

P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 19, 2019

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

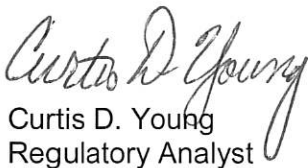
Dear Mr. Teitzman:

We are enclosing the August 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,204,478	2,525,127	(320,649)	-12.7%	54,311	57,582	(3,271)	-5.7%	4.05899	4.38529	(0.32630)	-7.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,026,588	2,071,402	(44,814)	-2.2%	54,311	57,582	(3,271)	-5.7%	3.73145	3.59732	0.13413	3.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,189,342	1,089,482	99,860	9.2%	15,671	14,100	1,571	11.1%	7.58958	7.72682	(0.13724)	-1.8%
12 TOTAL COST OF PURCHASED POWER	5,420,408	5,686,011	(265,603)	-4.7%	69,982	71,682	(1,700)	-2.4%	7.74546	7.93230	(0.18684)	-2.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,982	71,682	(1,700)	-2.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrls)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSGLD APPORTIONMENT OF FUEL COST	98,173	138,885	(40,712)	-10.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,322,235	5,547,126	(224,891)	-4.1%	69,982	71,662	(1,700)	-2.4%	7.60518	7.73855	(0.13337)	-1.7%
21 Net Unbilled Sales (A4)	(45,385) *	(174,738) *	129,353	-74.0%	(597)	(2,258)	1,661	-73.8%	(0.06842)	(0.25108)	0.18266	-72.8%
22 Company Use (A4)	3,611 *	3,465 *	146	4.2%	47	45	3	6.0%	0.00544	0.00496	0.00048	9.2%
23 T & D Losses (A4)	319,342 *	332,835 *	(13,493)	-4.1%	4,199	4,301	(102)	-2.4%	0.48143	0.47825	0.00318	0.7%
24 SYSTEM KWH SALES	5,322,235	5,547,126	(224,891)	-4.1%	66,332	69,594	(3,262)	-4.7%	8.02363	7.97070	0.05293	0.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,322,235	5,547,126	(224,891)	-4.1%	66,332	69,594	(3,262)	-4.7%	8.02363	7.97070	0.05293	0.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,322,235	5,547,126	(224,891)	-4.1%	66,332	69,594	(3,262)	-4.7%	8.02363	7.97070	0.05293	0.7%
28 GPIF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	66,332	69,594	(3,262)	-4.7%	0.49722	0.47391	0.02331	4.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSGLD Apportionment)	5,652,049	5,876,940	(224,891)	-3.8%	66,332	69,594	(3,262)	-4.7%	8.52085	8.44461	0.07624	0.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.65795	8.58048	0.07747	0.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.658	8.580	0.078	0.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,655,505	15,155,754	(1,500,249)	-9.9%	323,530	342,142	(18,612)	-5.4%	4.22078	4.42967	(0.20889)	-4.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	15,284,266	15,594,334	(310,068)	-2.0%	323,530	342,142	(18,612)	-5.4%	4.72422	4.55786	0.16636	3.7%
11 Energy Payments to Qualifying Facilities (A8a)	9,603,882	9,920,037	(316,155)	-3.2%	131,670	126,550	3,120	2.4%	7.29389	7.71687	(0.42298)	-5.5%
12 TOTAL COST OF PURCHASED POWER	38,543,653	40,670,125	(2,126,472)	-5.2%	455,200	470,692	(15,491)	-3.3%	8.46741	8.64050	(0.17309)	-2.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					455,200	470,692	(15,491)	-3.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	864,706	914,524	(49,818)	-5.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	37,678,947	39,755,601	(2,076,654)	-5.2%	455,200	470,692	(15,491)	-3.3%	8.27745	8.44621	(0.16876)	-2.0%
21 Net Unbilled Sales (A4)	317,220 *	(1,252,560) *	1,569,780	-125.3%	3,832	(14,830)	18,662	-125.8%	0.07486	(0.27409)	0.34895	-127.3%
22 Company Use (A4)	24,488 *	25,204 *	(718)	-2.9%	296	298	(3)	-0.9%	0.00578	0.00552	0.00026	4.7%
23 T & D Losses (A4)	2,260,737 *	2,385,294 *	(124,557)	-5.2%	27,312	28,241	(929)	-3.3%	0.53349	0.52197	0.01152	2.2%
24 SYSTEM KWH SALES	37,678,947	39,755,601	(2,076,654)	-5.2%	423,760	456,982	(33,222)	-7.3%	8.89158	8.69961	0.19197	2.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	37,678,947	39,755,601	(2,076,654)	-5.2%	423,760	456,982	(33,222)	-7.3%	8.89158	8.69961	0.19197	2.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	37,678,947	39,755,601	(2,076,654)	-5.2%	423,760	456,982	(33,222)	-7.3%	8.89158	8.69961	0.19197	2.2%
28 GPIF**												
29 TRUE-UP**	2,638,512	2,638,512	0	0.0%	423,760	456,982	(33,222)	-7.3%	0.62264	0.57738	0.04526	7.8%
30 TOTAL JURISDICTIONAL FUEL COST	40,317,459	42,394,113	(2,076,654)	-4.9%	423,760	456,982	(33,222)	-7.3%	9.51422	9.27698	0.23724	2.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.66730	9.42625	0.24105	2.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.667	9.426	0.241	2.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,204,478	2,525,127	(320,649)	-12.7%	13,655,505	15,155,754	(1,500,249)	-9.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,026,588	2,071,402	(44,814)	-2.2%	15,284,266	15,594,334	(310,068)	-2.0%
3b. Energy Payments to Qualifying Facilities	1,189,342	1,089,482	99,860	9.2%	9,603,882	9,920,037	(316,155)	-3.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,420,408	5,686,011	(265,603)	-4.7%	38,543,653	40,670,125	(2,126,472)	-5.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	125	17,850	(17,725)	-99.3%	185,560	145,700	39,860	27.4%
7. Adjusted Total Fuel & Net Power Transactions	5,420,534	5,703,861	(283,327)	-5.0%	38,729,213	40,815,825	(2,086,612)	-5.1%
8. Less Apportionment To GSLD Customers	98,173	138,885	(40,712)	-29.3%	864,706	914,523	(49,817)	-5.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,322,361	\$ 5,564,976	\$ (242,615)	-4.4%	\$ 37,864,507	\$ 39,901,302	\$ (2,036,795)	-5.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,072,927	6,541,602	(468,675)	-7.2%	37,799,570	42,762,053	(4,962,483)	-11.6%
c. Jurisdictional Fuel Revenue	6,072,927	6,541,602	(468,675)	-7.2%	37,799,570	42,762,053	(4,962,483)	-11.6%
d. Non Fuel Revenue	2,707,160	2,870,986	(163,827)	-5.7%	17,529,714	19,194,545	(1,664,831)	-8.7%
e. Total Jurisdictional Sales Revenue	8,780,087	9,412,589	(632,502)	-6.7%	55,329,284	61,956,598	(6,627,314)	-10.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,780,087	\$ 9,412,589	\$ (632,502)	-6.7%	\$ 55,329,284	\$ 61,956,598	\$ (6,627,314)	-10.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	63,632,353	67,546,448	(3,914,095)	-5.8%	406,999,801	445,597,096	(38,597,296)	-8.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	63,632,353	67,546,448	(3,914,095)	-5.8%	406,999,801	445,597,096	(38,597,296)	-8.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,072,927	\$ 6,541,602	\$ (468,675)	-7.2%	\$ 37,799,570	\$ 42,762,053	\$ (4,962,483)	-11.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	2,638,512	2,638,512	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,743,113	6,211,788	(468,675)	-7.5%	35,161,058	40,123,541	(4,962,483)	-12.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,322,361	5,564,976	(242,615)	-4.4%	37,864,507	39,901,302	(2,036,795)	-5.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,322,361	5,564,976	(242,615)	-4.4%	37,864,507	39,901,302	(2,036,795)	-5.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	420,752	646,812	(226,060)	-35.0%	(2,703,449)	222,239	(2,925,689)	-1316.5%
8. Interest Provision for the Month	(3,472)	(2,858)	(614)	21.5%	(50,363)	(44,302)	(6,062)	13.7%
9. True-up & Inst. Provision Beg. of Month	(2,344,726)	(1,828,426)	(516,300)	28.2%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	2,638,512	2,638,512	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,597,632)	\$ (854,658)	\$ (742,974)	86.9%	\$ (1,597,632)	\$ (854,658)	\$ (742,974)	86.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,344,726)	\$ (1,828,426)	\$ (516,300)	28.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,594,160)	(851,800)	(742,361)	87.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,938,887)	(2,680,226)	(1,258,661)	47.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,969,443)	\$ (1,340,113)	\$ (629,330)	47.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.2100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.0200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.2300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.1150%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1763%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(3,472)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)										
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	54,311	57,582	(3,271)	-5.68%	323,530	342,142	(18,612)	-5.44%	
4a	Energy Purchased For Qualifying Facilities	15,671	14,100	1,571	11.14%	131,670	128,550	3,120	2.43%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	69,982	71,682	(1,700)	-2.37%	455,200	470,692	(15,491)	-3.29%	
8	Sales (Billed)	66,332	69,594	(3,262)	-4.69%	423,760	456,982	(33,222)	-7.27%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	47	45	3	6.03%	296	298	(3)	-0.87%	
10	T&D Losses Estimated @	0.06	4,199	4,301	(102)	-2.37%	27,312	28,241	(929)	-3.29%
11	Unaccounted for Energy (estimated)	(597)	(2,258)	1,661	-73.57%	3,832	(14,830)	18,662	-125.84%	
12										
13	% Company Use to NEL	0.07%	0.06%	0.01%	16.67%	0.06%	0.06%	0.00%	0.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-0.85%	-3.15%	2.30%	-73.02%	0.84%	-3.15%	3.99%	-126.67%	

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,204,478	2,526,127	(320,649)	-12.70%	13,655,505	15,155,754	(1,500,249)	-9.90%
18a	Demand & Non Fuel Cost of Pur Power	2,026,588	2,071,402	(44,814)	-2.16%	15,284,266	15,594,334	(310,068)	-1.99%
18b	Energy Payments To Qualifying Facilities	1,189,342	1,089,482	99,860	9.17%	9,603,882	9,920,037	(316,155)	-3.19%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,420,408	5,686,011	(265,603)	-4.67%	38,543,653	40,670,125	(2,126,472)	-5.23%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.059	4.385	(0.326)	-7.43%	4.221	4.430	(0.209)	-4.72%
23a	Demand & Non Fuel Cost of Pur Power	3.731	3.597	0.134	3.73%	4.724	4.558	0.166	3.64%
23b	Energy Payments To Qualifying Facilities	7.590	7.727	(0.137)	-1.77%	7.294	7.717	(0.423)	-5.48%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.745	7.932	(0.187)	-2.36%	8.467	8.641	(0.174)	-2.01%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **AUGUST 2019** 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	57,582			57,582	4.385289	7.982612	2,525,127
TOTAL		57,582	0	0	57,582	4.385289	7.982612	2,525,127
ACTUAL:								
FPL	MS	23,313			23,313	2.854094	5.595556	665,375
GULF/SOUTHERN		30,998			30,998	4.965169	9.441172	1,539,103
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		54,311	0	0	54,311	7.819263	5.595556	2,204,478
CURRENT MONTH: DIFFERENCE		(3,271)	0	0	(3,271)	3.433974	(2.38706)	(320,649)
DIFFERENCE (%)		-5.7%	0.0%	0.0%	-5.7%	78.3%	-29.9%	-12.7%
PERIOD TO DATE: ACTUAL	MS	323,530			323,530	4.220785	4.320785	13,655,505
ESTIMATED	MS	342,142			342,142	4.429674	4.529674	15,155,754
DIFFERENCE		(18,612)	0	0	(18,612)	(0.208889)	-0.208889	(1,500,249)
DIFFERENCE (%)		-5.4%	0.0%	0.0%	-5.4%	-4.7%	-4.6%	-9.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,100			14,100	7.726823	7.726823	1,089,482
TOTAL		14,100	0	0	14,100	7.726823	7.726823	1,089,482

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,671			15,671	7.589583	7.589583	1,189,342
TOTAL		15,671	0	0	15,671	7.589583	7.589583	1,189,342

CURRENT MONTH: DIFFERENCE		1,571	0	0	1,571	-0.137240	-0.137240	99,860
DIFFERENCE (%)		11.1%	0.0%	0.0%	11.1%	-1.8%	-1.8%	9.2%
PERIOD TO DATE: ACTUAL	MS	131,670			131,670	7.293894	7.293894	9,603,882
ESTIMATED	MS	128,550			128,550	7.716870	7.716870	9,920,037
DIFFERENCE		3,120	0	0	3,120	-0.422976	-0.422976	(316,155)
DIFFERENCE (%)		2.4%	0.0%	0.0%	2.4%	-5.5%	-5.5%	-3.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

AUGUST 2019

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							