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September 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of September 2019 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: August 2019

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	242,828,562	235,472,852	7,355,710	3.1%	12,331,022	12,126,271	204,751	1.7%	1.9692	1.9418	0.0274	1.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	257,232	157,683	99,549	63.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,740,146)	(2,743,512)	(996,633)	36.3%	(171,838)	(121,808)	(50,030)	41.1%	2.1766	2.2523	(0.0758)	(3.4%)
5	Adjustments to Fuel Cost (A2)	(61,434)	21,041	(82,475)	(392.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	239,284,214	232,908,064	6,376,150	2.7%	12,159,184	12,004,463	154,721	1.3%	1.9679	1.9402	0.0277	1.4%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	1,945,537	2,724,071	(778,534)	(28.6%)	119,154	117,821	1,333	1.1%	1.6328	2.3120	(0.6792)	(29.4%)
8	Energy Cost of Economy/OS Purchases (A9)	63,539	2,823,480	(2,759,941)	(97.7%)	2,553	85,560	(83,007)	(97.0%)	2.4888	3.3000	(0.8112)	(24.6%)
9	Energy Payments to Qualifying Facilities (A8)	374,847	401,952	(27,105)	(6.7%)	23,424	21,726	1,698	7.8%	1.6003	1.8501	(0.2498)	(13.5%)
10	TOTAL COST OF PURCHASED POWER	2,383,923	5,949,503	(3,565,580)	(59.9%)	145,131	225,107	(79,976)	(35.5%)	1.6426	2.6430	(1.0004)	(37.9%)
11	TOTAL AVAILABLE (LINE 6+10)	241,668,137	238,857,567	2,810,570	1.2%	12,304,315	12,229,570	74,745	0.6%	1.9641	1.9531	0.0110	0.6%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(4,560,351)	(2,723,552)	(1,836,799)	67.4%	(238,670)	(111,600)	(127,070)	113.9%	1.9107	2.4405	(0.5298)	(21.7%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(294,949)	(272,625)	(22,324)	8.2%	(54,787)	(51,706)	(3,081)	6.0%	0.5384	0.5273	0.0111	2.1%
15	Gains from Off-System Sales (A6)	(1,962,658)	(1,072,352)	(890,306)	83.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(6,817,958)	(4,068,528)	(2,749,430)	67.6%	(293,457)	(163,306)	(130,151)	79.7%	2.3233	2.4913	(0.1680)	(6.7%)
17	Incremental Personnel, Software, and Hardware Costs	48,540	44,148	4,392	9.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	155,136	72,540	82,596	113.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,659)	(55,614)	53,955	(97.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	202,016	61,074	140,942	230.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	235,052,195	234,850,113	202,082	0.1%	12,010,858	12,066,264	(55,406)	(0.5%)	1.9570	1.9463	0.0107	0.5%
22													
23	Net Unbilled Sales ⁽²⁾	(15,931)	2,804,807	(2,820,738)	(100.6%)	(814)	144,107	(144,921)	(100.6%)	(0.0001)	0.0247	(0.0248)	(100.4%)
24	T & D Losses ⁽²⁾	11,195,556	10,541,051	654,505	6.2%	572,077	541,584	30,493	5.6%	0.0980	0.0927	0.0053	5.7%
25	Company Use ⁽²⁾	227,689	261,121	(33,432)	(12.8%)	11,635	13,416	(1,781)	(13.3%)	0.0020	0.0023	(0.0003)	(12.9%)
26	SYSTEM SALES KWH	235,052,195	234,850,113	202,082	0.1%	11,427,960,024	11,367,156,585	60,803,439	0.5%	2.0568	2.0660	(0.0092)	(0.4%)
27	Wholesale Sales KWH (excluding Stratified Sales)	11,881,371	10,342,400	1,538,971	14.9%	577,658,348	500,590,058	77,068,290	15.4%	2.0568	2.0660	(0.0092)	(0.4%)
28	Jurisdictional KWH Sales	223,170,824	224,507,713	(1,336,889)	(0.6%)	10,850,301,676	10,866,566,527	(16,264,851)	(0.1%)	2.0568	2.0660	(0.0092)	(0.4%)
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	223,481,031	224,819,779	(1,338,748)	(0.6%)	10,850,301,676	10,866,566,527	(16,264,851)	(0.1%)	2.0597	2.0689	(0.0092)	(0.4%)
31	TRUE-UP	9,311,710	9,311,710	0	N/A	10,850,301,676	10,866,566,527	(16,264,851)	(0.1%)	0.0858	0.0857	0.0001	0.1%
32	TOTAL JURISDICTIONAL FUEL COST	232,792,741	234,131,489	(1,338,748)	(0.6%)	10,850,301,676	10,866,566,527	(16,264,851)	(0.1%)	2.1455	2.1546	(0.0091)	(0.4%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.1470	2.1562	(0.0092)	(0.4%)
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	10,850,301,676	10,866,566,527	(16,264,851)	(0.1%)	0.0045	0.0045	0.0000	N/A
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	10,850,301,676	10,866,566,527	(16,264,851)	(0.1%)	0.0017	0.0017	0.0000	0.1%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.1532	2.1624	(0.0092)	(0.4%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.153	2.162	(0.009)	(0.4%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2019

(1)	(2)	(3)				(4)				(5)				(6)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	1,964,535,215	1,933,017,065	31,518,150	1.6%	84,860,781	84,205,876	654,905	0.8%	2.3150	2.2956	0.0194	0.8%				
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,296,467	2,178,079	118,388	5.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
4	Fuel Costs of Stratified Sales	(22,098,145)	(20,591,546)	(1,506,599)	7.3%	(907,316)	(832,644)	(74,672)	9.0%	2.4356	2.4730	(0.0375)	(1.5%)				
5	Adjustments to Fuel Cost (A2)	(1,977,868)	(1,632,254)	(345,614)	21.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
6	TOTAL COST OF GENERATED POWER	1,942,755,669	1,912,971,344	29,784,325	1.6%	83,953,465	83,373,232	580,233	0.7%	2.3141	2.2945	0.0196	0.9%				
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,846,920	21,418,092	(571,172)	(2.7%)	1,126,518	1,096,940	29,578	2.7%	1.8506	1.9525	(0.1020)	(5.2%)				
8	Energy Cost of Economy/OS Purchases (A9)	20,216,503	21,584,333	(1,367,830)	(6.3%)	432,823	504,791	(71,968)	(14.3%)	4.6708	4.2759	0.3950	9.2%				
9	Energy Payments to Qualifying Facilities (A8)	3,700,984	3,564,328	136,656	3.8%	192,899	182,657	10,242	5.6%	1.9186	1.9514	(0.0328)	(1.7%)				
10	TOTAL COST OF PURCHASED POWER	44,764,407	46,566,752	(1,802,345)	(3.9%)	1,752,240	1,784,387	(32,147)	(1.8%)	2.5547	2.6097	(0.0550)	(2.1%)				
11	TOTAL AVAILABLE (LINE 6+10)	1,987,520,076	1,959,538,096	27,981,980	1.4%	85,705,705	85,157,619	548,086	0.6%	2.3190	2.3011	0.0179	0.8%				
12																	
13	Fuel Cost of Economy and Other Power Sales (A6)	(39,148,802)	(36,785,739)	(2,363,063)	6.4%	(1,971,427)	(1,813,931)	(157,496)	8.7%	1.9858	2.0280	(0.0421)	(2.1%)				
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,798,026)	(1,655,703)	(142,323)	8.6%	(331,839)	(308,851)	(22,988)	7.4%	0.5418	0.5361	0.0058	1.1%				
15	Gains from Off-System Sales (A6)	(16,864,080)	(16,011,806)	(852,274)	5.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(57,810,908)	(54,453,248)	(3,357,660)	6.2%	(2,303,266)	(2,122,782)	(180,484)	8.5%	2.5100	2.5652	(0.0552)	(2.2%)				
17	Incremental Personnel, Software, and Hardware Costs	358,539	351,921	6,617	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,281,428	1,179,055	102,372	8.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(281,335)	(328,114)	46,779	(14.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,358,632	1,202,863	155,769	12.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	1,931,067,799	1,906,287,711	24,780,088	1.3%	83,402,439	83,034,837	367,602	0.4%	2.3154	2.2958	0.0196	0.9%				
22																	
23	Net Unbilled Sales ⁽²⁾	42,413,979	45,382,040	(2,968,061)	(6.5%)	1,831,821	1,976,742	(144,921)	(7.3%)	0.0550	0.0591	(0.0041)	(6.9%)				
24	T & D Losses ⁽²⁾	100,687,785	94,950,814	5,736,971	6.0%	4,348,613	4,135,849	212,764	5.1%	0.1305	0.1236	0.0070	5.6%				
25	Company Use ⁽²⁾	1,867,093	1,892,187	(25,094)	(1.3%)	80,638	82,419	(1,781)	(2.2%)	0.0024	0.0025	(0.0001)	(1.7%)				
26	SYSTEM SALES KWH	1,931,067,799	1,906,287,711	24,780,088	1.3%	77,141,367,173	76,839,827,428	301,539,745	0.4%	2.5033	2.4809	0.0224	0.9%				
27	Wholesale Sales KWH (excluding Stratified Sales)	94,077,893	89,573,498	4,504,395	5.0%	3,767,023,103	3,592,139,319	174,883,784	4.9%	2.5033	2.4809	0.0224	0.9%				
28	Jurisdictional KWH Sales	1,836,989,906	1,816,714,213	20,275,693	1.1%	73,374,344,070	73,247,688,109	126,655,961	0.2%	2.5033	2.4809	0.0224	0.9%				
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A				
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,839,543,322	1,819,239,446	20,303,876	1.1%	73,374,344,070	73,247,688,109	126,655,961	0.2%	2.5071	2.4837	0.0234	0.9%				
31	TRUE-UP	74,493,680	74,493,680	0	N/A	73,374,344,070	73,247,688,109	126,655,961	0.2%	0.1015	0.1017	(0.0002)	(0.2%)				
32	TOTAL JURISDICTIONAL FUEL COST	1,914,037,002	1,893,733,126	20,303,876	1.1%	73,374,344,070	73,247,688,109	126,655,961	0.2%	2.6086	2.5854	0.0232	0.9%				
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
34	Fuel Factor Adjusted for Taxes									2.6105	2.5872	0.0233	0.9%				
35	GPIF ⁽³⁾	3,905,296	3,905,296	0	N/A	73,374,344,070	73,247,688,109	126,655,961	0.2%	0.0053	0.0053	(0.0000)	(0.2%)				
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	1,469,699	1,469,699	0	N/A	73,374,344,070	73,247,688,109	126,655,961	0.2%	0.0020	0.0020	(0.0000)	(0.2%)				
37	Fuel Factor Including GPIF and Incentive Mechanism									2.6178	2.5946	0.0232	0.9%				
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.618	2.595	0.023	0.9%				

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	242,828,562	235,472,852	7,355,710	3.1%	1,964,535,216	1,933,017,065	31,518,151	1.6%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	257,232	157,683	99,549	63.1%	2,296,467	2,178,079	118,388	5.4%
4	Fuel Cost of Power Sold (Per A6)	(4,855,300)	(2,996,176)	(1,859,124)	62.0%	(40,946,830)	(38,441,443)	(2,505,387)	6.5%
5	Gains from Off-System Sales (Per A6)	(1,962,658)	(1,072,352)	(890,306)	83.0%	(16,864,081)	(16,011,806)	(852,275)	5.3%
6	Fuel Cost of Stratified Sales	(3,740,146)	(2,743,512)	(996,633)	36.3%	(22,098,145)	(20,591,546)	(1,506,599)	7.3%
7	Fuel Cost of Purchased Power (Per A7)	1,945,537	2,724,071	(778,534)	(28.6%)	20,846,920	21,418,092	(571,172)	(2.7%)
8	Energy Payments to Qualifying Facilities (Per A8) ⁽⁵⁾	374,924	401,952	(27,028)	(6.7%)	3,701,062	3,564,329	136,733	3.8%
9	Energy Cost of Economy Purchases (Per A9)	63,539	2,823,480	(2,759,941)	(97.7%)	20,216,504	21,584,333	(1,367,829)	(6.3%)
10	Total Fuel Costs & Net Power Transactions	\$234,911,690	\$234,767,999	\$143,692	0.1%	\$1,931,687,113	\$1,906,717,105	\$24,970,008	1.3%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	48,540	44,148	4,392	9.9%	358,539	351,921	6,618	1.9%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	155,136	72,540	82,596	113.9%	1,281,428	1,179,055	102,373	8.7%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,659)	(55,614)	53,955	(97.0%)	(281,335)	(328,114)	46,779	(14.3%)
16	Total	202,016	61,074	140,942	230.8%	1,358,632	1,202,863	155,769	12.9%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(41,815)	0	(41,815)	N/A	(794,658)	(570,874)	(223,784)	N/A
20	Inventory Adjustments	(49,336)	0	(49,336)	N/A	(249,199)	(259,185)	9,986	N/A
21	Non Recoverable Oil/Tank Bottoms	1,084	0	1,084	N/A	(1,366,632)	(1,367,717)	1,085	N/A
22	Other O&M Expense	28,633	21,041	7,592	36.1%	432,621	565,522	(132,901)	(23.5%)
23	Adjusted Total Fuel Costs & Net Power Transactions	\$235,052,273	\$234,850,113	\$202,160	0.1%	\$1,931,067,876	\$1,906,287,712	\$24,780,164	1.3%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	10,850,301,676	10,866,566,527	(16,264,851)	(0.1%)	73,374,344,070	73,247,688,109	126,655,961	0.2%
27	Sale for Resale (excluding Stratified Sales)	577,658,348	500,590,058	77,068,290	15.4%	3,767,023,103	3,592,139,319	174,883,784	4.9%
28	Sub-Total Sales	11,427,960,024	11,367,156,585	60,803,439	0.5%	77,141,367,173	76,839,827,428	301,539,745	0.4%
29	Total Sales	11,427,960,024	11,367,156,585	60,803,439	0.5%	77,141,367,173	76,839,827,428	301,539,745	0.4%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.94522%	95.59617%	(0.65095%)	(0.7%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	280,559,650	277,006,524	3,553,126	1.3%	1,902,205,842	1,890,399,230	11,806,612	0.6%
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(74,493,677)	(74,493,677)	0	(0.0%)
37	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,811)	1	(0.0%)	(3,902,482)	(3,902,482)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(1,468,640)	(1,468,641)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	<u>\$270,576,550</u>	<u>\$267,023,423</u>	<u>\$3,553,127</u>	1.3%	<u>\$1,822,341,042</u>	<u>\$1,810,534,430</u>	<u>\$11,806,612</u>	0.7%
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	235,052,273	234,850,113	202,159	0.1%	1,931,067,876	1,906,287,713	24,780,163	1.3%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	235,052,273	234,850,113	202,160	0.1%	1,931,067,876	1,906,287,712	24,780,164	1.3%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.94522%	95.59617%	(0.65095%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$223,481,105</u>	<u>\$224,819,779</u>	<u>(\$1,338,674)</u>	(0.6%)	<u>\$1,839,542,368</u>	<u>\$1,819,238,419</u>	<u>\$20,303,949</u>	1.1%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	47,095,445	42,203,644	4,891,801	11.6%	(17,201,326)	(8,703,989)	(8,497,336)	97.6%
8	Interest Provision for the Month (Line 24)	(270,039)	(280,772)	10,733	(3.8%)	(3,131,883)	(3,148,358)	16,475	(0.5%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(113,717,163)	(100,333,769)	(13,383,394)	13.3%	(111,740,516)	(111,740,516)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	(70,653,405)	0	N/A	(70,653,405)	(70,653,405)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	74,493,677	74,493,677	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	<u>(\$128,233,453)</u>	<u>(\$119,752,593)</u>	<u>(\$8,480,860)</u>	7.1%	<u>(\$128,233,453)</u>	<u>(\$119,752,591)</u>	<u>(\$8,480,861)</u>	7.1%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$184,370,568)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$127,963,414)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$312,333,982)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$156,166,991)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	2.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	<u>0.17292%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	<u>(\$270,039)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is (((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 4 x Line 5 x 1.00139

⁽⁵⁾ The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a non-fuel charge entry in the amount of \$77 which will be reversed in September 2019.

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: August 2019

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	999,296	1,854,658	(855,361)	(46.1%)	11,986,883	12,853,413	(866,530)	(6.7%)
3	Light Oil ⁽¹⁾	2,305,361	312,139	1,993,222	638.6%	16,852,253	11,992,199	4,860,054	40.5%
4	Coal	6,423,391	5,633,691	789,700	14.0%	49,848,752	48,346,716	1,502,036	3.1%
5	Gas ⁽²⁾	218,176,448	213,811,626	4,364,822	2.0%	1,779,830,699	1,755,935,027	23,895,672	1.4%
6	Nuclear	14,924,065	13,860,739	1,063,326	7.7%	106,016,365	103,889,712	2,126,653	2.0%
7	Total	242,828,562	235,472,852	7,355,710	3.1%	1,964,534,952	1,933,017,067	31,517,885	1.6%
8	System Net Generation (MWh)								
9	Heavy Oil	7,576	14,514	(6,938)	(47.8%)	91,784	98,840	(7,056)	(7.1%)
10	Light Oil	21,607	1,444	20,162	1,396.3%	186,075	140,738	45,336	32.2%
11	Coal	207,463	196,615	10,848	5.5%	1,687,513	1,642,115	45,398	2.8%
12	Gas	9,274,623	9,149,996	124,628	1.4%	62,629,955	62,178,108	451,847	0.7%
13	Nuclear	2,623,917	2,523,667	100,250	4.0%	18,642,434	18,436,039	206,395	1.1%
14	Solar ⁽⁴⁾	195,836	240,035	(44,199)	(18.4%)	1,623,021	1,710,036	(87,015)	(5.1%)
15	Total	12,331,022	12,126,271	204,751	1.7%	84,860,781	84,205,876	654,905	0.8%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	13,692	25,223	(11,531)	(45.7%)	164,229	175,912	(11,683)	(6.6%)
18	Light Oil ⁽¹⁾	24,252	3,495	20,757	594.0%	171,885	122,023	49,862	40.9%
19	Coal	144,923	131,080	13,843	10.6%	1,144,382	1,111,870	32,512	2.9%
20	Gas ⁽²⁾	63,899,947	63,037,578	862,369	1.4%	439,733,526	435,768,336	3,965,189	0.9%
21	Nuclear	28,732,533	26,918,706	1,813,827	6.7%	203,311,687	199,684,033	3,627,654	1.8%
22	BTU Burned (MMBTU)								
23	Heavy Oil	86,656	161,424	(74,768)	(46.3%)	1,039,405	1,115,626	(76,220)	(6.8%)
24	Light Oil	140,644	20,373	120,271	590.3%	994,634	706,510	288,124	40.8%
25	Coal	2,453,280	2,228,356	224,924	10.1%	19,408,132	18,909,083	499,049	2.6%
26	Gas	65,517,733	63,037,578	2,480,155	3.9%	449,491,434	442,295,764	7,195,670	1.6%
27	Nuclear	28,732,533	26,918,706	1,813,827	6.7%	203,311,687	199,684,033	3,627,654	1.8%
28	Total	96,930,846	92,366,437	4,564,409	4.9%	674,245,292	662,711,016	11,534,276	1.7%
29	Generation Mix (%)								
30	Heavy Oil	0.06%	0.12%	(0.06%)	(48.7%)	0.11%	0.12%	(0.01%)	(7.9%)
31	Light Oil	0.18%	0.01%	0.16%	1,371.4%	0.22%	0.17%	0.05%	31.2%
32	Coal	1.68%	1.62%	0.06%	3.8%	1.99%	1.95%	0.04%	2.0%
33	Gas	75.21%	75.46%	(0.24%)	(0.3%)	73.80%	73.84%	(0.04%)	(0.1%)
34	Nuclear	21.28%	20.81%	0.47%	2.2%	21.97%	21.89%	0.07%	0.3%
35	Solar ⁽⁴⁾	1.59%	1.98%	(0.39%)	(19.8%)	1.91%	2.03%	(0.12%)	(5.8%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9845	73.5319	-0.5474	(0.7%)	72.9888	73.0672	-0.0784	(0.1%)
39	Light Oil ⁽¹⁾	95.0586	89.3227	5.7359	6.4%	98.0438	98.2786	-0.2348	(0.2%)
40	Coal	44.3227	42.9791	1.3436	3.1%	43.5595	43.4823	0.0772	0.2%
41	Gas ⁽²⁾	3.4143	3.3918	0.0225	0.7%	4.0475	4.0295	0.0180	0.4%
42	Nuclear	0.5194	0.5149	0.0045	0.9%	0.5214	0.5203	0.0012	0.2%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5318	11.4894	0.0424	0.4%	11.5324	11.5213	0.0112	0.1%
45	Light Oil ⁽¹⁾	16.3915	15.3212	1.0703	7.0%	16.9432	16.9739	-0.0307	(0.2%)
46	Coal	2.6183	2.5282	0.0901	3.6%	2.5684	2.5568	0.0116	0.5%
47	Gas ⁽²⁾	3.3300	3.3918	(0.0618)	(1.8%)	3.9597	3.9700	-0.0104	(0.3%)
48	Nuclear	0.5194	0.5149	0.0045	0.9%	0.5214	0.5203	0.0012	0.2%
49	Total	2.5052	2.5493	(0.0442)	(1.7%)	2.9137	2.9168	-0.0032	(0.1%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,438	11,122	317	2.85%	11,324	11,287	37	0.3%
52	Light Oil	6,509	14,108	(7,599)	(53.9%)	5,345	5,020	325	6.5%
53	Coal	11,825	11,334	492	4.3%	11,501	11,515	(14)	(0.1%)
54	Gas	7,064	6,889	175	2.5%	7,177	7,113	64	0.9%
55	Nuclear	10,950	10,667	284	2.7%	10,906	10,831	75	0.7%
56	Total	7,861	7,617	244	3.2%	7,945	7,870	75	1.0%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.1904	12.7782	0.4122	3.23%	13.0599	13.0042	0.0556	0.4%
59	Light Oil ⁽¹⁾	10.6697	21.6156	(10.9459)	(50.6%)	9.0567	8.5209	0.5358	6.3%
60	Coal	3.0962	2.8653	0.2308	8.1%	2.9540	2.9442	0.0098	0.3%
61	Gas ⁽²⁾	2.3524	2.3367	0.0157	0.7%	2.8418	2.8240	0.0178	0.6%
62	Nuclear	0.5688	0.5492	0.0195	3.6%	0.5687	0.5635	0.0052	0.9%
63	Total	1.9692	1.9418	0.0274	1.4%	2.3150	2.2956	0.0194	0.8%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		11,668					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		12,850					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		2,529					2,868	5.917	16,970	270,329	10.6896	94.26
12	Gas		475,732					3,109,635	1.028	3,196,705	10,644,801	2.2376	3.42
13	Plant Unit Info	1,269		49.0	71.6	49.0	6,720						
14	<u>Citrus PV Solar</u>												
15	Solar		12,485					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		13,809					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
20	<u>Desoto Solar</u>												
21	Solar		3,745					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		20.1	N/A	20.1	N/A						
23	<u>Fort Myers GT</u>												
24	Light Oil		31					127	5.804	737	12,034	38.3241	94.75
25	Plant Unit Info	92		0.0	79.7	5.3	23,471						
26	<u>Fort Myers 2</u>												
27	Gas		887,432					6,200,508	1.023	6,342,500	21,120,076	2.3799	3.41
28	Plant Unit Info	1,718		69.4	91.6	69.4	7,147						
29	<u>Fort Myers 3A</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		1,548					17,179	1.023	17,572	58,514	3.7799	3.41
32	Plant Unit Info	165		1.1	100.0	63.8	11,351						
33	<u>Fort Myers 3B</u>												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		2,234					23,959	1.023	24,508	81,610	3.6531	3.41
36	Plant Unit Info	165		1.5	100.0	69.4	10,970						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		5,577					60,129	1.023	61,506	204,811	3.6724	3.41
4	Plant Unit Info	216		3.2	100.0	68.9	11,029						
5	<u>Fort Myers 3D</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		3,739					40,613	1.023	41,543	138,335	3.6998	3.41
8	Plant Unit Info	216		2.2	100.00	66.2	11,111						
9	<u>Hammock PV Solar</u>												
10	Solar		11,335					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		13,224					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		13,162					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
18	<u>Indiantown FPL</u> ⁽⁶⁾												
19	Coal		(755)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		12,525					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		10					117	1.027	120	400	4.2062	3.42
28	Plant Unit Info	56		0.0	100.0	18.2	12,632						
29	<u>Lauderdale 6A</u>												
30	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
31	Gas		2,383					25,142	1.027	25,821	85,982	3.6081	3.42
32	Plant Unit Info	213		1.4	100.0	69.7	10,836						
33	<u>Lauderdale 6B</u>												
34	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
35	Gas		2,028					21,542	1.027	22,124	73,671	3.6327	3.42
36	Plant Unit Info	213		1.2	100.0	67.5	10,909						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
3	Gas		3,143					33,147	1.027	34,042	113,357	3.6067	3.42
4	Plant Unit Info	213		1.8	100.0	70.7	10,831						
5	<u>Lauderdale 6D</u>												
6	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
7	Gas		5,437					58,359	1.027	59,935	199,579	3.6708	3.42
8	Plant Unit Info	213		3.2	99.1	68.6	11,024						
9	<u>Lauderdale 6E</u>												
10	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
11	Gas		6,088					63,641	1.027	65,359	217,641	3.5749	3.42
12	Plant Unit Info	213		3.5	100.0	73.2	10,736						
13	<u>Loggerhead PV Solar</u>												
14	Solar		12,855					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil ⁽⁷⁾		7,271					13,146	6.329	83,200	959,440	13.1960	72.98
18	Gas		115,483					1,361,134	1.027	1,397,885	4,654,858	4.0308	3.42
19	Plant Unit Info	781		20.9	89.0	31.2	12,065						
20	<u>Manatee 2</u>												
21	Heavy Oil ⁽⁷⁾		305					546	6.329	3,456	39,857	13.0593	72.98
22	Gas		126,766					1,476,689	1.027	1,516,560	5,050,037	3.9838	3.42
23	Plant Unit Info	781		21.6	95.6	29.8	11,962						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		696,843					4,740,996	1.027	4,869,003	16,213,435	2.3267	3.42
27	Plant Unit Info	1,213		77.9	98.0	77.9	6,987						
28	<u>Manatee PV Solar</u>												
29	Solar		12,554					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
31	<u>Martin 3</u>												
32	Gas		222,962					1,595,744	1.022	1,630,531	5,429,553	2.4352	3.40
33	Plant Unit Info	460		61.5	94.8	64.6	7,313						
34	<u>Martin 4</u>												
35	Gas		243,755					1,704,360	1.022	1,741,515	5,799,122	2.3791	3.40
36	Plant Unit Info	460		67.3	93.7	70.2	7,145						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		735,582					7,662,046	-	7,662,046	3,998,486	0.5436	0.52
3	Plant Unit Info	981		101	100.0	100.8	10,416						
4	<u>St Lucie 2</u>												
5	Nuclear		636,316					7,661,724	-	7,661,724	3,737,799	0.5874	0.49
6	Plant Unit Info	840		101.7	100.0	101.8	10,255						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		13,433					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		638,578					6,701,880	-	6,701,880	3,876,314	0.6070	0.58
12	Plant Unit Info	837		102.5	100.0	102.6	10,495						
13	<u>Turkey Point 4</u>												
14	Nuclear		613,441					6,706,883	-	6,706,883	3,311,466	0.5398	0.49
15	Plant Unit Info	821		100.4	100.0	100.4	10,933						
16	<u>Turkey Point 5</u>												
17	Light Oil		202					248	5.774	1,432	24,553	12.1670	99.00
18	Gas		605,434					4,184,032	1.027	4,297,001	14,308,709	2.3634	3.42
19	Plant Unit Info	1,186		69.8	100.0	69.8	7,097						
20	<u>WCEC 01</u>												
21	Light Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		691,647					4,840,027	1.024	4,954,736	16,498,920	2.3855	3.41
23	Plant Unit Info	1,191		73.8	95.7	73.8	7,164						
24	<u>WCEC 02</u>												
25	Light Oil		368					437	5.755	2,515	45,607	12.3999	104.36
26	Gas		700,731					4,680,284	1.024	4,791,207	15,954,380	2.2768	3.41
27	Plant Unit Info	1,191		76.1	95.8	76.1	6,837						
28	<u>WCEC 03</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		684,949					4,540,279	1.024	4,647,884	15,477,125	2.2596	3.41
31	Plant Unit Info	1,189		74.3	96.2	74.3	6,786						
32	<u>Wildflower PV Solar</u>												
33	Solar		12,572					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
35	<u>System Totals</u>												
36	Total	26,485	12,331,022	-	-	-	7,861	-	-	96,930,846	242,828,562	1.9692	-

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	37,944
3	MCF	63,899,947
4	MMBTU (Coal - Scherer)	2,453,280
5	MMBTU (Nuclear)	28,732,533
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,861
8	Fuel Cost Per KWH (Cents/KWH)	1.9692
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	MONTH OF AUGUST 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	-	150,000	(150,000)	-	-	150,000	(150,000)	-
3 UNIT COST (\$/BBL)	-	75.8533	(75.8533)	-	-	91.2800	(91.2800)	-
4 AMOUNT (\$)	-	11,378,000	(11,378,000)	-	3,406	13,692,000	(13,688,594)	-
5 BURNED								
6 UNITS (BBL)	13,690	25,223	(11,533)	(46)	134,190	381,446	(247,256)	(65)
7 UNIT COST (\$/BBL)	72.9904	73.5304	(0.5400)	(0.7000)	79.1160	75.6261	3.4899	4.6000
8 AMOUNT (\$)	999,239	1,854,658	(855,419)	(46)	10,616,580	28,847,284	(18,230,704)	(63)
9 ENDING INVENTORY								
10 UNITS (BBL)	628,458	767,574	(139,116)	(18)	628,458	767,574	(139,116)	(18)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	45,871,411	56,441,000	(10,569,589)	(19)	45,871,411	56,441,000	(10,569,589)	(19)
13 OTHER USAGE (\$)	13,211				28,990,180			
14 DAYS SUPPLY	1.422							
15 PURCHASES								
			LIGHT OIL					
16 UNITS (BBL)	60,566	-	60,566	100	249,419	274,354	(24,935)	(9)
17 UNIT COST (\$/BBL)	81.5669	-	81.5669	100.0000	88.6021	96.9733	(8.3712)	(8.6000)
18 AMOUNT (\$)	4,940,181	-	4,940,181	100	22,099,044	26,605,000	(4,505,956)	(17)
19 BURNED								
20 UNITS (BBL)	24,252	3,495	20,757	594	171,885	307,404	(135,519)	(44)
21 UNIT COST (\$/BBL)	95.0586	89.3102	5.7484	6	98.0438	92.8218	5.2220	5.6000
22 AMOUNT (\$)	2,305,362	312,139	1,993,223	639	16,852,251	28,533,804	(11,681,553)	(41)
23 ENDING INVENTORY								
24 UNITS (BBL)	1,374,920	1,340,404	34,516	3	1,374,920	1,340,404	34,516	3
25 UNIT COST (\$/BBL)	95.1399	95.8032	(0.6633)	(0.7000)	95.1399	95.8032	(0.6633)	(0.7000)
26 AMOUNT (\$)	130,809,711	128,415,000	2,394,711	2	130,809,711	128,415,000	2,394,711	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF AUGUST 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,538,060	2,132,245	1,405,815	66	21,691,207	18,405,803	3,285,404	18
45 U. COST (\$/MMBTU)	2.5570	2.5171	0.0399	1.6000	2.5585	2.3766	0.1819	7.7000
46 AMOUNT (\$)	9,046,908	5,367,000	3,679,908	69	55,496,249	43,744,000	11,752,249	27
47 BURNED								
48 UNITS (MMBTU)	2,453,280	2,228,356	224,924	10	19,408,132	18,990,331	417,801	2
49 U. COST (\$/MMBTU)	2.5716	2.5282	0.0434	1.7000	2.5256	2.3747	0.1509	6.4000
50 AMOUNT (\$)	6,308,967	5,633,691	675,276	12	49,017,817	45,096,687	3,921,130	9
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,619,030	4,320,970	1,298,060	30	5,619,030	4,320,970	1,298,060	30
53 U. COST (\$/MMBTU)	2.5718	2.5281	0.0437	1.7000	2.5718	2.5281	0.0437	1.7000
54 AMOUNT (\$)	14,450,921	10,924,000	3,526,921	32	14,450,921	10,924,000	3,526,921	32
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	65,015,465	-	65,015,465	100	449,125,718	-	449,125,718	100
59 U. COST (\$/MMBTU)	3.3543	-	3.3543	100.0000	3.9785	-	3.9785	100.0000
60 AMOUNT (\$)	218,082,491	-	218,082,491	100	1,786,827,864	-	786,827,864	100
61 BURNED								
62 UNITS (MMBTU)	65,517,733	63,037,578	2,480,155	4	449,491,434	410,194,113	39,297,321	10
63 U. COST (\$/MMBTU)	3.3513	3.3918	(0.0405)	(1.2000)	3.9826	4.1484	(0.1658)	(4.0000)
64 AMOUNT (\$)	219,572,396	213,811,626	5,760,770	3	1,790,153,487	1,701,666,486	88,487,001	5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,214,228	-	2,214,228	100	2,214,228	-	2,214,228	100
67 U. COST (\$/MMBTU)	2.5441	-	2.5441	100.0000	2.5441	-	2.5441	100.0000
68 AMOUNT (\$)	5,633,194	-	5,633,194	100	5,633,194	-	5,633,194	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,732,533	26,918,706	1,813,827	7	203,311,687	202,344,956	966,731	1
73 U. COST (\$/MMBTU)	0.5194	0.5149	0.0045	0.9000	0.5214	0.5516	(0.0302)	(5.5000)
74 AMOUNT (\$)	14,924,065	13,860,739	1,063,326	8	106,016,365	111,610,769	(5,594,404)	(5)
75 BURNED	PROPANE							
76 UNITS (GAL)	80	-	80	100	1,632	-	1,632	100
77 UNIT COST (\$/GAL)	0.7250	-	0.7250	100.0000	1.5852	-	1.5852	100.0000
78 AMOUNT (\$)	58	-	58	100	2,587	-	2,587	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	CURRENT MONTH AND	30,000	BARRELS,	\$ 1,367,716	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ -	CURRENT MONTH AND	PERIOD-TO-DATE.					

**SCHEDULE A - NOTES
AUG 2019**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
181	\$13,211.27	
181	\$13,211.27	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 181	\$13,211.27	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19	-	-
Jun-19	-	-
Jul-19	(155,531)	(396,167.29)
Aug-19	-	-
Sep-19		
Oct-19		
Nov-19		
Dec-19		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	St Lucie Reliability		43,374	0	43,374	43,374	0	43,374	0.542	\$235,028	\$0	\$235,028
3	OUC PPA	PPA	7,487	0	7,487	7,487	0	7,487	3.171	\$237,448	\$0	\$237,448
4	Solid Waste Authority 40MW	PPA	27,528	0	27,528	27,528	0	27,528	2.738	\$753,653	\$0	\$753,653
5	Solid Waste Authority 70MW	PPA	39,432	0	39,432	39,432	0	39,432	3.799	\$1,497,942	\$0	\$1,497,942
6	Total Estimated		<u>117,821</u>	<u>0</u>	<u>117,821</u>	<u>117,821</u>	<u>0</u>	<u>117,821</u>	<u>2.312</u>	<u>\$2,724,071</u>	<u>\$0</u>	<u>\$2,724,071</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,830	(70)	32,760	32,830	(70)	32,760	0.613	\$200,493	\$400	\$200,893
10	OUC (SL 2)	SL 2	22,703	(48)	22,655	22,703	(48)	22,655	0.649	\$145,728	\$1,401	\$147,129
11	Solid Waste Authority 40MW	PPA	28,802	0	28,802	28,802	0	28,802	1.570	\$452,200	\$0	\$452,200
12	Solid Waste Authority 70MW	PPA	34,937	0	34,937	34,937	0	34,937	3.278	\$1,137,630	\$7,685	\$1,145,315
13	Total Actual		<u>119,272</u>	<u>(118)</u>	<u>119,154</u>	<u>119,272</u>	<u>(118)</u>	<u>119,154</u>	<u>1.633</u>	<u>\$1,936,051</u>	<u>\$9,486</u>	<u>\$1,945,537</u>

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16 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	119,154	119,154	1.633	\$1,945,537
3	Estimate	117,821	117,821	2.312	\$2,724,071
4	Difference	1,333	1,333	(0.6793)	(\$778,534)
5	Difference (%)	1.1%	1.1%	(29.4%)	(28.6%)
6					
7	<u>Year to Date</u>				
8	Actual	1,126,518	1,126,518	1.851	\$20,846,919
9	Estimate	1,096,939	1,096,939	1.953	\$21,418,092
10	Difference	29,578	29,578	(0.1020)	(\$571,173)
11	Difference (%)	2.7%	2.7%	(5.2%)	(2.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: August 2019

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	21,726	21,726	1.850	401,952
3	Total Estimated	21,726	21,726	1.850	\$401,952
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.568	\$40,825
7	Broward County Resource Recovery - South AA QF	4,365	4,365	1.530	\$66,798
8	Georgia Pacific Corporation QF	21	21	1.581	\$332
9	Okeelanta Power Limited Partnership QF	1,129	1,129	1.776	\$20,047
10	BREVARD ENERGY, LLC QF	3,218	3,218	1.616	\$52,010
11	Tropicana Products QF	633	633	1.583	\$10,021
12	WM-Renewable LLC QF	166	166	1.856	\$3,081
13	WM-Renewables LLC - Naples QF	2,585	2,585	1.591	\$41,124
14	Miami-Dade South District Water Treatment	2,662	2,662	1.594	\$42,423
15	Lee County Solid Waste	3,306	3,306	1.529	\$50,565
16	Seminole Energy LLC QF	1,273	1,273	1.616	\$20,578
17	GES-PORT CHARLOTTE, L.L.C.	40	40	0.255	\$102
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	1,422	1,422	1.895	\$26,941
19	Total Actual	23,424	23,424	1.600	\$374,847
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21					
22	⁽¹⁾ NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power				
23	agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer				
24	the PPA internally.				
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **Aug-19**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295	113,295	113,295	113,295	113,635	124,979	124,232					929,321
Total	113,295	113,295	113,295	113,295	113,295	113,635	124,979	124,232	0	0	0	0	929,321

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Aug-19**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1												
2	40	40	40	40	40	40	40	40				
3	70	70	70	70	70	70	70	70				
4	70	70	70	70	100	100	100	100				
Total	180	180	180	180	210	210	210	210	-	-	-	

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	2,243,700	2,243,700	2,241,689	0	0	0	0

Year-to-date Short Term Capacity Payments	16,547,560 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: September 20, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center