEDIATE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Intermediate															
2		**INVESTMENTS**														
3		Expenditures/Additions														
4		Clearings to Plant														
5		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Other														
7																
8		Plant-In-Service/Depreciation Base	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	
9		Less: Accumulated Depreciation	$764,038	$779,198	$794,358	$809,518	$824,678	$839,838	$854,997	$870,157	$885,317	$900,477	$915,637	$930,797	$945,957	
10		CWIP - Non Interest Bearing														
11																
12		Net Investment (Lines 8 - 9 + 10)	$4,576,946	$4,561,786	$4,546,626	$4,531,467	$4,516,307	$4,501,147	$4,485,987	$4,470,827	$4,455,667	$4,440,507	$4,425,347	$4,410,187	$4,395,027	
13																
14		Average Net Investment		4,569,366	4,554,206	4,539,046	4,523,887	4,508,727	4,493,567	4,478,407	4,463,247	4,448,087	4,432,927	4,417,767	4,402,607	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes [(a)]		25,608	25,523	25,438	25,353	25,268	25,183	25,098	25,013	24,928	24,843	24,758	24,673	301,683
18		b. Debt Component (Line 14 x debt rate x 1/12) [(b)]		5,143	5,126	5,109	5,092	5,075	5,058	5,041	5,024	5,007	4,990	4,973	4,956	60,593
19																
20		Investment Expenses														
21		a. Depreciation		15,160	15,160	15,160	15,160	15,160	15,160	15,160	15,160	15,160	15,160	15,160	15,160	181,919
22		b. Amortization														
23		c. Other														
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		45,911	45,809	45,707	45,605	45,503	45,401	45,299	45,197	45,095	44,993	44,891	44,789	544,196
26																
27																
28																
29																

30 [(a)] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [(b)] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - GENERAL
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	General															
2		**INVESTMENTS**														
3		Expenditures/Additions														
4		Clearings to Plant														
5		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	($12,959)	($12,959)
6		Other														
7																
8		Plant-In-Service/Depreciation Base	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	
9		Less: Accumulated Depreciation	$117,632	$120,053	$122,475	$124,896	$127,317	$129,739	$132,160	$134,582	$137,003	$139,424	$141,846	$144,267	$146,581	
10		CWIP - Non Interest Bearing														
11																
12		Net Investment (Lines 8 - 9 + 10)	$27,652	$25,231	$22,809	$20,388	$17,966	$15,545	$13,124	$10,702	$8,281	$5,859	$3,438	$1,017	($1,297)	
13																
14		Average Net Investment		26,441	24,020	21,599	19,177	16,756	14,334	11,913	9,492	7,070	4,649	2,227	(140)	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes [(a)]		148	135	121	107	94	80	67	53	40	26	12	(1)	883
18		b. Debt Component (Line 14 x debt rate x 1/12) [(b)]		30	27	24	22	19	16	13	11	8	5	3	(0)	177
19																
20		Investment Expenses														
21		a. Depreciation		2,421	2,421	2,421	2,421	2,421	2,421	2,421	2,421	2,421	2,421	2,421	2,313	28,949
22		b. Amortization														
23		c. Other														
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		2,599	2,583	2,567	2,550	2,534	2,518	2,502	2,485	2,469	2,453	2,436	2,312	30,009
26																
27																
28																
29																

30 [(a)] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [(b)] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - PEAKING
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Peaking															
2		**INVESTMENTS**														
3		Expenditures/Additions														
4		Clearings to Plant														
5		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Other														
7																
8		Plant-In-Service/Depreciation Base	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	
9		Less: Accumulated Depreciation	$146,041	$148,970	$151,899	$154,828	$157,758	$160,687	$163,616	$166,545	$169,474	$172,403	$175,333	$178,262	$181,191	
10		CWIP - Non Interest Bearing														
11																
12		Net Investment (Lines 8 - 9 + 10)	$526,742	$523,813	$520,884	$517,955	$515,025	$512,096	$509,167	$506,238	$503,309	$500,380	$497,450	$494,521	$491,592	
13																
14		Average Net Investment		525,278	522,348	519,419	516,490	513,561	510,632	507,702	504,773	501,844	498,915	495,986	493,057	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes [a]		2,944	2,927	2,911	2,895	2,878	2,862	2,845	2,829	2,812	2,796	2,780	2,763	34,242
18		b. Debt Component (Line 14 x debt rate x 1/12) [b]		591	588	585	581	578	575	571	568	565	562	558	555	6,877
19																
20		Investment Expenses														
21		a. Depreciation		2,929	2,929	2,929	2,929	2,929	2,929	2,929	2,929	2,929	2,929	2,929	2,929	35,150
22		b. Amortization														
23		c. Other														
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		6,464	6,444	6,425	6,405	6,385	6,366	6,346	6,326	6,306	6,287	6,267	6,247	76,269
26																
27																
28																
29																

30 [a] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [b] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - SOLAR
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Solar															
2		**INVESTMENTS**														
3		Expenditures/Additions														
4		Clearings to Plant		$1,500,000			$1,000,000						$500,000		$1,000,000	$4,000,000
5		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Other														
7																
8		Plant-In-Service/Depreciation Base	$3,148,455	$4,648,455	$4,648,455	$4,648,455	$5,648,455	$5,648,455	$5,648,455	$5,648,455	$5,648,455	$5,648,455	$6,148,455	$6,148,455	$7,148,455	
9		Less: Accumulated Depreciation	$4,421	$15,369	$28,424	$41,478	$55,937	$71,799	$87,662	$103,525	$119,388	$135,250	$151,815	$169,082	$187,753	
10		CWIP - Non Interest Bearing														
11																
12		Net Investment (Lines 8 - 9 + 10)	$3,144,034	$4,633,086	$4,620,031	$4,606,977	$5,592,518	$5,576,656	$5,560,793	$5,544,930	$5,529,067	$5,513,205	$5,996,640	$5,979,373	$6,960,702	
13																
14		Average Net Investment		3,888,560	4,626,559	4,613,504	5,099,748	5,584,587	5,568,724	5,552,861	5,536,999	5,521,136	5,754,922	5,988,006	6,470,037	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes [(a)]		21,792	25,928	25,855	28,580	31,297	31,208	31,119	31,030	30,941	32,252	33,558	36,259	359,820
18		b. Debt Component (Line 14 x debt rate x 1/12) [(b)]		4,377	5,208	5,193	5,740	6,286	6,268	6,250	6,232	6,215	6,478	6,740	7,283	72,270
19																
20		Investment Expenses														
21		a. Depreciation		10,948	13,054	13,054	14,459	15,863	15,863	15,863	15,863	15,863	16,565	17,267	18,671	183,332
22		b. Amortization														
23		c. Other														
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		37,117	44,190	44,102	48,779	53,446	53,339	53,232	53,126	53,019	55,294	57,565	62,213	
26																
27																
28																
29																

30 [(a)] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [(b)] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL NUCLEAR NRC COMPLIANCE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Base															
2		**INVESTMENTS**														
3		Expenditures/Additions		$163,940	$2,228,675	$635,612	$1,061,267	($4,737,715)			$163,940	$2,228,676	$1,283,833	$1,061,268	($4,737,717)	($648,221)
4		Clearings to Plant				$648,221		$5,000,026							$5,000,028	$10,648,275
5		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Other														
7																
8		Plant-In-Service/Depreciation Base	$116,485,903	$116,485,903	$116,485,903	$117,134,124	$117,134,124	$122,134,150	$122,134,150	$122,134,150	$122,134,150	$122,134,150	$122,134,150	$122,134,150	$127,134,178	
9		Less: Accumulated Depreciation	$13,747,098	$14,189,361	$14,631,624	$15,075,353	$15,520,549	$15,976,640	$16,443,628	$16,910,616	$17,377,603	$17,844,591	$18,311,579	$18,778,566	$19,253,679	
10		CWIP - Non Interest Bearing	$648,221	$812,161	$3,040,837	$3,676,449	$4,737,716	$0	$0	$0	$163,941	$2,392,616	$3,676,449	$4,737,717	$0	
11																
12		Net Investment (Lines 8 - 9 + 10)	$103,387,026	$103,108,703	$104,895,116	$105,735,220	$106,351,291	$106,157,510	$105,690,522	$105,223,535	$104,920,488	$106,682,176	$107,499,021	$108,093,301	$107,880,499	
13																
14		Average Net Investment		103,247,864	104,001,910	105,315,168	106,043,255	106,254,400	105,924,016	105,457,029	105,072,011	105,801,332	107,090,598	107,796,161	107,986,900	
15																
16		Return on Average Net Investment														
17		a. Equity Component grossed up for taxes [a]		578,620	582,845	590,205	594,285	595,469	593,617	591,000	588,842	592,930	600,155	604,109	605,178	7,117,255
18		b. Debt Component (Line 14 x debt rate x 1/12) [b]		116,216	117,065	118,543	119,362	119,600	119,228	118,702	118,269	119,090	120,541	121,335	121,550	1,429,501
19																
20		Investment Expenses														
21		a. Depreciation		442,263	442,263	443,729	445,196	456,092	466,988	466,988	466,988	466,988	466,988	466,988	475,113	5,506,580
22		b. Amortization														
23		c. Other														
24																
25		Total System Recoverable Expenses (Lines 17 + 18 + 21)		1,137,098	1,142,173	1,152,477	1,158,844	1,171,160	1,179,833	1,176,690	1,174,099	1,179,007	1,187,684	1,192,432	1,201,841	14,053,337
26																
27																
28																
29																

30 [a] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [b] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
REGULATORY ASSET RELATED TO THE LOSS OF THE PPA AND INCOME TAX GROSS-UP
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1															
2	Regulatory Asset Loss of PPA		$278,839,317	$274,191,995	$269,544,673	$264,897,351	$260,250,029	$255,602,707	$250,955,385	$246,308,063	$241,660,741	$237,013,419	$232,366,097	$227,718,775	
3															
4	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$55,767,864
5															
6	Unamortized Regulatory Asset - Loss of PPA	$278,839,317	$274,191,995	$269,544,673	$264,897,351	$260,250,029	$255,602,707	$250,955,385	$246,308,063	$241,660,741	$237,013,419	$232,366,097	$227,718,775	$223,071,453	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA	$281,162,978	$276,515,656	$271,868,334	$267,221,012	$262,573,690	$257,926,368	$253,279,046	$248,631,724	$243,984,402	$239,337,080	$234,689,758	$230,042,436	$225,395,114	
9															
10	Regulatory Asset - Income Tax Gross Up	178,030,026	175,111,501	172,192,976	169,274,451	166,355,926	163,437,401	160,518,876	157,600,351	154,681,826	151,763,301	148,844,776	145,926,251	143,007,726	
11															
12	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300
13															
14	Unamortized Regulatory Asset - Income Tax Gross Up		172,192,976	169,274,451	166,355,926	163,437,401	160,518,876	157,600,351	154,681,826	151,763,301	148,844,776	145,926,251	143,007,726	140,089,201	
15															
16	Return on Unamortized Regulatory Asset - Loss of PPA only														
17	Equity Component [a]		$1,156,886	$1,137,443	$1,117,999	$1,098,556	$1,079,112	$1,059,669	$1,040,225	$1,020,782	$1,001,338	$981,895	$962,452	$943,008	$12,599,366
18															
19	Equity Comp. grossed up for taxes [a]		$1,549,643	$1,523,599	$1,497,554	$1,471,510	$1,445,466	$1,419,421	$1,393,377	$1,367,332	$1,341,288	$1,315,243	$1,289,199	$1,263,155	$16,876,787
20															
21	Debt Component (Line 4 * debt rate / 12) [b]		$311,246	$306,015	$300,784	$295,553	$290,322	$285,091	$279,860	$274,629	$269,398	$264,167	$258,936	$253,705	$3,389,705
22															
23	Total Return Requirements (Line 19 + 21)		$1,860,889	$1,829,614	$1,798,338	$1,767,063	$1,735,788	$1,704,512	$1,673,237	$1,641,961	$1,610,686	$1,579,410	$1,548,135	$1,516,859	$20,266,492
24	Total Recoverable Costs (Line 4 + 12 + 23)		$9,426,736	$9,395,461	$9,364,185	$9,332,910	$9,301,635	$9,270,359	$9,239,084	$9,207,808	$9,176,533	$9,145,257	$9,113,982	$9,082,706	111,056,656
25															
26															
27															

28 [a] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

29 [b] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

30

31 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
REGULATORY LIABILITY - BOOK/TAX DIFFERENCE ASSOCIATED TO PLANT ASSET
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1															
2	Regulatory Liability - Book/Tax Timing Difference		($3,652,117)	($3,591,249)	($3,530,381)	($3,469,513)	($3,408,645)	($3,347,777)	($3,286,909)	($3,226,041)	($3,165,173)	($3,104,305)	($3,043,437)	($2,982,569)	
3															
4	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$730,416
5															
6	Unamortized Regulatory Liability - Book/Tax Timing Diff	($3,652,117)	($3,591,249)	($3,530,381)	($3,469,513)	($3,408,645)	($3,347,777)	($3,286,909)	($3,226,041)	($3,165,173)	($3,104,305)	($3,043,437)	($2,982,569)	($2,921,701)	
7															
8	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		($3,621,683)	($3,560,815)	($3,499,947)	($3,439,079)	($3,378,211)	($3,317,343)	($3,256,475)	($3,195,607)	($3,134,739)	($3,073,871)	($3,013,003)	($2,952,135)	
9															
10	Return on Unamortized Regulatory Asset - Loss of PPA only														
11	Equity Component		($15,152)	($14,898)	($14,643)	($14,388)	($14,134)	($13,879)	($13,624)	($13,370)	($13,115)	($12,860)	($12,606)	($12,351)	($165,021)
12															
13	Equity Comp. grossed up for taxes [(a)]		($20,297)	($19,955)	($19,614)	($19,273)	($18,932)	($18,591)	($18,250)	($17,909)	($17,568)	($17,227)	($16,885)	($16,544)	($221,045)
14															
15	Debt Component (Line 8 * debt rate / 12) [(b)]		($4,077)	($4,008)	($3,940)	($3,871)	($3,803)	($3,734)	($3,665)	($3,597)	($3,528)	($3,460)	($3,391)	($3,323)	($44,397)
16															
17	Total Return Requirements (Line 13 + 15)		($24,373)	($23,963)	($23,554)	($23,144)	($22,735)	($22,325)	($21,915)	($21,506)	($21,096)	($20,686)	($20,277)	($19,867)	($265,442)
18	Total Recoverable Costs (Line 4 + 17)		($85,241)	($84,831)	($84,422)	($84,012)	($83,603)	($83,193)	($82,783)	($82,374)	($81,964)	($81,554)	($81,145)	($80,735)	$464,974
19															
20															
21															

22 [(a)] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

23 [(b)] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

24

25 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INDIANTOWN TRANSACTION
REGULATORY ASSET RELATED TO THE LOSS OF THE PPA AND INCOME TAX GROSS-UP
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning of Period	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1															
2	Regulatory Asset Loss of PPA [c]		$300,999,999	$296,819,444	$292,638,888	$288,458,333	$284,277,777	$280,097,221	$275,916,666	$271,736,110	$267,555,555	$263,374,999	$259,194,444	$255,013,888	
3															
4	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
5															
6	Unamortized Regulatory Asset - Loss of PPA	$300,999,999	$296,819,444	$292,638,888	$288,458,333	$284,277,777	$280,097,221	$275,916,666	$271,736,110	$267,555,555	$263,374,999	$259,194,444	$255,013,888	$250,833,333	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA		$298,909,722	$294,729,166	$290,548,610	$286,368,055	$282,187,499	$278,006,944	$273,826,388	$269,645,833	$265,465,277	$261,284,721	$257,104,166	$252,923,610	
9															
10	Return on Unamortized Regulatory Asset - Loss of PPA only														
11	Equity Component		$1,250,578	$1,233,088	$1,215,597	$1,198,107	$1,180,616	$1,163,125	$1,145,635	$1,128,144	$1,110,654	$1,093,163	$1,075,672	$1,058,182	$13,852,562
12															
13	Equity Comp. grossed up for taxes [a]		$1,675,144	$1,651,715	$1,628,286	$1,604,858	$1,581,429	$1,558,001	$1,534,572	$1,511,144	$1,487,715	$1,464,286	$1,440,858	$1,417,429	$18,555,437
14															
15	Debt Component (Line 4 * debt rate / 12) [b]		$336,453	$331,747	$327,042	$322,336	$317,630	$312,925	$308,219	$303,513	$298,808	$294,102	$289,396	$284,691	$3,726,862
16															
17	Total Return Requirements (Line 13 + 15)		$2,011,596	$1,983,462	$1,955,328	$1,927,194	$1,899,060	$1,870,925	$1,842,791	$1,814,657	$1,786,523	$1,758,388	$1,730,254	$1,702,120	$22,282,299
18	Total Recoverable Costs (Line 4 + 17)		$6,192,152	$6,164,018	$6,135,884	$6,107,749	$6,079,615	$6,051,481	$6,023,347	$5,995,212	$5,967,078	$5,938,944	$5,910,810	$5,882,676	$72,448,966
19															
20															
21															

22 [a] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

23 [b] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

24 [c] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

25

26 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SJRPP TRANSACTION
REGULATORY ASSETS AND LIABILITIES RELATED TO SJRPP TRANSACTION
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning Balance	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Regulatory Asset - SJRPP Transaction Shutdown Payment [c]		$43,234,783	$41,269,566	$39,304,348	$37,339,131	$35,373,913	$33,408,696	$31,443,479	$29,478,261	$27,513,044	$25,547,826	$23,582,609	$21,617,392	
2	Regulatory Asset - SJRPP Transaction Shutdown Payment Amortization		$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$23,582,609
3	Unamortized Regulatory Asset - SJRPP Transaction Shutdown Payment	$43,234,783	$41,269,566	$39,304,348	$37,339,131	$35,373,913	$33,408,696	$31,443,479	$29,478,261	$27,513,044	$25,547,826	$23,582,609	$21,617,392	$19,652,174	
4															
5	Other regulatory liability - SJRPP Suspension Liability		($4,736,980)	($4,521,663)	($4,306,345)	($4,091,028)	($3,875,711)	($3,660,394)	($3,445,076)	($3,229,759)	($3,014,442)	($2,799,124)	($2,583,807)	($2,368,490)	
6	Other regulatory liability - SJRPP Suspension Liability Amortization (Refund)		($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($2,583,807)
7	Unamortized Regulatory Liability - SJRPP Suspension Liability	($4,736,980)	($4,521,663)	($4,306,345)	($4,091,028)	($3,875,711)	($3,660,394)	($3,445,076)	($3,229,759)	($3,014,442)	($2,799,124)	($2,583,807)	($2,368,490)	($2,153,173)	
8															
9	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 7)		$37,622,853	$35,872,953	$34,123,053	$32,373,153	$30,623,253	$28,873,352	$27,123,452	$25,373,552	$23,623,652	$21,873,752	$20,123,852	$18,373,952	
10															
11	Equity Component		$157,406	$150,085	$142,764	$135,443	$128,122	$120,800	$113,479	$106,158	$98,837	$91,515	$84,194	$76,873	$1,405,677
12	Equity Comp. grossed up for taxes [a]		$210,845	$201,038	$191,232	$181,425	$171,618	$161,811	$152,005	$142,198	$132,391	$122,584	$112,778	$102,971	$1,882,897
13	Debt Component (Line 9 x debt rate x 1/12) [b]		$42,348	$40,379	$38,409	$36,439	$34,470	$32,500	$30,530	$28,560	$26,591	$24,621	$22,651	$20,682	$378,180
14															
15	Total Return Requirements (Line 12 + 13)		$253,193	$241,417	$229,641	$217,864	$206,088	$194,311	$182,535	$170,758	$158,982	$147,206	$135,429	$123,653	$2,261,077
16															
17	Other SJRPP Transaction Items [d]														
18	SJRPP Deferred Interest Amortization (Refund)		($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($3,230,181)
19	SJRPP Article 8 PPA Dismantlement Accrual Amortization (Refund)		($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($10,414,774)
20															
21	Total Recoverable Expenses (Lines 2 + 6 + 12 + 13 + 18 + 19)		$866,014	$854,238	$842,461	$830,685	$818,908	$807,132	$795,355	$783,579	$771,803	$760,026	$748,250	$736,473	$9,614,923
22															

23 [a] The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Dec. 2020 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

24 [b] The Debt Component for the Jan. – Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

25 [c] Recovery of the SJRPP Transaction over a 46 month period is based on the settlement agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI.

26 [d] The total amount of SJRPP Deferred Interest and Article 8 PPA Dismantlement Accrual to refund is $12.4M and $39.9M, respectively. The unamortized balances for these regulatory liabilities are a reflected in rate base.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER MAY 2019 EARNINGS SURVEILLANCE REPORT

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	10,490,880,245	28.119%	4.44%	1.25%	1.25%
SHORT_TERM_DEBT	669,988,433	1.796%	3.62%	0.06%	0.06%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,097,747	1.080%	2.11%	0.02%	0.02%
COMMON_EQUITY	17,554,936,062	47.053%	10.55%	4.96%	6.65%
DEFERRED_INCOME_TAX	7,870,776,333	21.096%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	319,453,350	0.856%	8.26%	0.07%	0.09%
TOTAL	$37,309,132,171	100.00%		6.37%	8.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)

	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	$10,490,880,245	37.41%	4.441%	1.661%	1.661%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	17,554,936,062	62.59%	10.550%	6.604%	8.846%
TOTAL	$28,045,816,308	100.00%		8.265%	10.507%
RATIO					

DEBT COMPONENTS:	
LONG TERM DEBT	1.2488%
SHORT TERM DEBT	0.0649%
CUSTOMER DEPOSITS	0.0228%
TAX CREDITS -WEIGHTED	0.0142%
TOTAL DEBT	**1.3507%**
EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	4.9641%
TAX CREDITS -WEIGHTED	0.0565%
TOTAL EQUITY	**5.0206%**
TOTAL	6.3713%
PRE-TAX EQUITY	6.7251%
PRE-TAX TOTAL	8.0758%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Florida Power & Light Company
Schedule E12 - Capacity Costs
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2020 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2020 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$1,430,100
Total	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$1,430,100

Florida Power & Light Company
Schedule E12 - Capacity Costs
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2020 Projection

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Orlando Utilities Commission PPA	Other Entity	January 1, 2019	December 31, 2020

2020 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	70	70	70	70	100	100	100	100	100	80	80	80
Total	180	180	180	180	210	210	210	210	210	190	190	190

2020 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1												
2												
3												
Total	$2,288,953	$2,288,953	$2,288,953	$2,288,953	$2,617,333	2,661,733	$2,661,733	$2,661,733	$2,661,733	$2,442,813	$2,442,813	$2,442,813

Total Capacity Payments to Non-Cogenerators for 2020 (1) (2)	26,754,120

(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(2) Appendix V, page 1, line 1

FLORIDA POWER & LIGHT COMPANY
BASED ON RATE CASE ALLOCATION OF INDIANTOWN REVENUE REQUIREMENT
JANUARY 2020 THROUGH DECEMBER 2020
12CP & 1/13th COS Allocation Method

	Rate	12 CP & 1/13 Weighted Avg Demand (MW)[1]	Allocation	2019 Indiantown Revenue Requirement Allocation
	(1)	(2)	(3)	(4)
1	RS1/RTR1	11,510	58.7%	$2,163,081
2	GS1/GST1/WIES1	1,100	5.6%	$206,800
3	GSD1/GSDT1/HLFT1	4,277	21.8%	$803,733
4	OS2	1	0.0%	$266
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	1,728	8.8%	$324,714
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	344	1.8%	$64,734
7	GSLD3/GSLDT3/CS3/CST3	24	0.1%	$4,466
8	SST1T	10	0.1%	$1,856
9	SST1D1/SST1D2/SST1D3	2	0.0%	$333
10	CILC D/CILC G	383	2.0%	$72,034
11	CILC T	196	1.0%	$36,876
12	MET	15	0.1%	$2,788
13	OL1/SL1/PL1/SL-1M	19	0.1%	$3,580
14	SL2, GSCU1, SL2M	13	0.1%	$2,519
15	Total	19,623	100.0%	**$3,687,779**

Notes:
[1] From MFR E-9 Column 11 "12 CP & 1/13 Weighted Avg Demand (MW) for 2020

FLORIDA POWER & LIGHT COMPANY

CALCULATION OF CAPACITY RECOVERY FACTOR FOR INDIANTOWN

JANUARY 2020 THROUGH DECEMBER 2020

12CP & 1/13th COS Allocation Method

	Rate Schedule	(1) Projected Sales at Meter (kWh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kW)	(4) Total Capacity Costs ($)	(5) Capacity Recovery Factor ($/kW)	(6) Capacity Recovery Factor ($/kWh)
1	RS1/RTR1	59,460,277,210	-		$2,163,081		0.00004
2	GS1/GST1/WIES1	6,318,956,205	-		$206,800		0.00003
3	GSD1/GSDT1/HLFT1	27,177,649,229	51.30483%	72,565,597	$803,733	0.01	
4	OS2	11,404,137	-		$266		0.00002
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	9,978,343,665	58.43225%	23,392,843	$324,714	0.01	
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,567,503,407	65.78614%	5,346,305	$64,734	0.01	
7	GSLD3/GSLDT3/CS3/CST3	312,336,004	67.48470%	634,007	$4,466	0.01	
8	SST1T	83,436,125	19.21029%	594,973	$1,856		
9	SST1D1/SST1D2/SST1D3	2,044,616	19.97912%	14,019	$333		
10	CILC D/CILC G	2,684,992,306	71.17771%	5,167,448	$72,034	0.01	
11	CILC T	1,372,501,622	75.43684%	2,492,336	$36,876	0.01	
12	MET	80,453,173	56.46258%	195,191	$2,788	0.01	
13	OL1/SL1/PL1/SL-1M	625,271,399	-		$3,580		0.00001
14	SL2, GSCU1, SL2M	128,154,944	-		$2,519		0.00002
		110,803,324,042		110,402,719	**$3,687,779**		

(1) Projected kWh sales for the period January 2020 through December 2020
(2) Billing kW load factor based on 2014-2016 load research data and 2020 projections
(3) Calculated: Col (1) / (730 hours * Col (2))
(4) Per rate case allocation worksheet
(5) Calculated: Col (4) / Col (3)
(6) Calculated: Col (4) / Col (1)

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 4)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 4)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

CAPACITY RECOVERY FACTORS

	RDD ** ($/kw)	DDC ** ($/kw)
ISST1D	$0.00	$0.00
ISST1T	$0.00	$0.00
SST1T	$0.00	$0.00
SST1D1/SST1D2/SST1D3	$0.00	$0.00

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPATCITY PAYMENT RECOVERY FACTOR
INCLUDING INDIANTOWN REVENUE REQUIREMENTS
ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	RAD - CCR ICL Factors	Jan 2020 - Dec 2020 Capacity Recovery Factor				2020 Indiantown Capacity Recovery Factor		Total Jan 2020 - Dec 2020 Capacity Recovery Factor			
		Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	SDD ($/KW)
1	RS1/RTR1	-	0.00226	-	-	-	0.00004	-	0.00230	-	-
2	GS1/GST1	-	0.00222	-	-	-	0.00003	-	0.00225	-	-
3	GSD1/GSDT1/HLFT1	0.74	-	-	-	0.01	-	0.75	-	-	-
4	OS2	-	0.00093	-	-	-	0.00002	-	0.00095	-	-
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	0.84	-	-	-	0.01	-	0.85	-	-	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.80	-	-	-	0.01	-	0.81	-	-	-
7	GSLD3/GSLDT3/CS3/CST3	0.83	-	-	-	0.01	-	0.84	-	-	-
8	SST1T	-	-	0.10	0.05	-	-	-	-	0.10	0.05
9	SST1D1/SST1D2/SST1D3	-	-	0.10	0.05	-	-	-	-	0.10	0.05
10	CILC D/CILC G	0.86	-	-	-	0.01	-	0.87	-	-	-
11	CILC T	0.83	-	-	-	0.01	-	0.84	-	-	-
12	MET	0.74	-	-	-	0.01	-	0.75	-	-	-
13	OL1/SL1/SL1M/PL1	-	0.00017	-	-	-	0.00001	-	0.00018	-	-
14	SL2/SL2M/GSCU1	-	0.00151	-	-	-	0.00002	-	0.00153	-	-

INDIANTOWN SUBSIDIARY
2020 REVENUE REQUIREMENTS

Line No.	Revenue Requirement Calculation	2020
1		
2		
3	**Jurisdictional Adjusted Rate Base**	**$11,847,451**
4		
5	**Rate of Return on Rate Base**	**6.371%**
6		
7	**Required Jurisdictional Net Operating Income**	**754,842**
8		
9	**Jurisdictional Adjusted Net Operating Income (Loss)**	**(1,994,471)**
10		
11	**Net Operating Income Deficiency (Excess)**	**2,749,314**
12		
13	**Net Operating Income Multiplier** [(1)]	**1.34135**
14		
15	**Revenue Requirement**	**$3,687,779**
16		
17		
18		
19		
20		
21		
22		
23	**Notes:**	
24	(1) Represents the 2018 NOI multiplier provided on Page 13 of Exhibit KO-20 in	
25	Docket No. 20160021-EI revised with new federal tax rates for the Tax Cuts and Jobs Act enacted in 2017 and effective in 2018.	

INDIANTOWN SUBSIDIARY
2020 REVENUE REQUIREMENTS

Line No.	Capital Structure [1]	Jurisdictional Adjusted	Ratio	Cost Rate	Wtd Cost Rate
1	Long Term Debt	$ 10,490,880,245	28.12%	4.44%	1.25%
2	Short Term Debt	669,988,433	1.80%	3.62%	0.06%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Common Equity	17,554,936,062	47.05%	10.55%	4.96%
5	Customer Deposits	403,097,747	1.08%	2.11%	0.02%
6	Deferred Income Taxes	7,870,776,333	21.10%	0.00%	0.00%
7	Investment Tax Credits	319,453,350	0.86%	8.26%	0.07%
8	**TOTAL**	$ 37,309,132,171	100.00%		6.37%

	Rate Base - 13-Month Average	**Per Book**	**Sep Factor [4]**	**Jurisdictional**
13	Plant In Service[2]	$ 8,500,000	95.21%	$ 8,093,182
14	Working Capital[3]	3,903,007	96.19%	3,754,269
15	Total	$ 12,403,007		$ 11,847,451

	Net Operating Income	**Per Book**	**Sep Factor[4]**	**Jurisdictional**
20	Operations and Maintenance Expense [5]	$ 2,200,000	95.34%	$ 2,097,374
21	Property Insurance [6]	5,000	96.32%	4,816
22	Property Taxes	590,000	96.51%	569,395
23	Income Taxes	(708,393)		(677,113)
24	Total NOI	$ (2,086,607)		$ (1,994,471)

Notes:

[1] Amounts reflected are from FPL's May 2019 ESR.

[2] Represents land.

[3] Represents projected working capital for 2020.

[4] Based on FPL's most recent cost of service calculations prepared for the 2019 budget cycle.

[5] Excludes amounts associated with fuel cost recovery and regulatory asset related to the Indiantown Transaction approved in Docket No. 20160154-EI.

[6] Represents liability insurance associated with PPA revenue. FPL is retaining most of the risk to insure the facility.

2020 PROJECTED SEPARATION FACTORS

CLAUSES

	SUMMARY
DEMAND	
FPL101 - Transmission	0.899387
FPL102 - Non-Stratified Production	0.957922
FPL103INT - Intermediate Strata Production	0.941569
FPL103PEAK - Peaking Strata Production	0.950455
ENERGY	
FPL201 - Total Sales	0.950640
FPL202 - Non-Stratified Sales	0.958799
FPL203INT - Intermediate Strata Sales	0.942430
FPL203PEAK - Peaking Strata Sales	0.951325
GENERAL PLANT	
I900 - LABOR	0.969124

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - TRANSMISSION: 12CP Demand
December 2020 - PROJECTED

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,117	0.0000	0.4124	0.5876	1.0227	1.0378	1.0597	0	144,722	210,518	355,240	1.6058%	1.7855%
CILC-1G	13,812	0.0000	0.0216	0.9784	1.0227	1.0378	1.0597	0	310	14,320	14,630	0.0661%	0.0735%
CILC-1T	166,852	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	170,644	0	0	170,644	0.7714%	0.8577%
GS(T)-1	1,128,210	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	1,195,544	1,195,544	5.4043%	6.0089%
GSCU-1	11,416	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	12,097	12,097	0.0547%	0.0608%
GSD(T)-1	4,306,235	0.0000	0.0029	0.9971	1.0227	1.0378	1.0597	0	13,125	4,549,837	4,562,963	20.6263%	22.9337%
GSLD(T)-1	1,574,402	0.0000	0.0369	0.9631	1.0227	1.0378	1.0597	0	60,270	1,606,823	1,667,093	7.5359%	8.3789%
GSLD(T)-2	337,333	0.0000	0.3951	0.6049	1.0227	1.0378	1.0597	0	138,323	216,221	354,544	1.6027%	1.7820%
GSLD(T)-3	43,007	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	43,984	0	0	43,984	0.1988%	0.2211%
MET	11,756	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	12,200	0	12,200	0.0552%	0.0613%
OL-1	79	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	84	84	0.0004%	0.0004%
OS-2	782	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	812	0	812	0.0037%	0.0041%
RS(T)-1	10,844,890	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	11,492,136	11,492,136	51.9487%	57.7601%
SL-1	446	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	473	473	0.0021%	0.0024%
SL-1M	67	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	70	70	0.0003%	0.0004%
SL-2	3,546	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	3,758	3,758	0.0170%	0.0189%
SL-2M	87	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	92	92	0.0004%	0.0005%
SST-DST	391	0.0000	0.8637	0.1363	1.0227	1.0378	1.0597	0	350	56	407	0.0018%	0.0020%
SST-TST	9,335	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	9,547	0	0	9,547	0.0432%	0.0480%
TOTAL RETAIL	18,790,763							224,175	370,113	19,302,030	19,896,318	89.9387%	100.0000%
FKEC	124,145	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	126,966	0	0	126,966	0.5739%	
FPUC (INT)	13,177	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	13,476	0	0	13,476	0.0609%	
FPUC (PEAK)	14,405	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	14,733	0	0	14,733	0.0666%	
HOMESTEAD (INT)	4,400	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	4,500	0	0	4,500	0.0203%	
LCEC	717,529	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	733,834	0	0	733,834	3.3172%	
MOORE HAVEN	570	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	583	0	0	583	0.0026%	
NEW SMRYNA BCH	7,333	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	7,500	0	0	7,500	0.0339%	
NEW SMYRNA BCH (INT)	4,889	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	5,000	0	0	5,000	0.0226%	
NEW SMRYNA BCH (PEAK)	8,963	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	9,167	0	0	9,167	0.0414%	
QUINCY	3,096	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	3,167	0	0	3,167	0.0143%	
SEMINOLE (INT)	195,556	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	200,000	0	0	200,000	0.9041%	
WAUCHULA	1,874	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	1,917	0	0	1,917	0.0087%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
TRANS-SERV	1,080,379	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	1,104,929	0	0	1,104,929	4.9947%	
TOTAL WHOLESALE	2,176,318							2,225,771	0	0	2,225,771	10.0613%	
TOTAL FPL	20,967,081							2,449,947	370,113	19,302,030	22,122,089	100.0000%	
JURIS SEPARATION FACTOR												0.899387	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - TRANSMISSION: 12CP Demand
December 2020 - PROJECTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,117	0	338,117	0.0000	0.4124	0.5876	1.0227	1.0378	1.0597	0	144,722	210,518	355,240	1.7103%	1.7855%
CILC-1G	13,812	0	13,812	0.0000	0.0216	0.9784	1.0227	1.0378	1.0597	0	310	14,320	14,630	0.0704%	0.0735%
CILC-1T	166,852	0	166,852	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	170,644	0	0	170,644	0.8216%	0.8577%
GS(T)-1	1,128,210	0	1,128,210	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	1,195,544	1,195,544	5.7560%	6.0089%
GSCU-1	11,416	0	11,416	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	12,097	12,097	0.0582%	0.0608%
GSD(T)-1	4,306,235	0	4,306,235	0.0000	0.0029	0.9971	1.0227	1.0378	1.0597	0	13,125	4,549,837	4,562,963	21.9687%	22.9337%
GSLD(T)-1	1,574,402	0	1,574,402	0.0000	0.0369	0.9631	1.0227	1.0378	1.0597	0	60,270	1,606,823	1,667,093	8.0263%	8.3789%
GSLD(T)-2	337,333	0	337,333	0.0000	0.3951	0.6049	1.0227	1.0378	1.0597	0	138,323	216,221	354,544	1.7070%	1.7820%
GSLD(T)-3	43,007	0	43,007	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	43,984	0	0	43,984	0.2118%	0.2211%
MET	11,756	0	11,756	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	12,200	0	12,200	0.0587%	0.0613%
OL-1	79	0	79	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	84	84	0.0004%	0.0004%
OS-2	782	0	782	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	812	0	812	0.0039%	0.0041%
RS(T)-1	10,844,890	0	10,844,890	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	11,492,136	11,492,136	55.3297%	57.7601%
SL-1	446	0	446	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	473	473	0.0023%	0.0024%
SL-1M	67	0	67	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	70	70	0.0003%	0.0004%
SL-2	3,546	0	3,546	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	3,758	3,758	0.0181%	0.0189%
SL-2M	87	0	87	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	92	92	0.0004%	0.0005%
SST-DST	391	0	391	0.0000	0.8637	0.1363	1.0227	1.0378	1.0597	0	350	56	407	0.0020%	0.0020%
SST-TST	9,335	0	9,335	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	9,547	0	0	9,547	0.0460%	0.0480%
TOTAL RETAIL	18,790,763	0	18,790,763							224,175	370,113	19,302,030	19,896,318	95.7922%	100.0000%
FKEC	124,145	0	124,145	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	126,966	0	0	126,966	0.6113%	
FPUC (INT)	13,177	(13,177)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
FPUC (PEAK)	14,405	(14,405)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
HOMESTEAD (INT)	4,400	(4,400)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
LCEC	717,529	0	717,529	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	733,834	0	0	733,834	3.5331%	
MOORE HAVEN	570	0	570	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	583	0	0	583	0.0028%	
NEW SMRYNA BCH	7,333	0	7,333	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	7,500	0	0	7,500	0.0361%	
NEW SMRYNA BCH (PEAK)	8,963	(8,963)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	4,889	(4,889)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
QUINCY	3,096	0	3,096	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	3,167	0	0	3,167	0.0152%	
SEMINOLE (INT)	195,556	(195,556)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
WAUCHULA	1,874	0	1,874	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	1,917	0	0	1,917	0.0092%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,095,939	(241,390)	854,548							873,966	0	0	873,966	4.2078%	
TOTAL FPL	19,886,702	(241,390)	19,645,311							1,098,142	370,113	19,302,030	20,770,284	100.0000%	
JURIS SEPARATION FACTOR														0.957922	

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FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - TRANSMISSION: 12CP Demand
December 2020 - PROJECTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,117	0	338,117	0.0000	0.4124	0.5876	1.0227	1.0378	1.0597	0	144,722	210,518	355,240	355,240	1.6811%	1.7855%
CILC-1G	13,812	0	13,812	0.0000	0.0216	0.9784	1.0227	1.0378	1.0597	0	310	14,320	14,630	14,630	0.0692%	0.0735%
CILC-1T	166,852	0	166,852	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	170,644	0	0	170,644	170,644	0.8076%	0.8577%
GS(T)-1	1,128,210	0	1,128,210	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	1,195,544	1,195,544	1,195,544	5.6578%	6.0089%
GSCU-1	11,416	0	11,416	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	12,097	12,097	12,097	0.0572%	0.0608%
GSD(T)-1	4,306,235	0	4,306,235	0.0000	0.0029	0.9971	1.0227	1.0378	1.0597	0	13,125	4,549,837	4,562,963	4,562,963	21.5937%	22.9337%
GSLD(T)-1	1,574,402	0	1,574,402	0.0000	0.0369	0.9631	1.0227	1.0378	1.0597	0	60,270	1,606,823	1,667,093	1,667,093	7.8893%	8.3789%
GSLD(T)-2	337,333	0	337,333	0.0000	0.3951	0.6049	1.0227	1.0378	1.0597	0	138,323	216,221	354,544	354,544	1.6778%	1.7820%
GSLD(T)-3	43,007	0	43,007	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	43,984	0	0	43,984	43,984	0.2081%	0.2211%
MET	11,756	0	11,756	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	12,200	0	12,200	12,200	0.0577%	0.0613%
OL-1	79	0	79	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	84	84	84	0.0004%	0.0004%
OS-2	782	0	782	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	812	0	812	812	0.0038%	0.0041%
RS(T)-1	10,844,890	0	10,844,890	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	11,492,136	11,492,136	11,492,136	54.3851%	57.7601%
SL-1	446	0	446	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	473	473	473	0.0022%	0.0024%
SL-1M	67	0	67	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	70	70	70	0.0003%	0.0004%
SL-2	3,546	0	3,546	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	3,758	3,758	3,758	0.0178%	0.0189%
SL-2M	87	0	87	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	92	92	92	0.0004%	0.0005%
SST-DST	391	0	391	0.0000	0.8637	0.1363	1.0227	1.0378	1.0597	0	350	56	407	407	0.0019%	0.0020%
SST-TST	9,335	0	9,335	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	9,547	0	0	9,547	9,547	0.0452%	0.0480%
TOTAL RETAIL	18,790,763	0	18,790,763							224,175	370,113	19,302,030	19,896,318	19,896,318	94.1569%	100.0000%
FKEC	124,145	0	124,145	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	126,966	0	0	126,966	126,966	0.6009%	
FPUC (INT)	13,177	0	13,177	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	13,476	0	0	13,476	21,803	0.1032%	
FPUC (PEAK)	14,405	(14,405)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
HOMESTEAD (INT)	4,400	0	4,400	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	4,500	0	0	4,500	7,281	0.0345%	
LCEC	717,529	0	717,529	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	733,834	0	0	733,834	733,834	3.4728%	
MOORE HAVEN	570	0	570	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	583	0	0	583	583	0.0028%	
NEW SMRYNA BCH	7,333	0	7,333	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	7,500	0	0	7,500	7,500	0.0355%	
NEW SMRYNA BCH (PEAK)	8,963	(8,963)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	4,889	0	4,889	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	5,000	0	0	5,000	8,089	0.0383%	
QUINCY	3,096	0	3,096	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	3,167	0	0	3,167	3,167	0.0150%	
SEMINOLE (INT)	195,556	0	195,556	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	200,000	0	0	200,000	323,579	1.5313%	
WAUCHULA	1,874	0	1,874	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	1,917	0	0	1,917	1,917	0.0091%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,095,939	(23,368)	1,072,570							1,096,943	0	0	1,096,943	1,234,718	5.8431%	
TOTAL FPL	19,886,702	(23,368)	19,863,333							1,321,118	370,113	19,302,030	20,993,261	21,131,036	100.0000%	

JURIS SEPARATION FACTOR **0.941569**

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (INT) Amount	HOMESTEAD (INT) Amount	NS BEACH (INT) Amount	SEMINOLE (INT) Amount
1) Contract Wholesale Customer 12 CP	1	Contracted Demand	13,476	4,500	5,000	200,000
2) Intermediate System Capacity Net of Reserve Margin	2					
Intermediate Summer Capacity	3	2019-2028 TYSP	15,673,000	15,673,000	15,673,000	15,673,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	13,060,833	13,060,833	13,060,833	13,060,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.001032	0.000345	0.000383	0.015313
3) Contract Adjusted 12CP @ Generation	7					
Total System 12CP Excluding All Stratified Contracts	8		20,770,284	20,770,284	20,770,284	20,770,284
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98293	0.98293	0.98293	0.98293
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	21,131,036	21,131,036	21,131,036	21,131,036
Contract Adjusted 12CP @ Generation	11	L6 * L11	21,803	7,281	8,089	323,579

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - TRANSMISSION: 12CP Demand
December 2020 - PROJECTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,117	0	338,117	0.0000	0.4124	0.5876	1.0227	1.0378	1.0597	0	144,722	210,518	355,240	355,240	1.6970%	1.7855%
CILC-1G	13,812	0	13,812	0.0000	0.0216	0.9784	1.0227	1.0378	1.0597	0	310	14,320	14,630	14,630	0.0699%	0.0735%
CILC-1T	166,852	0	166,852	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	170,644	0	0	170,644	170,644	0.8152%	0.8577%
GS(T)-1	1,128,210	0	1,128,210	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	1,195,544	1,195,544	1,195,544	5.7112%	6.0089%
GSCU-1	11,416	0	11,416	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	12,097	12,097	12,097	0.0578%	0.0608%
GSD(T)-1	4,306,235	0	4,306,235	0.0000	0.0029	0.9971	1.0227	1.0378	1.0597	0	13,125	4,549,837	4,562,963	4,562,963	21.7975%	22.9337%
GSLD(T)-1	1,574,402	0	1,574,402	0.0000	0.0369	0.9631	1.0227	1.0378	1.0597	0	60,270	1,606,823	1,667,093	1,667,093	7.9638%	8.3789%
GSLD(T)-2	337,333	0	337,333	0.0000	0.3951	0.6049	1.0227	1.0378	1.0597	0	138,323	216,221	354,544	354,544	1.6937%	1.7820%
GSLD(T)-3	43,007	0	43,007	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	43,984	0	0	43,984	43,984	0.2101%	0.2211%
MET	11,756	0	11,756	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	12,200	0	12,200	12,200	0.0583%	0.0613%
OL-1	79	0	79	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	84	84	84	0.0004%	0.0004%
OS-2	782	0	782	0.0000	1.0000	0.0000	1.0227	1.0378	1.0597	0	812	0	812	812	0.0039%	0.0041%
RS(T)-1	10,844,890	0	10,844,890	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	11,492,136	11,492,136	11,492,136	54.8984%	57.7601%
SL-1	446	0	446	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	473	473	473	0.0023%	0.0024%
SL-1M	67	0	67	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	70	70	70	0.0003%	0.0004%
SL-2	3,546	0	3,546	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	3,758	3,758	3,758	0.0179%	0.0189%
SL-2M	87	0	87	0.0000	0.0000	1.0000	1.0227	1.0378	1.0597	0	0	92	92	92	0.0004%	0.0005%
SST-DST	391	0	391	0.0000	0.8637	0.1363	1.0227	1.0378	1.0597	0	350	56	407	407	0.0019%	0.0020%
SST-TST	9,335	0	9,335	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	9,547	0	0	9,547	9,547	0.0456%	0.0480%
TOTAL RETAIL	18,790,763	0	18,790,763							224,175	370,113	19,302,030	19,896,318	19,896,318	95.0455%	100.0000%
FKEC	124,145	0	124,145	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	126,966	0	0	126,966	126,966	0.6065%	
FPUC (INT)	13,177	(13,177)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
FPUC (PEAK)	14,405	0	14,405	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	14,733	0	0	14,733	100,595	0.4805%	
HOMESTEAD (INT)	4,400	(4,400)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
LCEC	717,529	0	717,529	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	733,834	0	0	733,834	733,834	3.5056%	
MOORE HAVEN	570	0	570	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	583	0	0	583	583	0.0028%	
NEW SMRYNA BCH	7,333	0	7,333	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	7,500	0	0	7,500	7,500	0.0358%	
NEW SMRYNA BCH (PEAK)	8,963	0	8,963	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	9,167	0	0	9,167	62,590	0.2990%	
NEW SMYRNA BCH (INT)	4,889	(4,889)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
QUINCY	3,096	0	3,096	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	3,167	0	0	3,167	3,167	0.0151%	
SEMINOLE (INT)	195,556	(195,556)	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
WAUCHULA	1,874	0	1,874	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	1,917	0	0	1,917	1,917	0.0092%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0227	1.0378	1.0597	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,095,939	(218,022)	877,917							897,866	0	0	897,866	1,037,151	4.9545%	
TOTAL FPL	19,886,702	(218,022)	19,668,680							1,122,041	370,113	19,302,030	20,794,184	20,933,469	100.0000%	
JURIS SEPARATION FACTOR															0.950455	

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	NS BEACH (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	Contracted Demand	14,733	9,167
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2019-2027 TYS8	3,679,000	3,679,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,065,833	3,065,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00481	0.00299
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		20,770,284	20,770,284
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99220	0.99220
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	20,933,469	20,933,469
Contract Adjusted 12CP @ Generation	11	L6 * L11	100,595	62,590

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - TRANSMISSION: 12CP Demand
December 2020 - PROJECTED

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,581,432	0.0000	0.4066	0.5934	1.0174	1.0288	1.0454	0	1,079,747	1,601,418	2,681,165	2.2022%	2.3166%
CILC-1G	103,561	0.0000	0.0204	0.9796	1.0174	1.0288	1.0454	0	2,175	106,049	108,224	0.0889%	0.0935%
CILC-1T	1,372,502	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	1,396,358	0	0	1,396,358	1.1469%	1.2065%
GS(T)-1	6,318,956	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,605,637	6,605,637	5.4257%	5.7074%
GSCU-1	96,877	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	101,272	101,272	0.0832%	0.0875%
GSD(T)-1	27,177,649	0.0000	0.0030	0.9970	1.0174	1.0288	1.0454	0	83,046	28,326,271	28,409,317	23.3346%	24.5462%
GSLD(T)-1	9,978,344	0.0000	0.0344	0.9656	1.0174	1.0288	1.0454	0	353,347	10,072,010	10,425,357	8.5631%	9.0077%
GSLD(T)-2	2,567,503	0.0000	0.3927	0.6073	1.0174	1.0288	1.0454	0	1,037,373	1,629,914	2,667,287	2.1908%	2.3046%
GSLD(T)-3	312,336	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	317,765	0	0	317,765	0.2610%	0.2746%
MET	80,453	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	82,771	0	82,771	0.0680%	0.0715%
OL-1	95,120	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	99,436	99,436	0.0817%	0.0859%
OS-2	11,404	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	11,733	0	11,733	0.0096%	0.0101%
RS(T)-1	59,460,277	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	62,157,892	62,157,892	51.0547%	53.7056%
SL-1	524,215	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	547,998	547,998	0.4501%	0.4735%
SL-1M	5,936	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,205	6,205	0.0051%	0.0054%
SL-2	30,285	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	31,659	31,659	0.0260%	0.0274%
SL-2M	993	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	1,038	1,038	0.0009%	0.0009%
SST-DST	2,045	0.0000	0.9248	0.0752	1.0174	1.0288	1.0454	0	1,945	161	2,106	0.0017%	0.0018%
SST-TST	83,436	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	84,886	0	0	84,886	0.0697%	0.0733%
TOTAL RETAIL	110,803,324							1,799,010	2,652,137	111,286,960	115,738,107	95.0640%	100.0000%
FKEC	719,692	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	732,201	0	0	732,201	0.6014%	
FPUC (INT)	79,797	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	81,184	0	0	81,184	0.0667%	
FPUC (PEAK)	75,696	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	77,012	0	0	77,012	0.0633%	
HOMESTEAD (INT)	216	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	220	0	0	220	0.0002%	
LCEC	4,168,148	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	4,240,599	0	0	4,240,599	3.4831%	
MOORE HAVEN	28	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	28	0	0	28	0.0000%	
NEW SMRYNA BCH	360	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	366	0	0	366	0.0003%	
NEW SMYRNA BCH (INT)	240	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	244	0	0	244	0.0002%	
NEW SMRYNA BCH (PEAK)	12,120	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	12,331	0	0	12,331	0.0101%	
QUINCY	152	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	155	0	0	155	0.0001%	
SEMINOLE (INT)	850,206	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	864,984	0	0	864,984	0.7105%	
WAUCHULA	92	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	94	0	0	94	0.0001%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
TOTAL WHOLESALE	5,906,747							6,009,419	0	0	6,009,419	4.9360%	
TOTAL FPL	116,710,072							7,808,429	2,652,137	111,286,960	121,747,526	100.0000%	
JURIS SEPARATION FACTOR												0.950640	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - TRANSMISSION: 12CP Demand
December 2020 - PROJECTED

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,581,432	0	2,581,432	0.0000	0.4066	0.5934	1.0174	1.0288	1.0454	0	1,079,747	1,601,418	2,681,165	2.2211%	2.3166%
CILC-1G	103,561	0	103,561	0.0000	0.0204	0.9796	1.0174	1.0288	1.0454	0	2,175	106,049	108,224	0.0897%	0.0935%
CILC-1T	1,372,502	0	1,372,502	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	1,396,358	0	0	1,396,358	1.1568%	1.2065%
GS(T)-1	6,318,956	0	6,318,956	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,605,637	6,605,637	5.4722%	5.7074%
GSCU-1	96,877	0	96,877	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	101,272	101,272	0.0839%	0.0875%
GSD(T)-1	27,177,649	0	27,177,649	0.0000	0.0030	0.9970	1.0174	1.0288	1.0454	0	83,046	28,326,271	28,409,317	23.5349%	24.5462%
GSLD(T)-1	9,978,344	0	9,978,344	0.0000	0.0344	0.9656	1.0174	1.0288	1.0454	0	353,347	10,072,010	10,425,357	8.6366%	9.0077%
GSLD(T)-2	2,567,503	0	2,567,503	0.0000	0.3927	0.6073	1.0174	1.0288	1.0454	0	1,037,373	1,629,914	2,667,287	2.2096%	2.3046%
GSLD(T)-3	312,336	0	312,336	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	317,765	0	0	317,765	0.2632%	0.2746%
MET	80,453	0	80,453	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	82,771	0	82,771	0.0686%	0.0715%
OL-1	95,120	0	95,120	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	99,436	99,436	0.0824%	0.0859%
OS-2	11,404	0	11,404	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	11,733	0	11,733	0.0097%	0.0101%
RS(T)-1	59,460,277	0	59,460,277	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	62,157,892	62,157,892	51.4929%	53.7056%
SL-1	524,215	0	524,215	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	547,998	547,998	0.4540%	0.4735%
SL-1M	5,936	0	5,936	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,205	6,205	0.0051%	0.0054%
SL-2	30,285	0	30,285	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	31,659	31,659	0.0262%	0.0274%
SL-2M	993	0	993	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	1,038	1,038	0.0009%	0.0009%
SST-DST	2,045	0	2,045	0.0000	0.9248	0.0752	1.0174	1.0288	1.0454	0	1,945	161	2,106	0.0017%	0.0018%
SST-TST	83,436	0	83,436	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	84,886	0	0	84,886	0.0703%	0.0733%
TOTAL RETAIL	110,803,324	0	110,803,324							1,799,010	2,652,137	111,286,960	115,738,107	95.8799%	100.0000%
FKEC	719,692	0	719,692	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	732,201	0	0	732,201	0.6066%	
FPUC (INT)	79,797	(79,797)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
FPUC (PEAK)	75,696	(75,696)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
HOMESTEAD (INT)	216	(216)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
LCEC	4,168,148	0	4,168,148	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	4,240,599	0	0	4,240,599	3.5130%	
MOORE HAVEN	28	0	28	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	28	0	0	28	0.0000%	
NEW SMRYNA BCH	360	0	360	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	366	0	0	366	0.0003%	
NEW SMRYNA BCH (PEAK)	12,120	(12,120)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	240	(240)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
QUINCY	152	0	152	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	155	0	0	155	0.0001%	
SEMINOLE (INT)	850,206	(850,206)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
WAUCHULA	92	0	92	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	94	0	0	94	0.0001%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0.0000%	
TOTAL WHOLESALE	5,906,747	(1,018,276)	4,888,472							4,973,443	0	0	4,973,443	4.1201%	
TOTAL FPL	116,710,072	(1,018,276)	115,691,796							6,772,453	2,652,137	111,286,960	120,711,550	100.0000%	
JURIS SEPARATION FACTOR														0.958799	

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - TRANSMISSION: 12CP Demand
December 2020 - PROJECTED

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	2,581,432	0	2,581,432	0.0000	0.4066	0.5934	1.0174	1.0288	1.0454	0	1,079,747	1,601,418	2,681,165	2,681,165	2.1832%	2.3166%
CILC-1G	103,561	0	103,561	0.0000	0.0204	0.9796	1.0174	1.0288	1.0454	0	2,175	106,049	108,224	108,224	0.0881%	0.0935%
CILC-1T	1,372,502	0	1,372,502	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	1,396,358	0	0	1,396,358	1,396,358	1.1370%	1.2065%
GS(T)-1	6,318,956	0	6,318,956	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,605,637	6,605,637	6,605,637	5.3788%	5.7074%
GSCU-1	96,877	0	96,877	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	101,272	101,272	101,272	0.0825%	0.0875%
GSD(T)-1	27,177,649	0	27,177,649	0.0000	0.0030	0.9970	1.0174	1.0288	1.0454	0	83,046	28,326,271	28,409,317	28,409,317	23.1331%	24.5462%
GSLD(T)-1	9,978,344	0	9,978,344	0.0000	0.0344	0.9656	1.0174	1.0288	1.0454	0	353,347	10,072,010	10,425,357	10,425,357	8.4891%	9.0077%
GSLD(T)-2	2,567,503	0	2,567,503	0.0000	0.3927	0.6073	1.0174	1.0288	1.0454	0	1,037,373	1,629,914	2,667,287	2,667,287	2.1719%	2.3046%
GSLD(T)-3	312,336	0	312,336	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	317,765	0	0	317,765	317,765	0.2587%	0.2746%
MET	80,453	0	80,453	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	82,771	0	82,771	82,771	0.0674%	0.0715%
OL-1	95,120	0	95,120	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	99,436	99,436	99,436	0.0810%	0.0859%
OS-2	11,404	0	11,404	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	11,733	0	11,733	11,733	0.0096%	0.0101%
RS(T)-1	59,460,277	0	59,460,277	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	62,157,892	62,157,892	62,157,892	50.6138%	53.7056%
SL-1	524,215	0	524,215	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	547,998	547,998	547,998	0.4462%	0.4735%
SL-1M	5,936	0	5,936	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,205	6,205	6,205	0.0051%	0.0054%
SL-2	30,285	0	30,285	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	31,659	31,659	31,659	0.0258%	0.0274%
SL-2M	993	0	993	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	1,038	1,038	1,038	0.0008%	0.0009%
SST-DST	2,045	0	2,045	0.0000	0.9248	0.0752	1.0174	1.0288	1.0454	0	1,945	161	2,106	2,106	0.0017%	0.0018%
SST-TST	83,436	0	83,436	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	84,886	0	0	84,886	84,886	0.0691%	0.0733%
TOTAL RETAIL	110,803,324	0	110,803,324							1,799,010	2,652,137	111,286,960	115,738,107	115,738,107	94.2430%	100.0000%
FKEC	719,692	0	719,692	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	732,201	0	0	732,201	732,201	0.5962%	
FPUC (INT)	79,797	0	79,797	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	81,184	0	0	81,184	126,713	0.1032%	
FPUC (PEAK)	75,696	(75,696)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
HOMESTEAD (INT)	216	0	216	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	220	0	0	220	42,313	0.0345%	
LCEC	4,168,148	0	4,168,148	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	4,240,599	0	0	4,240,599	4,240,599	3.4530%	
MOORE HAVEN	28	0	28	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	28	0	0	28	28	0.0000%	
NEW SMRYNA BCH	360	0	360	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	366	0	0	366	366	0.0003%	
NEW SMRYNA BCH (PEAK)	12,120	(12,120)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	240	0	240	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	244	0	0	244	47,014	0.0383%	
QUINCY	152	0	152	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	155	0	0	155	155	0.0001%	
SEMINOLE (INT)	850,206	0	850,206	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	864,984	0	0	864,984	1,880,556	1.5313%	
WAUCHULA	92	0	92	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	94	0	0	94	94	0.0001%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	5,906,747	(87,816)	5,818,931							5,920,076	0	0	5,920,076	7,070,039	5.7570%	
TOTAL FPL	116,710,072	(87,816)	116,622,255							7,719,086	2,652,137	111,286,960	121,658,183	122,808,146	100.0000%	

JURIS SEPARATION FACTOR **0.942430**

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (INT) Amount	HOMESTEAD (INT) Amount	NS BEACH (INT) Amount	SEMINOLE (INT) Amount
1) Contract Wholesale Customer 12 CP	1	Load Research * Loss Factor	13,476	4,500	5,000	200,000
2) Intermediate System Capacity Net of Reserve Margin	2					
Intermediate Summer Capacity	3	2019-2028 TYSP	15,673,000	15,673,000	15,673,000	15,673,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	13,060,833	13,060,833	13,060,833	13,060,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.001032	0.000345	0.000383	0.015313
3) Contract Adjusted 12CP @ Generation	7					
Total System 12CP Excluding All Stratified Contracts	8		120,711,550	120,711,550	120,711,550	120,711,550
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98293	0.98293	0.98293	0.98293
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	122,808,146	122,808,146	122,808,146	122,808,146
Contract Adjusted 12CP @ Generation	11	L6 * L11	126,713	42,313	47,014	1,880,556

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FPL101 - TRANSMISSION: 12CP Demand
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RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	2,581,432	0	2,581,432	0.0000	0.4066	0.5934	1.0174	1.0288	1.0454	0	1,079,747	1,601,418	2,681,165	2,681,165	2.2038%	2.3166%
CILC-1G	103,561	0	103,561	0.0000	0.0204	0.9796	1.0174	1.0288	1.0454	0	2,175	106,049	108,224	108,224	0.0890%	0.0935%
CILC-1T	1,372,502	0	1,372,502	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	1,396,358	0	0	1,396,358	1,396,358	1.1478%	1.2065%
GS(T)-1	6,318,956	0	6,318,956	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,605,637	6,605,637	6,605,637	5.4296%	5.7074%
GSCU-1	96,877	0	96,877	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	101,272	101,272	101,272	0.0832%	0.0875%
GSD(T)-1	27,177,649	0	27,177,649	0.0000	0.0030	0.9970	1.0174	1.0288	1.0454	0	83,046	28,326,271	28,409,317	28,409,317	23.3514%	24.5462%
GSLD(T)-1	9,978,344	0	9,978,344	0.0000	0.0344	0.9656	1.0174	1.0288	1.0454	0	353,347	10,072,010	10,425,357	10,425,357	8.5693%	9.0077%
GSLD(T)-2	2,567,503	0	2,567,503	0.0000	0.3927	0.6073	1.0174	1.0288	1.0454	0	1,037,373	1,629,914	2,667,287	2,667,287	2.1924%	2.3046%
GSLD(T)-3	312,336	0	312,336	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	317,765	0	0	317,765	317,765	0.2612%	0.2746%
MET	80,453	0	80,453	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	82,771	0	82,771	82,771	0.0680%	0.0715%
OL-1	95,120	0	95,120	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	99,436	99,436	99,436	0.0817%	0.0859%
OS-2	11,404	0	11,404	0.0000	1.0000	0.0000	1.0174	1.0288	1.0454	0	11,733	0	11,733	11,733	0.0096%	0.0101%
RS(T)-1	59,460,277	0	59,460,277	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	62,157,892	62,157,892	62,157,892	51.0915%	53.7056%
SL-1	524,215	0	524,215	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	547,998	547,998	547,998	0.4504%	0.4735%
SL-1M	5,936	0	5,936	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	6,205	6,205	6,205	0.0051%	0.0054%
SL-2	30,285	0	30,285	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	31,659	31,659	31,659	0.0260%	0.0274%
SL-2M	993	0	993	0.0000	0.0000	1.0000	1.0174	1.0288	1.0454	0	0	1,038	1,038	1,038	0.0009%	0.0009%
SST-DST	2,045	0	2,045	0.0000	0.9248	0.0752	1.0174	1.0288	1.0454	0	1,945	161	2,106	2,106	0.0017%	0.0018%
SST-TST	83,436	0	83,436	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	84,886	0	0	84,886	84,886	0.0698%	0.0733%
TOTAL RETAIL	110,803,324	0	110,803,324							1,799,010	2,652,137	111,286,960	115,738,107	115,738,107	95.1325%	100.0000%
FKEC	719,692	0	719,692	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	732,201	0	0	732,201	732,201	0.6018%	
FPUC (INT)	79,797	(79,797)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
FPUC (PEAK)	75,696	0	75,696	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	77,012	0	0	77,012	584,633	0.4805%	
HOMESTEAD (INT)	216	(216)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
LCEC	4,168,148	0	4,168,148	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	4,240,599	0	0	4,240,599	4,240,599	3.4856%	
MOORE HAVEN	28	0	28	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	28	0	0	28	28	0.0000%	
NEW SMRYNA BCH	360	0	360	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	366	0	0	366	366	0.0003%	
NEW SMRYNA BCH (PEAK)	12,120	0	12,120	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	12,331	0	0	12,331	363,756	0.2990%	
NEW SMYRNA BCH (INT)	240	(240)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
QUINCY	152	0	152	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	155	0	0	155	155	0.0001%	
SEMINOLE (INT)	850,206	(850,206)	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
WAUCHULA	92	0	92	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	94	0	0	94	94	0.0001%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0174	1.0288	1.0454	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	5,906,747	(930,459)	4,976,288							5,062,786	0	0	5,062,786	5,921,833	4.8675%	
TOTAL FPL	116,710,072	(930,459)	115,779,612							6,861,796	2,652,137	111,286,960	120,800,893	121,659,940	100.0000%	

JURIS SEPARATION FACTOR **0.951325**

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	NEW SMYRNA BEACH (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	Load Research * Loss Factor	14,733	9,167
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2019-2027 TYS8	3,679,000	3,679,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	3,065,833	3,065,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00481	0.00299
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		120,711,550	120,711,550
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99220	0.99220
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	121,659,940	121,659,940
Contract Adjusted 12CP @ Generation	11	L6 * L11	584,633	363,756

FLORIDA POWER & LIGHT
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internals Based on Externals (B2S)
December 2020 - PROJECTED

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG		1,458,485.11	0.954562	1,392,214.89	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL		344,728.15	0.952960	328,512.20	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES		931,196.41	0.956985	891,141.19	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES		540,673.25	0.953803	515,695.89	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES		7,365,494.72	0.951362	7,007,252.96	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG		743,460.07	0.956691	711,261.85	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES		1,621,816.59	0.951761	1,543,582.30	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT		2,852,726.87	0.955888	2,726,887.45	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT		1,298,756.46	0.953753	1,238,692.79	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT		943,482.13	0.953514	899,623.48	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG		42,457,007.49	0.957922	40,670,513.03	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER		6,876,967.57	0.957922	6,587,600.39	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES		46,515,775.46	0.957922	44,558,497.27	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP		21,836.20	0.957922	20,917.38	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP		19,647,709.77	0.957922	18,820,978.76	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING		46,815,593.50	0.958799	44,886,741.56	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES		99,805.55	0.957922	95,605.96	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT		56,495.43	0.950640	53,706.83	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT		549,497.87	0.950640	522,374.83	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT		6,162.61	0.950640	5,858.43	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG		9,925,210.41	0.945071	9,380,030.71	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE		3,000,366.27	0.942430	2,827,635.81	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES		9,099,129.15	0.942311	8,574,213.76	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPE		17,728,556.10	0.943000	16,718,020.71	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG		5,280,538.84	0.943471	4,982,033.41	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES		4,420,827.76	0.942063	4,164,698.46	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT		22,139,441.74	0.943360	20,885,453.02	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT		3,713,703.71	0.942812	3,501,323.05	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH		716,148.84	0.941569	674,303.20	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955		1,778,615.65	0.941569	1,674,688.47	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING		4,291,237.49	0.899387	3,859,482.96	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING		2,626,048.95	0.899387	2,361,834.12	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES		267,923.29	0.899387	240,966.71	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES		80,731.87	0.899387	72,609.19	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES		3,531,239.58	0.899387	3,175,950.76	
L_INC267000 - TRANS O&M - RENTS					
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG		1,278,133.29	0.899387	1,149,536.39	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES		2,459,633.36	0.899387	2,212,162.12	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ		1,812,986.06	0.899387	1,630,575.98	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES		1,968,736.85	0.899387	1,770,656.21	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES		28,707.50	0.899387	25,819.15	
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT					
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING		11,255,050.98	1.000000	11,255,050.98	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING					
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES		762,778.60	1.000000	762,778.60	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES		3,860,490.63	1.000000	3,860,490.63	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP		1,281,168.82	1.000000	1,281,168.82	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEI		168,626.77	1.000000	168,626.77	
L_INC386000 - DIST O&M PAY - METER EXPENSES		8,572,209.94	0.996532	8,542,482.33	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP		970,652.69	1.000000	970,652.69	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES		28,906,356.24	1.000000	28,906,356.24	
L_INC389000 - DIST O&M - RENTS					
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG		17,164,338.31	1.000000	17,164,338.31	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES		43,981.25	1.000000	43,981.25	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ		2,820,650.54	1.000000	2,820,650.54	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES		26,862,279.55	1.000000	26,862,279.55	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES		11,445,954.26	1.000000	11,445,954.26	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS		48,554.34	1.000000	48,554.34	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEI		4,103,494.18	1.000000	4,103,494.18	
L_INC397000 - DIST O&M PAY - MAINT OF METERS		2,314,255.86	0.996532	2,306,230.24	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT		2,223,462.75	1.000000	2,223,462.75	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION		4,620,679.97	1.000000	4,620,679.97	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP		3,819,296.78	1.000000	3,819,296.78	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT		35,434,085.70	1.000000	35,434,085.70	
L_INC404000 - CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS					
L_INC405000 - CUST ACCT O&M PAY - MISC CUSTOMER ACCOUNTS EXPENSE					
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION		753,005.07	1.000000	753,005.07	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP		2,121,731.28	1.000000	2,121,731.28	
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL					
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF		5,008,598.14	1.000000	5,008,598.14	
L_INC411000 - SUPERVISION-SALES EXPENSES					
L_INC516000 - MISC AND SELLING EXPENSES		710,045.79	1.000000	710,045.79	
Total I900-LABOR-EXC-A&G		452,567,336.37		438,593,648.85	**0.969124**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

DIRECT TESTIMONY OF LIZ FUENTES

DOCKET NO. 20190001-EI

SEPTEMBER 3, 2019

Q. Please state your name and business address.

A. My name is Liz Fuentes, and my business address is Florida Power & Light Company, 4200 West Flagler Street, Miami, Florida, 33131.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company ("FPL" or the "Company") as Senior Director, Regulatory Accounting.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for planning, guidance, and management of most regulatory accounting activities for FPL and its subsidiaries. In this role, I ensure that the Company's financial books and records comply with multi-jurisdictional regulatory accounting requirements and regulations.

Q. Please describe your educational background and professional experience.

A. I graduated from the University of Florida in 1999 with a Bachelor of Science Degree in Accounting. That same year, I was employed by FPL. During my tenure at the Company, I have held various accounting and regulatory positions of increasing responsibility with the majority of my career focused

in regulatory accounting and the calculation of revenue requirements. Specifically, I have provided accounting support in multiple FPL retail base rate filings and other regulatory dockets filed at the Florida Public Service Commission ("FPSC") as well as the Federal Energy Regulatory Commission, and managed the accounting for FPL's cost recovery clauses. Also, I managed the preparation, review and filing of FPL's monthly Earnings Surveillance Reports ("ESR") at the FPSC. I am a Certified Public Accountant ("CPA") licensed in the Commonwealth of Virginia and am a member of the American Institute of CPAs. I have previously filed testimony before the Commission, most recently for the Solar Base Rate Adjustments ("SoBRAs") related to the solar photovoltaic projects placed in service in 2018, Docket No. 20170001-EI.

Q. What is the purpose of your testimony?

A. The purpose of my direct testimony is to present the computation of the incremental jurisdictional annualized base revenue requirement associated with the SoBRA related to the solar photovoltaic projects expected to be placed in service in 2020 (the "2020 Project"), which is based on the first 12-months of operations of the Project. FPL is authorized to seek recovery of a SoBRA pursuant to the Stipulation and Settlement Agreement reached in FPL's most recent base rate case and approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI ("2016 Settlement Agreement"). In addition, I will explain the appropriate regulatory treatment for investment tax credits ("ITC") associated

with the 2020 Project and the depreciation-related accumulated deferred income taxes ("ADIT") proration adjustment which is required by Internal Revenue Code ("IRC") Treasury Regulation §1.167(1)-1(h)(6). I will also provide the final jurisdictional revenue requirements for the SoBRA approved by the Commission in Order No. PSC-2018-0028-FOF-EI, Docket No. 20180001-EI, and placed into service on January 1, 2018 (the "2017 Project").

Q. Please summarize your testimony.

A. The incremental jurisdictional revenue requirement for the first 12-months of operations related to the 2020 Project is $50.5 million. This calculation is largely based on the estimated capital expenditures presented by FPL witness William F. Brannen in his direct testimony filed on March 1, 2019.

The final annualized jurisdictional revenue requirement calculation for the 2017 SoBRA is $57.4 million. This results in a decrease in revenue requirements for the 2017 SoBRA of $3.2 million when compared to the estimate originally approved.

Q. Are you sponsoring any exhibits in this case?

A. Yes. I am sponsoring the following exhibits:

- LF-1 – 2020 SoBRA Revenue Requirement Calculation; and
- LF-2 – 2017 SoBRA Final Revenue Requirement Calculation

Q. Please briefly describe the basis for the 2020 SoBRA revenue requirement calculation.

A. Pursuant to the 2016 Settlement Agreement, FPL is authorized to recover the

incremental jurisdictional revenue requirement based on the first 12-months of operations of the 2020 Project. If approved, the 2020 SoBRA is expected to be implemented on May 1, 2020.

Q. Did FPL calculate its 2020 SoBRA revenue requirement consistent with the revenue requirements for SoBRAs previously approved by this Commission?

A. Yes. The 2020 SoBRA revenue requirement is calculated consistent with the methodology approved by the Commission in Order Nos. PSC-2018-0028-FOF-EI and PSC-2018-0610-FOF-EI.

Q. What is the revenue requirement for the 2020 SoBRA?

A. As reflected on page 1 of Exhibit LF-1, the amount of FPL's requested base revenue increase for the first 12-months of operations of the 2020 Project is $50.5 million.

Q. Please describe the inputs utilized to compute the revenue requirement for the 2020 SoBRA.

A. The revenue requirement computations for each of FPL's SoBRAs, including the 2020 SoBRA, are based on the following inputs:

- Capital expenditures: These are based on the Company's estimated capital expenditures, including accumulated funds used during construction for each site. FPL witness Brannen describes the capital costs for the Project in his direct testimony filed on March 1, 2019.
- Depreciation rates: The depreciation rates utilized to compute depreciation expense and related accumulated depreciation for solar

generation and transmission plant are based on Exhibit D of FPL's 2016 Settlement Agreement.

- Operating expenses: These are based on the Company's estimated operating expenses for the first 12-months of operations.
- Incremental cost of capital: As reflected in paragraph 10(f) of FPL's 2016 Settlement Agreement, the Company is required to use a 10.55% return on common equity and an incremental capital structure that is adjusted to reflect the inclusion of ITCs on a normalized basis. Therefore, ADIT are not included in the incremental capital structure, and instead, as described below, ADIT are included as a component of rate base. For the 2020 Project, FPL calculated the debt and equity ratios using Schedule 4, Page 1 of 2, of FPL's May 2019 ESR and utilized the long term debt cost rate reflected on the same referenced page. FPL also incorporated an estimate for unamortized ITCs. This approach to incremental cost of capital is the same as what was approved by the Commission for FPL's previous SoBRAs. The incremental cost of capital calculation for the 2020 Project is reflected on Page 3 of Exhibit LF-1.
- Accumulated deferred income taxes: As described above, ADIT are included as a component of rate base, which is consistent with the treatment in FPL's previous SoBRAs. The ADIT for the 2020 Project primarily reflects the timing difference between book and tax depreciation over the life of the assets. In addition, FPL is required to comply with IRC Treasury Regulation §1.167(1)-1(h)(6) and utilize a proration formula to

compute the depreciation-related ADIT balance to be included for ratemaking purposes when a forecasted test period is utilized to set rates. The ADIT proration adjustment for the 2020 Project is reflected on Page 5 of Exhibit LF-1.

Q. Please describe the ITCs associated with the revenue requirement calculation for the 2020 SoBRA.

A. In accordance with Section 48 of the IRC, the Company will record an ITC of approximately $100.1 million. This represents 30% of the qualified capital spending associated with solar investment upon the in-service date of each site. FPL will amortize the ITCs as a reduction to tax expense over the life of each unit, which is estimated to be approximately 30 years.

Q. How will the unamortized ITCs be reflected in the incremental cost of capital calculation?

A. As described above and reflected on Page 3 of Exhibit LF-1, the unamortized balance of the ITCs will be reflected as a component of capital structure and have a blended debt and equity cost rate. This treatment is consistent with how ITCs are currently reflected in FPL's ESR for investments that have produced ITCs. Furthermore, it is also consistent with the FPL's previous SoBRA revenue requirement calculations approved by the Commission in Order Nos. PSC-2018-0028-FOF-EI and PSC-2018-0610-FOF-EI.

Q. What is the amount of FPL's final jurisdictional annualized revenue requirement associated with the 2017 SoBRA?

A. As reflected on page 1 of Exhibit LF-2, the final jurisdictional annualized revenue requirement associated with the 2017 SoBRA is $57.4 million.

Q. Please describe the inputs utilized to compute the final revenue requirement for the 2017 SoBRA.

A. The final revenue requirement computation for the 2017 SoBRA is based on the same inputs used for the initial 2017 SoBRA Factor included in my testimony filed on August 24, 2017, Docket No. 20170001-EI, and approved by this Commission in Order No. PSC-2018-0028-FOF-EI, except for capital costs. As reflected on page 2 of Exhibit LF-2, the projected total per book capital costs of $418.8 million used in the initial 2017 SoBRA Factor were replaced with the actual total per book costs of $395.3 million, resulting in a decrease in revenue requirements of $3.2 million from the initial 2017 SoBRA calculation. The refund calculation associated with this decrease in revenue requirements is discussed in FPL witness Edward J. Anderson's testimony.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
2020 SoBRA
FIRST YEAR ANNUALIZED REVENUE REQUIREMENT[1]

Line No	(1) Description	(2) Page Reference	(3) Amount ($000's)
1	Jurisdictional Adjusted Rate Base	Page 2	$ 363,770
2	Rate of Return on Rate Base	Page 3	8.26%
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	$ 30,065
4	Required Net Operating Income	Page 4	(7,577)
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	$ 37,642
6	Net Operating Income Multiplier[2]		1.34135
7	Revenue Requirement	Line 5 x Line 6	$ 50,491
8			
9	NOTES:		
10	[1] Represents the revenue requirement for projected 12-month period for the 2020 Project.		
11	[2] Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 160021-EI, revised to incorporate the 21% corporate federal income tax rate per the Tax Cuts and Jobs Act of 2017.		

FLORIDA POWER & LIGHT COMPANY
2020 SoBRA
JURISDICTIONAL ADJUSTED RATE BASE
13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company ($000)	(3) FPSC Jurisdictional ($000)	(4) Jurisdictional Factor[1]
1				
2	PLANT IN SERVICE:			
3				
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	$ 360,783	$ 340,443	0.943622
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 27,217	$ 24,626	0.904796
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU	4,328	4,110	0.949591
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 31,545	$ 28,736	0.910942
9				
10	NON-DEPRECIABLE PROPERTY (LAND) [2]	$ 18,371	$ 17,335	0.943622
11				
12	TOTAL PLANT IN SERVICE	$ 410,699	$ 386,513	0.941112
13				
14				
15	ACCUMULATED PROVISION FOR DEPRECIATION:			
16				
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	$ (6,079)	$ (5,736)	0.943622
18				
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	$ (272)	$ (246)	0.904796
20	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	(57)	(54)	0.949591
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	$ (329)	$ (301)	0.912568
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	$ (6,408)	$ (6,037)	0.942026
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES[3]	$ (17,752)	$ (16,707)	0.941126
27				
28	TOTAL RATE BASE	$ 386,538	$ 363,770	0.941096
29				
30				
31	NOTES:			
32	[1] Based on FPL's most recent cost of service calculations.			
33	[2] Does not include land for the Okeechobee Solar Energy Center.			
34	[3] Detailed calculation for accumulated deferred income taxes is provided on Page 5.			

FLORIDA POWER & LIGHT COMPANY
2020 SoBRA
RATE OF RETURN ON RATE BASE
13-MONTH AVERAGE

Line No.	Class of Capital	(1) Company Total Per Books ($000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure ($000)	(4) Ratio	(5) Cost Rate [1]	(6) Weighted Cost Rate
1	LONG TERM DEBT	$ 107,789	0.941096	$ 101,440	27.89%	4.44%	1.24%
2							
3	COMMON EQUITY	180,369	0.941096	169,744	46.66%	10.55%	4.92%
4							
5	INVESTMENT TAX CREDITS	98,381	0.941096	92,586	25.45%	8.26%	2.10%
6							
7	TOTAL	$ 386,538		$ 363,770	100.00%		8.26%
8							
9							
10	NOTE:						
11	[1] Represents the cost rates from Schedule 4, Page 1 of 2 of FPL's May 2019 Earnings Surveillance Report.						

FLORIDA POWER & LIGHT COMPANY
2020 SoBRA
REQUIRED NET OPERATING INCOME

Line No.	(1) Account No.	Account Title	(2) Total Company ($000)	(3) FPSC Jurisdictional ($000)	(4) Jurisdictional Separation Factor[1]
1		UTILITY OPERATING INCOME:			
2					
3	454	RENT FROM ELECTRIC PROPERTY	$ -	$ -	0.969124
4					
5		OPERATING & MAINTENANCE EXPENSES:			
6					
7	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	$ 466	$ 441	0.945071
8	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	296	280	0.943471
9	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	118	111	0.943360
10	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	118	111	0.942812
11		TOTAL OTHER POWER GENERATION OPERATING EXPENSES	$ 998	$ 942	0.944128
12					
13	560 - 573	TRANSMISSION	$ -	$ -	
14					
15	924	A&G EXP - PROPERTY INSURANCE	$ 290	$ 279	0.963214
16	925	A&G EXP - INJURIES AND DAMAGES	1	1	0.969124
17	926	A&G EXP - EMP PENSIONS & BENEFITS	41	40	0.969124
18		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	$ 333	$ 321	0.963975
19					
20		TOTAL OPERATING & MAINTENANCE EXPENSES	$ 1,331	$ 1,263	0.949094
21					
22		DEPRECIATION EXPENSES:			
23					
24	403 & 404	DEPR & AMORT EXP - OTH PROD	$ 12,158	$ 11,473	0.943622
25	403 & 404	DEPR & AMORT EXP - TRANS	544	493	0.904796
26	403 & 404	DEPR & AMORT EXP - TRANS - GSU	114	109	0.949591
27		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	$ 12,817	$ 12,074	0.942026
28					
29		TAXES OTHER THAN INCOME TAXES:			
30					
31	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	$ 2,002	$ 1,932	0.965076
32	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	0	0	0.969124
33	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	0	0	0.969124
34	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	20	19	0.969124
35		TOTAL TAXES OTHER THAN INCOME TAXES	$ 2,022	$ 1,952	0.965117
36					
37		OPERATING INCOME TAXES:			
38					
39	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	$ (134,239)	$ (126,923)	0.945496
40	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(9,471)	(8,955)	0.945496
41	410.1	INCOME TAXES - DEFERRED FEDERAL	30,427	28,768	0.945496
42	411.1	INCOME TAXES - DEFERRED STATE	8,433	7,973	0.945496
43	411.1	INVESTMENT TAX CREDIT ADJUSTMENTS	96,695	91,424	0.945496
44		TOTAL OPERATING INCOME TAXES	$ (8,156)	$ (7,712)	0.945496
45					
46		NET OPERATING INCOME/(LOSS)	$ (8,013)	$ (7,577)	0.945496
47					
48					
49		NOTE:			
50		[1] Based on FPL's most recent cost of service calculations.			

FLORIDA POWER & LIGHT COMPANY
2020 SoBRA
ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Activity [1] ($000s)	(2) Acct 282 Ledger Balance ($000s)	(3) Days to Prorate	(4) Future Days in Test Period	(5) Prorated Monthly Activity (1)*(4)/Total (3) ($000s)	(6) Acct 282 Prorated Balance ($000s)
1							
2							
3	Beg Balance - Apr 30, 2020		$ 1,957				$ 1,957
4							
5	May-20	$ (15,719)	$ (13,763)	31	335	$ (14,427)	$ (12,471)
6	Jun-20	227	(13,536)	30	305	189	(12,281)
7	Jul-20	227	(13,309)	31	274	170	(12,111)
8	Aug-20	227	(13,083)	31	243	151	(11,960)
9	Sep-20	227	(12,856)	30	213	132	(11,828)
10	Oct-20	227	(12,629)	31	182	113	(11,715)
11	Nov-20	227	(12,402)	30	152	94	(11,620)
12	Dec-20	227	(12,176)	31	121	75	(11,545)
13	Jan-21	(25,407)	(37,583)	31	90	(6,265)	(17,810)
14	Feb-21	227	(37,356)	28	62	39	(17,772)
15	Mar-21	227	(37,129)	31	31	19	(17,752)
16	Apr-21	227	(36,903)	30	1	1	(17,752)
17	Total	$ (38,859)		365			
18							
19							
20	Prorated Balance						$ (17,752) [2]
21							
22							

23 NOTE:
24 [1] Includes the impact associated tax depreciation for the years ended December 31, 2020 and December 31, 2021.
25 [2] Prorated balance is reflected as a reduction to rate base on Page 2, Line 26.

FLORIDA POWER & LIGHT COMPANY
2017 SoBRA
FIRST YEAR ANNUALIZED REVENUE REQUIREMENT[1]
($000)

Line No.	(1) Description	(2) Reference	(3) Initial SoBRA [2] Amount	(4) Final SoBRA [3] Amount	(5) Difference
1	Jurisdictional Adjusted Rate Base	Page 2	$ 343,848	$ 320,550	$ (23,298)
2	Rate of Return on Rate Base		8.30%	8.30%	8.30%
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	$ 28,535	$ 26,602	$ (1,933)
4	Required Net Operating Income		(8,590)	(8,590)	0
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	$ 37,125	$ 35,192	$ (1,933)
6	Net Operating Income Multiplier[4]		1.63025	1.63025	1.63025
7	Revenue Requirement	Line 5 x Line 6	$ 60,523	$ 57,371	$ (3,152)
8					
9	NOTES:				
10	[1] Represents the revenue requirement for projected 12-month period for the 2017 Project.				
11	[2] Initial SoBRA calculation approved by the Commission in Order No. PSC-2018-0028-FOF-EI, Docket No. 20180001-EI (issued on January 8, 2018).				
12	[3] Based on inputs included in the initial SoBRA in column 3, except projected capital costs were replaced with final actual capital costs. See Page 2 for details on the final actual capital costs.				
13	[4] Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 160021-EI.				

FLORIDA POWER & LIGHT COMPANY
2017 SoBRA
JURISDICTIONAL ADJUSTED RATE BASE
13-MONTH AVERAGE
($000)

Line No.	(1) Description	Initial SoBRA[1] (2) Total Company	(3) FPSC Jurisdictional	(4) Jurisdictional Factor[3]	Final SoBRA[2] (5) Total Company	(6) FPSC Jurisdictional	(7) Jurisdictional Factor[3]
1							
2	PLANT IN SERVICE:						
3							
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	$ 391,674	$ 374,696	0.956652	$ 352,740	$ 337,450	0.956652
5							
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 11,506	$ 10,217	0.887974	$ 22,805	$ 20,250	0.887974
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	3,383	3,212	0.949382	7,355	6,982	0.949382
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	$ 14,889	$ 13,428	0.901927	$ 30,159	$ 27,232	0.901927
9							
10	NON-DEPRECIABLE PROPERTY (LAND)	$ 12,269	$ 11,737	0.956652	$ 12,420	$ 11,881	0.956652
11							
12	TOTAL PLANT IN SERVICE	$ 418,832	$ 399,861	0.954706	$ 395,319	$ 376,563	0.954706
13							
14							
15	ACCUMULATED PROVISION FOR DEPRECIATION:						
16							
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	$ 6,600	$ 6,314	0.956652	$ 6,600	$ 6,314	0.956652
18							
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	$ 115	$ 102	0.887974	$ 115	$ 102	0.887974
20	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	45	42	0.949382	45	42	0.949382
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	$ 160	$ 145	0.905143	$ 160	$ 145	0.905143
22							
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	$ 6,759	$ 6,458	0.955435	$ 6,759	$ 6,458	0.955435
24							
25							
26	ACCUMULATED DEFERRED INCOME TAXES	$ (51,907)	$ (49,555)	0.954694	$ (51,907)	$ (49,555)	0.954694
27							
28	TOTAL RATE BASE	$ 360,166	$ 343,848	0.954694	$ 336,653	$ 320,550	0.954694
29							
30							
31	NOTES:						
32	[1] Reflects projected rate base included in the Initial SoBRA calculation approved by the Commission in Order No. PSC-2018-0028-FOF-EI, Docket No. 20180001-EI (issued on January 8, 2018).						
33	[2] Reflects rate base included in the initial SoBRA in column 3, except projected plant in service has been replaced with final actual plant in service.						
34	[3] Based on FPL's cost of service calculations prepared for the 2017 budget cycle.						

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

DIRECT TESTIMONY OF EDWARD J. ANDERSON

DOCKET NO. 20190001-EI

SEPTEMBER 3, 2019

Q. Please state your name and business address.

A. My name is Edward J. Anderson, and my business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed, and what is your position?

A. I am employed by Florida Power & Light Company ("FPL" or the "Company") as Manager-Regulatory Rate Development.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for developing the appropriate rate design for FPL's customers and for administration of the Company's electric rates and charges.

Q. Please describe your educational background and professional experience.

A. I graduated from the Virginia Military Institute in 2002 with a Bachelor of Arts in Economics and Business. In November 2016, I joined FPL as Principal Analyst in the Rate Development section of the Regulatory Affairs business unit, and assumed my current role in March 2018. Prior to joining FPL, I was employed by Dominion Energy for fourteen years. From 2003 to 2007, I worked within Dominion's Trading and Marketing Organization as a

Business Operations Support Associate and Power Market Analyst. My responsibilities included Power Pool (PJM and NE-ISO) reconciliation, analysis, and trading support. In 2007, I was promoted to Hourly Trader where I was responsible for managing and optimizing the hourly operations of Dominion's merchant power plant assets in PJM and NE-ISO. From 2008 to 2016, I worked within Dominion's State Regulation Department as a senior level Regulatory Pricing Analyst and Regulatory Advisor. My responsibilities included providing support and analysis as they related to rate design for all base and rider regulatory filings and was the Company's rates witness for several generation adjustment and fuel rate proceedings.

I have previously presented testimony before the State Corporation of Virginia and the North Carolina Utilities Commission on rate design matters.

Q. What is the purpose of your testimony?

A. My testimony presents the Solar Base Rate Adjustment ("SoBRA") factor and the corresponding changes to base rates needed to recover the annual revenue requirements associated with the Company's universal solar energy centers that are currently being constructed and expected to enter commercial operation by May 1, 2020 ("2020 Project"). I am also presenting the revision to FPL's SoBRA Factor which became effective on January 1, 2018 (the "2017 Project") and the corresponding prospective true-up rates to become effective January 1, 2020, and the amount to be refunded through the Capacity Cost Recovery Clause ("CCRC") as a result of the true-up.

Q. Are you sponsoring any exhibits in this docket that were prepared by you or under your supervision?

A. Yes. I am sponsoring the following exhibits:

- EJA-1 2020 SoBRA Factor Calculation;
- EJA-2 Projected Retail Base Revenues for May 1, 2020;
- EJA-3 Summary of Tariff Changes for May 1, 2020;
- EJA-4 Revised 2017 SoBRA Factor;
- EJA-5 2017 Project Refund Calculation;
- EJA-6 2017 SoBRA Prospective Adjustment for January 1, 2020;
- EJA-7 Projected Retail Base Revenues for January 1, 2020;
- EJA-8 Summary of Tariff Changes for January 1, 2020; and
- EJA-9 Typical Bill Projections.

2020 SoBRA Factor

Q. Please explain the calculation of the 2020 SoBRA factor and the purpose it serves.

A. I have calculated the 2020 SoBRA factor as required by FPL's 2016 Settlement Agreement ("Settlement Agreement"), approved by the Florida Public Service Commission ("Commission") in Order No. PSC-16-0560-AS-EI. The SoBRA factor is equal to the ratio of (1) the Company's jurisdictional revenue requirement of $50.491 million presented by FPL witness Liz Fuentes for the 2020 Project and (2) the forecasted retail base revenue from electricity sales for the first twelve months of operations, expected to begin May 1, 2020.

Application of the SoBRA factor to the Company's May 1, 2020 base rates will provide the Company with sufficient revenue to recover the costs associated with the construction and operation of the 2020 Project. The calculation and resulting SoBRA factor of 0.732% is shown in Exhibit EJA-1, page 1 of 1.

Q. Do you have an exhibit that provides the forecasted retail base revenue for the projected 12-month period beginning May 1, 2020?

A. Yes. Exhibit EJA-2, page 1 of 1, provides the forecasted retail base revenue from the sales of electricity for all customer classes for the projected 12-month period beginning May 1, 2020. Forecasted retail base revenues from the sales of electricity include customer, demand and energy charge revenues, base revenues recovered through the Energy Conservation Cost Recovery Clause for the Commercial/Industrial Load Control Program and Commercial/Industrial Demand Reduction Rider credits, and non-clause recoverable credits (*e.g.*, transformation rider credits and curtailable service credits). Thus, all the charges subject to the SoBRA factor are included in these revenue figures. Unbilled retail base revenue is included in total retail base revenue from the sales of electricity in order to account for the collection lag resulting from the billing cycle. Additionally, retail base revenues have been adjusted prospectively to account for the true-up associated with FPL's 2017 SoBRA. The total adjusted retail base revenues from the sale of electricity for the twelve months beginning May 1, 2020 are projected to be $6,896.706 million, shown on Exhibit EJA-2, page 1 of 1.

Q. Do you have an exhibit that provides a summary of the retail base rates to become effective for meter readings made on and after May 1, 2020?

A. Yes. Exhibit EJA-3 provides a summary of the base rates proposed to become effective for meter readings made on and after May 1, 2020, shown in column 4 of Exhibit EJA-3, pages 1-25. If the SoBRA and the associated charges are approved for the 2020 Project, the Company will submit revised tariff sheets reflecting the Commission-approved charges.

Q. Please explain how the Company will notify the Commission of the 2020 Project's commercial operation date?

A. The Company will submit a letter to the Commission that declares the commercial operation date and time. SoBRA base rate changes will become effective only on or after that commercial operation date.

Q. Will customers receive a credit if the actual capital expenditures for the 2020 Project are less than the projected costs used to develop these initial SoBRA factors?

A. Yes. As more fully described in Section 10(g) of the Settlement Agreement, customers will receive a one-time credit through the CCRC to reflect the difference in revenue requirements resulting from the difference between the Project's actual and projected capital expenditures. This is identical to the refund associated with FPL's 2017 SoBRA, which I will describe.

2017 SoBRATrue-Up

Q. You mentioned previously that you are also presenting the revision to FPL's SoBRA Factor for the true-up of the 2017 Project revenue requirements. Please explain.

A. We are employing the identical mechanism FPL employed to true-up the capital expenditures associated with the Cape Canaveral and Port Everglades Energy Centers. As presented in Exhibit LF-2 to the testimony of FPL witness Fuentes, the 2017 Project's revised jurisdictional annualized base revenue requirement based on actual capital costs is $57.371 million.

Except for the revenue requirement associated with the actual capital costs, the revised SoBRA Factor is computed using the same data used in the computation of the initial SoBRA Factor. This data includes billed retail base revenues from the sales of electricity and unbilled retail base revenues in the amount of $6,458.109 million, as was described in the testimony of FPL witness Tiffany C. Cohen supporting the initial 2017 SoBRA .

The revised 2017 SoBRA Factor using the updated revenue requirement of $57.371 million is 0.888%. The computation of the revised SoBRA Factors is provided in Exhibit EJA-4, page 1 of 1.

Q. Please describe the refund associated with FPL's 2017 Project.

A. Pursuant to the Settlement Agreement and consistent with the Initial SoBRA Filing, once the 2017 Project actual capital costs are known, if the unit's

actual capital costs are less than the projected costs used to develop the initial SoBRA Factors, a one-time credit is to be made through the CCRC. The difference between the cumulative base revenues that have been collected since the implementation of the initial SoBRA Factor on January 1, 2018 and the cumulative base revenues that would have resulted if the revised SoBRA Factors had been implemented on January 1, 2018 will be credited to customers through the CCRC with interest through December 31, 2019 at the 30-day commercial paper rate as specified in Rule 25-6.109. The amount of the refund with interest for 2017 Project since the project entered commercial service is $6.658 million and is shown on Exhibit EJA-5, page 2 of 2.

Q. Will rates need to be adjusted going forward to account for the 2017 SoBRA true-up?

A. Yes, in accordance with Section 10(g) of the Settlement Agreement, base rates will also be adjusted to reflect the revised SoBRA factor effective January 1, 2020 to account for this revision in jurisdictional revenue requirements going forward. Exhibits EJA-6 through EJA-8 present the calculations and resulting rates for this change.

Bill Impacts

Q. Please explain how these proposed changes in rates presented throughout your testimony will impact FPL customers' bills and how those bills will compare to other utilities nationally and in Florida.

A. Exhibit EJA-9 provides projected bill changes. The typical bill projections reflect proposed base and clause changes to become effective on January 1, 2020 and proposed base and fuel changes related to the SoBRA for the 2020 Project scheduled to become effective by May 1, 2020.

FPL projects that the May 2020 typical residential bill of $96.71 will remain 30% below the national average (as of January 2019), 17% below the state average (as of June 2019), and will remain among the lowest in the state of Florida.

Q. Does this conclude your direct testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
2020 SOBRA FACTOR CALCULATION

2020 SoBRA Factor Calculation		**($Million)**	**Source**
(A)	Jurisdictional Annualized Revenue Requirement	$50.491	Exhibit LF-1 as Filed
(B)	Total Retail Base Revenues From the Sales of Electricity	$6,896.706	Exhibit EJA-2 Page 1 of 1
(C)	SoBRA Factor [(A) / (B)]	0.732%	

FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING MAY 2020

Customer Class	2020 May	Jun	Jul	Aug	Sep	Oct	Nov
Residential	350,335,713	404,626,015	444,182,207	448,129,060	432,812,183	394,816,074	322,944,125
Commercial	199,539,812	205,784,347	210,708,384	209,791,519	209,222,725	205,730,540	190,444,432
Industrial	7,516,655	7,758,277	7,542,994	7,387,350	7,557,008	7,435,126	7,411,442
Street & Highway	5,437,738	5,365,356	5,378,392	5,798,606	5,620,310	5,168,632	5,966,657
Other	135,616	123,339	128,474	120,711	132,425	143,215	145,138
Railroads & Railways	330,207	316,316	335,418	353,711	342,959	321,988	322,571
Total Jurisdictional Billed Revenue	563,295,741	623,973,650	668,275,868	671,580,956	655,687,610	613,615,575	527,234,366
CILC/CDR Incentive	5,802,488	8,774,123	6,668,814	6,728,098	6,054,485	5,844,162	5,519,475
Unbilled Revenue	383,774	425,114	455,298	457,549	446,721	418,057	359,206
Total Retail Base Revenues From the Sales of Electricity	$ 569,482,004	$ 633,172,888	$ 675,399,980	$ 678,766,604	$ 662,188,816	$ 619,877,794	$ 533,113,047

Customer Class	2020/2021 Dec	Jan	Feb	Mar	Apr	12 Months Ending
Residential	301,983,386	320,852,261	280,263,043	289,087,861	314,139,469	4,304,171,399
Commercial	186,228,451	187,563,243	172,039,328	181,381,009	193,725,627	2,352,159,418
Industrial	7,476,861	7,507,331	7,629,982	7,542,103	7,616,013	90,381,142
Street & Highway	5,558,925	5,817,439	5,324,449	6,485,188	6,068,239	67,989,931
Other	138,859	128,677	139,863	144,082	132,012	1,612,409
Railroads & Railways	322,670	302,580	310,954	300,287	306,521	3,866,181
Total Jurisdictional Billed Revenue	501,709,152	522,171,531	465,707,619	484,940,531	521,987,881	6,820,180,479
CILC/CDR Incentive Credit	8,138,927	5,229,813	5,669,622	5,148,207	5,452,467	75,030,682
Unbilled Revenue	341,815	355,756	317,288	330,391	355,631	4,646,602
Total Retail Base Revenues From the Sales of Electricity	$ 510,189,894	$ 527,757,100	$ 471,694,529	$ 490,419,129	$ 527,795,979	$ 6,899,857,764
Adjustment for 2017 Project True-Up						(3,152,009) *
Adjusted Total Retail Base Revenues From the Sales of Electricity						$ 6,896,705,755

* Refer to Exhibit EJA-4 Page 1 of 1

Totals may not add due to rounding

Docket No. 20190001-EI
Projected Retail Base Revenues for May 1, 2020
Exhibit EJA-2, Page 1 of 1

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
MAY 1, 2020 SoBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	$8.28	$8.34	$0.06	0.7%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	6.115	6.160	0.0450	0.7%
6		All additional kWh	7.170	7.222	0.0520	0.7%
7						
8						
9	RTR-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	$8.28	$8.34	$0.06	0.7%
11						
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.909	10.989	0.080	0.7%
14		Off-Peak	(4.853)	(4.889)	(0.036)	0.7%
15						
16						
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	$10.54	$10.62	$0.08	0.8%
20		Unmetered Service Credit	($5.26)	($5.30)	($0.04)	0.8%
21						
22		Base Energy Charge (¢ per kWh)	5.969	6.013	0.044	0.7%
23						
24						
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	$10.54	$10.62	$0.08	0.8%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	11.022	11.103	0.081	0.7%
30		Off-Peak	3.774	3.802	0.028	0.7%
31						
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* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	$26.31	$26.50	$0.19	0.7%
3						
4		Demand Charge ($/kW)	$9.91	$9.98	$0.07	0.7%
5						
6		Base Energy Charge (¢ per kWh)	2.206	2.222	0.016	0.7%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	$26.31	$26.50	$0.19	0.7%
11						
12		Demand Charge - On-Peak ($/kW)	$9.91	$9.98	$0.07	0.7%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	4.500	4.533	0.033	0.7%
16		Off-Peak	1.190	1.199	0.009	0.8%
17						
18						
19	GSLD-1	General Service Large Demand (500-1999 kW)				
20		Customer Charge	$78.87	$79.45	$0.58	0.7%
21						
22		Demand Charge ($/kW)	$12.10	$12.19	$0.09	0.7%
23						
24		Base Energy Charge (¢ per kWh)	1.742	1.755	0.013	0.7%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
28		Customer Charge	$78.87	$79.45	$0.58	0.7%
29						
30		Demand Charge - On-Peak ($/kW)	$12.10	$12.19	$0.09	0.7%
31						
32		Base Energy Charge (¢ per kWh)				
33		On-Peak	2.852	2.873	0.021	0.7%
34		Off-Peak	1.257	1.266	0.009	0.7%
35						
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* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	$105.17	$105.94	$0.77	0.7%
3						
4		Demand Charge ($/kW)	$12.10	$12.19	$0.09	0.7%
5						
6		Base Energy Charge (¢ per kWh)	1.742	1.755	0.013	0.7%
7						
8		Monthly Credit ($ per kW)	($2.04)	($2.05)	($0.01)	0.5%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebilling for last 36 months (per kW)	$2.04	$2.05	$0.01	0.5%
12		Penalty Charge-current month (per kW)	$4.38	$4.41	$0.03	0.7%
13		Early Termination Penalty charge (per kW)	$1.29	$1.30	$0.01	0.8%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	$105.17	$105.94	$0.77	0.7%
17						
18		Demand Charge - On-Peak ($/kW)	$12.10	$12.19	$0.09	0.7%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.852	2.873	0.021	0.7%
22		Off-Peak	1.257	1.266	0.009	0.7%
23						
24		Monthly Credit ($ per kW)	($2.04)	($2.05)	($0.01)	0.5%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebilling for last 36 months (per kW)	$2.04	$2.05	$0.01	0.5%
28		Penalty Charge-current month (per kW)	$4.38	$4.41	$0.03	0.7%
29		Early Termination Penalty charge (per kW)	$1.29	$1.30	$0.01	0.8%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	$236.44	$238.17	$1.73	0.7%
33						
34		Demand Charge ($/kW)	$12.60	$12.69	$0.09	0.7%
35						
36		Base Energy Charge (¢ per kWh)	1.568	1.579	0.011	0.7%
37						
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* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	$236.44	$238.17	$1.73	0.7%
3						
4		Demand Charge - On-Peak ($/kW)	$12.60	$12.69	$0.09	0.7%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.434	2.452	0.018	0.7%
8		Off-Peak	1.228	1.237	0.009	0.7%
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	$262.71	$264.63	$1.92	0.7%
13						
14		Demand Charge ($/kW)	$12.60	$12.69	$0.09	0.7%
15						
16		Base Energy Charge (¢ per kWh)	1.568	1.579	0.011	0.7%
17						
18		Monthly Credit (per kW)	($2.04)	($2.05)	($0.01)	0.5%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebilling for last 36 months (per kW)	$2.04	$2.05	$0.01	0.5%
22		Penalty Charge-current month (per kW)	$4.37	$4.40	$0.03	0.7%
23		Early Termination Penalty charge (per kW)	$1.29	$1.30	$0.01	0.8%
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	$262.71	$264.63	$1.92	0.7%
27						
28		Demand Charge - On-Peak ($/kW)	$12.60	$12.69	$0.09	0.7%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.434	2.452	0.018	0.7%
32		Off-Peak	1.228	1.237	0.009	0.7%
33						
34		Monthly Credit (per kW)	($2.04)	($2.05)	($0.01)	0.5%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebilling for last 36 months (per kW)	$2.04	$2.05	$0.01	0.5%
38		Penalty Charge-current month (per kW)	$4.37	$4.40	$0.03	0.7%
39		Early Termination Penalty charge (per kW)	$1.29	$1.30	$0.01	0.8%
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42						

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	$2,099.40	$2,114.77	$15.37	0.7%
3						
4		Demand Charge ($/kW)	$9.77	$9.84	$0.07	0.7%
5						
6		Base Energy Charge (¢ per kWh)	1.127	1.135	0.008	0.7%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	$2,099.40	$2,114.77	$15.37	0.7%
11						
12		Demand Charge - On-Peak ($/kW)	$9.77	$9.84	$0.07	0.7%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.287	1.296	0.009	0.7%
16		Off-Peak	1.070	1.078	0.008	0.7%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	$2,125.65	$2,141.21	$15.56	0.7%
21						
22		Demand Charge ($/kW)	$9.77	$9.84	$0.07	0.7%
23						
24		Base Energy Charge (¢ per kWh)	1.127	1.135	0.008	0.7%
25						
26		Monthly Credit (per kW)	($2.04)	($2.05)	($0.01)	0.5%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebilling for last 36 months (per kW)	$2.04	$2.05	$0.01	0.5%
30		Penalty Charge-current month (per kW)	$4.37	$4.40	$0.03	0.7%
31		Early Termination Penalty charge (per kW)	$1.29	$1.30	$0.01	0.8%
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* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	$2,125.65	$2,141.21	$15.56	0.7%
3						
4		Demand Charge - On-Peak ($/kW)	$9.77	$9.84	$0.07	0.7%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.287	1.296	0.009	0.7%
8		Off-Peak	1.070	1.078	0.008	0.7%
9						
10		Monthly Credit (per kW)	($2.04)	($2.05)	($0.01)	0.5%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebilling for last 36 months (per kW)	$2.04	$2.05	$0.01	0.5%
14		Penalty Charge-current month (per kW)	$4.37	$4.40	$0.03	0.7%
15		Early Termination Penalty charge (per kW)	$1.29	$1.30	$0.01	0.8%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	$131.89	$132.86	$0.97	0.7%
19						
20		Base Energy Charge (¢ per kWh)	8.299	8.360	0.061	0.7%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	$631.46	$636.08	$4.62	0.7%
25						
26		Base Demand Charge ($/kW)	$13.36	$13.46	$0.10	0.7%
27						
28		Base Energy Charge (¢ per kWh)	1.783	1.796	0.013	0.7%
29						
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* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	$157.56	$158.71	$1.15	0.7%
4		(D) above 500kW	$262.24	$264.16	$1.92	0.7%
5		(T) transmission	$2,325.76	$2,342.78	$17.02	0.7%
6						
7		Base Demand Charge ($/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	$4.20	$4.23	$0.03	0.7%
10		(D) above 500kW	$4.41	$4.44	$0.03	0.7%
11		(T) transmission	None	None	None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	$2.76	$2.78	$0.02	0.7%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	$3.15	$3.17	$0.02	0.6%
18		(T) transmission	$3.35	$3.37	$0.02	0.6%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	$10.50	$10.58	$0.08	0.8%
24		(D) above 500kW	$11.43	$11.51	$0.08	0.7%
25		(T) transmission	$12.22	$12.31	$0.09	0.7%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.565	1.576	0.011	0.7%
30		(D) above 500kW	1.053	1.061	0.008	0.8%
31		(T) transmission	0.977	0.984	0.007	0.7%
32		Off-Peak				
33		(G) 200-499kW	1.565	1.576	0.011	0.7%
34		(D) above 500kW	1.053	1.061	0.008	0.8%
35		(T) transmission	0.977	0.984	0.007	0.7%
36						
37		Excess "Firm Demand" or Termination Charge				
38		¤ Up to prior 60 months of service	Difference between Firm and			
39			Load-Control On-Peak Demand Charge			
40						
41		¤ Penalty Charge per kW for each month of rebilling	$1.13	$1.14	$0.01	0.9%
42						

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CDR		Commercial/Industrial Demand Reduction Rider				
2			Monthly Rate				
3			Customer Charge	Otherwise Applicable Rate			
4			Demand Charge	Otherwise Applicable Rate			
5			Energy Charge	Otherwise Applicable Rate			
6							
7			Monthly Administrative Adder				
8			GSD-1	$131.56	$132.52	$0.96	0.7%
9			GSDT-1	$131.56	$132.52	$0.96	0.7%
10			GSLD-1, GSLDT-1	$184.04	$185.39	$1.35	0.7%
11			GSLD-2, GSLDT-2	$78.81	$79.39	$0.58	0.7%
12			GSLD-3, GSLDT-3	$236.18	$237.91	$1.73	0.7%
13			HLFT	Applicable General Service Level Rate			
14			SDTR	Applicable General Service Level Rate			
15							
16			Utility Controlled Demand Credit $/kW	($8.65)	($8.71)	($0.06)	0.7%
17							
18			Excess "Firm Demand"	$8.65	$8.71	$0.06	0.7%
19			¤ Up to prior 60 months of service				
20							
21			¤ Penalty Charge per kW for	$1.13	$1.14	$0.01	0.9%
22			each month of rebilling				
23							
24	SL-1		Street Lighting				
25			Charges for FPL-Owned Units				
26			Fixture				
27			Sodium Vapor 6,300 lu 70 watts	$4.11	$4.14	$0.03	0.7%
28			Sodium Vapor 9,500 lu 100 watts	$4.18	$4.21	$0.03	0.7%
29			Sodium Vapor 16,000 lu 150 watts	$4.31	$4.34	$0.03	0.7%
30			Sodium Vapor 22,000 lu 200 watts	$6.53	$6.58	$0.05	0.8%
31			Sodium Vapor 50,000 lu 400 watts	$6.59	$6.64	$0.05	0.8%
32		**	Sodium Vapor 27,500 lu 250 watts	$6.94	$6.99	$0.05	0.7%
33		**	Sodium Vapor 140,000 lu 1,000 watts	$10.46	$10.54	$0.08	0.8%
34		**	Mercury Vapor 6,000 lu 140 watts	$3.25	$3.27	$0.02	0.6%
35		**	Mercury Vapor 8,600 lu 175 watts	$3.31	$3.33	$0.02	0.6%
36		**	Mercury Vapor 11,500 lu 250 watts	$5.50	$5.54	$0.04	0.7%
37		**	Mercury Vapor 21,500 lu 400 watts	$5.47	$5.51	$0.04	0.7%
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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE		(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1		Street Lighting (continued))					
2			Maintenance					
3			Sodium Vapor 6,300 lu 70 watts		$1.97	$1.98	$0.01	0.5%
4			Sodium Vapor 9,500 lu 100 watts		$1.98	$1.99	$0.01	0.5%
5			Sodium Vapor 16,000 lu 150 watts		$2.01	$2.02	$0.01	0.5%
6			Sodium Vapor 22,000 lu 200 watts		$2.55	$2.57	$0.02	0.8%
7			Sodium Vapor 50,000 lu 400 watts		$2.56	$2.58	$0.02	0.8%
8		**	Sodium Vapor 27,500 lu 250 watts		$2.77	$2.79	$0.02	0.7%
9		**	Sodium Vapor 140,000 lu 1,000 watts		$4.97	$5.01	$0.04	0.8%
10		**	Mercury Vapor 6,000 lu 140 watts		$1.76	$1.77	$0.01	0.6%
11		**	Mercury Vapor 8,600 lu 175 watts		$1.76	$1.77	$0.01	0.6%
12		**	Mercury Vapor 11,500 lu 250 watts		$2.53	$2.55	$0.02	0.8%
13		**	Mercury Vapor 21,500 lu 400 watts		$2.49	$2.51	$0.02	0.8%
14								
15			Energy Non-Fuel	kWh				
16			Sodium Vapor 6,300 lu 70 watts	29	$0.88	$0.89	$0.01	1.1%
17			Sodium Vapor 9,500 lu 100 watts	41	$1.25	$1.26	$0.01	0.8%
18			Sodium Vapor 16,000 lu 150 watts	60	$1.82	$1.84	$0.02	1.1%
19			Sodium Vapor 22,000 lu 200 watts	88	$2.68	$2.70	$0.02	0.7%
20			Sodium Vapor 50,000 lu 400 watts	168	$5.11	$5.15	$0.04	0.8%
21		**	Sodium Vapor 27,500 lu 250 watts	116	$3.53	$3.55	$0.02	0.6%
22		**	Sodium Vapor 140,000 lu 1,000 watts	411	$12.50	$12.59	$0.09	0.7%
23		**	Mercury Vapor 6,000 lu 140 watts	62	$1.89	$1.90	$0.01	0.5%
24		**	Mercury Vapor 8,600 lu 175 watts	77	$2.34	$2.36	$0.02	0.9%
25		**	Mercury Vapor 11,500 lu 250 watts	104	$3.16	$3.19	$0.03	0.9%
26		**	Mercury Vapor 21,500 lu 400 watts	160	$4.87	$4.90	$0.03	0.6%
27								
28								
29			Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed					
30			Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.					
31			**Note: These units are closed to new Company installations.					
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* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE		(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1		Street Lighting (continued))					
2			Charge for Customer-Owned Units					
3			Relamping and Energy					
4			Sodium Vapor 6,300 lu 70 watts		$2.86	$2.88	$0.02	0.7%
5			Sodium Vapor 9,500 lu 100 watts		$3.24	$3.26	$0.02	0.6%
6			Sodium Vapor 16,000 lu 150 watts		$3.84	$3.87	$0.03	0.8%
7			Sodium Vapor 22,000 lu 200 watts		$5.20	$5.24	$0.04	0.8%
8			Sodium Vapor 50,000 lu 400 watts		$7.64	$7.70	$0.06	0.8%
10		**	Sodium Vapor 27,500 lu 250 watts		$6.27	$6.31	$0.04	0.6%
11		**	Sodium Vapor 140,000 lu 1,000 watts		$17.51	$17.64	$0.13	0.7%
12		**	Mercury Vapor 6,000 lu 140 watts		$3.66	$3.68	$0.02	0.5%
13		**	Mercury Vapor 8,600 lu 175 watts		$4.11	$4.14	$0.03	0.7%
14		**	Mercury Vapor 11,500 lu 250 watts		$5.71	$5.76	$0.05	0.9%
15		**	Mercury Vapor 21,500 lu 400 watts		$7.37	$7.42	$0.05	0.7%
18								
19			Energy Only	kWh				
20			Sodium Vapor 6,300 lu 70 watts	29	$0.88	$0.89	$0.01	1.1%
21			Sodium Vapor 9,500 lu 100 watts	41	$1.25	$1.26	$0.01	0.8%
22			Sodium Vapor 16,000 lu 150 watts	60	$1.82	$1.84	$0.02	1.1%
23			Sodium Vapor 22,000 lu 200 watts	88	$2.68	$2.70	$0.02	0.7%
24			Sodium Vapor 50,000 lu 400 watts	168	$5.11	$5.15	$0.04	0.8%
26		**	Sodium Vapor 27,500 lu 250 watts	116	$3.53	$3.55	$0.02	0.6%
27		**	Sodium Vapor 140,000 lu 1,000 watts	411	$12.50	$12.59	$0.09	0.7%
28		**	Mercury Vapor 6,000 lu 140 watts	62	$1.89	$1.90	$0.01	0.5%
29		**	Mercury Vapor 8,600 lu 175 watts	77	$2.34	$2.36	$0.02	0.9%
30		**	Mercury Vapor 11,500 lu 250 watts	104	$3.16	$3.19	$0.03	0.9%
31		**	Mercury Vapor 21,500 lu 400 watts	160	$4.87	$4.90	$0.03	0.6%
34								
35			Non-Fuel Energy (¢ per kWh)		3.041	3.063	0.022	0.7%
36								
37								
38			Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.					
39			**Note: These units are closed to new Company installations.					
40								
41								
42								

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1	Street Lighting (continued))					
2		Other Charges					
3		Wood Pole		$5.20	$5.24	$0.04	0.8%
4		Concrete Pole / Steel Pole		$7.11	$7.16	$0.05	0.7%
5		Fiberglass Pole		$8.42	$8.48	$0.06	0.7%
6		Underground conductors not under paving (¢ per foot)		4.024	4.053	0.029	0.7%
7		Underground conductors under paving (¢ per foot)		9.831	9.903	0.072	0.7%
8							
9		Willful Damage					
10		Cost for Shield upon second occurrence		$280.00	$280.00	$0.00	0.0%
11							
12	SL-1M	Street Lighting					
13							
14		Customer Charge/Minimum		$14.78	$14.89	$0.11	0.7%
15		Base Energy Charge (¢ per kWh)		2.985	3.007	0.022	0.7%
16							
17							
18							
19	PL-1	Premium Lighting					
20		Present Value Revenue Requirement					
21		Multiplier		1.196	1.1961	0.000	0.0%
22							
23		Monthly Rate					
24		Facilities (Percentage of total work order cost)					
25		10 Year Payment Option		1.364%	1.364%	0.000	0.0%
26		20 Year Payment Option		0.926%	0.926%	0.000	0.0%
27							
28		Maintenance		FPL's estimated cost of maintaining facilities			
29							
30							
31		Termination Factors					
32		10 Year Payment Option					
33			1	1.1961	1.1961	0.000	0.0%
34			2	1.0324	1.0324	0.000	0.0%
35			3	0.9489	0.9489	0.000	0.0%
36			4	0.8590	0.8590	0.000	0.0%
37			5	0.7621	0.7621	0.000	0.0%
38			6	0.6576	0.6576	0.000	0.0%
39							
40							
41							
42							

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	PL-1	Premium Lighting (continued)					
2			7	0.5450	0.5450	0.000	0.0%
3			8	0.4237	0.4237	0.000	0.0%
4			9	0.2929	0.2929	0.000	0.0%
5			10	0.1519	0.1519	0.000	0.0%
6			>10	0.0000	0.0000	0.000	
7							
8		20 Year Payment Option					
9			1	1.1961	1.1961	0.000	0.0%
10			2	1.0850	1.0850	0.000	0.0%
11			3	1.0582	1.0582	0.000	0.0%
12			4	1.0293	1.0293	0.000	0.0%
13			5	0.9982	0.9982	0.000	0.0%
14			6	0.9646	0.9646	0.000	0.0%
15			7	0.9285	0.9285	0.000	0.0%
16			8	0.8895	0.8895	0.000	0.0%
17			9	0.8475	0.8475	0.000	0.0%
18			10	0.8023	0.8023	0.000	0.0%
19			11	0.7535	0.7535	0.000	0.0%
20			12	0.7009	0.7009	0.000	0.0%
21			13	0.6443	0.6443	0.000	0.0%
22			14	0.5832	0.5832	0.000	0.0%
23			15	0.5174	0.5174	0.000	0.0%
24			16	0.4465	0.4465	0.000	0.0%
25			17	0.3700	0.3700	0.000	0.0%
26			18	0.2876	0.2876	0.000	0.0%
27			19	0.1988	0.1988	0.000	0.0%
28			20	0.1031	0.1031	0.000	0.0%
29			>20	0.0000	0.0000	0.000	
30							
31		Non-Fuel Energy (¢ per kWh)		3.041	3.063	0.022	0.7%
32							
33		Willful Damage					
34		All occurrences after initial repair		Cost for repair or replacement			
35							
36	RL-1	Recreational Lighting [Schedule closed to new customers]					
37							
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General			
39				Service Rate			
40							
41		Maintenance		FPL's estimated cost of maintaining facilities			
42							

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE		(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	OL-1		Outdoor Lighting					
2			Charges for FPL-Owned Units					
3			Fixture					
4			Sodium Vapor 6,300 lu 70 watts		$5.34	$5.38	$0.04	0.7%
5			Sodium Vapor 9,500 lu 100 watts		$5.45	$5.49	$0.04	0.7%
6			Sodium Vapor 16,000 lu 150 watts		$5.64	$5.68	$0.04	0.7%
7			Sodium Vapor 22,000 lu 200 watts		$8.20	$8.26	$0.06	0.7%
8			Sodium Vapor 50,000 lu 400 watts		$8.75	$8.81	$0.06	0.7%
9		**	Sodium Vapor 12,000 lu 150 watts		$5.64	$5.68	$0.04	0.7%
10		**	Mercury Vapor 6,000 lu 140 watts		$4.10	$4.13	$0.03	0.7%
11		**	Mercury Vapor 8,600 lu 175 watts		$4.12	$4.15	$0.03	0.7%
12		**	Mercury Vapor 21,500 lu 400 watts		$6.75	$6.80	$0.05	0.7%
13								
14			Maintenance					
15			Sodium Vapor 6,300 lu 70 watts		$2.02	$2.03	$0.01	0.5%
16			Sodium Vapor 9,500 lu 100 watts		$2.02	$2.03	$0.01	0.5%
17			Sodium Vapor 16,000 lu 150 watts		$2.05	$2.07	$0.02	1.0%
18			Sodium Vapor 22,000 lu 200 watts		$2.63	$2.65	$0.02	0.8%
19			Sodium Vapor 50,000 lu 400 watts		$2.59	$2.61	$0.02	0.8%
20		**	Sodium Vapor 12,000 lu 150 watts		$2.05	$2.07	$0.02	1.0%
21		**	Mercury Vapor 6,000 lu 140 watts		$1.80	$1.81	$0.01	0.6%
22		**	Mercury Vapor 8,600 lu 175 watts		$1.80	$1.81	$0.01	0.6%
23		**	Mercury Vapor 21,500 lu 400 watts		$2.53	$2.55	$0.02	0.8%
24								
25			Energy Non-Fuel	kWh				
26			Sodium Vapor 6,300 lu 70 watts	29	$0.94	$0.95	$0.01	1.1%
27			Sodium Vapor 9,500 lu 100 watts	41	$1.33	$1.34	$0.01	0.8%
28			Sodium Vapor 16,000 lu 150 watts	60	$1.95	$1.96	$0.01	0.5%
29			Sodium Vapor 22,000 lu 200 watts	88	$2.86	$2.88	$0.02	0.7%
30			Sodium Vapor 50,000 lu 400 watts	168	$5.45	$5.49	$0.04	0.7%
31		**	Sodium Vapor 12,000 lu 150 watts	60	$1.95	$1.96	$0.01	0.5%
32		**	Mercury Vapor 6,000 lu 140 watts	62	$2.01	$2.03	$0.02	1.0%
33		**	Mercury Vapor 8,600 lu 175 watts	77	$2.50	$2.52	$0.02	0.8%
34		**	Mercury Vapor 21,500 lu 400 watts	160	$5.19	$5.23	$0.04	0.8%
35								
36								
37								
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41								
42								

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
**Note: These units are closed to new Company installations.

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE			(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	OL-1		Outdoor Lighting (continued)						
2			Charges for Customer Owned Units						
3			Total Charge-Relamping & Energy						
4			Sodium Vapor 6,300 lu 70 watts			$2.91	$2.93	$0.02	0.7%
5			Sodium Vapor 9,500 lu 100 watts			$3.30	$3.32	$0.02	0.6%
6			Sodium Vapor 16,000 lu 150 watts			$3.95	$3.97	$0.02	0.5%
7			Sodium Vapor 22,000 lu 200 watts			$5.43	$5.47	$0.04	0.7%
8			Sodium Vapor 50,000 lu 400 watts			$7.97	$8.03	$0.06	0.8%
9		**	Sodium Vapor 12,000 lu 150 watts			$4.23	$4.26	$0.03	0.7%
10		**	Mercury Vapor 6,000 lu 140 watts			$3.77	$3.80	$0.03	0.8%
11		**	Mercury Vapor 8,600 lu 175 watts			$4.26	$4.29	$0.03	0.7%
12		**	Mercury Vapor 21,500 lu 400 watts			$7.66	$7.72	$0.06	0.8%
13									
14			Energy Only	kWh					
15			Sodium Vapor 6,300 lu 70 watts		29	$0.94	$0.95	$0.01	1.1%
16			Sodium Vapor 9,500 lu 100 watts		41	$1.33	$1.34	$0.01	0.8%
17			Sodium Vapor 16,000 lu 150 watts		60	$1.95	$1.96	$0.01	0.5%
18			Sodium Vapor 22,000 lu 200 watts		88	$2.86	$2.88	$0.02	0.7%
19			Sodium Vapor 50,000 lu 400 watts		168	$5.45	$5.49	$0.04	0.7%
20		**	Sodium Vapor 12,000 lu 150 watts		60	$1.95	$1.96	$0.01	0.5%
21		**	Mercury Vapor 6,000 lu 140 watts		62	$2.01	$2.03	$0.02	1.0%
22		**	Mercury Vapor 8,600 lu 175 watts		77	$2.50	$2.52	$0.02	0.8%
23		**	Mercury Vapor 21,500 lu 400 watts		160	$5.19	$5.23	$0.04	0.8%
24									
25			Non-Fuel Energy (¢ per kWh)			3.246	3.270	0.024	0.7%
26									
27			Other Charges						
28			Wood Pole			$11.75	$11.84	$0.09	0.8%
29			Concrete Pole / Steel Pole			$15.88	$16.00	$0.12	0.8%
30			Fiberglass Pole			$18.66	$18.80	$0.14	0.8%
31			Underground conductors excluding						
32			Trenching per foot			$0.090	$0.091	$0.001	1.1%
33			Down-guy, Anchor and Protector			$10.69	$10.77	$0.08	0.7%
34									
35	SL-2		Traffic Signal Service						
36			Minimum Charge at each point			$3.41	$3.43	$0.02	0.6%
37			Base Energy Charge (¢ per kWh)			4.979	5.015	0.036	0.7%
38									
39	SL-2M		Traffic Signal Service						
40			Customer Charge/Minimum			$6.33	$6.38	$0.05	0.8%
41			Base Energy Charge (¢ per kWh)			4.838	4.873	0.035	0.7%
42									

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	$131.78	$132.74	$0.96	0.7%
4		SST-1(D2)	$131.78	$132.74	$0.96	0.7%
5		SST-1(D3)	$448.04	$451.32	$3.28	0.7%
6		SST-1(T)	$1,899.93	$1,913.84	$13.91	0.7%
7						
8		Distribution Demand $/kW Contract Standby Demand				
9		SST-1(D1)	$3.16	$3.18	$0.02	0.6%
10		SST-1(D2)	$3.16	$3.18	$0.02	0.6%
11		SST-1(D3)	$3.16	$3.18	$0.02	0.6%
12		SST-1(T)	N/A	N/A	N/A	N/A
13						
14		Reservation Demand $/kW				
15		SST-1(D1)	$1.56	$1.57	$0.01	0.6%
16		SST-1(D2)	$1.56	$1.57	$0.01	0.6%
17		SST-1(D3)	$1.56	$1.57	$0.01	0.6%
18		SST-1(T)	$1.42	$1.43	$0.01	0.7%
19						
20		Daily Demand (On-Peak) $/kW				
21		SST-1(D1)	$0.75	$0.76	$0.01	1.3%
22		SST-1(D2)	$0.75	$0.76	$0.01	1.3%
23		SST-1(D3)	$0.75	$0.76	$0.01	1.3%
24		SST-1(T)	$0.45	$0.45	$0.00	0.0%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate			
28		Energy	Otherwise Applicable Rate			
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.751	0.756	0.005	0.7%
32		SST-1(D2)	0.751	0.756	0.005	0.7%
33		SST-1(D3)	0.751	0.756	0.005	0.7%
34		SST-1(T)	0.748	0.753	0.005	0.7%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.751	0.756	0.005	0.7%
37		SST-1(D2)	0.751	0.756	0.005	0.7%
38		SST-1(D3)	0.751	0.756	0.005	0.7%
39		SST-1(T)	0.748	0.753	0.005	0.7%
40						
41						
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	$448.04	$451.32	$3.28	0.7%
4		Transmission	$1,899.93	$1,913.84	$13.91	0.7%
5						
6		Distribution Demand				
7		Distribution	$3.16	$3.18	$0.02	0.6%
8		Transmission	N/A	N/A	N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	$0.27	$0.27	$0.00	0.0%
12		Transmission	$0.31	$0.31	$0.00	0.0%
13						
14		Reservation Demand-Firm				
15		Distribution	$1.56	$1.57	$0.01	0.6%
16		Transmission	$1.42	$1.43	$0.01	0.7%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate			
20		Energy	Otherwise Applicable Rate			
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	$0.75	$0.76	$0.01	1.3%
24		Transmission	$0.45	$0.45	$0.00	0.0%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	$0.13	$0.13	$0.00	0.0%
28		Transmission	$0.12	$0.12	$0.00	0.0%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.751	0.756	0.005	0.7%
32		Transmission	0.748	0.753	0.005	0.7%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.751	0.756	0.005	0.7%
35		Transmission	0.748	0.753	0.005	0.7%
36						
37		Excess "Firm Standby Demand"				
38		¤ Up to prior 60 months of service	Difference between reservation charge for			
39			firm and interruptible standby demand			
40			times excess demand			
41						
42		¤ Penalty Charge per kW for each month of rebilling	$1.13	$1.14	$0.01	0.9%

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	($0.15)	($0.15)	$0.00	0.0%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	$14.75	$14.86	$0.11	0.7%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.703	3.730	0.027	0.7%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT-1	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	$26.31	$26.50	$0.19	0.7%
17		500 - 1,999 kW	$78.87	$79.45	$0.58	0.7%
18		2,000 kW or greater	$236.44	$238.17	$1.73	0.7%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	$11.67	$11.76	$0.09	0.8%
23		500 - 1,999 kW	$12.72	$12.81	$0.09	0.7%
24		2,000 kW or greater	$12.81	$12.90	$0.09	0.7%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	$2.42	$2.44	$0.02	0.8%
28		500 - 1,999 kW	$2.73	$2.75	$0.02	0.7%
29		2,000 kW or greater	$2.72	$2.74	$0.02	0.7%
30						
31		Non-Fuel Energy Charges: (¢ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	1.908	1.922	0.014	0.7%
34		500 - 1,999 kW	1.126	1.134	0.008	0.7%
35		2,000 kW or greater	1.001	1.008	0.007	0.7%
36						
37						
38						
39						
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42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	HLFT-1	High Load Factor - Time of Use (continued)				
2		Off-Peak Period				
3		21 - 499 kW:	1.190	1.199	0.009	0.8%
4		500 - 1,999 kW	1.076	1.084	0.008	0.7%
5		2,000 kW or greater	0.993	1.000	0.007	0.7%
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	$26.31	$26.50	$0.19	0.7%
12		500 - 1,999 kW	$78.87	$79.45	$0.58	0.7%
13		2,000 kW or greater	$236.44	$238.17	$1.73	0.7%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	$10.95	$11.03	$0.08	0.7%
18		500 - 1,999 kW	$12.51	$12.60	$0.09	0.7%
19		2,000 kW or greater	$13.10	$13.20	$0.10	0.8%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	$9.47	$9.54	$0.07	0.7%
23		500 - 1,999 kW	$11.88	$11.97	$0.09	0.8%
24		2,000 kW or greater	$12.37	$12.46	$0.09	0.7%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	8.771	8.835	0.064	0.7%
29		500 - 1,999 kW	6.200	6.245	0.045	0.7%
30		2,000 kW or greater	4.919	4.955	0.036	0.7%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.582	1.594	0.012	0.8%
34		500 - 1,999 kW	1.257	1.266	0.009	0.7%
35		2,000 kW or greater	1.228	1.237	0.009	0.7%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	2.206	2.222	0.016	0.7%
39		500 - 1,999 kW	1.742	1.755	0.013	0.7%
40		2,000 kW or greater	1.568	1.579	0.011	0.7%
41						
42						

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	$26.31	$26.50	$0.19	0.7%
5		500 - 1,999 kW	$78.87	$79.45	$0.58	0.7%
6		2,000 kW or greater	$236.44	$238.17	$1.73	0.7%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	$10.95	$11.03	$0.08	0.7%
11		500 - 1,999 kW	$12.51	$12.60	$0.09	0.7%
12		2,000 kW or greater	$13.10	$13.20	$0.10	0.8%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	$9.47	$9.54	$0.07	0.7%
16		500 - 1,999 kW	$11.88	$11.97	$0.09	0.8%
17		2,000 kW or greater	$12.37	$12.46	$0.09	0.7%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	8.771	8.835	0.064	0.7%
22		500 - 1,999 kW	6.200	6.245	0.045	0.7%
23		2,000 kW or greater	4.919	4.955	0.036	0.7%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.582	1.594	0.012	0.8%
27		500 - 1,999 kW	1.257	1.266	0.009	0.7%
28		2,000 kW or greater	1.228	1.237	0.009	0.7%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	5.012	5.049	0.037	0.7%
32		500 - 1,999 kW	3.711	3.738	0.027	0.7%
33		2,000 kW or greater	3.386	3.411	0.025	0.7%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.582	1.594	0.012	0.8%
37		500 - 1,999 kW	1.257	1.266	0.009	0.7%
38		2,000 kW or greater	1.228	1.237	0.009	0.7%
39						
40						
41						
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	NSMR	Non-Standard Meter Rate					
2							
3		Enrollment Fee					
4		GS-1		$89.00	$89.00	$0.00	0.0%
5		GSD-1		$89.00	$89.00	$0.00	0.0%
6		RS-1		$89.00	$89.00	$0.00	0.0%
7							
8		Monthly Surcharge					
9		GS-1		$13.00	$13.00	$0.00	0.0%
10		GSD-1		$13.00	$13.00	$0.00	0.0%
11		RS-1		$13.00	$13.00	$0.00	0.0%
12							
13							
14	LT-1	LED Lighting Pilot					
15		LED Fixtures					
16		Fixture Tier	Energy Tier				
17		1	A	$1.50	$1.50	$0.00	0.0%
18		1	B	$1.70	$1.70	$0.00	0.0%
19		1	C	$1.90	$1.90	$0.00	0.0%
20		1	D	$2.10	$2.10	$0.00	0.0%
21		1	E	$2.30	$2.30	$0.00	0.0%
22		1	F	$2.50	$2.50	$0.00	0.0%
23		1	G	$2.70	$2.70	$0.00	0.0%
24		1	H	$2.90	$2.90	$0.00	0.0%
25		1	I	$3.10	$3.10	$0.00	0.0%
26		1	J	$3.30	$3.30	$0.00	0.0%
27		1	K	$3.50	$3.50	$0.00	0.0%
28		1	L	$3.70	$3.70	$0.00	0.0%
29		1	M	$3.90	$3.90	$0.00	0.0%
30		1	N	$4.10	$4.10	$0.00	0.0%
31		1	O	$4.30	$4.30	$0.00	0.0%
32		1	P	$4.50	$4.50	$0.00	0.0%
33		1	Q	$4.70	$4.70	$0.00	0.0%
34		1	R	$4.90	$4.90	$0.00	0.0%
35		1	S	$5.10	$5.10	$0.00	0.0%
36		1	T	$5.30	$5.30	$0.00	0.0%
37		2	A	$4.50	$4.50	$0.00	0.0%
38		2	B	$4.70	$4.70	$0.00	0.0%
39		2	C	$4.90	$4.90	$0.00	0.0%
40		2	D	$5.10	$5.10	$0.00	0.0%
41		2	E	$5.30	$5.30	$0.00	0.0%
42		2	F	$5.50	$5.50	$0.00	0.0%

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	LT-1	LED Lighting Pilot (continued)					
2		2	G	$5.70	$5.70	$0.00	0.0%
3		2	H	$5.90	$5.90	$0.00	0.0%
4		2	I	$6.10	$6.10	$0.00	0.0%
5		2	J	$6.30	$6.30	$0.00	0.0%
6		2	K	$6.50	$6.50	$0.00	0.0%
7		2	L	$6.70	$6.70	$0.00	0.0%
8		2	M	$6.90	$6.90	$0.00	0.0%
9		2	N	$7.10	$7.10	$0.00	0.0%
10		2	O	$7.30	$7.30	$0.00	0.0%
11		2	P	$7.50	$7.50	$0.00	0.0%
12		2	Q	$7.70	$7.70	$0.00	0.0%
13		2	R	$7.90	$7.90	$0.00	0.0%
14		2	S	$8.10	$8.10	$0.00	0.0%
15		2	T	$8.30	$8.30	$0.00	0.0%
16		3	A	$7.50	$7.50	$0.00	0.0%
17		3	B	$7.70	$7.70	$0.00	0.0%
18		3	C	$7.90	$7.90	$0.00	0.0%
19		3	D	$8.10	$8.10	$0.00	0.0%
20		3	E	$8.30	$8.30	$0.00	0.0%
21		3	F	$8.50	$8.50	$0.00	0.0%
22		3	G	$8.70	$8.70	$0.00	0.0%
23		3	H	$8.90	$8.90	$0.00	0.0%
24		3	I	$9.10	$9.10	$0.00	0.0%
25		3	J	$9.30	$9.30	$0.00	0.0%
26		3	K	$9.50	$9.50	$0.00	0.0%
27		3	L	$9.70	$9.70	$0.00	0.0%
28		3	M	$9.90	$9.90	$0.00	0.0%
29		3	N	$10.10	$10.10	$0.00	0.0%
30		3	O	$10.30	$10.30	$0.00	0.0%
31		3	P	$10.50	$10.50	$0.00	0.0%
32		3	Q	$10.70	$10.70	$0.00	0.0%
33		3	R	$10.90	$10.90	$0.00	0.0%
34		3	S	$11.10	$11.10	$0.00	0.0%
35		3	T	$11.30	$11.30	$0.00	0.0%
36		4	A	$10.50	$10.50	$0.00	0.0%
37		4	B	$10.70	$10.70	$0.00	0.0%
38		4	C	$10.90	$10.90	$0.00	0.0%
39		4	D	$11.10	$11.10	$0.00	0.0%
40		4	E	$11.30	$11.30	$0.00	0.0%
41		4	F	$11.50	$11.50	$0.00	0.0%
42		4	G	$11.70	$11.70	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	LT-1	LED Lighting Pilot (continued)					
2		4	H	$11.90	$11.90	$0.00	0.0%
3		4	I	$12.10	$12.10	$0.00	0.0%
4		4	J	$12.30	$12.30	$0.00	0.0%
5		4	K	$12.50	$12.50	$0.00	0.0%
6		4	L	$12.70	$12.70	$0.00	0.0%
7		4	M	$12.90	$12.90	$0.00	0.0%
8		4	N	$13.10	$13.10	$0.00	0.0%
9		4	O	$13.30	$13.30	$0.00	0.0%
10		4	P	$13.50	$13.50	$0.00	0.0%
11		4	Q	$13.70	$13.70	$0.00	0.0%
12		4	R	$13.90	$13.90	$0.00	0.0%
13		4	S	$14.10	$14.10	$0.00	0.0%
14		4	T	$14.30	$14.30	$0.00	0.0%
15		5	A	$13.50	$13.50	$0.00	0.0%
16		5	B	$13.70	$13.70	$0.00	0.0%
17		5	C	$13.90	$13.90	$0.00	0.0%
18		5	D	$14.10	$14.10	$0.00	0.0%
19		5	E	$14.30	$14.30	$0.00	0.0%
20		5	F	$14.50	$14.50	$0.00	0.0%
21		5	G	$14.70	$14.70	$0.00	0.0%
22		5	H	$14.90	$14.90	$0.00	0.0%
23		5	I	$15.10	$15.10	$0.00	0.0%
24		5	J	$15.30	$15.30	$0.00	0.0%
25		5	K	$15.50	$15.50	$0.00	0.0%
26		5	L	$15.70	$15.70	$0.00	0.0%
27		5	M	$15.90	$15.90	$0.00	0.0%
28		5	N	$16.10	$16.10	$0.00	0.0%
29		5	O	$16.30	$16.30	$0.00	0.0%
30		5	P	$16.50	$16.50	$0.00	0.0%
31		5	Q	$16.70	$16.70	$0.00	0.0%
32		5	R	$16.90	$16.90	$0.00	0.0%
33		5	S	$17.10	$17.10	$0.00	0.0%
34		5	T	$17.30	$17.30	$0.00	0.0%
35		6	A	$16.50	$16.50	$0.00	0.0%
36		6	B	$16.70	$16.70	$0.00	0.0%
37		6	C	$16.90	$16.90	$0.00	0.0%
38		6	D	$17.10	$17.10	$0.00	0.0%
39		6	E	$17.30	$17.30	$0.00	0.0%
40		6	F	$17.50	$17.50	$0.00	0.0%
41		6	G	$17.70	$17.70	$0.00	0.0%
42		6	H	$17.90	$17.90	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)					
1		6	I	$18.10	$18.10	$0.00	0.0%
2		6	J	$18.30	$18.30	$0.00	0.0%
3		6	K	$18.50	$18.50	$0.00	0.0%
4		6	L	$18.70	$18.70	$0.00	0.0%
5		6	M	$18.90	$18.90	$0.00	0.0%
6		6	N	$19.10	$19.10	$0.00	0.0%
7		6	O	$19.30	$19.30	$0.00	0.0%
8		6	P	$19.50	$19.50	$0.00	0.0%
9		6	Q	$19.70	$19.70	$0.00	0.0%
10		6	R	$19.90	$19.90	$0.00	0.0%
11		6	S	$20.10	$20.10	$0.00	0.0%
12		6	T	$20.30	$20.30	$0.00	0.0%
13		7	A	$19.50	$19.50	$0.00	0.0%
14		7	B	$19.70	$19.70	$0.00	0.0%
15		7	C	$19.90	$19.90	$0.00	0.0%
16		7	D	$20.10	$20.10	$0.00	0.0%
17		7	E	$20.30	$20.30	$0.00	0.0%
18		7	F	$20.50	$20.50	$0.00	0.0%
19		7	G	$20.70	$20.70	$0.00	0.0%
20		7	H	$20.90	$20.90	$0.00	0.0%
21		7	I	$21.10	$21.10	$0.00	0.0%
22		7	J	$21.30	$21.30	$0.00	0.0%
23		7	K	$21.50	$21.50	$0.00	0.0%
24		7	L	$21.70	$21.70	$0.00	0.0%
25		7	M	$21.90	$21.90	$0.00	0.0%
26		7	N	$22.10	$22.10	$0.00	0.0%
27		7	O	$22.30	$22.30	$0.00	0.0%
28		7	P	$22.50	$22.50	$0.00	0.0%
29		7	Q	$22.70	$22.70	$0.00	0.0%
30		7	R	$22.90	$22.90	$0.00	0.0%
31		7	S	$23.10	$23.10	$0.00	0.0%
32		7	T	$23.30	$23.30	$0.00	0.0%
33		8	A	$22.50	$22.50	$0.00	0.0%
34		8	B	$22.70	$22.70	$0.00	0.0%
35		8	C	$22.90	$22.90	$0.00	0.0%
36		8	D	$23.10	$23.10	$0.00	0.0%
37		8	E	$23.30	$23.30	$0.00	0.0%
38		8	F	$23.50	$23.50	$0.00	0.0%
39		8	G	$23.70	$23.70	$0.00	0.0%
40		8	H	$23.90	$23.90	$0.00	0.0%
41		8	I	$24.10	$24.10	$0.00	0.0%
42		8	J	$24.30	$24.30	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)					
1		8	K	$24.50	$24.50	$0.00	0.0%
2		8	L	$24.70	$24.70	$0.00	0.0%
3		8	M	$24.90	$24.90	$0.00	0.0%
4		8	N	$25.10	$25.10	$0.00	0.0%
5		8	O	$25.30	$25.30	$0.00	0.0%
6		8	P	$25.50	$25.50	$0.00	0.0%
7		8	Q	$25.70	$25.70	$0.00	0.0%
8		8	R	$25.90	$25.90	$0.00	0.0%
9		8	S	$26.10	$26.10	$0.00	0.0%
10		8	T	$26.30	$26.30	$0.00	0.0%
11		9	A	$25.50	$25.50	$0.00	0.0%
12		9	B	$25.70	$25.70	$0.00	0.0%
13		9	C	$25.90	$25.90	$0.00	0.0%
14		9	D	$26.10	$26.10	$0.00	0.0%
15		9	E	$26.30	$26.30	$0.00	0.0%
16		9	F	$26.50	$26.50	$0.00	0.0%
17		9	G	$26.70	$26.70	$0.00	0.0%
18		9	H	$26.90	$26.90	$0.00	0.0%
19		9	I	$27.10	$27.10	$0.00	0.0%
20		9	J	$27.30	$27.30	$0.00	0.0%
21		9	K	$27.50	$27.50	$0.00	0.0%
22		9	L	$27.70	$27.70	$0.00	0.0%
23		9	M	$27.90	$27.90	$0.00	0.0%
24		9	N	$28.10	$28.10	$0.00	0.0%
25		9	O	$28.30	$28.30	$0.00	0.0%
26		9	P	$28.50	$28.50	$0.00	0.0%
27		9	Q	$28.70	$28.70	$0.00	0.0%
28		9	R	$28.90	$28.90	$0.00	0.0%
29		9	S	$29.10	$29.10	$0.00	0.0%
30		9	T	$29.30	$29.30	$0.00	0.0%
31		10	A	$28.50	$28.50	$0.00	0.0%
32		10	B	$28.70	$28.70	$0.00	0.0%
33		10	C	$28.90	$28.90	$0.00	0.0%
34		10	D	$29.10	$29.10	$0.00	0.0%
35		10	E	$29.30	$29.30	$0.00	0.0%
36		10	F	$29.50	$29.50	$0.00	0.0%
37		10	G	$29.70	$29.70	$0.00	0.0%
38		10	H	$29.90	$29.90	$0.00	0.0%
39		10	I	$30.10	$30.10	$0.00	0.0%
40		10	J	$30.30	$30.30	$0.00	0.0%
41		10	K	$30.50	$30.50	$0.00	0.0%
42		10	L	$30.70	$30.70	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2020 PROPOSED RATE*	(4) MAY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)				
1	10	M	$30.90	$30.90	$0.00	0.0%
2	10	N	$31.10	$31.10	$0.00	0.0%
3	10	O	$31.30	$31.30	$0.00	0.0%
4	10	P	$31.50	$31.50	$0.00	0.0%
5	10	Q	$31.70	$31.70	$0.00	0.0%
6	10	R	$31.90	$31.90	$0.00	0.0%
7	10	S	$32.10	$32.10	$0.00	0.0%
8	10	T	$32.30	$32.30	$0.00	0.0%
9						
10						
11		Energy Tier Charges				
12		Energy Tier				
13		A	$0.00	$0.00	$0.00	0.0%
14		B	$0.20	$0.20	$0.00	0.0%
15		C	$0.40	$0.40	$0.00	0.0%
16		D	$0.60	$0.60	$0.00	0.0%
17		E	$0.80	$0.80	$0.00	0.0%
18		F	$1.00	$1.00	$0.00	0.0%
19		G	$1.20	$1.20	$0.00	0.0%
20		H	$1.40	$1.40	$0.00	0.0%
21		I	$1.60	$1.60	$0.00	0.0%
22		J	$1.80	$1.80	$0.00	0.0%
23		K	$2.00	$2.00	$0.00	0.0%
24		L	$2.20	$2.20	$0.00	0.0%
25		M	$2.40	$2.40	$0.00	0.0%
26		N	$2.60	$2.60	$0.00	0.0%
27		O	$2.80	$2.80	$0.00	0.0%
28		P	$3.00	$3.00	$0.00	0.0%
29		Q	$3.20	$3.20	$0.00	0.0%
30		R	$3.40	$3.40	$0.00	0.0%
31		S	$3.60	$3.60	$0.00	0.0%
32		T	$3.80	$3.80	$0.00	0.0%
33						
34		Non-Fuel Energy (¢ per kWh)	3.041	3.063	0.022	0.7%
35						
36						
37		Charges for Maintenance and Conversion Recovery:				
38		Maintenance per Fixture (FPL Owned Fixture and Pole)	$1.82	$1.83	$0.01	0.5%
39		Maintenance per Fixture for FPL Fixtures on Customer Pole	$1.27	$1.28	$0.01	0.8%
40		LED Conversion Recovery	$1.03	$1.04	$0.01	1.0%
41						
42		Charges for Other FPL-Owned Facilities:				
43		Wood pole used only for the street lighting system	$5.20	$5.24	$0.04	0.8%
44		Standard Concrete pole used only for the street lighting system	$7.11	$7.16	$0.05	0.7%
45		Round Fiberglass pole used only for the street lighting system	$8.42	$8.48	$0.06	0.7%
46		Decorative Tall Fiberglass pole used only for the street lighting system	$17.76	$17.89	$0.13	0.7%
47		Decorative Concrete pole used only for the street lighting system	$14.42	$14.53	$0.11	0.8%
48		Underground conductors (¢ per foot)	4.024	4.053	0.029	0.7%

* Refer to as filed Exhibit EJA-8 for proposed January 1, 2020 rates

FLORIDA POWER & LIGHT COMPANY
SOBRA FACTOR CALCULATION
REVISED 2017 SOBRA FACTOR

	2017 SOBRA FACTOR TRUE-UP CALCULATION	**($Million)**	**Source**
(A)	Initial 2017 Project Jurisdictional Annualized Revenue Requirement *	$60.523	See Note
(B)	Revised 2017 Project Jurisdictional Annualized Revenue Requirement	$57.371	Exhibit LF-2 as Filed
(C)	Change in Jurisdictional Annualized Revenue Requirement	($3.152)	Exhibit LF-2 as Filed
(D)	Total Retail Base Revenues From the Sales of Electricity *	$6,458.109	See Note
(E)	Revised SoBRA Factor [(B) / (D)]	0.888%	
(F)	Inital SoBRA Factor **	0.937%	See Note

* As filed in TCC-1, Page 1 of 1; Docket No. 20170001-EI
** As filed in TCC-2, Page 1 of 2; Docket No. 20170001-EI

FLORIDA POWER & LIGHT COMPANY
2017 PROJECT REVENUE - SOBRA PROVISION FOR REFUND CALCULATION

	(1)	(2)	(3)	(4)	(5)
		ACTUALS		REVISED	
	UNBILLED	BILLED	UNBILLED + BILLED	UNBILLED + BILLED	
	SOBRA REV	SOBRA REV	SOBRA REV	SOBRA REV	REFUND
Jan-18	(32,060)	4,605,381	4,573,322	4,334,162	239,160
Feb-18	(135,229)	4,278,381	4,143,152	3,926,488	216,664
Mar-18	139,068	4,312,401	4,451,469	4,218,682	232,788
Apr-18	288,910	4,515,155	4,804,065	4,552,838	251,226
May-18	43,172	4,932,602	4,975,774	4,715,568	260,206
Jun-18	247,919	5,347,505	5,595,424	5,302,813	292,610
Jul-18	145,655	5,912,702	6,058,357	5,741,538	316,819
Aug-18	(3,296)	6,098,438	6,095,142	5,776,399	318,743
Sep-18	91,960	5,770,084	5,862,044	5,555,491	306,553
Oct-18	(218,868)	5,833,556	5,614,689	5,321,071	293,618
Nov-18	(378,132)	5,095,873	4,717,741	4,471,029	246,712
Dec-18	(60,903)	4,504,059	4,443,156	4,210,803	232,353
Jan-19	(199,906)	4,493,716	4,293,811	4,069,268	224,543
Feb-19	127,662	4,213,263	4,340,924	4,113,918	227,007
Mar-19	69,801	4,507,892	4,577,693	4,338,305	239,388
Apr-19	295,977	4,866,949	5,162,926	4,892,933	269,993
May-19	553,653	5,323,216	5,876,869	5,569,541	307,328
Jun-19	21,954	6,047,154	6,069,108	5,751,727	317,381
Jul-19	79,828	6,314,318	6,394,145	6,059,766	334,379
Aug-19	(143,966)	6,191,454	6,047,487	5,731,237	316,251
Sep-19	(230,605)	6,044,647	5,814,042	5,509,999	304,043
Oct-19	(206,545)	5,654,666	5,448,121	5,163,214	284,907
Nov-19	(279,592)	4,858,856	4,579,263	4,339,793	239,471
Dec-19	(18,346)	4,615,297	4,596,951	4,356,556	240,396
TOTAL		124,337,565	124,535,676	118,023,138	6,512,538

FLORIDA POWER & LIGHT COMPANY
SOBRA PROVISION FOR REFUND INTEREST

	REFUND ACCRUAL	CUMULATIVE REFUND	INTEREST RATE	CUM. REFUND WITH INTEREST	MONTHLY INTEREST	CUMULATIVE INTEREST
Jan-18	239,160	239,160	0.0012667	239,311	151	151
Feb-18	216,664	455,824	0.0012833	456,422	446	598
Mar-18	232,788	688,612	0.0014500	690,040	831	1,428
Apr-18	251,226	939,838	0.0015458	942,527	1,261	2,689
May-18	260,206	1,200,044	0.0015458	1,204,391	1,658	4,347
Jun-18	292,610	1,492,654	0.0016000	1,499,163	2,161	6,508
Jul-18	316,819	1,809,473	0.0016500	1,818,717	2,735	9,243
Aug-18	318,743	2,128,216	0.0016500	2,140,723	3,264	12,507
Sep-18	306,553	2,434,769	0.0017458	2,451,281	4,005	16,512
Oct-18	293,618	2,728,387	0.0018667	2,749,749	4,850	21,362
Nov-18	246,712	2,975,099	0.0019042	3,001,932	5,471	26,833
Dec-18	232,353	3,207,452	0.0019667	3,240,417	6,132	32,965
Jan-19	224,543	3,431,995	0.0020167	3,471,721	6,761	39,726
Feb-19	227,007	3,659,001	0.0020125	3,705,943	7,215	46,941
Mar-19	239,388	3,898,390	0.0020375	3,953,126	7,795	54,736
Apr-19	269,993	4,168,383	0.0020458	4,231,483	8,364	63,100
May-19	307,328	4,475,711	0.0020083	4,547,618	8,807	71,907
Jun-19	317,381	4,793,092	0.0019625	4,874,235	9,236	81,143
Jul-19	334,379	5,127,471	0.0018417	5,217,899	9,285	90,427
Aug-19	316,251	5,443,722	0.0018417	5,544,050	9,901	100,328
Sep-19	304,043	5,747,765	0.0018417	5,858,583	10,490	110,819
Oct-19	284,907	6,032,672	0.0018417	6,154,542	11,052	121,870
Nov-19	239,471	6,272,142	0.0018417	6,405,568	11,555	133,426
Dec-19	240,396	6,512,538	0.0018417	6,657,982	12,018	145,444
TOTAL	6,512,538				145,444	
				Total Cumulative Refund with Interest	6,657,982	

FLORIDA POWER & LIGHT COMPANY
2017 SOBRA PROSPECTIVE ADJUSTMENT
FOR JANUARY 1, 2020

2017 SOBRA PROSPECTIVE ADJUSTMENT	**($Million)**	**Source**
(A) Jurisdictional Annualized Revenue Requirement	($3.152)	Exhibit LF-2 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	6,927.744	Exhibit EJA-7 Page 1 of 1
(C) SoBRA ADJUSTMENT FACTOR [(A) / (B)]	-0.045%	

FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING JANUARY 2020

Customer Class	2020 Jan	Feb	Mar	Apr	May	Jun	Jul
Residential	318,278,054	282,468,525	291,035,540	311,468,130	352,900,171	407,587,877	447,433,621
Commercial	186,726,875	174,203,143	183,450,084	192,528,598	201,000,444	207,290,689	212,250,769
Industrial	7,418,611	7,538,366	7,456,881	7,522,832	7,571,677	7,815,067	7,598,209
Street & Highway	5,330,625	4,906,142	5,936,120	5,516,512	5,477,543	5,404,630	5,417,761
Other	129,976	148,482	150,531	140,854	136,608	124,242	129,414
Railroads & Railways	292,762	307,698	292,103	300,825	332,624	318,631	337,873
Total Jurisdictional Billed Revenue	518,176,903	469,572,356	488,321,259	517,477,750	567,419,066	628,541,137	673,167,648
CILC/CDR Incentive	5,149,363	5,593,982	5,062,524	5,398,895	5,844,962	8,838,350	6,717,630
Unbilled Revenue	316,836	287,117	298,581	316,408	346,945	384,317	411,604
Total Retail Base Revenues From the Sales of Electricity	$ 523,643,102	$ 475,453,455	$ 493,682,364	$ 523,193,054	$ 573,610,973	$ 637,763,804	$ 680,296,881

Customer Class	2020 Aug	Sept	Oct	Nov	Dec	12 Months Ending
Residential	451,409,365	435,980,369	397,706,127	325,308,076	304,193,905	4,325,769,760
Commercial	211,327,193	210,754,235	207,236,488	191,838,486	187,591,643	2,366,198,646
Industrial	7,441,425	7,612,325	7,489,551	7,465,694	7,531,592	90,462,229
Street & Highway	5,841,052	5,661,450	5,206,466	6,010,333	5,599,616	66,308,251
Other	121,595	133,395	144,263	146,200	139,875	1,645,435
Railroads & Railways	356,300	345,469	324,345	324,932	325,032	3,858,595
Total Jurisdictional Billed Revenue	676,496,929	660,487,243	618,107,241	531,093,722	505,381,663	6,854,242,915
CILC/CDR Incentive Credit	8,198,504	5,268,095	5,711,124	5,185,892	5,492,380	72,461,702
Unbilled Revenue	413,640	403,851	377,938	324,734	309,012	4,190,981
Total Retail Base Revenues From the Sales of Electricity	$ 685,109,073	$ 666,159,188	$ 624,196,302	$ 536,604,348	$ 511,183,055	$ 6,930,895,598
Adjustment for 2017 Project True-Up						$ (3,152,009) *
Adjusted Retail Base Revenues From the Sales of Electricity						$ 6,927,743,590

* Refer to Exhibit EJA-4 Page 1 of 1

Totals may not add due to rounding

Docket No. 20190001-EI
Projected Retail Base Revenues for January 1, 2020
Exhibit EJA-7, Page 1 of 1

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
JANUARY 1, 2020 RATES ADJUSTED FOR 2017 SOBRA TRUE-UP

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	$8.28	$8.28	$0.00	0.0%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	6.118	6.115	(0.003)	0.0%
6		All additional kWh	7.173	7.170	(0.003)	0.0%
7						
8						
9	RTR-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	$8.28	$8.28	$0.00	0.0%
11						
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.914	10.909	(0.005)	0.0%
14		Off-Peak	(4.855)	(4.853)	0.002	0.0%
15						
16						
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	$10.54	$10.54	$0.00	0.0%
20		Unmetered Service Credit	($5.26)	($5.26)	$0.00	0.0%
21						
22		Base Energy Charge (¢ per kWh)	5.972	5.969	(0.003)	-0.1%
23						
24						
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	$10.54	$10.54	$0.00	0.0%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	11.027	11.022	(0.005)	0.0%
30		Off-Peak	3.776	3.774	(0.002)	-0.1%
31						
32						
33						
34						
35						
36						
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42						

* April 1, 2019 Rates approved in Docket No. 20180001-EI

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	$26.32	$26.31	($0.01)	0.0%
3						
4		Demand Charge ($/kW)	$9.91	$9.91	$0.00	0.0%
5						
6		Base Energy Charge (¢ per kWh)	2.207	2.206	(0.001)	0.0%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	$26.32	$26.31	($0.01)	0.0%
11						
12		Demand Charge - On-Peak ($/kW)	$9.91	$9.91	$0.00	0.0%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	4.502	4.500	(0.002)	0.0%
16		Off-Peak	1.191	1.190	(0.001)	-0.1%
17						
18						
19	GSLD-1	General Service Large Demand (500-1999 kW)				
20		Customer Charge	$78.91	$78.87	($0.04)	-0.1%
21						
22		Demand Charge ($/kW)	$12.11	$12.10	($0.01)	-0.1%
23						
24		Base Energy Charge (¢ per kWh)	1.743	1.742	(0.001)	-0.1%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
28		Customer Charge	$78.91	$78.87	($0.04)	-0.1%
29						
30		Demand Charge - On-Peak ($/kW)	$12.11	$12.10	($0.01)	-0.1%
31						
32		Base Energy Charge (¢ per kWh)				
33		On-Peak	2.853	2.852	(0.001)	0.0%
34		Off-Peak	1.258	1.257	(0.001)	-0.1%
35						
36						
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42						

* April 1, 2019 Rates approved in Docket No. 20180001-EI

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	$105.22	$105.17	($0.05)	0.0%
3						
4		Demand Charge ($/kW)	$12.11	$12.10	($0.01)	-0.1%
5						
6		Base Energy Charge (¢ per kWh)	1.743	1.742	(0.001)	-0.1%
7						
8		Monthly Credit ($ per kW)	($2.04)	($2.04)	$0.00	0.0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebilling for last 36 months (per kW)	$2.04	$2.04	$0.00	0.0%
12		Penalty Charge-current month (per kW)	$4.38	$4.38	$0.00	0.0%
13		Early Termination Penalty charge (per kW)	$1.29	$1.29	$0.00	0.0%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	$105.22	$105.17	($0.05)	0.0%
17						
18		Demand Charge - On-Peak ($/kW)	$12.11	$12.10	($0.01)	-0.1%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.853	2.852	(0.001)	0.0%
22		Off-Peak	1.258	1.257	(0.001)	-0.1%
23						
24		Monthly Credit ($ per kW)	($2.04)	($2.04)	$0.00	0.0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebilling for last 36 months (per kW)	$2.04	$2.04	$0.00	0.0%
28		Penalty Charge-current month (per kW)	$4.38	$4.38	$0.00	0.0%
29		Early Termination Penalty charge (per kW)	$1.29	$1.29	$0.00	0.0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	$236.55	$236.44	($0.11)	0.0%
33						
34		Demand Charge ($/kW)	$12.61	$12.60	($0.01)	-0.1%
35						
36		Base Energy Charge (¢ per kWh)	1.569	1.568	(0.001)	-0.1%
37						
38						
39						
40						
41						
42						

* April 1, 2019 Rates approved in Docket No. 20180001-EI

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	$236.55	$236.44	($0.11)	0.0%
3						
4		Demand Charge - On-Peak ($/kW)	$12.61	$12.60	($0.01)	-0.1%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.435	2.434	(0.001)	0.0%
8		Off-Peak	1.229	1.228	(0.001)	-0.1%
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	$262.83	$262.71	($0.12)	0.0%
13						
14		Demand Charge ($/kW)	$12.61	$12.60	($0.01)	-0.1%
15						
16		Base Energy Charge (¢ per kWh)	1.569	1.568	(0.001)	-0.1%
17						
18		Monthly Credit (per kW)	($2.04)	($2.04)	$0.00	0.0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebilling for last 36 months (per kW)	$2.04	$2.04	$0.00	0.0%
22		Penalty Charge-current month (per kW)	$4.37	$4.37	$0.00	0.0%
23		Early Termination Penalty charge (per kW)	$1.29	$1.29	$0.00	0.0%
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	$262.83	$262.71	($0.12)	0.0%
27						
28		Demand Charge - On-Peak ($/kW)	$12.61	$12.60	($0.01)	-0.1%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.435	2.434	(0.001)	0.0%
32		Off-Peak	1.229	1.228	(0.001)	-0.1%
33						
34		Monthly Credit (per kW)	($2.04)	($2.04)	$0.00	0.0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebilling for last 36 months (per kW)	$2.04	$2.04	$0.00	0.0%
38		Penalty Charge-current month (per kW)	$4.37	$4.37	$0.00	0.0%
39		Early Termination Penalty charge (per kW)	$1.29	$1.29	$0.00	0.0%
40						
41						
42						

* April 1, 2019 Rates approved in Docket No. 20180001-EI

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	$2,100.35	$2,099.40	($0.95)	0.0%
3						
4		Demand Charge ($/kW)	$9.77	$9.77	$0.00	0.0%
5						
6		Base Energy Charge (¢ per kWh)	1.128	1.127	(0.001)	-0.1%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	$2,100.35	$2,099.40	($0.95)	0.0%
11						
12		Demand Charge - On-Peak ($/kW)	$9.77	$9.77	$0.00	0.0%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.288	1.287	(0.001)	-0.1%
16		Off-Peak	1.070	1.070	0.000	0.0%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	$2,126.61	$2,125.65	($0.96)	0.0%
21						
22		Demand Charge ($/kW)	$9.77	$9.77	$0.00	0.0%
23						
24		Base Energy Charge (¢ per kWh)	1.128	1.127	(0.001)	-0.1%
25						
26		Monthly Credit (per kW)	($2.04)	($2.04)	$0.00	0.0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebilling for last 36 months (per kW)	$2.04	$2.04	$0.00	0.0%
30		Penalty Charge-current month (per kW)	$4.37	$4.37	$0.00	0.0%
31		Early Termination Penalty charge (per kW)	$1.29	$1.29	$0.00	0.0%
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	$2,126.61	$2,125.65	($0.96)	0.0%
3						
4		Demand Charge - On-Peak ($/kW)	$9.77	$9.77	$0.00	0.0%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.288	1.287	(0.001)	-0.1%
8		Off-Peak	1.070	1.070	0.000	0.0%
9						
10		Monthly Credit (per kW)	($2.04)	($2.04)	$0.00	0.0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebilling for last 36 months (per kW)	$2.04	$2.04	$0.00	0.0%
14		Penalty Charge-current month (per kW)	$4.37	$4.37	$0.00	0.0%
15		Early Termination Penalty charge (per kW)	$1.29	$1.29	$0.00	0.0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	$131.95	$131.89	($0.06)	0.0%
19						
20		Base Energy Charge (¢ per kWh)	8.303	8.299	(0.004)	0.0%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	$631.74	$631.46	($0.28)	0.0%
25						
26		Base Demand Charge ($/kW)	$13.37	$13.36	($0.01)	-0.1%
27						
28		Base Energy Charge (¢ per kWh)	1.784	1.783	(0.001)	-0.1%
29						
30						
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	$157.63	$157.56	($0.07)	0.0%
4		(D) above 500kW	$262.36	$262.24	($0.12)	0.0%
5		(T) transmission	$2,326.81	$2,325.76	($1.05)	0.0%
6						
7		Base Demand Charge ($/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	$4.20	$4.20	$0.00	0.0%
10		(D) above 500kW	$4.41	$4.41	$0.00	0.0%
11		(T) transmission	None	None	None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	$2.76	$2.76	$0.00	0.0%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	$3.15	$3.15	$0.00	0.0%
18		(T) transmission	$3.35	$3.35	$0.00	0.0%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	$10.50	$10.50	$0.00	0.0%
24		(D) above 500kW	$11.44	$11.43	($0.01)	-0.1%
25		(T) transmission	$12.23	$12.22	($0.01)	-0.1%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.566	1.565	(0.001)	-0.1%
30		(D) above 500kW	1.053	1.053	0.000	0.0%
31		(T) transmission	0.977	0.977	0.000	0.0%
32		Off-Peak				
33		(G) 200-499kW	1.566	1.565	(0.001)	-0.1%
34		(D) above 500kW	1.053	1.053	0.000	0.0%
35		(T) transmission	0.977	0.977	0.000	0.0%
36						
37		Excess "Firm Demand" or Termination Charge				
38		¤ Up to prior 60 months of service	Difference between Firm and			
39			Load-Control On-Peak Demand Charge			
40						
41		¤ Penalty Charge per kW for each month of rebilling	$1.13	$1.13	$0.00	0.0%
42						

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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CDR		Commercial/Industrial Demand Reduction Rider				
2			Monthly Rate				
3			Customer Charge	Otherwise Applicable Rate			
4			Demand Charge	Otherwise Applicable Rate			
5			Energy Charge	Otherwise Applicable Rate			
6							
7			Monthly Administrative Adder				
8			GSD-1	$131.62	$131.56	($0.06)	0.0%
9			GSDT-1	$131.62	$131.56	($0.06)	0.0%
10			GSLD-1, GSLDT-1	$184.12	$184.04	($0.08)	0.0%
11			GSLD-2, GSLDT-2	$78.85	$78.81	($0.04)	-0.1%
12			GSLD-3, GSLDT-3	$236.29	$236.18	($0.11)	0.0%
13			HLFT	Applicable General Service Level Rate			
14			SDTR	Applicable General Service Level Rate			
15							
16			Utility Controlled Demand Credit $/kW	($8.65)	($8.65)	$0.00	0.0%
17							
18			Excess "Firm Demand"	$8.65	$8.65	$0.00	0.0%
19			¤ Up to prior 60 months of service				
20							
21			¤ Penalty Charge per kW for	$1.13	$1.13	$0.00	0.0%
22			each month of rebilling				
23							
24	SL-1		Street Lighting				
25			Charges for FPL-Owned Units				
26			Fixture				
27			Sodium Vapor 6,300 lu 70 watts	$4.11	$4.11	$0.00	0.0%
28			Sodium Vapor 9,500 lu 100 watts	$4.18	$4.18	$0.00	0.0%
29			Sodium Vapor 16,000 lu 150 watts	$4.31	$4.31	$0.00	0.0%
30			Sodium Vapor 22,000 lu 200 watts	$6.53	$6.53	$0.00	0.0%
31			Sodium Vapor 50,000 lu 400 watts	$6.59	$6.59	$0.00	0.0%
32		**	Sodium Vapor 27,500 lu 250 watts	$6.94	$6.94	$0.00	0.0%
33		**	Sodium Vapor 140,000 lu 1,000 watts	$10.46	$10.46	$0.00	0.0%
34		**	Mercury Vapor 6,000 lu 140 watts	$3.25	$3.25	$0.00	0.0%
35		**	Mercury Vapor 8,600 lu 175 watts	$3.31	$3.31	$0.00	0.0%
36		**	Mercury Vapor 11,500 lu 250 watts	$5.50	$5.50	$0.00	0.0%
37		**	Mercury Vapor 21,500 lu 400 watts	$5.47	$5.47	$0.00	0.0%
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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE		(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1		Street Lighting (continued))					
2			Maintenance					
3			Sodium Vapor 6,300 lu 70 watts		$1.97	$1.97	$0.00	0.0%
4			Sodium Vapor 9,500 lu 100 watts		$1.98	$1.98	$0.00	0.0%
5			Sodium Vapor 16,000 lu 150 watts		$2.01	$2.01	$0.00	0.0%
6			Sodium Vapor 22,000 lu 200 watts		$2.55	$2.55	$0.00	0.0%
7			Sodium Vapor 50,000 lu 400 watts		$2.56	$2.56	$0.00	0.0%
8		**	Sodium Vapor 27,500 lu 250 watts		$2.77	$2.77	$0.00	0.0%
9		**	Sodium Vapor 140,000 lu 1,000 watts		$4.97	$4.97	$0.00	0.0%
10		**	Mercury Vapor 6,000 lu 140 watts		$1.76	$1.76	$0.00	0.0%
11		**	Mercury Vapor 8,600 lu 175 watts		$1.76	$1.76	$0.00	0.0%
12		**	Mercury Vapor 11,500 lu 250 watts		$2.53	$2.53	$0.00	0.0%
13		**	Mercury Vapor 21,500 lu 400 watts		$2.49	$2.49	$0.00	0.0%
14								
15			Energy Non-Fuel	kWh				
16			Sodium Vapor 6,300 lu 70 watts	29	$0.88	$0.88	$0.00	0.0%
17			Sodium Vapor 9,500 lu 100 watts	41	$1.25	$1.25	$0.00	0.0%
18			Sodium Vapor 16,000 lu 150 watts	60	$1.83	$1.82	($0.01)	-0.5%
19			Sodium Vapor 22,000 lu 200 watts	88	$2.68	$2.68	$0.00	0.0%
20			Sodium Vapor 50,000 lu 400 watts	168	$5.11	$5.11	$0.00	0.0%
21		**	Sodium Vapor 27,500 lu 250 watts	116	$3.53	$3.53	$0.00	0.0%
22		**	Sodium Vapor 140,000 lu 1,000 watts	411	$12.50	$12.50	$0.00	0.0%
23		**	Mercury Vapor 6,000 lu 140 watts	62	$1.89	$1.89	$0.00	0.0%
24		**	Mercury Vapor 8,600 lu 175 watts	77	$2.34	$2.34	$0.00	0.0%
25		**	Mercury Vapor 11,500 lu 250 watts	104	$3.16	$3.16	$0.00	0.0%
26		**	Mercury Vapor 21,500 lu 400 watts	160	$4.87	$4.87	$0.00	0.0%
27								
28								
29			Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed					
30			Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.					
31			**Note: These units are closed to new Company installations.					
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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE			(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1		Street Lighting (continued))						
2			Charge for Customer-Owned Units						
3			Relamping and Energy						
4			Sodium Vapor 6,300 lu 70 watts			$2.86	$2.86	$0.00	0.0%
5			Sodium Vapor 9,500 lu 100 watts			$3.24	$3.24	$0.00	0.0%
6			Sodium Vapor 16,000 lu 150 watts			$3.85	$3.84	($0.01)	-0.3%
7			Sodium Vapor 22,000 lu 200 watts			$5.20	$5.20	$0.00	0.0%
8			Sodium Vapor 50,000 lu 400 watts			$7.64	$7.64	$0.00	0.0%
10		**	Sodium Vapor 27,500 lu 250 watts			$6.27	$6.27	$0.00	0.0%
11		**	Sodium Vapor 140,000 lu 1,000 watts			$17.51	$17.51	$0.00	0.0%
12		**	Mercury Vapor 6,000 lu 140 watts			$3.66	$3.66	$0.00	0.0%
13		**	Mercury Vapor 8,600 lu 175 watts			$4.11	$4.11	$0.00	0.0%
14		**	Mercury Vapor 11,500 lu 250 watts			$5.71	$5.71	$0.00	0.0%
15		**	Mercury Vapor 21,500 lu 400 watts			$7.37	$7.37	$0.00	0.0%
18									
19			Energy Only	kWh					
20			Sodium Vapor 6,300 lu 70 watts		29	$0.88	$0.88	$0.00	0.0%
21			Sodium Vapor 9,500 lu 100 watts		41	$1.25	$1.25	$0.00	0.0%
22			Sodium Vapor 16,000 lu 150 watts		60	$1.83	$1.82	($0.01)	-0.5%
23			Sodium Vapor 22,000 lu 200 watts		88	$2.68	$2.68	$0.00	0.0%
24			Sodium Vapor 50,000 lu 400 watts		168	$5.11	$5.11	$0.00	0.0%
26		**	Sodium Vapor 27,500 lu 250 watts		116	$3.53	$3.53	$0.00	0.0%
27		**	Sodium Vapor 140,000 lu 1,000 watts		411	$12.50	$12.50	$0.00	0.0%
28		**	Mercury Vapor 6,000 lu 140 watts		62	$1.89	$1.89	$0.00	0.0%
29		**	Mercury Vapor 8,600 lu 175 watts		77	$2.34	$2.34	$0.00	0.0%
30		**	Mercury Vapor 11,500 lu 250 watts		104	$3.16	$3.16	$0.00	0.0%
31		**	Mercury Vapor 21,500 lu 400 watts		160	$4.87	$4.87	$0.00	0.0%
34									
35			Non-Fuel Energy (¢ per kWh)			3.042	3.041	(0.001)	0.0%
36									
37									
38			Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.						
39			**Note: These units are closed to new Company installations.						
40									
41									
42									

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1	Street Lighting (continued))					
2		Other Charges					
3		Wood Pole		$5.20	$5.20	$0.00	0.0%
4		Concrete Pole / Steel Pole		$7.11	$7.11	$0.00	0.0%
5		Fiberglass Pole		$8.42	$8.42	$0.00	0.0%
6		Underground conductors not under paving (¢ per foot)		4.026	4.024	(0.002)	0.0%
7		Underground conductors under paving (¢ per foot)		9.835	9.831	(0.004)	0.0%
8							
9		Willful Damage					
10		Cost for Shield upon second occurrence		$280.00	$280.00	$0.00	0.0%
11							
12	SL-1M	Street Lighting					
13							
14		Customer Charge/Minimum		$14.79	$14.78	($0.01)	-0.1%
15		Base Energy Charge (¢ per kWh)		2.986	2.985	(0.001)	0.0%
16							
17							
18							
19	PL-1	Premium Lighting					
20		Present Value Revenue Requirement					
21		Multiplier		1.1961	1.1961	0.000	0.0%
22							
23		Monthly Rate					
24		Facilities (Percentage of total work order cost)					
25		10 Year Payment Option		1.364%	1.364%	0.000	0.0%
26		20 Year Payment Option		0.926%	0.926%	0.000	0.0%
27							
28		Maintenance		FPL's estimated cost of maintaining facilities			
29							
30							
31		Termination Factors					
32		10 Year Payment Option					
33			1	1.1961	1.1961	0.000	0.0%
34			2	1.0324	1.0324	0.000	0.0%
35			3	0.9489	0.9489	0.000	0.0%
36			4	0.8590	0.8590	0.000	0.0%
37			5	0.7621	0.7621	0.000	0.0%
38			6	0.6576	0.6576	0.000	0.0%
39							
40							
41							
42							

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE		(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	PL-1	Premium Lighting (continued)					
2			7	0.5450	0.5450	0.000	0.0%
3			8	0.4237	0.4237	0.000	0.0%
4			9	0.2929	0.2929	0.000	0.0%
5			10	0.1519	0.1519	0.000	0.0%
6			>10	0.0000	0.0000	0.000	
7							
8		20 Year Payment Option					
9			1	1.1961	1.1961	0.000	0.0%
10			2	1.0850	1.0850	0.000	0.0%
11			3	1.0582	1.0582	0.000	0.0%
12			4	1.0293	1.0293	0.000	0.0%
13			5	0.9982	0.9982	0.000	0.0%
14			6	0.9646	0.9646	0.000	0.0%
15			7	0.9285	0.9285	0.000	0.0%
16			8	0.8895	0.8895	0.000	0.0%
17			9	0.8475	0.8475	0.000	0.0%
18			10	0.8023	0.8023	0.000	0.0%
19			11	0.7535	0.7535	0.000	0.0%
20			12	0.7009	0.7009	0.000	0.0%
21			13	0.6443	0.6443	0.000	0.0%
22			14	0.5832	0.5832	0.000	0.0%
23			15	0.5174	0.5174	0.000	0.0%
24			16	0.4465	0.4465	0.000	0.0%
25			17	0.3700	0.3700	0.000	0.0%
26			18	0.2876	0.2876	0.000	0.0%
27			19	0.1988	0.1988	0.000	0.0%
28			20	0.1031	0.1031	0.000	0.0%
29			>20	0.0000	0.0000	0.000	
30							
31		Non-Fuel Energy (¢ per kWh)		3.042	3.041	(0.001)	0.0%
32							
33		Willful Damage					
34		All occurrences after initial repair		Cost for repair or replacement			
35							
36	RL-1	Recreational Lighting [Schedule closed to new customers]					
37							
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General			
39				Service Rate			
40							
41		Maintenance		FPL's estimated cost of maintaining facilities			
42							

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1	OL-1		Outdoor Lighting						
2			Charges for FPL-Owned Units						
3			Fixture						
4			Sodium Vapor 6,300 lu 70 watts			$5.34	$5.34	$0.00	0.0%
5			Sodium Vapor 9,500 lu 100 watts			$5.45	$5.45	$0.00	0.0%
6			Sodium Vapor 16,000 lu 150 watts			$5.64	$5.64	$0.00	0.0%
7			Sodium Vapor 22,000 lu 200 watts			$8.20	$8.20	$0.00	0.0%
8			Sodium Vapor 50,000 lu 400 watts			$8.75	$8.75	$0.00	0.0%
9		**	Sodium Vapor 12,000 lu 150 watts			$5.64	$5.64	$0.00	0.0%
10		**	Mercury Vapor 6,000 lu 140 watts			$4.10	$4.10	$0.00	0.0%
11		**	Mercury Vapor 8,600 lu 175 watts			$4.12	$4.12	$0.00	0.0%
12		**	Mercury Vapor 21,500 lu 400 watts			$6.75	$6.75	$0.00	0.0%
13									
14			Maintenance						
15			Sodium Vapor 6,300 lu 70 watts			$2.02	$2.02	$0.00	0.0%
16			Sodium Vapor 9,500 lu 100 watts			$2.02	$2.02	$0.00	0.0%
17			Sodium Vapor 16,000 lu 150 watts			$2.05	$2.05	$0.00	0.0%
18			Sodium Vapor 22,000 lu 200 watts			$2.63	$2.63	$0.00	0.0%
19			Sodium Vapor 50,000 lu 400 watts			$2.59	$2.59	$0.00	0.0%
20		**	Sodium Vapor 12,000 lu 150 watts			$2.05	$2.05	$0.00	0.0%
21		**	Mercury Vapor 6,000 lu 140 watts			$1.80	$1.80	$0.00	0.0%
22		**	Mercury Vapor 8,600 lu 175 watts			$1.80	$1.80	$0.00	0.0%
23		**	Mercury Vapor 21,500 lu 400 watts			$2.53	$2.53	$0.00	0.0%
24									
25			Energy Non-Fuel	kWh					
26			Sodium Vapor 6,300 lu 70 watts		29	$0.94	$0.94	0.00	0.0%
27			Sodium Vapor 9,500 lu 100 watts		41	$1.33	$1.33	0.00	0.0%
28			Sodium Vapor 16,000 lu 150 watts		60	$1.95	$1.95	0.00	0.0%
29			Sodium Vapor 22,000 lu 200 watts		88	$2.86	$2.86	0.00	0.0%
30			Sodium Vapor 50,000 lu 400 watts		168	$5.45	$5.45	0.00	0.0%
31		**	Sodium Vapor 12,000 lu 150 watts		60	$1.95	$1.95	0.00	0.0%
32		**	Mercury Vapor 6,000 lu 140 watts		62	$2.01	$2.01	0.00	0.0%
33		**	Mercury Vapor 8,600 lu 175 watts		77	$2.50	$2.50	0.00	0.0%
34		**	Mercury Vapor 21,500 lu 400 watts		160	$5.20	$5.19	(0.01)	-0.2%
35									
36									
37									
38									
39									
40									
41									
42									

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
**Note: These units are closed to new Company installations.

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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE			(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	OL-1		Outdoor Lighting (continued)						
2			Charges for Customer Owned Units						
3			Total Charge-Relamping & Energy						
4			Sodium Vapor 6,300 lu 70 watts			$2.91	$2.91	$0.00	0.0%
5			Sodium Vapor 9,500 lu 100 watts			$3.30	$3.30	$0.00	0.0%
6			Sodium Vapor 16,000 lu 150 watts			$3.95	$3.95	$0.00	0.0%
7			Sodium Vapor 22,000 lu 200 watts			$5.43	$5.43	$0.00	0.0%
8			Sodium Vapor 50,000 lu 400 watts			$7.97	$7.97	$0.00	0.0%
9		**	Sodium Vapor 12,000 lu 150 watts			$4.23	$4.23	$0.00	0.0%
10		**	Mercury Vapor 6,000 lu 140 watts			$3.77	$3.77	$0.00	0.0%
11		**	Mercury Vapor 8,600 lu 175 watts			$4.26	$4.26	$0.00	0.0%
12		**	Mercury Vapor 21,500 lu 400 watts			$7.67	$7.66	($0.01)	-0.1%
13									
14			Energy Only	kWh					
15			Sodium Vapor 6,300 lu 70 watts		29	$0.94	$0.94	$0.00	0.0%
16			Sodium Vapor 9,500 lu 100 watts		41	$1.33	$1.33	$0.00	0.0%
17			Sodium Vapor 16,000 lu 150 watts		60	$1.95	$1.95	$0.00	0.0%
18			Sodium Vapor 22,000 lu 200 watts		88	$2.86	$2.86	$0.00	0.0%
19			Sodium Vapor 50,000 lu 400 watts		168	$5.45	$5.45	$0.00	0.0%
20		**	Sodium Vapor 12,000 lu 150 watts		60	$1.95	$1.95	$0.00	0.0%
21		**	Mercury Vapor 6,000 lu 140 watts		62	$2.01	$2.01	$0.00	0.0%
22		**	Mercury Vapor 8,600 lu 175 watts		77	$2.50	$2.50	$0.00	0.0%
23		**	Mercury Vapor 21,500 lu 400 watts		160	$5.20	$5.19	($0.01)	-0.2%
24									
25			Non-Fuel Energy (¢ per kWh)			3.247	3.246	(0.001)	0.0%
26									
27			Other Charges						
28			Wood Pole			$11.76	$11.75	($0.01)	-0.1%
29			Concrete Pole / Steel Pole			$15.89	$15.88	($0.01)	-0.1%
30			Fiberglass Pole			$18.67	$18.66	($0.01)	-0.1%
31			Underground conductors excluding						
32			Trenching per foot			$0.090	$0.090	$0.000	0.0%
33			Down-guy, Anchor and Protector			$10.69	$10.69	$0.00	0.0%
34									
35	SL-2		Traffic Signal Service						
36			Minimum Charge at each point			$3.41	$3.41	$0.00	0.0%
37			Base Energy Charge (¢ per kWh)			4.981	4.979	(0.002)	0.0%
38									
39	SL-2M		Traffic Signal Service						
40			Customer Charge/Minimum			$6.33	$6.33	$0.00	0.0%
41			Base Energy Charge (¢ per kWh)			4.840	4.838	(0.002)	0.0%
42									

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	$131.84	$131.78	($0.06)	0.0%
4		SST-1(D2)	$131.84	$131.78	($0.06)	0.0%
5		SST-1(D3)	$448.24	$448.04	($0.20)	0.0%
6		SST-1(T)	$1,900.79	$1,899.93	($0.86)	0.0%
7						
8		Distribution Demand $/kW Contract Standby Demand				
9		SST-1(D1)	$3.16	$3.16	$0.00	0.0%
10		SST-1(D2)	$3.16	$3.16	$0.00	0.0%
11		SST-1(D3)	$3.16	$3.16	$0.00	0.0%
12		SST-1(T)	N/A	N/A	N/A	N/A
13						
14		Reservation Demand $/kW				
15		SST-1(D1)	$1.56	$1.56	$0.00	0.0%
16		SST-1(D2)	$1.56	$1.56	$0.00	0.0%
17		SST-1(D3)	$1.56	$1.56	$0.00	0.0%
18		SST-1(T)	$1.42	$1.42	$0.00	0.0%
19						
20		Daily Demand (On-Peak) $/kW				
21		SST-1(D1)	$0.75	$0.75	$0.00	0.0%
22		SST-1(D2)	$0.75	$0.75	$0.00	0.0%
23		SST-1(D3)	$0.75	$0.75	$0.00	0.0%
24		SST-1(T)	$0.45	$0.45	$0.00	0.0%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate			
28		Energy	Otherwise Applicable Rate			
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.751	0.751	0.000	0.0%
32		SST-1(D2)	0.751	0.751	0.000	0.0%
33		SST-1(D3)	0.751	0.751	0.000	0.0%
34		SST-1(T)	0.748	0.748	0.000	0.0%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.751	0.751	0.000	0.0%
37		SST-1(D2)	0.751	0.751	0.000	0.0%
38		SST-1(D3)	0.751	0.751	0.000	0.0%
39		SST-1(T)	0.748	0.748	0.000	0.0%
40						
41						
42						

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	$448.24	$448.04	($0.20)	0.0%
4		Transmission	$1,900.79	$1,899.93	($0.86)	0.0%
5						
6		Distribution Demand				
7		Distribution	$3.16	$3.16	$0.00	0.0%
8		Transmission	N/A	N/A	N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	$0.27	$0.27	$0.00	0.0%
12		Transmission	$0.31	$0.31	$0.00	0.0%
13						
14		Reservation Demand-Firm				
15		Distribution	$1.56	$1.56	$0.00	0.0%
16		Transmission	$1.42	$1.42	$0.00	0.0%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate			
20		Energy	Otherwise Applicable Rate			
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	$0.75	$0.75	$0.00	0.0%
24		Transmission	$0.45	$0.45	$0.00	0.0%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	$0.13	$0.13	$0.00	0.0%
28		Transmission	$0.12	$0.12	$0.00	0.0%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.751	0.751	0.000	0.0%
32		Transmission	0.748	0.748	0.000	0.0%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.751	0.751	0.000	0.0%
35		Transmission	0.748	0.748	0.000	0.0%
36						
37		Excess "Firm Standby Demand"				
38		¤ Up to prior 60 months of service	Difference between reservation charge for			
39			firm and interruptible standby demand			
40			times excess demand			
41						
42		¤ Penalty Charge per kW for each month of rebilling	$1.13	$1.13	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	($0.15)	($0.15)	$0.00	0.0%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	$14.76	$14.75	($0.01)	-0.1%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.705	3.703	(0.002)	-0.1%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT-1	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	$26.32	$26.31	($0.01)	0.0%
17		500 - 1,999 kW	$78.91	$78.87	($0.04)	-0.1%
18		2,000 kW or greater	$236.55	$236.44	($0.11)	0.0%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	$11.68	$11.67	($0.01)	-0.1%
23		500 - 1,999 kW	$12.73	$12.72	($0.01)	-0.1%
24		2,000 kW or greater	$12.82	$12.81	($0.01)	-0.1%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	$2.42	$2.42	$0.00	0.0%
28		500 - 1,999 kW	$2.73	$2.73	$0.00	0.0%
29		2,000 kW or greater	$2.72	$2.72	$0.00	0.0%
30						
31		Non-Fuel Energy Charges: (¢ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	1.909	1.908	(0.001)	-0.1%
34		500 - 1,999 kW	1.127	1.126	(0.001)	-0.1%
35		2,000 kW or greater	1.001	1.001	0.000	0.0%
36						
37						
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	HLFT-1	High Load Factor - Time of Use (continued)				
2		Off-Peak Period				
3		21 - 499 kW:	1.191	1.190	(0.001)	-0.1%
4		500 - 1,999 kW	1.076	1.076	0.000	0.0%
5		2,000 kW or greater	0.993	0.993	0.000	0.0%
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	$26.32	$26.31	($0.01)	0.0%
12		500 - 1,999 kW	$78.91	$78.87	($0.04)	-0.1%
13		2,000 kW or greater	$236.55	$236.44	($0.11)	0.0%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	$10.95	$10.95	$0.00	0.0%
18		500 - 1,999 kW	$12.52	$12.51	($0.01)	-0.1%
19		2,000 kW or greater	$13.11	$13.10	($0.01)	-0.1%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	$9.47	$9.47	$0.00	0.0%
23		500 - 1,999 kW	$11.89	$11.88	($0.01)	-0.1%
24		2,000 kW or greater	$12.38	$12.37	($0.01)	-0.1%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	8.775	8.771	(0.004)	0.0%
29		500 - 1,999 kW	6.203	6.200	(0.003)	0.0%
30		2,000 kW or greater	4.921	4.919	(0.002)	0.0%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.583	1.582	(0.001)	-0.1%
34		500 - 1,999 kW	1.258	1.257	(0.001)	-0.1%
35		2,000 kW or greater	1.229	1.228	(0.001)	-0.1%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	2.207	2.206	(0.001)	0.0%
39		500 - 1,999 kW	1.743	1.742	(0.001)	-0.1%
40		2,000 kW or greater	1.569	1.568	(0.001)	-0.1%
41						
42						

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1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	$26.32	$26.31	($0.01)	0.0%
5		500 - 1,999 kW	$78.91	$78.87	($0.04)	-0.1%
6		2,000 kW or greater	$236.55	$236.44	($0.11)	0.0%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	$10.95	$10.95	$0.00	0.0%
11		500 - 1,999 kW	$12.52	$12.51	($0.01)	-0.1%
12		2,000 kW or greater	$13.11	$13.10	($0.01)	-0.1%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	$9.47	$9.47	$0.00	0.0%
16		500 - 1,999 kW	$11.89	$11.88	($0.01)	-0.1%
17		2,000 kW or greater	$12.38	$12.37	($0.01)	-0.1%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	8.775	8.771	(0.004)	0.0%
22		500 - 1,999 kW	6.203	6.200	(0.003)	0.0%
23		2,000 kW or greater	4.921	4.919	(0.002)	0.0%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.583	1.582	(0.001)	-0.1%
27		500 - 1,999 kW	1.258	1.257	(0.001)	-0.1%
28		2,000 kW or greater	1.229	1.228	(0.001)	-0.1%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	5.014	5.012	(0.002)	0.0%
32		500 - 1,999 kW	3.713	3.711	(0.002)	-0.1%
33		2,000 kW or greater	3.388	3.386	(0.002)	-0.1%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.583	1.582	(0.001)	-0.1%
37		500 - 1,999 kW	1.258	1.257	(0.001)	-0.1%
38		2,000 kW or greater	1.229	1.228	(0.001)	-0.1%
39						
40						
41						
42						

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1	NSMR	Non-Standard Meter Rate					
2							
3		Enrollment Fee					
4		GS-1		$89.00	$89.00	$0.00	0.0%
5		GSD-1		$89.00	$89.00	$0.00	0.0%
6		RS-1		$89.00	$89.00	$0.00	0.0%
7							
8		Monthly Surcharge					
9		GS-1		$13.00	$13.00	$0.00	0.0%
10		GSD-1		$13.00	$13.00	$0.00	0.0%
11		RS-1		$13.00	$13.00	$0.00	0.0%
12							
13							
14	LT-1	LED Lighting Pilot					
15		LED Fixtures					
16		Fixture Tier	Energy Tier				
17		1	A	$1.50	$1.50	$0.00	0.0%
18		1	B	$1.70	$1.70	$0.00	0.0%
19		1	C	$1.90	$1.90	$0.00	0.0%
20		1	D	$2.10	$2.10	$0.00	0.0%
21		1	E	$2.30	$2.30	$0.00	0.0%
22		1	F	$2.50	$2.50	$0.00	0.0%
23		1	G	$2.70	$2.70	$0.00	0.0%
24		1	H	$2.90	$2.90	$0.00	0.0%
25		1	I	$3.10	$3.10	$0.00	0.0%
26		1	J	$3.30	$3.30	$0.00	0.0%
27		1	K	$3.50	$3.50	$0.00	0.0%
28		1	L	$3.70	$3.70	$0.00	0.0%
29		1	M	$3.90	$3.90	$0.00	0.0%
30		1	N	$4.10	$4.10	$0.00	0.0%
31		1	O	$4.30	$4.30	$0.00	0.0%
32		1	P	$4.50	$4.50	$0.00	0.0%
33		1	Q	$4.70	$4.70	$0.00	0.0%
34		1	R	$4.90	$4.90	$0.00	0.0%
35		1	S	$5.10	$5.10	$0.00	0.0%
36		1	T	$5.30	$5.30	$0.00	0.0%
37		2	A	$4.50	$4.50	$0.00	0.0%
38		2	B	$4.70	$4.70	$0.00	0.0%
39		2	C	$4.90	$4.90	$0.00	0.0%
40		2	D	$5.10	$5.10	$0.00	0.0%
41		2	E	$5.30	$5.30	$0.00	0.0%
42		2	F	$5.50	$5.50	$0.00	0.0%

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1	LT-1	LED Lighting Pilot (continued)					
2		2	G	$5.70	$5.70	$0.00	0.0%
3		2	H	$5.90	$5.90	$0.00	0.0%
4		2	I	$6.10	$6.10	$0.00	0.0%
5		2	J	$6.30	$6.30	$0.00	0.0%
6		2	K	$6.50	$6.50	$0.00	0.0%
7		2	L	$6.70	$6.70	$0.00	0.0%
8		2	M	$6.90	$6.90	$0.00	0.0%
9		2	N	$7.10	$7.10	$0.00	0.0%
10		2	O	$7.30	$7.30	$0.00	0.0%
11		2	P	$7.50	$7.50	$0.00	0.0%
12		2	Q	$7.70	$7.70	$0.00	0.0%
13		2	R	$7.90	$7.90	$0.00	0.0%
14		2	S	$8.10	$8.10	$0.00	0.0%
15		2	T	$8.30	$8.30	$0.00	0.0%
16		3	A	$7.50	$7.50	$0.00	0.0%
17		3	B	$7.70	$7.70	$0.00	0.0%
18		3	C	$7.90	$7.90	$0.00	0.0%
19		3	D	$8.10	$8.10	$0.00	0.0%
20		3	E	$8.30	$8.30	$0.00	0.0%
21		3	F	$8.50	$8.50	$0.00	0.0%
22		3	G	$8.70	$8.70	$0.00	0.0%
23		3	H	$8.90	$8.90	$0.00	0.0%
24		3	I	$9.10	$9.10	$0.00	0.0%
25		3	J	$9.30	$9.30	$0.00	0.0%
26		3	K	$9.50	$9.50	$0.00	0.0%
27		3	L	$9.70	$9.70	$0.00	0.0%
28		3	M	$9.90	$9.90	$0.00	0.0%
29		3	N	$10.10	$10.10	$0.00	0.0%
30		3	O	$10.30	$10.30	$0.00	0.0%
31		3	P	$10.50	$10.50	$0.00	0.0%
32		3	Q	$10.70	$10.70	$0.00	0.0%
33		3	R	$10.90	$10.90	$0.00	0.0%
34		3	S	$11.10	$11.10	$0.00	0.0%
35		3	T	$11.30	$11.30	$0.00	0.0%
36		4	A	$10.50	$10.50	$0.00	0.0%
37		4	B	$10.70	$10.70	$0.00	0.0%
38		4	C	$10.90	$10.90	$0.00	0.0%
39		4	D	$11.10	$11.10	$0.00	0.0%
40		4	E	$11.30	$11.30	$0.00	0.0%
41		4	F	$11.50	$11.50	$0.00	0.0%
42		4	G	$11.70	$11.70	$0.00	0.0%

* April 1, 2019 Rates approved in Docket No. 20180001-EI

LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	LT-1	LED Lighting Pilot (continued)					
2		4	H	$11.90	$11.90	$0.00	0.0%
3		4	I	$12.10	$12.10	$0.00	0.0%
4		4	J	$12.30	$12.30	$0.00	0.0%
5		4	K	$12.50	$12.50	$0.00	0.0%
6		4	L	$12.70	$12.70	$0.00	0.0%
7		4	M	$12.90	$12.90	$0.00	0.0%
8		4	N	$13.10	$13.10	$0.00	0.0%
9		4	O	$13.30	$13.30	$0.00	0.0%
10		4	P	$13.50	$13.50	$0.00	0.0%
11		4	Q	$13.70	$13.70	$0.00	0.0%
12		4	R	$13.90	$13.90	$0.00	0.0%
13		4	S	$14.10	$14.10	$0.00	0.0%
14		4	T	$14.30	$14.30	$0.00	0.0%
15		5	A	$13.50	$13.50	$0.00	0.0%
16		5	B	$13.70	$13.70	$0.00	0.0%
17		5	C	$13.90	$13.90	$0.00	0.0%
18		5	D	$14.10	$14.10	$0.00	0.0%
19		5	E	$14.30	$14.30	$0.00	0.0%
20		5	F	$14.50	$14.50	$0.00	0.0%
21		5	G	$14.70	$14.70	$0.00	0.0%
22		5	H	$14.90	$14.90	$0.00	0.0%
23		5	I	$15.10	$15.10	$0.00	0.0%
24		5	J	$15.30	$15.30	$0.00	0.0%
25		5	K	$15.50	$15.50	$0.00	0.0%
26		5	L	$15.70	$15.70	$0.00	0.0%
27		5	M	$15.90	$15.90	$0.00	0.0%
28		5	N	$16.10	$16.10	$0.00	0.0%
29		5	O	$16.30	$16.30	$0.00	0.0%
30		5	P	$16.50	$16.50	$0.00	0.0%
31		5	Q	$16.70	$16.70	$0.00	0.0%
32		5	R	$16.90	$16.90	$0.00	0.0%
33		5	S	$17.10	$17.10	$0.00	0.0%
34		5	T	$17.30	$17.30	$0.00	0.0%
35		6	A	$16.50	$16.50	$0.00	0.0%
36		6	B	$16.70	$16.70	$0.00	0.0%
37		6	C	$16.90	$16.90	$0.00	0.0%
38		6	D	$17.10	$17.10	$0.00	0.0%
39		6	E	$17.30	$17.30	$0.00	0.0%
40		6	F	$17.50	$17.50	$0.00	0.0%
41		6	G	$17.70	$17.70	$0.00	0.0%
42		6	H	$17.90	$17.90	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)					
1		6	I	$18.10	$18.10	$0.00	0.0%
2		6	J	$18.30	$18.30	$0.00	0.0%
3		6	K	$18.50	$18.50	$0.00	0.0%
4		6	L	$18.70	$18.70	$0.00	0.0%
5		6	M	$18.90	$18.90	$0.00	0.0%
6		6	N	$19.10	$19.10	$0.00	0.0%
7		6	O	$19.30	$19.30	$0.00	0.0%
8		6	P	$19.50	$19.50	$0.00	0.0%
9		6	Q	$19.70	$19.70	$0.00	0.0%
10		6	R	$19.90	$19.90	$0.00	0.0%
11		6	S	$20.10	$20.10	$0.00	0.0%
12		6	T	$20.30	$20.30	$0.00	0.0%
13		7	A	$19.50	$19.50	$0.00	0.0%
14		7	B	$19.70	$19.70	$0.00	0.0%
15		7	C	$19.90	$19.90	$0.00	0.0%
16		7	D	$20.10	$20.10	$0.00	0.0%
17		7	E	$20.30	$20.30	$0.00	0.0%
18		7	F	$20.50	$20.50	$0.00	0.0%
19		7	G	$20.70	$20.70	$0.00	0.0%
20		7	H	$20.90	$20.90	$0.00	0.0%
21		7	I	$21.10	$21.10	$0.00	0.0%
22		7	J	$21.30	$21.30	$0.00	0.0%
23		7	K	$21.50	$21.50	$0.00	0.0%
24		7	L	$21.70	$21.70	$0.00	0.0%
25		7	M	$21.90	$21.90	$0.00	0.0%
26		7	N	$22.10	$22.10	$0.00	0.0%
27		7	O	$22.30	$22.30	$0.00	0.0%
28		7	P	$22.50	$22.50	$0.00	0.0%
29		7	Q	$22.70	$22.70	$0.00	0.0%
30		7	R	$22.90	$22.90	$0.00	0.0%
31		7	S	$23.10	$23.10	$0.00	0.0%
32		7	T	$23.30	$23.30	$0.00	0.0%
33		8	A	$22.50	$22.50	$0.00	0.0%
34		8	B	$22.70	$22.70	$0.00	0.0%
35		8	C	$22.90	$22.90	$0.00	0.0%
36		8	D	$23.10	$23.10	$0.00	0.0%
37		8	E	$23.30	$23.30	$0.00	0.0%
38		8	F	$23.50	$23.50	$0.00	0.0%
39		8	G	$23.70	$23.70	$0.00	0.0%
40		8	H	$23.90	$23.90	$0.00	0.0%
41		8	I	$24.10	$24.10	$0.00	0.0%
42		8	J	$24.30	$24.30	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE		(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)					
1		8	K	$24.50	$24.50	$0.00	0.0%
2		8	L	$24.70	$24.70	$0.00	0.0%
3		8	M	$24.90	$24.90	$0.00	0.0%
4		8	N	$25.10	$25.10	$0.00	0.0%
5		8	O	$25.30	$25.30	$0.00	0.0%
6		8	P	$25.50	$25.50	$0.00	0.0%
7		8	Q	$25.70	$25.70	$0.00	0.0%
8		8	R	$25.90	$25.90	$0.00	0.0%
9		8	S	$26.10	$26.10	$0.00	0.0%
10		8	T	$26.30	$26.30	$0.00	0.0%
11		9	A	$25.50	$25.50	$0.00	0.0%
12		9	B	$25.70	$25.70	$0.00	0.0%
13		9	C	$25.90	$25.90	$0.00	0.0%
14		9	D	$26.10	$26.10	$0.00	0.0%
15		9	E	$26.30	$26.30	$0.00	0.0%
16		9	F	$26.50	$26.50	$0.00	0.0%
17		9	G	$26.70	$26.70	$0.00	0.0%
18		9	H	$26.90	$26.90	$0.00	0.0%
19		9	I	$27.10	$27.10	$0.00	0.0%
20		9	J	$27.30	$27.30	$0.00	0.0%
21		9	K	$27.50	$27.50	$0.00	0.0%
22		9	L	$27.70	$27.70	$0.00	0.0%
23		9	M	$27.90	$27.90	$0.00	0.0%
24		9	N	$28.10	$28.10	$0.00	0.0%
25		9	O	$28.30	$28.30	$0.00	0.0%
26		9	P	$28.50	$28.50	$0.00	0.0%
27		9	Q	$28.70	$28.70	$0.00	0.0%
28		9	R	$28.90	$28.90	$0.00	0.0%
29		9	S	$29.10	$29.10	$0.00	0.0%
30		9	T	$29.30	$29.30	$0.00	0.0%
31		10	A	$28.50	$28.50	$0.00	0.0%
32		10	B	$28.70	$28.70	$0.00	0.0%
33		10	C	$28.90	$28.90	$0.00	0.0%
34		10	D	$29.10	$29.10	$0.00	0.0%
35		10	E	$29.30	$29.30	$0.00	0.0%
36		10	F	$29.50	$29.50	$0.00	0.0%
37		10	G	$29.70	$29.70	$0.00	0.0%
38		10	H	$29.90	$29.90	$0.00	0.0%
39		10	I	$30.10	$30.10	$0.00	0.0%
40		10	J	$30.30	$30.30	$0.00	0.0%
41		10	K	$30.50	$30.50	$0.00	0.0%
42		10	L	$30.70	$30.70	$0.00	0.0%

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) APRIL 1, 2019 APPROVED RATE*	(4) JANUARY 1, 2020 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
	LT-1	LED Lighting Pilot (continued)				
1	10	M	$30.90	$30.90	$0.00	0.0%
2	10	N	$31.10	$31.10	$0.00	0.0%
3	10	O	$31.30	$31.30	$0.00	0.0%
4	10	P	$31.50	$31.50	$0.00	0.0%
5	10	Q	$31.70	$31.70	$0.00	0.0%
6	10	R	$31.90	$31.90	$0.00	0.0%
7	10	S	$32.10	$32.10	$0.00	0.0%
8	10	T	$32.30	$32.30	$0.00	0.0%
9						
10						
11		Energy Tier Charges				
12		Energy Tier				
13		A	$0.00	$0.00	$0.00	0.0%
14		B	$0.20	$0.20	$0.00	0.0%
15		C	$0.40	$0.40	$0.00	0.0%
16		D	$0.60	$0.60	$0.00	0.0%
17		E	$0.80	$0.80	$0.00	0.0%
18		F	$1.00	$1.00	$0.00	0.0%
19		G	$1.20	$1.20	$0.00	0.0%
20		H	$1.40	$1.40	$0.00	0.0%
21		I	$1.60	$1.60	$0.00	0.0%
22		J	$1.80	$1.80	$0.00	0.0%
23		K	$2.00	$2.00	$0.00	0.0%
24		L	$2.20	$2.20	$0.00	0.0%
25		M	$2.40	$2.40	$0.00	0.0%
26		N	$2.60	$2.60	$0.00	0.0%
27		O	$2.80	$2.80	$0.00	0.0%
28		P	$3.00	$3.00	$0.00	0.0%
29		Q	$3.20	$3.20	$0.00	0.0%
30		R	$3.40	$3.40	$0.00	0.0%
31		S	$3.60	$3.60	$0.00	0.0%
32		T	$3.80	$3.80	$0.00	0.0%
33						
34		Non-Fuel Energy (¢ per kWh)	3.042	3.041	(0.001)	0.0%
35						
36						
37		Charges for Maintenance and Conversion Recovery:				
38		Maintenance per Fixture (FPL Owned Fixture and Pole)	$1.82	$1.82	$0.00	0.0%
39		Maintenance per Fixture for FPL Fixtures on Customer Pole	$1.27	$1.27	$0.00	0.0%
40		LED Conversion Recovery	$1.03	$1.03	$0.00	0.0%
41						
42		Charges for Other FPL-Owned Facilities:				
43		Wood pole used only for the street lighting system	$5.20	$5.20	$0.00	0.0%
44		Standard Concrete pole used only for the street lighting system	$7.11	$7.11	$0.00	0.0%
45		Round Fiberglass pole used only for the street lighting system	$8.42	$8.42	$0.00	0.0%
46		Decorative Tall Fiberglass pole used only for the street lighting system	$17.77	$17.76	($0.01)	-0.1%
47		Decorative Concrete pole used only for the street lighting system	$14.43	$14.42	($0.01)	-0.1%
48		Underground conductors (¢ per foot)	4.026	4.024	(0.002)	0.0%

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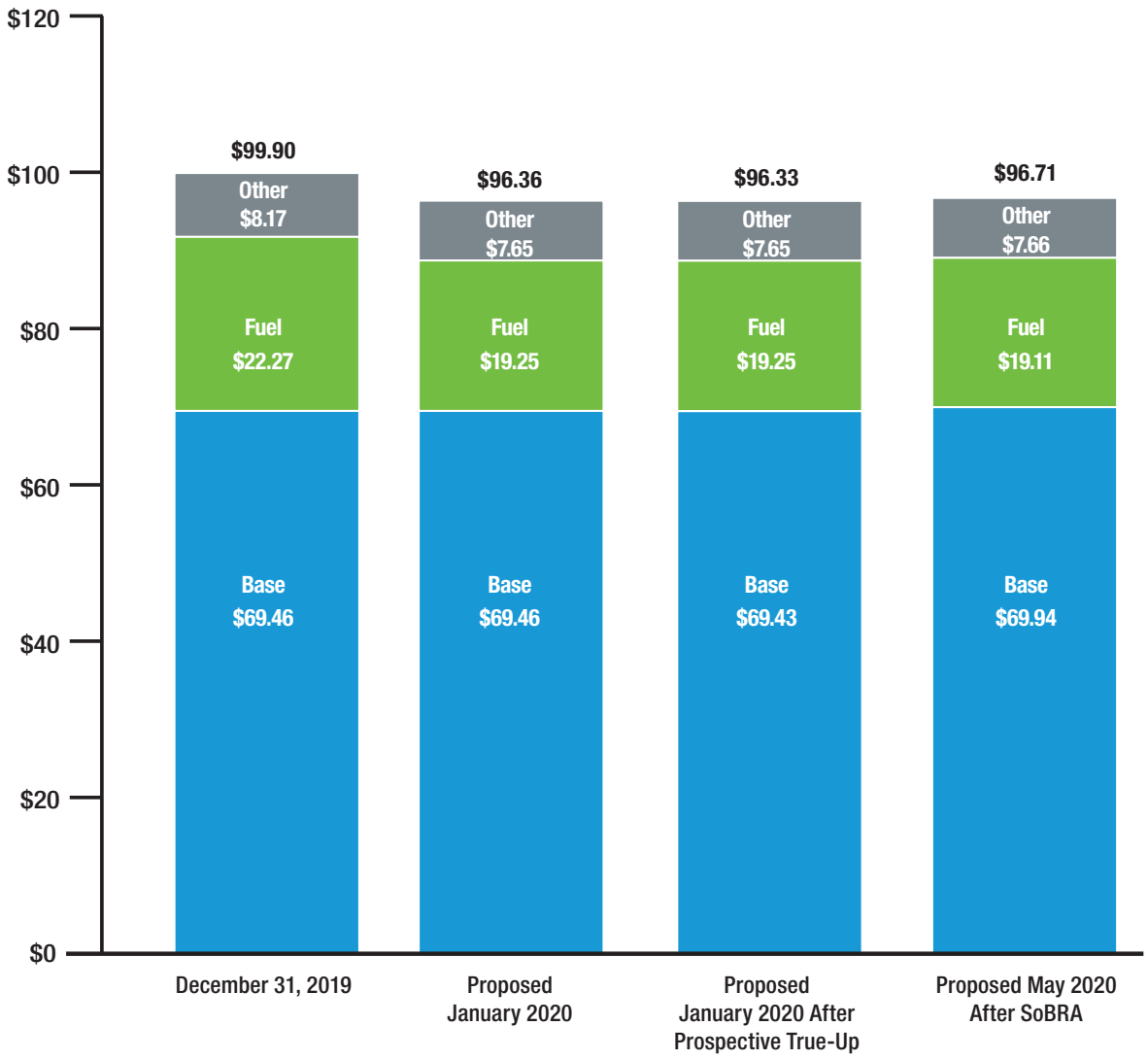
Typical 1,000-kWh Residential Customer Bill Comparison

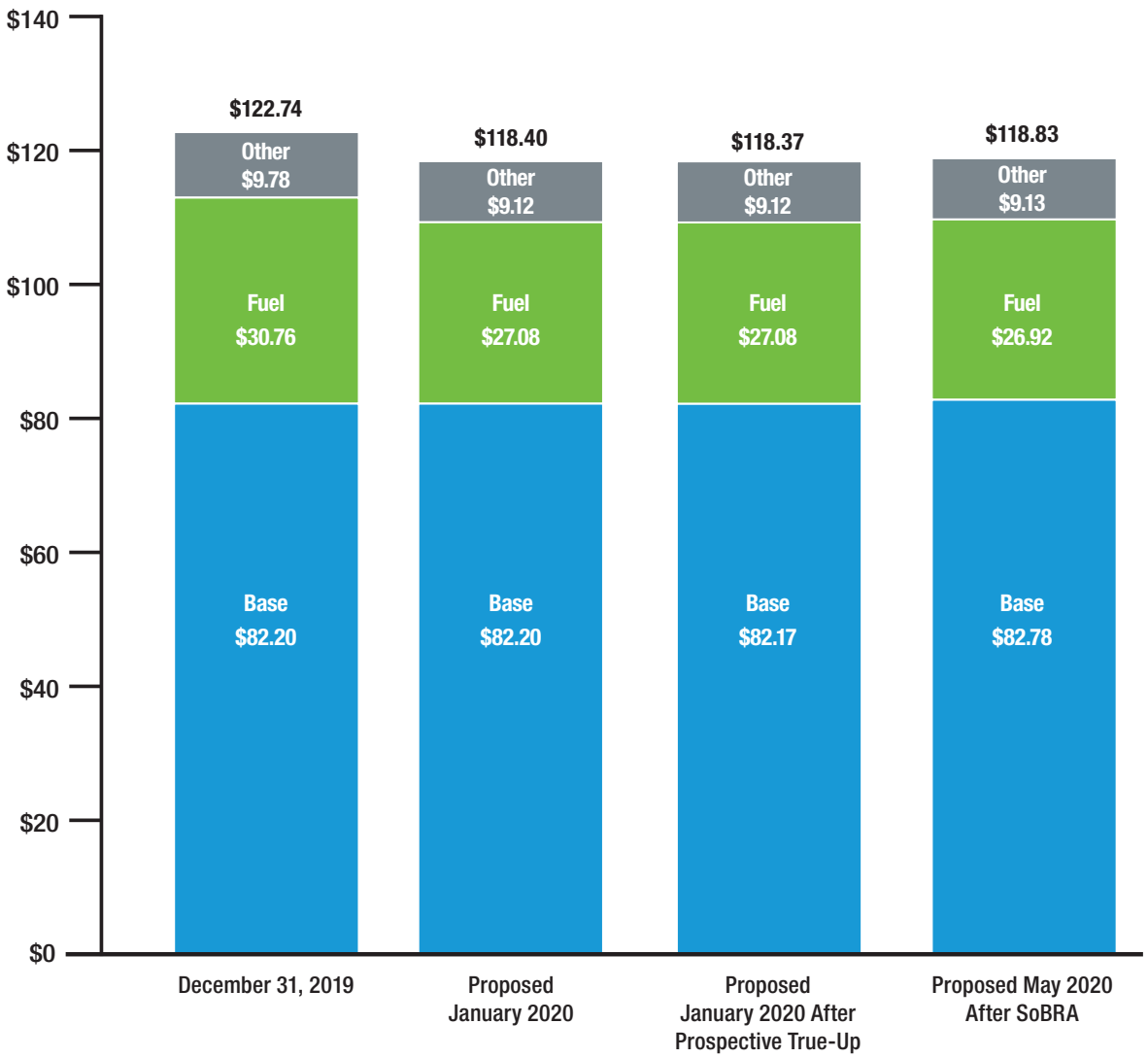
RS-1 Rate



The December 2019 bill reflects approved rates effective for December 2019. The 2020 bill estimates include projected 2020 rates for fuel, capacity, environmental, and conservation; proposed Prospective True-Up rate adjustments; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

1,200-kWh Commercial Customer Bill Comparison (non-demand)

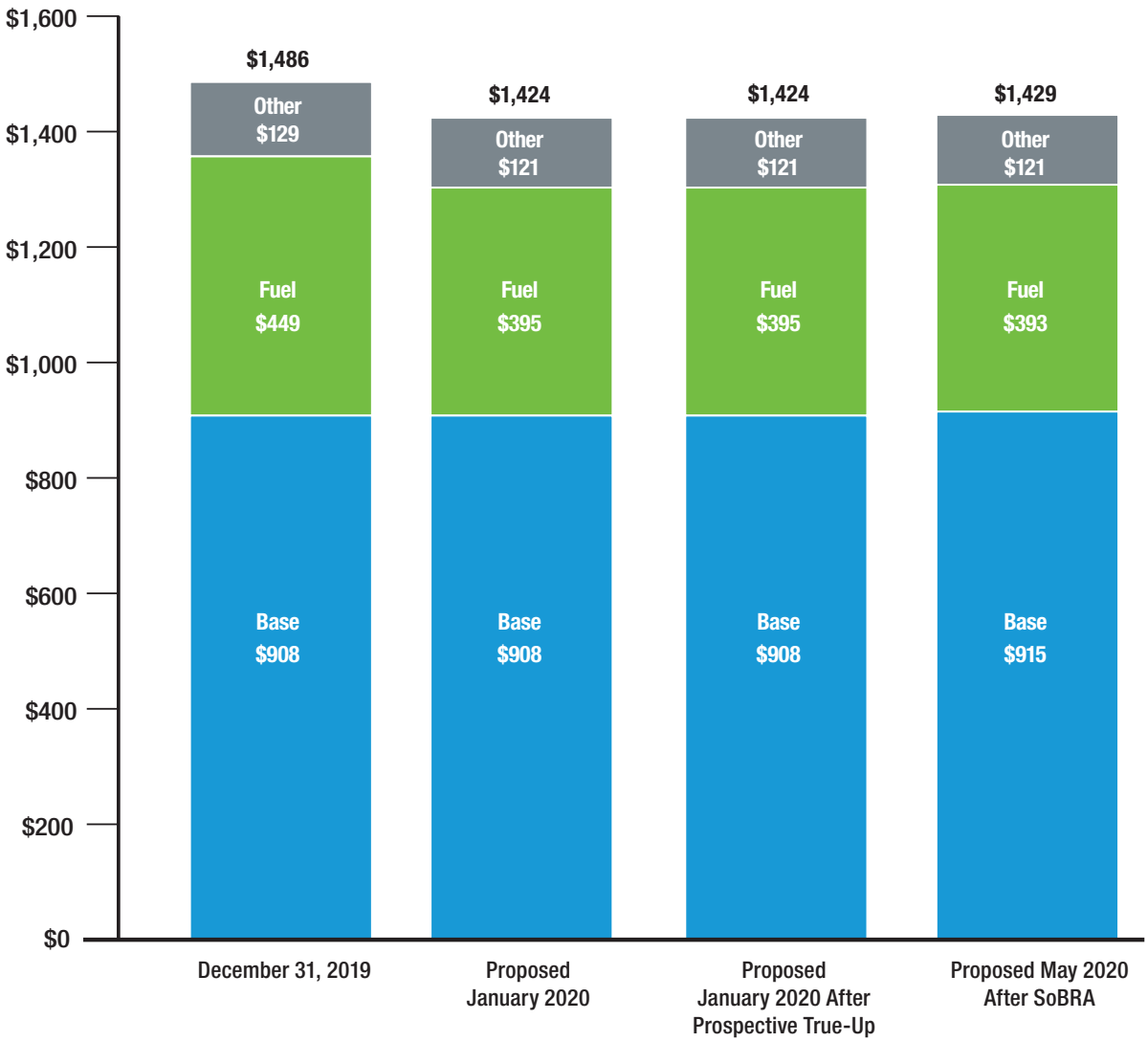
GS-1 Rate



The December 2019 bill reflects approved rates effective for December 2019. The 2020 bill estimates include projected 2020 rates for fuel, capacity, environmental, and conservation; proposed Prospective True-Up rate adjustments; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

17,520-kWh Commercial Customer Bill Comparison

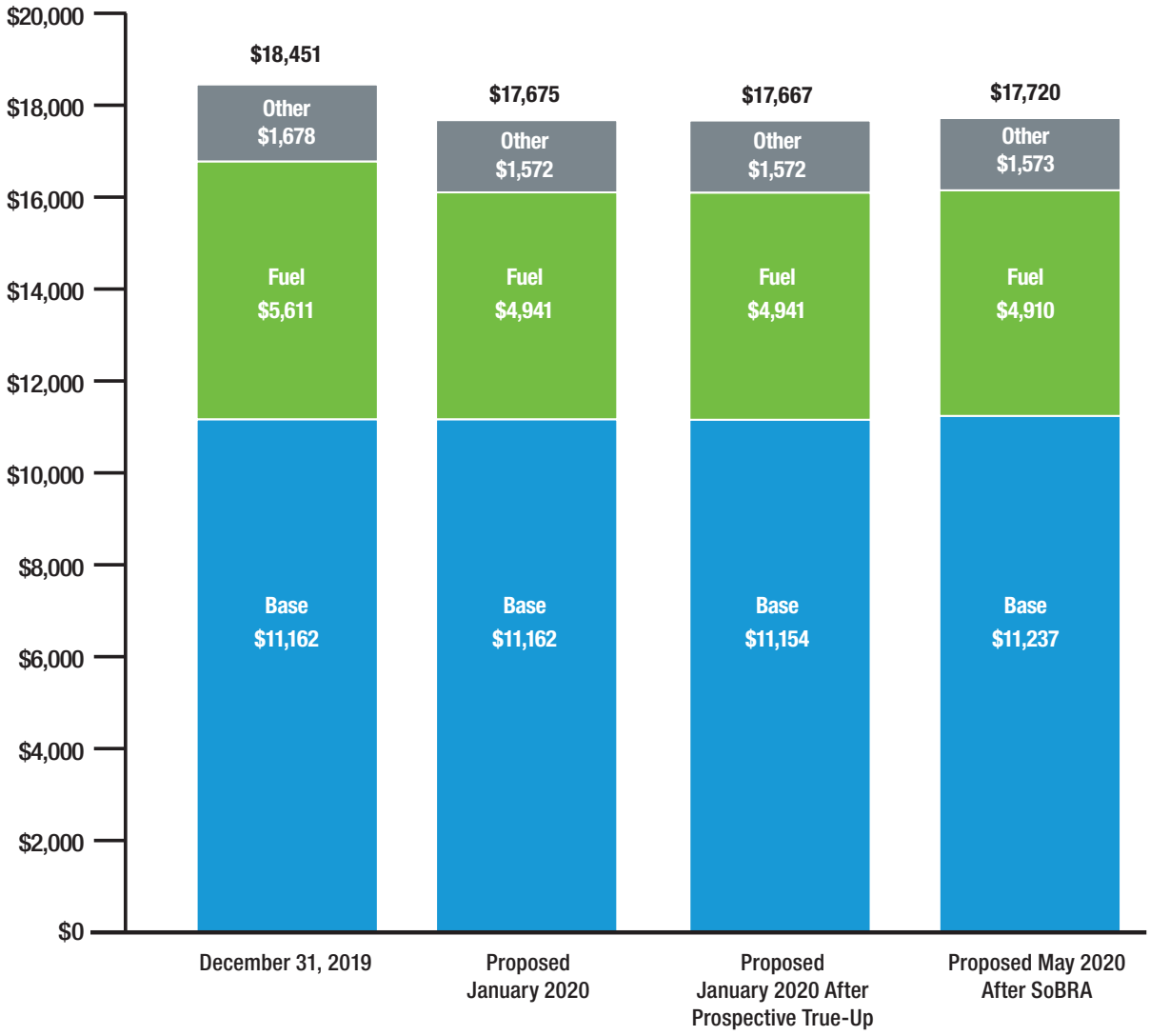
GSD-1 Rate 50 kW, 48% load factor



The December 2019 bill reflects approved rates effective for December 2019. The 2020 bill estimates include projected 2020 rates for fuel, capacity, environmental, and conservation; proposed Prospective True-Up rate adjustments; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

219,000-kWh Commercial Customer Bill Comparison

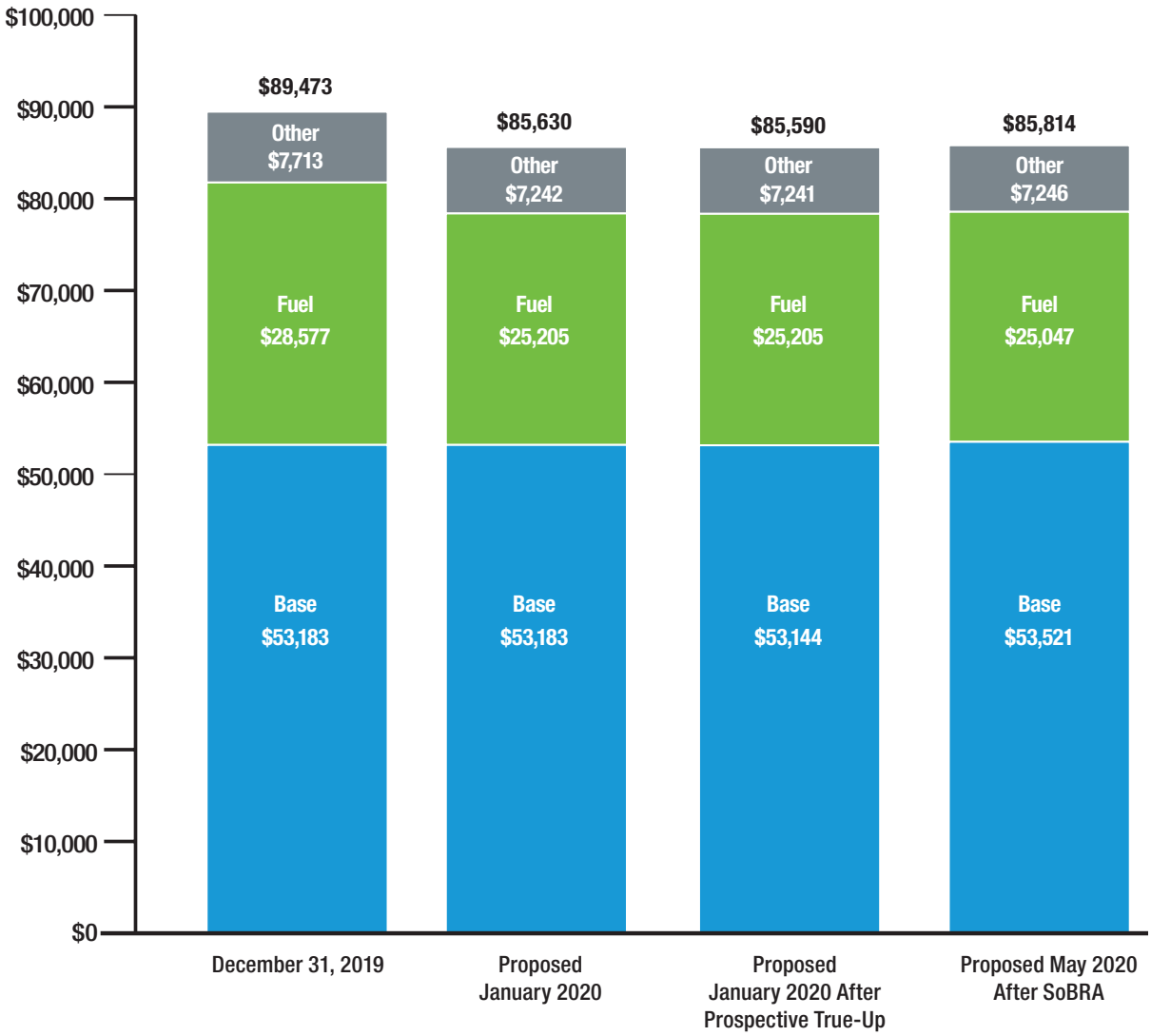
GSLD-1 Rate 600 kW, 50% load factor



The December 2019 bill reflects approved rates effective for December 2019. The 2020 bill estimates include projected 2020 rates for fuel, capacity, environmental, and conservation; proposed Prospective True-Up rate adjustments; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

1,124,200-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



The December 2019 bill reflects approved rates effective for December 2019. The 2020 bill estimates include projected 2020 rates for fuel, capacity, environmental, and conservation; proposed Prospective True-Up rate adjustments; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.