



1635 Meathe Drive
West Palm Beach, FL 33411

September 20, 2019

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20190003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **August 2019** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019										
			CURRENT MONTH: AUGUST				YEAR-TO-DATE			
			ORIGINAL ESTIMATE		DIFFERENCE		ORIGINAL ESTIMATE		DIFFERENCE	
			ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)		\$ 2,454	\$ 3,844	\$ 1,390	36.17	\$ 53,330	\$ 46,849	\$ (6,481)	-13.83
2	NO NOTICE SERVICE		\$ -	\$ 1,645	\$ 1,645	100.00	\$ -	\$ 31,572	\$ 31,572	100.00
3	SWING SERVICE		\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)		\$ 229,553	\$ 1,081,628	\$ 852,075	78.78	\$ 4,629,692	\$ 12,799,314	\$ 8,169,622	63.83
5	DEMAND		\$ 1,588,820	\$ 1,558,447	\$ (30,373)	-1.95	\$ 12,867,594	\$ 14,264,552	\$ 1,396,958	9.79
6	OTHER		\$ 42,757	\$ 50,000	\$ 7,243	14.49	\$ 286,764	\$ 400,000	\$ 113,236	28.31
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾		\$ -	\$ 443,560	\$ 443,560	100.00	\$ -	\$ 3,548,481	\$ 3,548,481	100.00
9	COMMODITY (Other)		\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 1,863,584	\$ 2,252,004	\$ 388,420	17.25	\$ 17,837,381	\$ 23,993,806	\$ 6,156,425	25.66
12	NET UNBILLED		\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE		\$ 1,126	\$ 700	\$ (426)	-60.90	\$ 8,658	\$ 5,600	\$ (3,058)	-54.61
14	TOTAL THERM SALES		\$ 2,026,053	\$ 2,251,304	\$ 225,251	10.01	\$ 20,061,822	\$ 23,988,206	\$ 3,926,384	16.37
THERMS PURCHASED										
15	COMMODITY (Pipeline)		830,280	1,903,000	1,072,720	56.37	12,181,550	23,192,950	11,011,400	47.48
16	NO NOTICE SERVICE		0	0	0	-	0	0	0	-
17	SWING SERVICE		0	0	0	-	0	0	0	-
18	COMMODITY (Other)		1,727,273	1,903,000	175,727	9.23	16,481,679	23,192,950	6,711,271	28.94
19	DEMAND		3,290,419	6,564,560	3,274,141	49.88	59,532,926	83,777,340	24,244,414	28.94
20	OTHER		0	0	0	-	0	0	0	-
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	-	0	0	0	-
22	DEMAND		0	0	0	-	0	0	0	-
23	COMMODITY (Other)		0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)		1,727,273	1,903,000	175,727	9.23	16,481,679	23,192,950	6,711,271	28.94
25	NET UNBILLED		0	0	0	-	0	0	0	-
26	COMPANY USE		1,301	1,310	9	0.68	10,119	10,120	1	0.01
27	TOTAL THERM SALES (For Estimated, 24 - 26)		1,900,798	1,901,690	892	0.05	21,149,515	23,182,830	6,711,270	28.95
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.296	0.202	(0.094)	-46.53	0.438	0.202	(0.236)	-116.83
29	NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18)	13.290	56.838	43.548	76.62	28.090	55.186	27.096	49.10
32	DEMAND	(5/19)	48.286	23.740	(24.546)	-103.40	21.614	17.027	(4.587)	-26.94
33	OTHER	(6/20)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24)	107.892	118.340	10.448	8.83	108.226	103.453	(4.773)	-4.61
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26)	86.565	53.435	(33.130)	-62.00	85.563	55.336	(30.227)	-54.62
40	TOTAL COST OF THERM SOLD	(11/27)	98.042	118.421	20.379	17.21	84.339	103.498	19.159	18.51
41	TRUE-UP	(E-2)	(8.181)	(8.181)	0.000	0.00	(8.181)	(8.181)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	89.861	110.240	20.379	18.49	76.158	95.317	19.159	20.10
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	90.31300	110.79451	20.482	18.49	76.54107	95.79644	19.255	20.10
45	PGA FACTOR ROUNDED TO NEAREST .001		90.313	110.795	20.482	18.49	76.541	95.796	19.255	20.10

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019 CURRENT MONTH: August 2019			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	863,290	2,590.56	0.300
2 No Notice Commodity Adjustment - System Supply	(33,010)	(136.99)	0.415
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	830,280	2,453.57	0.296
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	868,889	153,965.39	17.720
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	10,050	10,981.50	109.269
20 Imbalance Cashout - FGT	848,334	64,606.08	7.616
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,727,273	229,552.97	13.290
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,930,740	530,814.26	18.112
26 Demand (Pipeline) No Notice - System Supply	344,100	1,644.80	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	984,312.06	0.000
30 Other - Marlin	10,050	70,490.00	701.393
31 Other - Teco	5,530	1,558.84	28.189
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	3,290,420	1,588,819.96	48.286
OTHER			
34 Company Use of Natural Gas	0	159.27	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	5,000.00	0.000
38 Other	0	25,675.14	0.000
39 Other	0	1,810.01	0.000
40 Other	0	1,805.52	0.000
41 Other	0	1,744.89	0.000
42 Other	0	1,805.52	0.000
43 Other	0	1,423.90	0.000
44 Other	0	3,332.75	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	42,757.00	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		July ACTUAL			July TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$385.95	93,000	\$385.95	93,000	000376669		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$385.82	92,920	\$385.82	92,920	000376529		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$142.49	505,300	\$1,308.73	505,300	000376663		\$1,166.24	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$122.80)	(28,590)	(\$153.55)	(37,000)	000376729		(\$30.75)	(7,410)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$791.28	661,830	\$1,926.75	654,220			\$1,135.49	(7,410)
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$132,689.07	1,008,818	\$132,689.07	1,075,667	FGT CICO Report		\$0.00	68,849
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,223.23	0	\$1,223.23	0	374557-0618		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$3,976.90	3,640	\$3,976.90	3,640	28008		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$3,843.19	3,520	\$3,843.19	3,520	28009		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,465.26	2,260	\$2,465.26	2,260	28007		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$3,527.86	3,564	\$3,527.86	3,564	211012145184-07		\$0.00	0
COMMODITY (OTHER)	TECO	\$1,492.87	1,508	\$1,505.31	1,791	211012145440-07		\$12.44	283
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	(\$38,978.09)	0	(\$145,917.46)	0	211008524277-07		(\$108,941.37)	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$321.10	0	June Correction		\$321.10	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$168,244.35	691,580	\$168,255.15	691,670	124425		\$10.80	90
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	EMERA	\$0.00	0	\$32,352.83	0	Estimate Invoice		\$32,352.83	0
COMMODITY (OTHER)	EMERA	\$0.00	0	\$20,511.84	0	Estimate Invoice		\$20,511.84	0
COMMODITY (OTHER) TOTAL		\$278,486.64	1,712,890	\$222,754.28	1,782,111			(\$55,732.36)	69,222
DEMAND - NO NOTICE	FGT	\$1,644.80	344,100	\$1,644.80	344,100	000376668		\$0.00	0
DEMAND	FGT	\$8,242.99	155,000	\$8,242.99	155,000	000376668		\$0.00	0
DEMAND	FGT	\$6,462.78	102,610	\$6,462.78	102,610	000376528		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$39,171.61	0	\$39,171.61	0	000376368		\$0.00	0
DEMAND	FGT	\$5,914.90	93,620	\$5,914.90	93,620	000376658		\$0.00	0
DEMAND	FGT	\$295,120.00	2,480,000	\$295,120.00	2,480,000	000376662		\$0.00	0
DEMAND	SNG	\$0.00	0	\$85,166.50	0	0215600719SNG00		\$85,166.50	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$24,902.00	3,640	\$24,902.00	3,640	28008		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$23,478.00	3,520	\$23,478.00	3,520	28009		\$0.00	0
DEMAND	MARLIN	\$22,110.00	2,260	\$22,110.00	2,260	28007		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$413,139.06	0	\$413,139.06	0	375223-07		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$571,173.00	0	\$571,173.00	0	428663-07		\$0.00	0
DEMAND	TECO	\$863.21	3,564	\$863.21	3,564	211012145184-07		\$0.00	0
DEMAND	TECO	\$411.93	1,508	\$462.56	1,791	211012145440-07		\$50.43	283
DEMAND	TECO	\$286.55	0	\$286.55	0	211012145697-07		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$1,412,940.50	3,189,822	\$1,498,157.43	3,190,105			\$85,218.93	283
OTHER	FPUC	\$128.71	0	\$128.71	0	03817905-0719		\$0.00	0
OTHER	FPUC	\$6.23	0	\$6.23	0	04003844-0719		\$0.00	0
OTHER	FPUC	\$3.52	0	\$3.52	0	04886479-0719		\$0.00	0
OTHER	FPUC	\$6.91	0	\$6.91	0	04886578-0719		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1186		\$0.00	0
OTHER	CARDINAL TECH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$20,643.16	0	\$22,318.30	0	338		\$1,675.14	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,781.94	0	\$1,781.94	0	RP1800736		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,707.29	0	\$1,707.29	0	RP1793460		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,421.98	0	\$1,421.98	0	RP1796161		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,973.91	0	\$1,973.91	0	RP1793894		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$400.92	0	\$400.92	0	606388		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$33,074.55	0	\$34,749.69	0			\$1,675.14	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
August GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$881.09	212,310	Accrual
COMMODITY (PIPELINE)	FGT	\$385.87	92,980	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$157.38	558,000	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$108.24)	(25,600)	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$1,318.08	837,690	

ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	

COMMODITY (OTHER)	FGT	\$83,325.44	779,485	FGT CICO Report
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,280.84	0	374557-0619
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$4,207.84	3,850	28025
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$4,001.21	3,660	28031
COMMODITY (OTHER)	MARLIN	\$2,772.45	2,540	28032
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$2,905.19	3,456	211012145184-08
COMMODITY (OTHER)	TECO	\$1,505.31	1,791	Accrual based on last month's invoice
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	(\$42,833.58)	0	Accrual based on estimate
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$195,056.14	863,270	Accrual
COMMODITY (OTHER)	PESCO	\$0.00	0	
COMMODITY (OTHER)	EMERA	\$32,352.83	0	Estimate Invoice
COMMODITY (OTHER)	EMERA	\$20,511.84	0	Estimate Invoice
COMMODITY (OTHER) TOTAL		\$285,285.33	1,658,051	

DEMAND - NO NOTICE	FGT	\$1,644.80	344,100	000377105
DEMAND	FGT	\$12,166.30	228,780	000377105
DEMAND	FGT	\$5,875.68	93,000	000376970
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$39,171.60	0	000378808
DEMAND	FGT	\$8,147.68	128,960	000377095
DEMAND	FGT	\$295,120.00	2,480,000	000377099
DEMAND	SNG	\$85,166.50	0	21560-0215600819SNG00
DEMAND	FCG	\$0.00	0	
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$24,902.00	3,850	28025
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$23,478.00	3,660	28031
DEMAND	MARLIN	\$22,110.00	2,540	28032
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$413,139.06	0	Accrual based on last month's invoice
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$571,173.00	0	Accrual based on last month's invoice
DEMAND	TECO	\$759.50	3,456	211012145184-08
DEMAND	TECO	\$482.36	1,791	Accrual based on last month's invoice
DEMAND	TECO	\$286.55	0	Accrual based on last month's invoice
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$1,503,603.03	3,290,137	

OTHER	FPUC	\$146.13	0	03817905-0819
OTHER	FPUC	\$6.23	0	04003844-0819
OTHER	FPUC	\$0.00	0	
OTHER	FPUC	\$8.91	0	04886578-0819
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1187
OTHER	CARDINAL TECH	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$24,000.00	0	Accrual based on estimate
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	RANDSTAD PROFESSIONALS	\$1,810.01	0	RP1803016
OTHER	RANDSTAD PROFESSIONALS	\$1,805.52	0	RP1805248
OTHER	RANDSTAD PROFESSIONALS	\$1,744.89	0	RP1807585
OTHER	RANDSTAD PROFESSIONALS	\$1,805.52	0	RP1809842
OTHER	GUNSTER YOAKLEY & STEWART	\$1,423.90	0	608709
OTHER	VERTEX US HOLDINGS INC	\$3,332.75	0	FI3803778
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$41,081.88	0	

LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

			CURRENT MONTH: AUGUST				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	229,553	\$ 1,081,628	\$ 852,075	78.8	4,629,692	\$ 12,799,314	\$ 8,169,622	63.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,634,031	\$ 1,613,936	\$ (20,095)	(1.3)	13,207,688	\$ 14,742,973	\$ 1,535,285	10.4
3	TOTAL COST		1,863,584	\$ 2,695,564	\$ 831,980	30.9	17,837,380	\$ 27,542,287	\$ 9,704,907	35.2
4	FUEL REVENUES (NET OF REVENUE TAX)		2,026,053	\$ 2,251,304	\$ 225,251	10.0	20,061,822	\$ 23,988,206	\$ 3,926,384	16.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		227,213	\$ 227,213	\$ -	0.0	1,817,705	\$ 1,817,705	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,253,266	\$ 2,478,517	\$ 225,251	9.1	21,879,527	\$ 25,805,911	\$ 3,926,384	15.2
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	389,682	\$ (217,047)	\$ (606,729)	279.5	4,042,147	\$ (1,736,376)	\$ (5,778,523)	332.8
8	INTEREST PROVISION -THIS PERIOD	Line 21	3,977	\$ (1,036)	\$ (5,013)	483.9	15,702	\$ 15,761	\$ 59	0.4
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,178,595	\$ (366,465)	\$ (2,545,060)	694.5	104,897	\$ 2,726,559	\$ 2,621,662	96.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(227,213)	\$ (227,213)	\$ -	0.0	(1,817,705)	\$ (1,817,705)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,345,041	(811,761)	\$ (3,156,802)	388.9	2,345,041	\$ (811,761)	\$ (3,156,802)	388.9
MEMO: Unbilled Over-recovery					536,060					
Over/(under)-recovery Book Balance					2,881,101					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND ENDING TRUE-UP BEFORE INTEREST	Line 9	\$ 2,178,595	\$ (366,465)	\$ (2,545,060)	694.5				
13	TOTAL (12+13)	Add Lines 12 + 7 + 5	\$ 2,341,064	\$ (810,725)	\$ (3,151,789)	388.8				
14	AVERAGE	Add Lines 12 + 13	\$ 4,519,658	\$ (1,177,191)	\$ (5,696,849)	483.9				
15	INTEREST RATE - FIRST DAY OF MONTH	50% of Line 14	\$ 2,259,829	\$ (588,595)	\$ (2,848,425)	483.9				
16	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02210	0.02210	-	0.0				
17	TOTAL	Add Lines 16 + 17	0.04230	0.04230	-	0.0				
18	AVERAGE	50% of Line 18	0.02115	0.02115	-	0.0				
19	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00176	0.00176	-	0.0				
20	INTEREST PROVISION	Line 15 x Line 20	\$ 3,977	\$ (1,036)	\$ (5,013)	483.9				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3

PRESENT MONTH: **AUGUST**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(539,813)		(539,813)	\$ 313,338.99	N/A	N/A	INCL IN COST	-58.045840
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 998.26	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A			0	\$ (20,495.89)	N/A	N/A	INCL IN COST	N/A
4	Jan	MARLIN	SYS SUPPLY	N/A	18,800		18,800	\$ 31,399.00	N/A	N/A	INCL IN COST	167.015957
5	Jan	TECO	SYS SUPPLY	N/A	51,162		51,162	\$ 88,045.54	N/A	N/A	INCL IN COST	172.091670
6	Jan	CONOCO	SYS SUPPLY	N/A	3,894,030		3,894,030	\$ 1,459,968.76	N/A	N/A	INCL IN COST	37.492489
7	Feb	FGT	SYS SUPPLY	N/A	261,434		261,434	\$ (146,168.06)	N/A	N/A	INCL IN COST	-55.910119
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 402.56	N/A	N/A	INCL IN COST	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	8,810		8,810	\$ 11,097.00	N/A	N/A	INCL IN COST	125.959137
10	Feb	TECO	SYS SUPPLY	N/A	46,067		46,067	\$ (133,494.09)	N/A	N/A	INCL IN COST	-289.782469
11	Feb	CONOCO	SYS SUPPLY	N/A	2,596,190		2,596,190	\$ 788,382.02	N/A	N/A	INCL IN COST	30.366885
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A	0		0	\$ 91,089.74	N/A	N/A	INCL IN COST	N/A
13	Mar	FGT	SYS SUPPLY	N/A	(800,051)		(800,051)	\$ (154,726.99)	N/A	N/A	INCL IN COST	19.339641
14	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 641.60	N/A	N/A	INCL IN COST	N/A
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
16	Mar	FGT Interest	SYS SUPPLY	N/A	0		0	\$ 265.95	N/A	N/A	INCL IN COST	N/A
17	Mar	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
18	Mar	MARLIN	SYS SUPPLY	N/A	12,130		12,130	\$ 11,284.00	N/A	N/A	INCL IN COST	93.025556
19	Mar	TECO	SYS SUPPLY	N/A	20,163		20,163	\$ 18,233.94	N/A	N/A	INCL IN COST	90.432674
20	Mar	CONOCO	SYS SUPPLY	N/A	2,730,510		2,730,510	\$ 799,902.03	N/A	N/A	INCL IN COST	29.294968
21	Apr	FGT	SYS SUPPLY	N/A	1,354,852		1,354,852	\$ (40,190.67)	N/A	N/A	INCL IN COST	-2.966425
22	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 873.72	N/A	N/A	INCL IN COST	N/A
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
24	Apr	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
25	Apr	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
26	Apr	MARLIN	SYS SUPPLY	N/A	9,990		9,990	\$ 11,855	N/A	N/A	INCL IN COST	118.666667
27	Apr	TECO	SYS SUPPLY	N/A	19,605		19,605	\$ (10,167)	N/A	N/A	INCL IN COST	-51.856720
28	Apr	CONOCO	SYS SUPPLY	N/A	899,480		899,480	\$ 252,836	N/A	N/A	INCL IN COST	28.109174
28	May	FGT	SYS SUPPLY	N/A	(207,237)		(207,237)	\$ 252,091	N/A	N/A	INCL IN COST	-121.643780
28	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 967.59	N/A	N/A	INCL IN COST	N/A
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
30	May	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
31	May	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
32	May	MARLIN	SYS SUPPLY	N/A	9,780		9,780	\$ 11,599	N/A	N/A	INCL IN COST	118.601227
33	May	TECO	SYS SUPPLY	N/A	14,753		14,753	\$ (13,709)	N/A	N/A	INCL IN COST	-92.921440
34	May	CONOCO	SYS SUPPLY	N/A	1,963,880		1,963,880	\$ 516,400	N/A	N/A	INCL IN COST	26.294901
35	Jun	FGT	SYS SUPPLY	N/A	140,183		140,183	\$ (85,765)	N/A	N/A	INCL IN COST	-61.181056
36	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,240	N/A	N/A	INCL IN COST	N/A
37	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
38	Jun	CONOCO	SYS SUPPLY	N/A	525,040		525,040	\$ 144,074	N/A	N/A	INCL IN COST	27.440605
39	Jun	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
40	Jun	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
41	Jun	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
42	Jun	MARLIN	SYS SUPPLY	N/A	8,514		8,514	\$ 9,411	N/A	N/A	INCL IN COST	110.535354
43	Jun	TECO	SYS SUPPLY	N/A	4,690		4,690	\$ (17,343)	N/A	N/A	INCL IN COST	-369.782942
43	Jul	FGT	SYS SUPPLY	N/A	1,006,818		1,006,818	\$ 132,689	N/A	N/A	INCL IN COST	13.179052
44	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,223	N/A	N/A	INCL IN COST	N/A
45	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
46	Jul	CONOCO	SYS SUPPLY	N/A	691,580		691,580	\$ 166,561	N/A	N/A	INCL IN COST	24.084093
47	Jul	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
48	Jul	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
48	Jul	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
49	Jul	MARLIN	SYS SUPPLY	N/A	9,420		9,420	\$ 10,285	N/A	N/A	INCL IN COST	109.186306
50	Jul	TECO	SYS SUPPLY	N/A	3,626		3,626	\$ (104,957)	N/A	N/A	INCL IN COST	-2894.568395
50	Aug	FGT	SYS SUPPLY	N/A	848,334		848,334	\$ 63,325	N/A	N/A	INCL IN COST	7.464683
51	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,281	N/A	N/A	INCL IN COST	N/A
52	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
53	Aug	CONOCO	SYS SUPPLY	N/A	863,360		863,360	\$ 195,067	N/A	N/A	INCL IN COST	22.593928
54	Aug	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
55	Aug	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
55	Aug	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
56	Aug	MARLIN	SYS SUPPLY	N/A	10,050		10,050	\$ 10,982	N/A	N/A	INCL IN COST	109.268657
57	Aug	TECO	SYS SUPPLY	N/A	5,529		5,529	\$ (146,831)	N/A	N/A	INCL IN COST	-2655.842166
58	Aug	EMERA	SYS SUPPLY	N/A	0		0	\$ 105,729	N/A	N/A	INCL IN COST	N/A
111												
TOTAL					16,481,678.60		16,481,679	4,629,692				28.090

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,873,255	611,309	675,601	215,208	772,655	46,311	205,801	229,553	0	0	0
2	Transportation costs	1,766,281	1,787,194	1,844,725	1,821,985	1,499,945	1,411,825	1,441,701	1,634,031	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	3,639,536	2,398,504	2,520,326	2,037,193	2,272,600	1,458,136	1,647,503	1,863,584	0	0	0
PGA THERM SALES												
13	Residential	1,961,224	1,700,499	1,360,259	1,290,887	1,030,255	820,893	674,399	692,677	0	0	0
14	Commercial	862,718	830,601	703,904	693,154	611,290	573,682	484,947	523,932	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	1,666,429	1,443,701	1,155,009	1,095,635	895,777	709,379	583,403	602,091	0	0	0
25	Commercial	733,320	705,174	600,981	589,062	531,727	482,847	421,809	455,816	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	56,074	56,130	56,277	56,764	56,755	56,983	57,091	57,116	0	0	0
47	Commercial	3,196	3,204	3,200	3,232	3,235	3,238	3,233	3,243	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019														
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0290	1.0246	1.0232	1.0269	1.0810	0.8110	1.0238	1.0278	1.0271	1.0264				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.10	0.82	1.04	1.04	1.04	1.04				
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0225	1.0232	1.0234	1.0229	1.0240	1.0248	1.0260	1.0277	1.0274				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05				
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTEI 0														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0490	1.0397	1.0430	1.0367	1.0433	1.0395	1.0358	1.0424	1.0471	1.0354				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.05	1.06	1.06	1.05	1.06	1.06	1.05				
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0257	1.0239	1.0233	1.0224	1.0211	1.0229	1.0230	1.0248	1.0258	1.0251				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	0.9622	1.0240	1.0221	1.0210	1.0186	1.0229	1.0236	1.0197	1.0263	1.0256				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	0.98	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.1901	1.0375	1.0218	1.0220	1.0211	1.0261	1.0268	1.0256	1.0260	1.0250				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.21	1.06	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				