



September 20, 2019

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19								Page 1 of 1
		CURRENT MONTH: AUGUST 2019				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$62,358	\$91,742	\$29,384	32.03	\$543,842	\$557,635	\$13,793	2.47	
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$286,537	\$286,537	(\$0)	(0.00)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$5,377,725	\$486,800	(\$4,890,925)	(1,004.71)	\$52,342,074	\$32,876,054	(\$19,466,020)	(59.21)	
5	DEMAND	\$4,311,237	\$4,475,598	\$164,362	3.67	\$39,061,530	\$42,757,191	\$3,695,661	8.64	
6	OTHER	\$430,558	\$305,565	(\$124,993)	(40.91)	\$2,494,435	\$2,668,638	\$174,203	6.53	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$471,527	\$458,292	(\$13,235)	(2.89)	\$4,502,101	\$4,500,689	(\$1,412)	(0.03)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,742,209	\$4,933,272	(\$4,808,937)	(97.48)	\$90,226,317	\$74,645,366	(\$15,580,952)	(20.87)	
12	NET UNBILLED	(\$579,182)	\$0	\$579,182	0.00	(\$2,128,761)	\$0	\$2,128,761	0.00	
13	COMPANY USE	\$18,480	\$0	(\$18,480)	0.00	\$245,797	\$0	(\$245,797)	0.00	
14	TOTAL THERM SALES (11)	\$8,147,399	\$4,933,272	(\$3,214,127)	(65.15)	\$101,079,598	\$74,645,366	(\$26,434,233)	(35.41)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	19,084,820	25,033,560	5,948,740	23.76	155,338,820	188,810,500	33,471,680	17.73	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	23,966,556	5,741,247	(18,225,309)	(317.45)	193,993,354	80,222,480	(113,770,874)	(141.82)	
19	DEMAND	79,547,950	149,996,600	70,448,650	46.97	762,767,880	1,346,936,000	584,168,120	43.37	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,966,556	5,741,247	(18,225,309)	(317.45)	193,993,354	80,222,480	(113,770,874)	(141.82)	
25	NET UNBILLED	(164,113)	0	164,113	0.00	(2,500,718)	0	2,500,718	0.00	
26	COMPANY USE	21,770	0	(21,770)	0.00	276,714	0	(276,714)	0.00	
27	TOTAL THERM SALES (24)	21,863,814	5,741,247	(16,122,568)	(280.82)	192,062,021	80,222,480	(111,839,541)	(139.41)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00327	0.00366	0.00040	10.84	0.00350	0.00295	(0.00055)	(18.54)
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.22438	0.08479	(0.13959)	(164.64)	0.26981	0.40981	0.14000	34.16
32	DEMAND	(5/19)	0.05420	0.02984	(0.02436)	(81.64)	0.05121	0.03174	(0.01947)	(61.32)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.40649	0.85927	0.45278	52.69	0.46510	0.93048	0.46538	50.02
38	NET UNBILLED	(12/25)	3.52917	0.00000	(3.52917)	0.00	0.85126	0.00000	(0.85126)	0.00
39	COMPANY USE	(13/26)	0.84889	0.00000	(0.84889)	0.00	0.88827	0.00000	(0.88827)	0.00
40	TOTAL THERM SALES	(11/27)	0.44559	0.85927	0.41368	48.14	0.46978	0.93048	0.46070	49.51
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.42704	0.84072	0.41368	49.21	0.45123	0.91193	0.46070	50.52
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.42918	0.84495	0.41576	49.21	0.45390	0.91652	0.46302	50.52
45	PGA FACTOR ROUNDED TO NEAREST .001		42.918	84.495	41.57700	49.21	45.350	91.652	46.30200	50.52

PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2019

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: AUGUST 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	14,326,120	59,453.33	\$0.00415
2 Commodity Pipeline (SNG)	295,150	1,776.80	\$0.00602
3 Commodity Pipeline (Gulfstream)	4,257,010	9,067.44	\$0.00213
4 Commodity Pipeline (FGT) -July'19 Accrual Adj.	206,540	849.48	\$0.00411
5 Commodity Pipeline (Gulfstream) -July'19 Accrual Adj.	0	(0.09)	\$0.00000
6 Penalties	0	(8,789.17)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	19,084,820	62,357.79	\$0.00327
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	20,919,210	4,636,178.65	\$0.22162
11 Purchases from 3rd Party Suppliers -July'19 Accrual Adj.	0	953.04	\$0.00000
12 Imbalance Cashout (FGT)	1,797,360	430,237.98	\$0.23937
13 Imbalance Cashout (FGT)-July'19 Accrual Adj.	(54,550)	(12,764.70)	\$0.23400
14 Imbalance Cashout (SNG)	295,150	62,571.80	\$0.21200
15 Imbalance Cashout (SNG)-July'19 Accrual Adj.	0	(277.07)	\$0.00000
16 Imbalance Cashout (Gulfstream)	127,910	30,834.56	\$0.24106
17	31,820	7,670.67	\$0.24106
18	0	0.03	\$0.00000
19	60,541	66,735.84	\$1.10233
20	0	1,193.23	\$0.00000
21	1,260	(76.16)	(\$0.06044)
22	232,500	32,550.00	\$0.14000
23	0	1,770.72	\$0.00000
24	5,701	1,139.99	\$0.19995
25	(1,888)	(289.78)	\$0.15346
26 SEACOAST Cashout	10,218	2,227.52	\$0.21800
27 SEACOAST Cashout -July'19 Accrual Adj.	0	(38.92)	\$0.00000
28	12,849	6,218.65	\$0.48398
29 Cashouts-Peoples' Transportation Customers	154,042	29,263.00	\$0.18997
30 Cashouts-NCTS Program	374,433	81,626.41	\$0.21800
31 TOTAL COMMODITY (Other)	23,966,556	5,377,725.46	\$0.22438
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	28,873,090	1,348,187.11	\$0.04669
33 Demand (SNG) - Capacity Release	(17,856,000)	(789,095.12)	\$0.04419
34 Demand (SNG) Capacity Release -July'19 Adjustment	0	(7.72)	\$0.00000
35 Demand Seacoast	1,178,000	32,984.00	\$0.02800
36 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
37 Demand (Gulfstream) - Capacity Release	(180,000)	(10,029.60)	\$0.05572
38 Demand (FGT)	101,035,010	6,619,888.47	\$0.06552
39 Temporary Relinquishment Credit - (FGT)	(52,682,150)	(3,939,941.33)	\$0.07479
40 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
41 FGU -Accrual Adj.	180,000	10,029.60	\$0.05572
42 FGT-July'19 Accrual Adj.	0	(0.08)	\$0.00000
43 FGU Prior Month Adjustment	90,000	5,014.80	\$0.05572
44 TOTAL DEMAND	79,547,950	4,311,236.63	\$0.05420
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	180,406.65	\$0.00000
46 Legal	0	172.42	\$0.00000
47 LNG/CNG	0	97,224.78	\$0.00000
48 Odorant	0	152,753.77	\$0.00000
49 TOTAL OTHER	0	430,557.62	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-19	Through	December-19	Page 1 of 1				
	CURRENT MONTH: AUGUST 2019		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,359,245	\$486,800	(\$4,872,445)	(\$10.00913)	\$52,096,277	\$32,876,054	(\$19,220,223)	(0.58463)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,364,484	\$4,446,472	\$81,988	\$0.01844	\$37,884,243	\$41,769,312	\$3,885,069	0.09301
3	TOTAL	\$9,723,729	\$4,933,272	(\$4,790,457)	(\$0.97105)	\$89,980,520	\$74,645,366	(\$15,335,154)	(0.20544)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,147,399	\$4,933,272	(\$3,214,127)	(\$0.65152)	\$101,079,598	\$74,645,366	(\$26,434,233)	(0.35413)
5	TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$1,510,792	\$1,510,792	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,336,248	\$5,122,121	(\$3,214,127)	(\$0.62750)	\$102,590,390	\$76,156,158	(\$26,434,233)	(0.34711)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,387,481	\$188,849	\$1,576,330	\$8.34704	\$12,609,870	\$1,510,792	(\$11,099,078)	(7.34653)
8	INTEREST PROVISION-THIS PERIOD (21)	\$16,727	\$17,555	\$828	\$0.04719	\$87,378	\$78,577	(\$8,801)	(0.11200)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$10,461,659	\$10,152,525	(\$309,134)	(\$0.03045)	\$40,179,257	\$41,373,324	\$1,194,067	0.02886
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$1,510,792)	(\$1,510,792)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$8,902,056	\$10,170,080	\$1,268,025	\$0.12468	\$51,365,713	\$41,451,901	(\$9,913,811)	(0.23916)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$127,777	\$0	(\$127,777)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$8,902,056	\$10,170,080	\$1,268,025	\$0.12468	\$51,493,490	\$41,451,901	(\$10,041,588)	(0.24225)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,461,659	10,152,525	(309,134)	(0.03045)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,885,329	10,152,525	1,267,196	0.12482				
15	TOTAL (13+14)	19,346,987	20,305,050	958,063	0.04718				
16	AVERAGE (50% OF 15)	9,673,494	10,152,525	479,031	0.04718				
17	INTEREST RATE - FIRST DAY OF MONTH	2.10	2.10	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.05	2.05	0	0.00000				
19	TOTAL (17+18)	4.150	4.150	0	0.00000				
20	AVERAGE (50% OF 19)	2.075	2.075	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.17292	0.17292	(0)	(0.00002)				
22	INTEREST PROVISION (16x21)	\$16,727	\$17,555	\$828	0.04719				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 19 through DECEMBER 19

August'19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	August'19	FGT	PGS	FTS-1 COMM. PIPELINE	13,914,390		13,914,390		57,744.67			\$0.41
2	August'19	FGT	PGS	FTS-2 COMM. PIPELINE	411,730		411,730		1,708.66			\$0.41
3	August'19	FGT	PGS	FTS-1 DEMAND	42,415,430		42,415,430			1,979,113.13		\$4.67
4	August'19	FGT	PGS	FTS-2 DEMAND	6,448,930		6,448,930			309,655.40		\$4.80
5	August'19	FGT	PGS	FTS-3 DEMAND	7,238,500		7,238,500			803,323.61		\$11.10
6	August'19	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48
7	August'19	FGU - Volume Not Recalled	PGS	DEMAND	180,000		180,000			10,030		\$5.57
8	August'19	SONAT	PGS	COMM. PIPELINE	295,150		295,150		1,776.80			\$0.60
9	August'19	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,348,187.11		\$4.67
10	August'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)		(17,856,000)			(789,095.12)		\$4.42
11	August'19	SONAT	PGS	COMM. OTHER	295,150		295,150	62,571.80				\$21.20
12	August'19	SONAT	PGS	COMM. PPLN-OTHER			0		(8,789.17)			
13	August'19	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
14	August'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,257,010		4,257,010		9,067.44			\$0.21
15	August'19	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
16	August'19	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(180,000)		(180,000)			(10,029.60)		\$5.57
17	August'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	127,910		127,910	30,834.56				\$24.11
18	August'19		PGS	COMM. OTHER	60,541		60,541	66,735.84				\$110.23
19	August'19		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
20	August'19		PGS	COMM. OTHER	12,849		12,849	6,218.65				\$48.40
21	August'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	154,042		154,042	29,263.00				\$19.00
22	August'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	374,433		374,433	81,626.41				\$21.80
23	August'19		PGS	COMM. OTHER	271,000		271,000	61,370.25				\$22.65
24	August'19		PGS	COMM. OTHER	1,154,000		1,154,000	266,266.02				\$23.07
25	August'19		PGS	COMM. OTHER	290,000		290,000	66,350.00				\$22.88
26	August'19		PGS	COMM. OTHER	9,122,450		9,122,450	2,009,942.96				\$22.03
27	August'19		PGS	COMM. OTHER	150,000		150,000	34,200.00				\$22.80
28	August'19		PGS	COMM. OTHER	205,000		205,000	45,350.00				\$22.12
29	August'19		PGS	COMM. OTHER	750,200		750,200	166,802.13				\$22.23
30	August'19		PGS	COMM. OTHER	34,600		34,600	7,577.40				\$21.90
31	August'19		PGS	COMM. OTHER	16,000		16,000	3,584.00				\$22.40
32	August'19		PGS	COMM. OTHER	1,104,000		1,104,000	240,894.02				\$21.82
33	August'19		PGS	COMM. OTHER	1,316,020		1,316,020	280,804.38				\$21.34
34	August'19		PGS	COMM. OTHER	1,889,000		1,889,000	406,063.52				\$21.50
35	August'19		PGS	COMM. OTHER	43,600		43,600	9,548.40				\$21.90
36	August'19		PGS	COMM. OTHER	500,000		500,000	115,620.00				\$23.12
37	August'19		PGS	COMM. OTHER	189,000		189,000	42,819.76				\$22.66
38	August'19		PGS	COMM. OTHER	3,884,340		3,884,340	878,985.81				\$22.63
39	Total	**This report excludes prior month/period adjustments.			127,177,865	0	127,177,865	4,945,978.91	61,508.40	4,338,088.33	-	\$7.35

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PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2019

FOR THE PERIOD OF:
PRESENT MONTH: January-19 Through December-19
August'19

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT 25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.24000	2.30405
2	FGT 25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.28000	2.34520
3	FGT 25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,722	2.26750	2.33234
4	FGT 25309-Cs #11 Mt Vernon Zone 3	332	323	10,286	10,000	2.15750	2.21919
5	FGT 25309-Cs #11 Mt Vernon Zone 3	655	637	20,300	19,736	2.18500	2.24748
6	FGT 25309-Cs #11 Mt Vernon Zone 3	677	659	21,000	20,416	2.19100	2.25365
7	FGT 25309-Cs #11 Mt Vernon Zone 3	15,000	14,583	464,999	452,072	2.20000	2.26291
8	FGT 25309-Cs #11 Mt Vernon Zone 3	9,486	9,222	294,061	285,886	2.20250	2.26548
9	FGT 25309-Cs #11 Mt Vernon Zone 3	2,300	2,236	71,307	69,325	2.23000	2.29377
10	FGT 25309-Cs #11 Mt Vernon Zone 3	484	470	15,000	14,583	2.28000	2.34520
11	FGT 10102-Gulf So-St Landry FGT	242	235	7,500	7,292	2.22000	2.28348
12	FGT 10102-Gulf So-St Landry FGT	242	235	7,500	7,292	2.25000	2.31434
13	FGT 78303-Anr/FGT St Landry Parish Exchng	177	172	5,500	5,347	2.15000	2.21148
14	FGT 78533-Frisco Acadian	112	109	3,460	3,364	2.19000	2.25262
15	FGT 78299-Egan Hub (Rec)/FGT Acadia	1,613	1,568	50,000	48,610	2.15000	2.21148
16	FGT 78299-Egan Hub (Rec)/FGT Acadia	168	163	5,200	5,055	2.16500	2.22691
17	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	627	20,000	19,444	2.17500	2.23719
18	FGT 78299-Egan Hub (Rec)/FGT Acadia	168	163	5,200	5,055	2.18000	2.24234
19	FGT 78299-Egan Hub (Rec)/FGT Acadia	323	314	10,000	9,722	2.19000	2.25262
20	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	627	20,000	19,444	2.27000	2.33491
21	FGT 78499-Enbridge-Orange Co	1,645	1,599	51,000	49,582	2.08000	2.13948
22	FGT 78499-Enbridge-Orange Co	855	831	26,500	25,763	2.13000	2.19091
23	FGT 78499-Enbridge-Orange Co	684	665	21,200	20,611	2.15000	2.21148
24	FGT 78499-Enbridge-Orange Co	168	163	5,200	5,055	2.16000	2.22177
25	FGT 78499-Enbridge-Orange Co	248	242	7,702	7,488	2.19000	2.25262
26	FGT 78499-Enbridge-Orange Co	645	627	20,000	19,444	2.23000	2.29377
27	FGT 78299-Egan Hub (Rec)/FGT Acadia	677	659	21,000	20,416	2.01000	2.06748
28	FGT 78299-Egan Hub (Rec)/FGT Acadia	677	659	21,000	20,416	2.10000	2.16005
29	FGT 78299-Egan Hub (Rec)/FGT Acadia	392	381	12,137	11,800	2.12000	2.18062
30	FGT 78299-Egan Hub (Rec)/FGT Acadia	484	470	15,000	14,583	2.13000	2.19091
31	FGT 78299-Egan Hub (Rec)/FGT Acadia	968	941	30,000	29,166	2.15000	2.21148
32	FGT 78299-Egan Hub (Rec)/FGT Acadia	686	667	21,263	20,672	2.16000	2.22177
33	FGT 78299-Egan Hub (Rec)/FGT Acadia	532	517	16,500	16,041	2.17000	2.23205
34	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	627	20,000	19,444	2.19000	2.25262
35	FGT 78299-Egan Hub (Rec)/FGT Acadia	645	627	20,000	19,444	2.24000	2.30405
36	FGT 78299-Egan Hub (Rec)/FGT Acadia	387	376	12,000	11,666	2.27000	2.33491
37	FGT 57391-Ngpl Vermillion	141	137	4,360	4,239	2.19000	2.25262
38	FGT 25309-Cs #11 Mt Vernon Zone 3	613	596	19,000	18,472	2.28000	2.34520
39	FGT 62248-Bay Gas (Rec) Storage Company	677	659	21,000	20,416	2.30000	2.36577
40	SUBTOTAL	46,006	44,727	1,426,175	1,386,527	2.69229	2.76927

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 42,350 dth's nominated under FGT FTS-2 and 249,197 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-19	Through	December-19	Page 2 of 3		
		PRESENT MONTH:		August'19					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	62248-Bay Gas (Rec) Storage Company	323	314	10,000	9,722	2.40000	2.46863	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	1,065	1,035	33,000	32,083	2.13000	2.19091	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	516	502	16,000	15,555	2.27250	2.33748	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	806	784	25,000	24,305	2.28000	2.34520	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	1,677	1,631	52,000	50,554	2.31000	2.37605	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	677	659	21,000	20,416	2.39000	2.45834	
47	Gulfstream	8205175-Destin	229	225	7,100	6,969	2.27750	2.32043	
48	Gulfstream	8205171-Williams Mobile Bay	355	348	11,000	10,797	2.28500	2.32807	
49	Gulfstream	8205171-Williams Mobile Bay	806	792	25,000	24,538	2.35500	2.39939	
50	Gulfstream	8205175-Destin	323	317	10,000	9,815	2.22500	2.26694	
51	Gulfstream	8205175-Destin	290	285	9,000	8,834	2.26000	2.30260	
52	Gulfstream	8205175-Destin	168	165	5,200	5,104	2.26750	2.31024	
53	Gulfstream	8205179-Defs Mobile Bay	329	323	10,200	10,011	2.25000	2.29241	
54	Gulfstream	8205179-Defs Mobile Bay	1,129	1,108	35,000	34,353	2.35000	2.39429	
55	Gulfstream	8205175-Destin	323	317	10,000	9,815	2.24500	2.28732	
56	Gulfstream	8205175-Destin	323	317	10,000	9,815	2.27500	2.31788	
57	Gulfstream	8205175-Destin	290	285	9,000	8,834	2.35000	2.39429	
58	Gulfstream	8205177-Gulfsouth	977	959	30,292	29,732	2.23500	2.27713	
59	Gulfstream	8205171-Williams Mobile Bay	52	51	1,600	1,570	2.24000	2.28222	
60	Gulfstream	8205177-Gulfsouth	323	317	10,000	9,815	2.25500	2.29750	
61	Gulfstream	8205177-Gulfsouth	287	282	8,900	8,735	2.27750	2.32043	
62	Gulfstream	8205175-Destin	903	887	28,000	27,482	2.15500	2.19562	
63	Gulfstream	8205175-Destin	226	222	7,000	6,871	2.17500	2.21600	
64	Gulfstream	8205175-Destin	226	222	7,000	6,871	2.20500	2.24656	
65	Gulfstream	8205175-Destin	226	222	7,000	6,871	2.21500	2.25675	
66	Gulfstream	8205175-Destin	677	665	21,000	20,612	2.22500	2.26694	
67	Gulfstream	8205175-Destin	226	222	6,999	6,870	2.24000	2.28222	
68	Gulfstream	8205175-Destin	677	665	21,000	20,612	2.24500	2.28732	
69	Gulfstream	8205175-Destin	226	222	7,000	6,871	2.25500	2.29750	
70	Gulfstream	8205175-Destin	869	853	26,939	26,441	2.26000	2.30260	
71	Gulfstream	8205175-Destin	452	443	13,998	13,739	2.26500	2.30769	
72	Gulfstream	8205175-Destin	226	222	6,999	6,870	2.27500	2.31788	
73	Gulfstream	8205175-Destin	226	222	6,999	6,870	2.28500	2.32807	
74	Gulfstream	8205175-Destin	677	665	21,000	20,612	2.29000	2.33316	
75	Gulfstream	8205175-Destin	887	871	27,500	26,991	2.30000	2.34335	
76	Gulfstream	8205175-Destin	226	222	7,000	6,871	2.33500	2.37901	
77	Gulfstream	8205175-Destin	452	443	14,000	13,741	2.36500	2.40958	
78	Gulfstream	8205175-Destin	226	222	7,000	6,871	2.37000	2.41467	
79	Gulfstream	8205177-Gulfsouth	161	158	5,000	4,908	2.26000	2.30260	
80		SUBTOTAL	19,056	18,656	590,726	578,337	2.69229	2.74996	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 42,350 dth's nominated under FGT FTS-2 and 249,197 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
FOR THE PERIOD OF: PRESENT MONTH:			January-19	Through	December-19	Page 3 of 3		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	2.22344	2.22344
82		SUBTOTAL	2,420	2,420	75,020	75,020	2.69229	2.69229
83		TOTAL	67,481	65,803	2,091,921	2,039,885	2.69229	2.76096

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 42,350 dth's nominated under FGT FTS-2 and 249,197 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2019

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055	\$ 7,422,744	\$ 4,861,177	\$ 5,098,132	\$ 5,377,725					\$ 52,342,074
2 Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093	\$ 3,331,971	\$ 3,184,122	\$ 3,760,869	\$ 3,933,926					\$ 35,389,808
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
4 Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,685)	\$ (51,405)	\$ (22,396)	\$ (50,832)	\$ (18,480)					\$ (245,797)
5 Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333	\$ 359,641	\$ 149,763	\$ 287,271	\$ 277,631					\$ 2,093,240
6 Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318	\$ 26,778	\$ -	\$ -	\$ 152,754					\$ 292,229
7 Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915	\$ 8,139	\$ -	\$ 48,284	\$ 172					\$ 108,966
8 Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030	\$ 11,097,868	\$ 8,172,666	\$ 9,143,724	\$ 9,723,729					\$ 89,980,520
PGA THERM SALES													
9 Residential	9,806,019	10,114,845	7,028,244	6,661,571	5,242,139	3,971,654	3,538,226	3,461,278					49,823,976
10 Commercial	4,199,568	4,225,141	3,974,380	3,765,230	2,854,914	2,373,044	2,509,633	2,795,976					26,697,886
11 Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560	22,181,760	14,212,330	13,805,070	15,606,560					115,540,160
12 Total	29,129,577	23,733,986	22,980,514	23,665,360	30,278,813	20,557,028	19,852,929	21,863,814					192,062,021
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$ 0.84995	\$ 0.84995	\$ 0.91995	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.84495					\$ 0.93058
14 Commercial	\$ 0.84995	\$ 0.84995	\$ 0.91995	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.84495					\$ 0.93058
PGA REVENUES													
15 Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755	\$ 5,189,560	\$ 3,931,818	\$ 3,502,738	\$ 2,909,966					\$ 45,409,215
16 Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457	\$ 2,848,454	\$ 2,286,983	\$ 2,402,969	\$ 1,816,327					\$ 22,633,869
17 Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635	\$ 6,483,483	\$ 3,950,416	\$ 3,598,675	\$ 3,843,309					\$ 34,057,394
18 Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289	\$ (1,205)	\$ 35,764	\$ 51,976	\$ 270,313					\$ 2,014,548
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)	\$ (123,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)					\$ (906,667)
20 Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725	\$ (702,597)	\$ (628,871)	\$ (214,540)	\$ (296,386)					\$ (1,629,902)
21 Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523	\$ (193,676)	\$ (249,916)	\$ 56,403	\$ (282,796)					\$ (498,859)
22 Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051	\$ 13,500,686	\$ 9,212,861	\$ 9,284,886	\$ 8,147,399					\$ 101,079,598
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	354,695	354,808	356,116	357,289	357,814	358,206	359,093	360,284					357,288
24 Commercial	13,476	13,521	13,578	13,628	13,537	13,499	13,357	13,347					13,493
25 Off System Sales	11	4	7	8	10	13	11	10					9
26 Total	368,182	368,333	369,701	370,925	371,361	371,718	372,461	373,641					370,790

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043				
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0246				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.042				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0226				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.040				

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0217	1.0226	1.0226	1.0217	1.0236	1.0236	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040	1.039	1.041	1.041	1.043				
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.043				
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0207	1.0226	1.0226	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.038	1.040	1.040	1.041				

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0217	1.0217	1.0207	1.0217	1.0217	1.0246				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039	1.038	1.039	1.039	1.042				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040	1.040	1.041	1.042	1.043				

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042				
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0246				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041	1.039	1.039	1.039	1.040	1.042				
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19													Page 5 of 5	
PANAMA CITY:		JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0233	1.0243	1.0223	1.0213	1.0223	1.0233	1.0243					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.048	1.049	1.047	1.046	1.047	1.048	1.049					
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0266					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.044					
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042					

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