Holland & Knight

315 South Calhoun Street, Suite 600 | Tallahassee, FL 32301 | T 850.224.7000 | F 850.224.8832 Holland & Knight LLP | www.hklaw.com

D. Bruce May, Jr. (850) 425-5607 bruce.may@hklaw.com

September 23, 2019

Via E-Mail

Dylan Andrews
Public Utilities Analyst II
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket 20190118-WU -- Application for increase in water rates in Gulf County by Lighthouse Utilities Company, Inc.

Dear Mr. Andrews:

Lighthouse Utilities Company, Inc. (the "Utility") respectfully submits its responses to Staff's first data requests dated August 21, 2019 ("Data Requests"). For ease of reference, the Data Requests are repeated verbatim herein, with the Utility's response immediately following each item.

1. According to MFR Schedule B-5, line 8, Materials & Supplies expense increased substantially in March 2018 and April 2018 when compared to other months. Please provide all of the Utility's calculations, basis, work papers, and support documentation for the increases in Materials & Supplies.

Response: The original MFR Schedule B-5, line 8, (Materials & Supplies) contained amounts in March and April 2018 that were reclassified and capitalized at year end. A revised Schedule B-5 will be provided on September 30, 2019, as part of the Utility's response to Staff's deficiency letter. The referenced invoices are appended as Attachment 1.

2. According to MFR Schedule B-5, line 11, Contractual Services - Legal expense increased substantially in March 2018, April 2018, November 2018, and December 2018 when compared to other months. Please provide all of the Utility's calculations, basis, work papers, and support documentation for the increases in Contractual Services Legal.

Response: Holland & Knight provided services to the Company related to a number of issues related to the Utility's request for rate relief, which included exploring loan financing options with

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the State Revolving Fund and the use of limited proceedings by other utilities affected by Hurricane Michael. Holland & Knight's invoices are appended as Attachment 2.

- 3. According to MFR Schedule B-5, line 15, Rental of Building/Real Property expense increased substantially in April 2018 and July 2018 when compared to other months.
 - a. Please provide all of the Utility's calculations, basis, work papers, and support documentation for the increases in Rental of Building/Real Property, including but not limited to, the most recent office rental or lease agreement.
 - b. Is the office used entirely for utility purposes or is there any shared space?
 - c. If there is shared space, please quantify how much is used for utility purposes.

Response:

- a. The Utility pays office rent of \$961.20 per month to The St Joe Company as well as rent for a storage unit at Best American Storage for \$374.50 per month. The detail requested for 2018 is appended as Attachment 3.
- b. The office is a shared space.
- c. The Utility uses approximately half of the total rented space.
- 4. According to MFR Schedule B-5, line 17, Transportation expense increased substantially in July 2018 when compared to other months. Please provide all of the Utility's calculations, basis, work papers, and support documentation for the increase in Transportation Expenses.

Response: See Attachment 4.

5. According to MFR Schedule B-9, there were several different consultants that performed outside services for the Utility during the test year. Please provide any invoice over \$1,000 related to these expenses.

Response: See Attachment 5.

6. The following questions refer to the Utility's requested rate case expense on MFR Schedule B-10.

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- a. For each individual person, in each firm providing consulting services to the Utility in this docket, provide an itemized description of work performed. Please provide detail of hours worked associated with each activity. Also provide a description and associated cost for all expenses incurred to date.
- b. For each firm or consultant providing services for the Utility in this docket, please provide copies of all invoices for services provided to date.
- c. Please provide an estimate of costs and hours to complete the case, for each consultant or employee, including a description of estimated work to be performed, and detail of the estimated remaining expense to be incurred through the PAA process.
- d. Please provide an itemized list of all other costs estimated to be incurred through the PAA process.

Response:

a. Roberson and Associates summary of rate case expense through August 31, 2019 is as follows:

Staff	Rate	Time Bill	able Time
Jennifer - clerical, document scanning	(\$60/hr)	16.87 hrs	\$1,012
Jacqueline –MFR and Doc Request prep, calls	(\$120/hr)	32.32 hrs	\$3,878
Michael-MFR and Data Requests	(\$120/hr)	111.25 hrs	\$13,350
-			\$18.240*

- *None of this billable time has been invoiced as of September 22, 2019; however it will be billed on or before September 30, 2019, and those invoices will be provided as a supplement to this response. For additional detail see Attachment 6.
- b. For legal services, please see Holland & Knight's invoices provided in response to Staff's Data Request No. 2.
- c. See Attachment 7.
- d. See Attachment 7.
- 7. According to the Utility's 2018 Annual Report and as reflected in its current filing, Lighthouse recorded expense for eight directors at \$9,500 each. In the last rate case, the Utility was allowed recovery of four directors at \$6,000 each. The following questions are related to the Utility's directors.
 - a. Have the duties of the directors changed since the last rate case?
 - b. Please provide justification for the Utility to maintain eight directors.

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c. Please provide justification for the 58 percent increase in salary for the directors.

Response:

- a. While the duties of the directors have not significantly changed, the complexities of those duties have increased substantially primarily due to the increased storm activities along Florida's coast, and the financial and environmental challenges of providing a public water to supply in a coastal area.
- b. Due to the increased complexities of operating the Utility, particularly in light of the increase in hurricanes, the Utility believed it needed to increase the number of directors to deepen management expertise.
- c. The increase to \$9,500 is equivalent to a yearly increase of approximately 6% over the relevant timespan. The Utility wanted to increase director compensation commensurate both with rising inflation, increased management risks and complexities of serving as a director. Due to low pay rate of its top executive, the Utility believes it is appropriate to look at the pay rate of the directors and executive as a whole, not part and parcel. Thus, taking four director salaries of \$9,500 and adding them to the President's salary results in a total management cost of approximately \$91,000, which is well within the range of standard salaries for a general manager in the 2019 Compensation Survey for Small Systems prepared by the American Water Works Association (AWWA Survey) which is appended as Attachment 8.
- 8. According to the Utility's 2018 Annual Report and as reflected in its current filing, Lighthouse recorded \$52,868 in allocated expense for the President. In the last rate case, the Utility recorded \$35,844 in allocated expense for the salary of the President. Please provide justification for the 47 percent increase in compensation.

Response: As President, Mr. Rish is responsible for overseeing and protecting a publicly regulated water supply 24 hours a day, 365 days a year. In his role as President, Mr. Rish serves as a general manager and makes daily decisions on all aspects of the Company's physical plant operations, along with financial, environmental, and regulatory matters. According to the AWWA Survey, the median salary for a general manager of a small water system was \$83,333. See Attachment 8. Recognizing its President's salary was not commensurate with similarly situated utilities across the industry, the Utility increased the compensation accordingly to be more in line with the industry. Even with this increase, Mr. Rish's salary is \$30,465 below the median salary for a general manager of a small water system.

- 9. Please refer to MFR Schedule F-5.
 - a. Per the sanitary survey conducted on May 10, 2018, there are two wells in service, LUCI #2 with 450 gallons per minute (gpm) capacity and LUCI #1 with 400 gpm capacity. Schedule F-5, line 2 shows 300 gpm as the firm reliable well pumping capacity without the largest well. Please verify the number of wells currently in service and their capacity.

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- b. For each storage tank currently in service, please indicate:
 - i. If the tank is an elevated storage tank.
 - ii. If the bottom of the tank is below the centerline of the pumping unit.
 - iii. If the storage tank was constructed with a bottom drain.

Response:

a. Page 2 of the referenced sanitary survey comment section states as follows: "Well #3 out of service; facility plans to drill new well." Additionally, there is a footnote comment that states the same. Well # 3 is a six-inch well associated with the LUCI 1 water treatment plant. LUCI 1 and its Well #3 are out of service due to storm damage. Well # 3 has been determined to be irreparable. Well # 2 is a sixteen-inch well associated with the LUCI 2 water treatment plant. Its pumping rate is 380 to 410 gallons per minute (gpm), not 450.

b.

- i. The tank at the LUCI 2 water treatment plant is a ground storage tank. The booster tank is a ground storage tank.
- ii. The bottom of the LUCI tank is 7 feet below the centerline of the pumps. The booster tank bottom is 2 feet below the centerline of the pumps.
- iii. Both the LUCI 2 tank and the booster tank have a bottom drain.
- 10. Please refer to MFR Schedule F-3, Schedule F-5, and Volume III, Section 3.2.3.4, page 19. What is the required fire flow in Gulf County?

Response: To be provided by Gulf County.

11. Please indicate the amount of treated water used for hydrant flushing, line flushing, plant usage or to extinguish a fire during the test year. Please provide the dates, amount of treated water used, and a brief description of the event.

Response: The Utility's water system is seasonal. The Utility's flushing is performed in the fall and winter months when there is insufficient usage to maintain a chlorine residual of 0.2 parts per million (ppm) at the ends of the system. The Florida Department of Environmental Protection requires all water systems maintain a minimum 0.2 ppm chlorine residual at all points throughout the distribution system. The system is linear, and the flushing is done at the county line, Simmons Bayou and Jones Homestead. In most instances, 1,500 gallons is flushed at each location or until the 0.2 ppm residual is reached. Flushing may be performed weekly, if necessary. The Utility estimates that during the test year, 250,000 gallons of treated water were used for purposes of flushing the system.

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In addition to flushing, the Utility's treated water also was used to extinguish four (4) separate fires during the test year. Three of the fires (occurring at 5291 Clipper Way on June 12/13 2018), 210 Lee St. on July 28/29 2018, and Apalachee St. on Oct. 29, 2018) were structure fires large-scale events that resulted in total losses to the affected homes. For each of these fires, the fire department used approximately 250,000 gallons of water over three days fighting flare-ups. The fourth fire was a single-day woodland fire, and 100,000 gallons of water was used to extinguish it. In total, an estimated 850,000 gallons of water were used to extinguish the 4 fires during the test year. The Utility believes this to be a conservative estimate.

Additionally, the well pumps overflow the aerators and the Utility estimates that total to be 1 to 2 million gallons of untreated water lost monthly. The replacement of tray aerators with spray aerators and ventilators, as planned in the pro forma project described in response to Data Request No. 16, is designed to assist in reducing the amount of untreated water lost monthly.

12. Please advise if there were any: unusual circumstances such as fires or flushing for the following dates: June 13, 17, 22, 23, and 28, 2018. If an unusual event occurred, please describe it, provide the amount of water used or lost, and the date it happened.

Response: See Response to Data Request No. 11 concerning structure fires on or around June 13. In addition, the last two weeks of June are in the midst of the Utility's "busy season". Furthermore, because the Utility's 6 inch well was out of service, on June 12, 2018 the Utility opened the interconnection with the City of Port St. Joe (City) to meet demand. That interconnection remained open through July. During that period, the Utility used approximately 1,832,023 gallons of City water in June, and 352,557 gallons of City water in July.

13. Were there any line breaks or water leaks in the system during the calendar year 2018? If yes, were the leaks fixed? Please describe the incidents and provide the dates of the leaks.

Response: Leaks occurred sporadically throughout the test year, and all leaks were fixed. A leak occurred on January 17th behind Seacliffs Townhomes. A leak occurred on January 23 at 191 Gulf Pines Drive. Two leaks occurred on February 8th, one at 287 Myrtle Street and one at Sago & Shoreline. A leak occurred at the six-inch well on February 22nd. An additionally leak occurred on C-30 on February 28th. On April 11th a leak occurred at Painted Pony and Red Bird Lane. On May 10th, a leak occurred at 130 Sable Circle. A leak occurred on May 31st at 551 Barrier Dunes. On June 8th and 18th a leak occurred at Painted Pony Road. An additional leak occurred on June 18th at 6368 Cape San Blas Road. A leak occurred at Barrier Dunes on July 2nd, and a leak occurred at Secluded Dunes Drive on July 13th. On July 30th a leak occurred near the S. Gulf Fire Department. A leak occurred on September 14th at 616 Gulf Pines Drive. On October 1st, a leak occurred on the twelve-inch main well. A leak occurred on November 7th on the eight-inch main well. A leak occurred on Haven Road on November 20th. Finally, a leak occurred on December 7th at 146 Cozumel Drive.

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14. Please refer to MFR Schedule B-9, and Volume III, Chemical Analysis. Provide all the invoices supporting the total annual payment of \$5,045 for water testing in the calendar year 2018.

Response: See Attachment 9.

15. Please refer to MFR Schedule B-7, and Volume III, Chemicals. Provide all the invoices supporting the total annual payment of \$6,886 for chemicals in the calendar year 2018. Do not include invoices for chemicals purchased in 2017.

Response: See Attachment 10.

- 16. Please refer to MFR Volume III, Schedules X and XI.
 - a. Does the cost estimate provided on Schedule X totaling \$383,600 include all of the Utility's requested pro forma projects? If not, please provide a cost estimate for all remaining pro forma projects.
 - b. How were the estimated costs listed on Schedule X totaling \$383,600 derived?
 - c. Will the Utility be pursuing one of the alternatives as provided on Schedule XI, Attachments 5, 6, and 7? If so, please indicate which alternative was selected and when the project is expected to begin?

Response:

- a. No. The Utility conducted project cost estimates for two pro forma projects. The project totaling \$383,000 was designed to restore the Utility's plants to pre-Hurricane Michael conditions, treat Consent Order problems, including Disinfection By-Products ("DBPs"), and was based upon the assumption that the Utility's six-inch well (Well #3 is associated with the LUCI 1 water treatment plant) would be repairable. The second project was based on the assumption that the Well #3 was not repairable and totals \$994,000. Because it has been determined that Well #3 is unrepairable, the Utility will pursue the second proforma project, which includes many of the same items in the first project along with a new eight-inch well, a well pump, new service pumps, and electrical upgrades. The second project estimate also includes finished water meters to facilitate operations and accurate accounting of water. Additionally, second proforma project includes the removal of tray aerators and replacement with spray aerators and ventilators which will reduce unaccounted water. A copy of the cost estimate for the second pro forma project is appended as Attachment 11.
- b. The cost estimates for both pro forma projects were conducted and prepared by Dewberry Engineers.

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- c. It is not economically feasible for the Utility to pursue the more expansive project in Schedule XI because the Utility is a privately owned entity and cannot qualify for funding under the Florida State Revolving Fund due to the exorbitant collateral requirements in Rule 62-552.430(2)(b), Florida Administrative Code.
- 17. Please refer to MFR Volume III, Schedule X. Will the Utility be using in-house labor to complete any of the improvements or will all work be contracted out?

Response: The Utility intends to contract out all work, except one Utility staff member will be on site during improvement work to comport with relevant regulatory requirements.

- 18. Please refer to MFR Volume III, Schedule VI. The Consent Order dated May 23, 2019, addresses the Utility's maximum contaminant level exceedances for disinfection byproducts.
 - a. Please list the water treatment options that were considered to address the disinfection byproducts exceedances.
 - b. Please indicate which water treatment option was selected and why.
 - c. Please indicate if this option has been reviewed and approved by the DEP.

Response:

- a. In addition to the solution selected, options such as carbon filtration vessels were evaluated and determined by the Utility's engineers to be cost prohibitive.
- b. To address DBP exceedances identified in the Consent Order, the Utility will implement tank aerators and ventilators in its ground-storage tanks, across three locations. This option was selected as it has proven to be a less costly yet effective option for many small utilities, including the City of Port St. Joe. Additionally, a chlorinator will be added at the LUCI 3 water treatment plant to assist in this effort.
- c. The Florida Department of Environmental Protection has not received plans or permit applications for these remedies to date.
- 19. Please refer to MFR Volume III, Schedule XI. The Utility provided a Water System Improvements Facilities Plan (Improvement Plan) completed by Dewberry Engineers, Inc. Please explain the bidding process that was utilized by the Utility for the water system improvements, and explain why Dewberry Engineers, Inc. was selected.

Response: Pursuant to Florida's State Revolving Fund requirements, the design of the project was advertised and Dewberry Engineers, Inc. was selected on qualifications pursuant to the Consultants' Competitive Negotiation Act, found in Section 287.055 of the Florida Statutes. A copy of the advertisement for this project, which was placed in *The News Herald* on May 6th and

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13th, 2018 is appended as Attachment 12.

20. Please refer to MFR Volume III, Schedule XI, page 2 of the Improvement Plan. The Improvement Plan states that the "proposed improvements will not affect the water system's operation and maintenance cost." Please explain why the operation and maintenance expenses, such as purchased power and chemicals, will not be affected by the new additions.

Response: The proposed improvements described above in response to Staff's First Data Request No. 16, are expected to result in a slight increase in operation and maintenance expenses, as the well and service pump motors will be slightly larger, and the tank aerators and ventilators will require electrical power. Operation and maintenance labor should not increase but electrical costs could potentially increase between 5 - 10%. Additionally, chemical costs could potentially increase, due to the fact that the LUCI 3 chlorinator will require chlorine tablets, resulting in a potential 10% increase in chlorine costs.

- 21. Please refer to MFR Volume III, Schedule XI, page 6 of the Improvement Plan.
 - a. How much water per month was purchased from the City of Port St. Joe over the past five years?
 - b. What is the maximum daily capacity (gallons per day) of water that the Utility can receive from the City of Port St. Joe?

Response:

a. Purchased water occurred in the past five years as follows:

Month	Month		
Pumped	Billed	Cost	Gallons
Jun 2018	Jul 2018	\$ 9,141.79	1,832,023
Jul 2018	Aug 2018	\$ 1,759.26	352,557
Sep 2018	Oct 2018	\$ 859.82	172,308
Apr 2019	May 2019	\$ 964.98	193,383
May 2019	Jun 2019	\$ 12,637.57	2,532,579
Jun 2019	Jul 2019	\$ 14,678.63	2,941,609

- b. The maximum daily capacity of water that the Utility can receive from the City of Port St. Joe is approximately 100,000 gallons per day.
- 22. Please refer to MFR Volume III, Schedule XI, pages 13-18 of the Improvement Plan. Following Hurricane Michael, have there been any adjustments to the projections for future demand and capacity?

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Response: No. There have been no adjustments to the projections for future demand and capacity.

* * *

Should you have any questions regarding the foregoing, please do not hesitate to contact me. Thank you for your consideration.

Sincerely,

HOLLAND & KNIGHT LLP

D. Bruce May, Jr

DBM:kjg Enclosures

cc:

Jennifer Crawford, Esq. Kristen Simmons, Esq. Andrew L. Maurey Office of Commission Clerk Patricia Christensen, Esq. William J. Rish, Jr.

Attachment 1

LIGHTHOUSE UTILITIES COMPANY, INC.			5618
Consolidated Pipe and Supply		3/12/2018	
,	7180632-000-000		3,070.17
	7180577-000-000		6,036.88
	7180612-000-000		109.14

Capital City Bank 9,216.19



Consolidated Pipe & Supply Co., Inc.

INVOICE DATE

3/02/2018

INVOICE NUMBER 7180612-000-000

> PAGE 1 OF 1

4453 ENTREPOT BLVD TALLAHASSEE FL 32310

Original Invoice

Account No. 712398

SHIP TO

LIGHTHOUSE UTILITIES

406 MARINA DR.

SOLD TO

LIGHTHOUSE UTILITIES

PO BOX 428

PORT ST JOE

FL 32456

PORT ST JOE FL 32457

STOCK JOB:

		MATT				NET 30				Ship Via	
	PREPA	AID		DESTINATION			Ship Date 2/28/2018			Ship From CPS-MA	CON
Line Vo.	Ordered	Shipped	Back Ordered	Product No.		Descrip			Unit Price	Par	Sales Amount
1	24	24		223784	PAINT	SEYMOUR 20		JE MARK	4.25	EA	102.00
					STATE	SALES TAX	- FLORII - GULF C	DA CO FL			6.12 1.02
This Sale	e is Governed by Co	onsolidated Pipe & Su	pply's terms & con	ditions of sale foun	d at www.Con	solidatedpipe.com			Involce Amount		109.1



Consolidated Pipe & Supply Co., Inc.

INVOICE DATE

3/02/2018

1180577-000-000

PAGE 1 OF 1

4453 ENTREPOT BLVD TALLAHASSEE FL

FL 32310

Original Invoice

712398

LIGHTHOUSE UTILITIES 406 MARINA DR.

SOLD TO

SHIP TO

PORT ST JOE

FL 32456

LIGHTHOUSE UTILITIES

PO BOX 428 PORT ST JOE

FL 32457

JOB: STOCK

		Order No. DUSE/CHARLES		12.7	Terms of Sale NET 30		Ship Via	
	PREPA	AID		DESTINATION	Ship Date 3/02/2018		Ship From CPS-ALB	
Line No.	Ordered	Shipped	Back Ordered	Product No.	Description	Unit Price	Per	Sales Amount
1	1	1		246027	8 MSTR MTR OCTAVE AWWA MTR 0306-E1-D09 20" FLG	5429.00	EA	5429.00
2	1	1		253957	3G MSTR MTR ENCODER POTTED TO 96501056 XT NICO OCT	.00	EA	.00
3	6	6		33537	1-1/4X1 CONBRACO 4NLF-3S6-5A BFP	36.50	EA	219.00
					THANK YOU FOR ORDERING FROM CONSOLIDATED PIPE & SUPPLY			
					STATE SALES TAX - FLORIDA COUNTY SALES TAX- GULF CO FL			338.88 50.00
This Sale	e is Governed by Co	onsolidated Pipe & Sur	oply's terms & con	ditions of sale found	d at www Consolidatedpipe.com	Invaice Amount		6,036.88



SOLD TO

Consolidated Pipe & Supply Co., Inc.

INVOICE DATE

3/01/2018

INVOICE NUMBER 7180632-000-000

> PAGE 1 OF 1

4453 ENTREPOT BLVD TALLAHASSEE FL

FL 32310

Original Invoice

Account No. 712398

LIGHTHOUSE UTILITIES

406 MARINA DR.

PORT ST JOE

FL 32456

LIGHTHOUSE UTILITIES PO BOX 428

PORT ST JOE

FL 32457

STOCK JOB

SHIP TO.

	Customer	Order No. LARRY			Terms of Sale NET 30		Ship Via	VAY
	Freight PREPA	AID		F.O.B SHIPPING POINT	Ship Date 3/01/2018		Ship From CPS-ALB	ANY
Line Vo	Ordered	Shipped	Back Ordered	Product No	Description	Unit Price	Per	Sales Amount
1	12	12		34549	5/8X3/4 MSTR MTR B12-A11-A01-0101A-1 3G DS	210.00	EA	2520.00
2	12	12		37204	1X3/4 WILKINS 1UFMX3/4UF2 700XL DUAL CKV LEAD FREE	29.11	EA	349.3
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LIGHTHOUSE UTILITIES COMPANY, INC.

5701

Consolidated Pipe and Supply

7181084-000-000

4/20/2018 3,070.17

Capital City Bank

3,070.17



SOLD TO

Consolidated Pipe & Supply Co., Inc.

4453 ENTREPOT BLVD TALLAHASSEE FL 32310 INVOICE DATE 4/13/2018

INVOICE NUMBER 7181084-000-000

> PAGE 1 OF

Original Invoice

Account No. 712398

LIGHTHOUSE UTILITIES 406 MARINA DR. SHIP TO:

PORT ST JOE

FL 32456

LIGHTHOUSE UTILITIES PO BOX 428

PORT ST JOE

FL 32457

STOCK JOB:

	Customer (Order No.				Terms of Sale NET 30		Ship Via	
	Freight PREPA	ND .		SHIPPING POINT	- 1	Ship Date 4/13/2018		Ship From CPS-ALB	ANY
ine	Ordered	Shipped	Back Ordered	Product No.		Description	Unit Price	Per	Sales Amount
	12	12		34549	5/8X3/4 B12-A11	MSTR MTR -A01-0101A-1 3G DS	210.00	EA	2520.00
	12	12		37204	In the second	ILKINS 1UFMX3/4UF2 UAL CKV LEAD FREE 10394335976	29.11	EA	349.3
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is Sale	is Governed by Co	nsolidated Pipe & Sup	oply's terms & cond	ditions of sale found	d at www.Consol	idatedpipe.com	Invoice Amount		3,070.1

LIGHTHOUSE UTILITIES COMPANY, INC.

5700

Rowe Drilling Company, Inc.

9287198 #9287197 4/20/2018

11,838.50 4,353.00

Capital City Bank

16,191.50





SOLD TO:

P.O. Box 428

Lighthouse Utilities

ROWE DRILLING COMPANY, INC.

7584 W. TENNESSEE ST., P.O. DRAWER 1389 TALLAHASSEE, FLORIDA 32302 (850) 576-1271 Phone (850) 575-6636 Fax

> PLEASE REMIT TO: P.O. DRAWER 1389 TALLAHASSEE, FL 32302

INVOICE

INVOICE NO:

9287198

INVOICE DATE:

2/28/18

CUSTOMER NO:

SHIP TO:

LUCI 1

L10003

Port St. Joe, FL	32457						
				RDC J	ob No.: 1	8-700	
ORDER NO	DISTRICT	P.O. NUMBER	SHIP VIA	SHIP	DATE		TERMS
		Larry McArtle	RDC TRUCK	2/0	7/18	DUI	E UPON RECEIPT
	DESC	CRIPTION		QTY	PRIC	CE	EXTENSION
equipment and in HP/460v/304SS	nspect. Power cab	o service rig to remove oble bad. Installed new 4 motor, WS300400L/40 eturned to service.	10	1			\$11,838.50
				SU	BTOTAL		\$11,838.50
					LES TAX		*11,000.00
INVOICES NOT	PAID WITHIN	TERMS WILL BE SUI	BJECT TO A FINA	NCE DE	ELIVERY		
		N THE PAST DUE BALA			VOICE TO	TAL	\$11,838.50

P.O. DRAWER 1389 TALLAHASSEE, FL 32302 850-576-1271 P.O. DRAWER 2526 SAVANNAH, GA 31402 912-965-0351 929 N CHARLESTON AVE FORT MEADE, FL 33841 863-622-2082





ROWE DRILLING COMPANY, INC.

7584 W. TENNESSEE ST., P.O. DRAWER 1389 TALLAHASSEE, FLORIDA 32302 (850) 576-1271 Phone (850) 575-6636 Fax

> PLEASE REMIT TO: P.O. DRAWER 1389 TALLAHASSEE, FL 32302

CUSTOMER COPY INVOICE

INVOICE NO:

9287197

INVOICE DATE:

2/28/18

CUSTOMER NO:

L10003

SOLD TO:	SHIP TO:
Lighthouse Utilities	50 HP Motor
P.O. Box 428	
Port St. Joe, FL 32457	
	RDC Job No.: 18-700

ORDER NO	DISTRICT	P.O. NUMBER	SHIP VIA	SHI	P DATE		TERMS
		Larry McArtle	RDC TRUCK	1.	/19/18	DU	E UPON RECEIPT
	DESC	CRIPTION		QTY	PRIC	Œ	EXTENSION
		e VHS 50 HP motor, repaired and returned t		1			\$4,353.00
				s	UBTOTAL		\$4,353.00
				S	ALES TAX		
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CHARGE OF 1.59	% PER MONTH ON	THE PAST DUE BALA	NCE	II	NVOICE TO	TAL	\$4,353

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929 N CHARLESTON AVE FORT MEADE, FL 33841 863-622-2082

LIGHTHOUSE UTILITIES COMPANY	Y, INC.		5614
Wallace Pump & Su	apply Inc.	3/7/2018	
2011 A 10	27145		1,384.12
	26923		393.00
	27184		757.35
•	27300		488.02
	27304		175.45
	27392		129.08
	27403		426.45
	27502		97.58

Capital City Bank

Acct. No. 43802

3,851.05

P. O. Box 13517 Mexico Beach, FL 32410

Date

01/31/2018

02/06/2018

02/08/2018

Statement

Date 2/28/2018

Balance

2.157.60

3,541.72

3,934.72

Amount

1,384.12

393.00

(850) 648-8161 phone, (850) 648-8875 fax, wallacepump@gmail.com, Operations Manager: Bobby Nobles

Transaction

To: Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457

> Balance forward INV #27145.

INV #26923.

ST 61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	Total Amount Du
	ST 61-90 DAYS PAST	ST 61-90 DAYS PAST OVER 90 DAYS

Please tear off stub and send with payment to: Wallace Pump & Supply Co., Inc. P.O. Box 13517, Mexico Beach, FL 32410

Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457

Account # 43802

Amount Enclosed

P. O. Box 13517 Mexico Beach, FL 32410

Date	Invoice #
2/28/2018	27502

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BN	43802		

Amount	Price Each		Description	Item Code	Quantity
91.2	7.60		653-25 BLUE MARKING PAINT	15-653-25	12
\$91.2					
\$6.3	otal s Tax (7.0%)	Subt			

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #	
2/22/2018	27403	

Bill To	
Lighthouse Utilities Compan P. O. Box 428 Port St. Joe, Fl. 32457	y, Inc.

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL	43802		

Quantity	Item Code	Description	Price Each	Amount
4 200	15-76100MW-22 07-1WSTEP 15-402066308 15-402045008		59.432 0.464 23.424 21.168	237.73 92.80 46.85 21.17
		Sub	total	\$398.55
		Sale	es Tax (7.0%)	\$27.90
		То	tal	\$426.45

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Date	Invoice #
2/21/2018	27392

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BN	43802		

12 15-653-25			
5 08-LF821R	653-25 BLUE MARKING PAINT 3/4" PROBITE COUPLING(LF821R)	7.60 5.888	91.20 29.44
		Subtotal	\$120.64
		Sales Tax (7.0%) Total	\$8.4

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Date	Invoice #
2/15/2018	27304

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL	43802		

Quantity	Item Code	Description		Price Each	Amount
	09-PG2	2X21 GALV STEEL PIPE		3.904	163.9
			Subto	otal Tax (7.0%)	\$163.9

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #
2/15/2018	27300

Bill To		
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457		

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL	43802		

Quantity	Item Code	Description	Price Each	Amount
4	08-L904	4 SXS SCH 40 90 ELL	7.232	28.93
4	08-L45404	4in SXS SCH 40 45 ELL PVC	9.408	37.63
20	07-4DWV20	4in SCH 40 PVC PE DWV PIPE 20ft	1.744	34.88
1	08-1736S	1 QT PVC HVY BODIED GRAY CEMENT	13.264	13.26
1	15-402045007	4 X 3/4 AWWA DSSS	21.168	21.17
1	15-747012234	3/4AWWA X COMP MACPAK PLUG VALVE	31.60	31.60
2	15-101-0450-12	101-0450-12 JCM UNIVERSAL CLAMP COUPLING	91.8224	183.64
2	03-S49-005	S49005 EZ-STROKE HAND SAW	17.072	34.14
4	03-S49-006	S49006 EZ-STROKE HAND SAW BLADE	9.624	38.50
3	15-653-25	653-25 BLUE MARKING PAINT	7.60	22.80
2	01-014100	014100 10 MIL PIPE WRAP TAPE HARVEY	4.768	9.5
			total	

 Subtotal
 \$456,09

 Sales Tax (7.0%)
 \$31.93

 Total
 \$488.02

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Date	Invoice #
2/8/2018	27184

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL	43802		

Quantity	Item Code	Description	Price Each	Amount
2 2 4 300	15-402045008 15-402066308 15-74704221 07-1WSTEP 08-LF831 15-10104506 15-101-0450-12	4 X 1 FIP DSSS 6 X 1 FIP DSSS 1 inMIP X MACPAK PLUG VALVE 1" X 100' BLUE ENDOT SERVICE TUBING 1" PRORBITE COUPLING(LF831) 4 X 6 PVC UCC 101-0450-12 JCM UNIVERSAL CLAMP COUPLING	21.168 23.424 47.808 0.464 9.88 55.144 91.8224	42.34 46.85 191.23 139.20 49.40 55.14 183.64
		1,11,11	ototal es Tax (7.0%)	\$707.80 \$49.55
		То	ALCONOMIC STREET	\$757,3

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Date	Invoice #
2/8/2018	26923

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BN	43802		

Quantity	Item Code	Description	1	Price Each	Amount
4	15-101-0450-12	101-0450-12 JCM UNIVERSAL CI	AMP COUPLING	91.8224	367.29
			Subt	otal s Tax (7.0%)	\$367,2 \$25,7
			Tot		\$393.0

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Date	Invoice #
2/6/2018	27145

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL	43802		

Price Each Ar	nount
0.464 44.408 100.416 15.784 17.072	46.40 532.90 602.50 94.70 17.07
	\$1,293.57 \$90.55
al	ubtotal ales Tax (7.0%) otal

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

LIGHTHOUSE UTILITIES COMPANY, INC.	5680
Wallace Pump & Supply Inc.	4/11/2018
27653	384.56
27721	1,215.83
27722	775.85
27798	593.92
27849	581.22
27850	933.78

P. O. Box 13517 Mexico Beach, FL 32410

Statement

Date	
4/2/2018	

(850) 648-8161 phone, (850) 648-8875 fax, wallacepump@gmail.com, Operations Manager: Bobby Nobles

To:
Lighthouse Utilities Company, Inc.
P. O. Box 428
Port St. Joe, Fl. 32457

Date			Transaction		Amount	Balance
02/28/2018 03/09/2018 03/09/2018 03/13/2018 03/13/2018 03/13/2018 03/19/2018 03/21/2018	Balance form INV #27653 PMT #5614 INV #27717 INV #27721 INV #27722 INV #27798 INV #27849 INV #27850	VOID:	Transaction		384.56 -3,851.05 0.00 1,215.83 775.85 593.92 581.22 933.78	3,851.05 4,235.6 384.56 1,600.38 2,376.24 2,970.16 3,551.38 4,485.16
CURRENT	1-30	DAYS PAST DUE	31-60 DAYS PAST DUE	61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	Total Amount Du

Please tear off stub and send with payment to: Wallace Pump & Supply Co., Inc. P.O. Box 13517, Mexico Beach, FL 32410 Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457

Account # 43802

Amount	Enclosed

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #
3/21/2018	27850

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL	43802		

Quantity	Item Code	Description	Price Each	Amount
20	15-D1200-DICIR	D1200-DICIRLID PLASTIC METER BOX LID W/C1 RDR LID	11.088	221.76
20	15-D1200-DICIR	D1200-DICIR PLASTIC METER BOX W/CI READER LID	19.224	384.48
6	15-76100MW2234	3/4MTRX5/8X3/4AMKPAK CURB STOP ***	44.408	266.45
		Subt	otal	\$977.60

 Subtotal
 \$872.69

 Sales Tax (7.0%)
 \$61.09

 Total
 \$933.78

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #
3/21/2018	27849

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe. FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL	43802		

Quantity	Item Code	Description		Price Each	Amount
2 2		JCM 106-0663 BELL JOINT LEAK CLAMP 106-0450 BELL JOINT LEAK CLAMP FOR PVC		142.40 129.20	284.8(258.4(
			Subto	otal s Tax (7.0%)	\$543.20 \$38.02
			Tota	al	\$581.2

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #
3/19/2018	27798

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	AN	43802		

Quantity Item Code	Description	Price Each	Amount
600 07-2PVC40	2in SCH 40 PVC BE PIPE 20ft 2in SCH 80 90 ELL 2in SCH 80 45 ELL 2in PVC SCH 80 FE ADAPTER 2in SCH 80 MALE ADAPTER ELL GALV 45 2in water plant office in money bayou just outside the gate on the right	0.632	379.20
5 08-2L90-80S		3.40	17.00
4 08-2L45-80S		8.016	32.06
5 08-2FA80ST		8.88	44.40
5 08-2MA80ST		7.24	36.20
4 09-GM45L2I		11.552	46.21

 Subtotal
 \$555.07

 Sales Tax (7.0%)
 \$38.85

 Total
 \$593.92

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #
3/13/2018	27722

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BN	43802		

· Quantity	Item Code	Description	Price Each	Amount
4	15-7475322 2 15-74754-22 2 07-2WSTEP	2MPT X 2MACPAK MALE SER CPL 74754-22 2" CTS MAK-PAK FEMALE ADAPTER 2in CTS ENDO PURE SERVICE TUBING	72.464 71.608 1.488	289.86T 286.43T 148.80T
		S	Subtotal	\$725.09
			Sales Tax (7.0%)	\$50.76

Total \$775.85

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

Wallace Pump & Supply Company, Inc.

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #	
3/13/2018	27721	

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BN	43802		

The state of the s	Item Code	Description	Price Each	Amount
5 13 2 08 2 08 1 13 1 13 1 15 2 09 1 15 2 15 2 15	5-653-25 5-652-10 8-2436S 8-8736S 5-402066314 5-76101W2 5-74620 2 5-73131B2 9-2" brass 90 5-D1500-DIRB 5-74753-44 2 5-6138 2	653-25 BLUE MARKING PAINT WHITE MARKING PAINT 20oz (652-10) 1 QT TURF TITE CEMENT 1 QT PVC PURPLE PRIMER 6 X 2 FIP DSSS 2FIPX2X2FIP CURB STOP 2in METER CP & NUT 2inMIP X MIP BALL VALVE 2" brass 90 D1500 DIRB WTR MTR BOX MIDDLE SIZE 74753-44 2" IPS MALE ADAPTER 74754-44 2" FEMALE ADAPTER 6138 2" SS INSERT FOR IPS SDR11 PIPE	7.60 5.32 13.568 13.304 29.768 247.296 59.152 215.704 16.12 45.20 85.568 98.344 3.544	30.40 26.60 27.14 26.61 29.77 247.30 59.15 215.70 32.24 45.20 171.14 196.69 28.35

Subtotal \$1,136.29

Sales Tax (7.0%) \$79.54

Total \$1,215.83

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

Wallace Pump & Supply Company, Inc.

P. O. Box 13517 Mexico Beach, FL 32410

Invoice

Date	Invoice #	
3/9/2018	27653	

Bill To	
Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, Fl. 32457	

Ship To	
Lighthouse Utilities 406 Marina Drive Port St. Joe, FL 32456	

P.O. Number	Terms	Rep	Account #	Project	Rec. by:
	Net 30	BL.	43802		

Quantity	Item Code	Description	F	Price Each	Amount
2 2 2 2 1 1	09-GSN2XCL 09-2BNCL 09-GMU2I 09-GMC2I 12-507SB 12-506SB	NIPPLE GALV 2 X CL 2 X CL BRASS NIPPLE UNION GALV GJ 2in CPL GALV STEEL 2in 21/2 SIMMONS BRASS CK VALVE LEAD 2in SIMMONS BRASS CK VALVE LEAD) FREE	3.336 11.92 22.384 9.168 210.376 55.40	6.67 23.84 44.77 18.34 210.38 55.40
			Subtota		\$359,40
			Total	ax (7.0%)	\$25.16 \$384.56

Phone #	Fax#	E-mail	Operations Manager:
850-648-8161 phone	850-648-8875 fax	wallacepump@gmail.com	Bobby Nobles

Attachment 2

P.O. Box 864084 | Orlando, FL 32886-4084 Email <u>accountservices@hklaw.com</u> | T 813.901.4180 Holland & Knight LLP | <u>www.hklaw.com</u> | EIN 59-0663819

Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 March 14, 2018 Invoice: 5642999

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 850.00

TOTAL DUE THIS INVOICE: (US Dollars) \$ 850.00

To expedite processing of your payment, please return remittance page(s) or include your Matter number(s) or invoice number(s) with your payment.

WIRE TRANSFER INFORMATION:

Domestic and International Wires

Please indicate our Invoice Number as reference in your wire transfer

Wells Fargo Bank NA
420 Montgomery Street San Francisco

420 Montgomery Street, San Francisco, CA 94104-1207

ABA Account #

a 10 p

Swift Routing Number: (for international wires)

For Credit to: Holland & Knight, LLP

PLEASE REMIT TO: Holland & Knight LLP PO Box 864084 Orlando, FL 32886-4084

If You Wish to Overnight Payment:

Holland & Knight LLP, Suite 864084 11050 Lake Underhill Road Orlando, FL 32825-5016

P.O. Box 864084 | Orlando, FL 32886-4084 Email <u>accountservices@hklaw.com</u> | T 813.901.4180 Holland & Knight LLP | <u>www.hklaw.com</u> | EIN 59-0663819

Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 March 14, 2018 Invoice: 5642999

Page 1

TERMS: DUE ON RECEIPT

For professional services rendered through February 28, 2018 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	<u>Description</u>	Hours	Rate	Amount
2/2/18	D B. May	Multiple phone calls with Florida Public Service Commission.	0.50	425.00	212.50
2/7/18	DB. May	Call from client.	0.30	425.00	127.50
2/12/18	DB. May	Call from Florida Public Service Commission.	0.30	425.00	127.50
2/13/18	DB. May	Call from client.	0.20	425.00	85.00
2/28/18	D B. May	Call from Jay Rish regarding well failure; phone conference with Florida Public Service Commission staff; analyze issues associated with limited proceedings.	0.70	425.00	297.50
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	850.00

Professional Summary through February 28, 2018:

Professional	<u>Title</u>		Hours	Rate	Amount
D B. May	Partner		2.00	425.00 _	850.00 850.00
FEES FOR PROFESSIONAL SERVICES: TOTAL DUE THIS INVOICE:		(US Dollars)	\$ \$		0.00 0.00

P.O. Box 864084 | Orlando, FL 32886-4084 Email <u>accountservices@hklaw.com</u> | T 813.901.4180 Holland & Knight LLP | <u>www.hklaw.com</u> | EIN 59-0663819

Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 April 24, 2018 Invoice: 5659706

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 3,272.50

TOTAL DUE THIS INVOICE: (US Dollars) \$ 3,272.50

To expedite processing of your payment, please return remittance page(s) or include your Matter number(s) or invoice number(s) with your payment.

WIRE TRANSFER INFORMATION:

Domestic and International Wires

Please indicate our Invoice Number as reference in your wire transfer

Wells Fargo Bank NA

420 Montgomery Street, San Francisco, CA 94104-1207 ABA

Account #

Swift Routing Number:

(for international wires)

For Credit to: Holland & Knight, LLP

PLEASE REMIT TO: Holland & Knight LLP PO Box 864084 Orlando, FL 32886-4084

If You Wish to Overnight Payment:

Holland & Knight LLP, Suite 864084 11050 Lake Underhill Road Orlando, FL 32825-5016

P.O. Box 864084 | Orlando, FL 32886-4084 Email <u>accountservices@hklaw.com</u> | T 813.901.4180 Holland & Knight LLP | <u>www.hklaw.com</u> | EIN 59-0663819

Mr. Jay Rish President Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428

April 24, 2018 Invoice: 5659706

Page 1

TERMS: DUE ON RECEIPT

For professional services rendered through March 31, 2018 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Professional	<u>Description</u>	Hours	Rate	Amount
D B. May	Phone conference with Florida Public Service Commission staff regarding emergency/expedited limited proceeding to recover additional wholesale water calls from City of Port St. Joe.	0.40	425.00	170.00
D B. May	Call from Florida Public Service Commission staff.	0.30	425.00	127.50
D B. May	Call from Florida Public Service Commission legal staff regarding limited proceeding issues; analyze opportunity for limited proceeding; analyze risks and benefits.	1.10	425.00	467.50
D B. May	Call from Florida Public Service Commission counsel.	0.40	425.00	170.00
D B. May	Phone conference with Jay Rish regarding pass through issues; analyze new purchased water costs resulting from City of Port St. Joe's rates.	0.70	425.00	297.50
D B. May	Continue to analyze issues associated with pass through of purchased water; call with Michael McKenzie.	0.80	425.00	340.00
DB. May	Review limited proceeding issues.	0.90	425.00	382.50
D B. May	Call from Florida Public Service Commission regarding limited proceeding.	0.20	425.00	85.00
DB. May	Prepare email to client and accountant	0.30	425.00	127.50
	D B. May	Phone conference with Florida Public Service Commission staff regarding emergency/expedited limited proceeding to recover additional wholesale water calls from City of Port St. Joe. D B. May Call from Florida Public Service Commission staff. D B. May Call from Florida Public Service Commission legal staff regarding limited proceeding issues; analyze opportunity for limited proceeding; analyze risks and benefits. D B. May Call from Florida Public Service Commission counsel. D B. May Phone conference with Jay Rish regarding pass through issues; analyze new purchased water costs resulting from City of Port St. Joe's rates. D B. May Continue to analyze issues associated with pass through of purchased water; call with Michael McKenzie. D B. May Review limited proceeding issues. D B. May Call from Florida Public Service Commission regarding limited proceeding.	D B. May Phone conference with Florida Public Service Commission staff regarding emergency/expedited limited proceeding to recover additional wholesale water calls from City of Port St. Joe. D B. May Call from Florida Public Service Commission staff. D B. May Call from Florida Public Service Commission legal staff regarding limited proceeding issues; analyze opportunity for limited proceeding; analyze risks and benefits. D B. May Call from Florida Public Service Commission counsel. D B. May Phone conference with Jay Rish regarding pass through issues; analyze new purchased water costs resulting from City of Port St. Joe's rates. D B. May Continue to analyze issues associated with pass through of purchased water; call with Michael McKenzie. D B. May Review limited proceeding issues. 0.90 D B. May Call from Florida Public Service Commission regarding limited proceeding.	D B. May Phone conference with Florida Public Service Commission staff regarding emergency/expedited limited proceeding to recover additional wholesale water calls from City of Port St. Joe. D B. May Call from Florida Public Service Commission staff. D B. May Call from Florida Public Service Commission legal staff regarding limited proceeding issues; analyze opportunity for limited proceeding; analyze risks and benefits. D B. May Call from Florida Public Service Commission Counsel. D B. May Phone conference with Jay Rish regarding pass through issues; analyze new purchased water costs resulting from City of Port St. Joe's rates. D B. May Continue to analyze issues associated with pass through of purchased water; call with Michael McKenzie. D B. May Review limited proceeding issues. 0.90 425.00 D B. May Call from Florida Public Service Commission regarding limited proceeding.

April 24, 2018 Invoice: 5659706 Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	Description	Hours	<u>Rate</u>	<u>Amount</u>
		regarding pass-through provisions and applicability thereof.			
3/20/18	DB. May	Review correspondence from Mike McKenzie.	0.30	425.00	127.50
3/21/18	DB. May	Call from Mike McKenzie.	0.30	425.00	127.50
3/23/18	D B. May	Review correspondence from Mike McKenzie.	0.20	425.00	85.00
3/26/18	D B. May	Prepare for and participate in conference call with Michael McKenzie and Jay Rish concerning limited proceeding and public hearing regarding SRF loan; review correspondence from Florida Public Service Commission; review rule regarding pass-through; analyze City of Port St. Joe rate issue.	1.10	425.00	467.50
3/27/18	D B. May	Research and analysis regarding limited proceeding issues.	0.20	425.00	85.00
3/28/18	DB. May	Call from Florida Public Service Commission.	0.20	425.00	85.00
3/30/18	D B. May	Continue to review limited proceeding format; review correspondence from Michael McKenzie regarding annual report.	0.30	425.00	127.50
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	3,272.50

Professional Summary through March 31, 2018:

Professional	<u>Title</u>		Hours	Rate	Amount
D B. May	Partner		7.70	425.00 _	3,272.50 3,272.50
	FEES FOR PROFESSIONAL SERVICES: TOTAL DUE THIS INVOICE:		\$ \$	3,272 3,272	

April 24, 2018 Invoice: 5659706

Page 3

Mr. Jay Rish 137205.00001

P.O. Box 864084 | Orlando, FL 32886-4084 Email <u>accountservices@hklaw.com</u> | T 813.901.4180 Holland & Knight LLP | <u>www.hklaw.com</u> | EIN 59-0663819

Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 May 23, 2018 Invoice: 5673219

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 552.50

TOTAL DUE THIS INVOICE: (US Dollars) \$ 552.50

To expedite processing of your payment, please return remittance page(s) or include your Matter number(s) or invoice number(s) with your payment.

WIRE TRANSFER INFORMATION:

Domestic and International Wires

Please indicate our Invoice Number as reference in your wire transfer

Wells Fargo Bank NA 420 Montgomery Street, San Francisco, CA 94104-1207 ABA #

Swift Routing Number: (for international wires)

For Credit to: Holland & Knight, LLP

Account #

PLEASE REMIT TO: Holland & Knight LLP PO Box 864084 Orlando, FL 32886-4084

If You Wish to Overnight Payment:

Holland & Knight LLP, Suite 864084 11050 Lake Underhill Road Orlando, FL 32825-5016

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Mr. Jay Rish President Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428

May 23, 2018 Invoice: 5673219

Page 1

TERMS: DUE ON RECEIPT

For professional services rendered through April 30, 2018 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

<u>Date</u>	Professional	<u>Description</u>	Hours	Rate	Amount
4/2/18	DB. May	Call from Florida Public Service Commission.	0.20	425.00	85.00
4/3/18	DB. May	Call from client.	0.20	425.00	85.00
4/4/18	DB. May	Call from Florida Public Service Commission.	0.20	425.00	85.00
4/6/18	D B. May	Continue to develop limited proceeding application; review correspondence from Mike McKenzie.	0.40	425.00	170.00
4/12/18	D B. May	Call from client.	0.30	425.00	127.50
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	552.50

Professional Summary through April 30, 2018:

Professional	<u>Title</u>		<u>Hours</u>	Rate	Amount
D B. May	Partner		1.30	425.00	552.50
					552.50
	FEES FOR PROFESSIONAL SERVICES:		\$	552	2.50_
	TOTAL DUE THIS INVOICE:	(US Dollars)	\$	552	2.50

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 October 26, 2018 Invoice: 5740318

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 6,757.50

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 6,757.50

To expedite processing of your payment, please return remittance page(s) or include your Matter number(s) or invoice number(s) with your payment.

WIRE TRANSFER INFORMATION:

Domestic and International Wires

Please indicate our Invoice Number as reference in your wire transfer

Wells Fargo Bank NA

420 Montgomery Street, San Francisco, CA 94104-1207

ABA # Account #

Swift Routing Number: (for international wires)

For Credit to: Holland & Knight, LLP

PLEASE REMIT TO: Holland & Knight LLP PO Box 864084 Orlando, FL 32886-4084

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Mr. Jay Rish
President
Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428

October 26, 2018 Invoice: 5740318

Page 1

TERMS: DUE ON RECEIPT

For professional services rendered through September 30, 2018 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	<u>Description</u>	Hours	Rate	Amount
7/20/18	D B. May	Call from Florida Public Service Commission; review correspondence; call from accountant.	0.40	425.00	170.00
8/7/18	DB. May	Call from Florida Public Service Commission.	0.30	425.00	127.50
9/4/18	DB. May	Call from Jay Rish.	0.30	425.00	127.50
9/12/18	DB. May	Continue to review issues associated with limited proceeding; call from Florida Public Service Commission staff.	1.60	425.00	680.00
9/14/18	D B. May	Phone conference with Michael McKenzie regarding limited proceeding; call from Florida Public Service Commission.	0.60	425.00	255.00
9/17/18	DB. May	Multiple phone calls with PSC staff.	0.40	425.00	170.00
9/17/18	DB. May	Call with Michael McKenzie.	0.30	425.00	127.50
9/18/18	D B. May	Extended phone conference with Andrew Maurey; prepare correspondence to Mike McKenzie; call from client.	0.70	425.00	297.50
9/19/18	D B. May	Continue to prepare petition for limited proceeding; review correspondence from Florida Public Service Commission and Florida Department of Environmental Protection; call from Andrew Maurey.	0.70	425.00	297.50
9/20/18	D B. May	Continue to prepare limited proceeding petition.	1.50	425.00	637.50
9/21/18	DB. May	Review project description supplied by	1.50	425.00	637.50

October 26, 2018 Invoice: 5740318 Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	<u>Description</u>	Hours	<u>Rate</u>	Amount
		Dewberry engineers; begin to compile exhibts for limited proceeding application; call from Florida Public Service Commission counsel regarding protocol for filing.			
9/24/18	D B. May	Review project description supplied by Dewberry engineers; begin to compile limited petition application.	0.20	425.00	85.00
9/25/18	D B. May	Continue to prepare petition for limited proceeding; extended phone conference with Michael McKenzie and Dina Baustista; continue to prepare schedules; continue to prepare exhibits; prepare affidavit; call from Jay Rish regarding affidavit and filing fee.	3.70	425.00	1,572.50
9/26/18	D B. May	Multiple phone calls with Michael McKenzie; phone conference with Dina Baustista; continue to prepare petition for limited proceeding; continue to review and revise schedules and exhibits attached thereto; review correspondence from Jay Rish.	3.70	425.00	1,572.50
		TOTAL FEES FOR PROFESSIONAL SERV	/ICES:	\$	6,757.50

Professional Summary through September 30, 2018:

Professional	<u>Title</u>		Hours	Rate	Amount
DB. May	Partner		15.90	425.00 _	6,757.50
					6,757.50
	FEES FOR PROFESSIONAL SERVICES:		\$	6,757	7.50
	TOTAL DUE THIS INVOICE:	(U.S. Dollar)	\$	6,757	7.50

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 November 14, 2018 Invoice: 5749962

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 2,720.00 REIMBURSABLE COSTS: \$ 37.44

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 2,757.44

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Swift Routing Number: (for international wires)

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CTX format is preferred.

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428

Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428

Page 1

TERMS: DUE ON RECEIPT

November 14, 2018

Invoice: 5749962

For professional services rendered through October 31, 2018 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	Description	Hours	Rate	Amount
10/2/18	D B. May	Analyze issues associated with late-filed exhibits and possible additional clarifications to petition for limited proceeding; prepare correspondence to client regarding same.	0.60	425.00	255.00
10/3/18	D B. May	Continue to prepare and update late-filed exhibits; call from client.	0.80	425.00	340.00
10/4/18	D B. May	Continue to prepare late-filed exhibits; call regarding secondary water quality complaints; call from Michael McKenzie.	1.60	425.00	680.00
10/17/18	D B. May	Call from Florida Public Service Commission counsel.	0.30	425.00	127.50
10/18/18	D B. May	Call from Andrew Maurey regarding status of limited proceeding.	0.30	425.00	127.50
10/19/18	D B. May	Call from Florida Public Service Commission counsel regarding limited proceeding; call from Jay Rish.	0.50	425.00	212.50
10/23/18	D B. May	Conference call with Andrew Maurey and call from Jay Rish.	0.40	425.00	170.00
10/25/18	D B. May	Call from Florida Department of Environmental Protection; call from Florida Public Service Commission.	0.40	425.00	170.00
10/30/18	D B. May	Review deficiency letter; prepare correspondence to client; develop strategic outline for proceeding forward on limited	0.90	425.00	382.50

November 14, 2018 Invoice: 5749962 Page 2

Mr. Jay Rish 137205.00001

Date	Professional	Description	Hours	Rate	Amount
		proceeding; weigh alternative to full-blown rate case; cost benefit analysis regarding same.			
10/31/18	D B. May	Phone conference with Michael McKenzie and Jay Rish regarding petition/application for limited proceeding.	0.60	425.00	255.00
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	2,720.00

Professional Summary through October 31, 2018:

Professional	<u>Title</u>	Hours	Rate	Amount
D B. May	Partner	6.40	425.00	2,720.00
				2.720.00

Reimbursable costs through October 31, 2018:

<u>Date</u> 9/26/18	<u>Description</u> Stealth Courier, LLC - Invoice # 4256 - Public Service Com 09/26/18	<u>Amount</u> 37.44	
	TOTAL REIMBURSABLE COSTS:	\$	37.44
	FEES FOR PROFESSIONAL SERVICES: REIMBURSABLE COSTS:	\$ \$	2,720.00 37.44
	TOTAL DUE THIS INVOICE: (U.S. Dollar)	\$	2,757.44

OUTSTANDING INVOICE SUMMARY:

<u>Date</u>	Invoice No.	Balance
10/26/18	5740318	6,757.50

November 14, 2018 Invoice: 5749962 Page 3

TOTAL OUTSTANDING INVOICE(S):	\$6,757.50
137205.00001	
Mr. Jay Kish	

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 November 30, 2018 Invoice: 5759204

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 2,847.50

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 2,847.50

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Wire:

Wells Fargo Bank N.A. Holland & Knight LLP 420 Montgomery Street San Francisco, CA 94104-1207 Routing/ABA Account #

Swift Routing Number: (for international wires)

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Account #
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Mail:

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Mr. Jay Rish President

Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428 **TERMS: DUE ON RECEIPT**

November 30, 2018

Invoice: 5759204

Page 1

For professional services rendered through November 25, 2018 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	Description	Hours	Rate	Amount
11/1/18	D B. May	Prepare for and participate in conference call with OPC, Florida Public Service Commission Staff, Michael McKenzie and Jay Rish to discuss limited proceeding status in light of Hurricane Michael; follow up phone call with Jay Rish regarding same.	1.30	425.00	552.50
11/2/18	D B. May	Review correspondence from client; continue to analyze whether full blown rate cases is appropriate procedure.	0.50	425.00	212.50
11/5/18	D B. May	Analyze issues associated with limited proceeding versus full blown rate case; review late-filed exhibit issues; call from Florida Public Service Commission.	1.10	425.00	467.50
11/6/18	D B. May	Prepare correspondence to client regarding follow up issues associated with limited proceeding versus full blown rate case analysis.	0.30	425.00	127.50
11/7/18	D B. May	Call from client.	0.20	425.00	85.00
11/8/18	D B. May	Review correspondence form Florida Public Service Commission; call from Florida Public Service Commission staff regarding limited proceeding; call from Office of Public Counsel.	0.40	425.00	170.00
11/9/18	D B. May	Call with Florida Public Service Commission.	0.20	425.00	85.00
11/14/18	D B. May	Prepare memorandum/email to client	0.30	425.00	127.50

November 30, 2018 Invoice: 5759204

Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	<u>Description</u>	Hours	Rate	Amount
		regarding outstanding issues regarding limited proceeding petition; review correspondence from OPC.			
11/15/18	D B. May	Call from PSC regarding limited proceedings; review correspondence from OPC regarding additional information required; review correspondence from Mike McKenzie regarding same.	0.30	425.00	127.50
11/16/18	D B. May	Call from Florida Public Service Commission.	0.30	425.00	127.50
11/19/18	D B. May	Call from client.	0.20	425.00	85.00
11/20/18	D B. May	Review data request from Staff; call from OPC counsel.	0.40	425.00	170.00
11/21/18	D B. May	Multiple phone calls with Florida Public Service Commission attorney regarding deficiency letter; review correspondence from OPC; prepare correspondence to client; multiple phone calls with Andrew Maurey.	1.20	425.00	510.00
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	2,847.50

Professional Summary through November 25, 2018:

Professional	<u>Title</u>		Hours	Rate	Amount
D B. May	Partner		6.70	425.00 _	2,847.50 2,847.50
FEES FOR PROFESSIONAL SERVICES:		CES:	\$	2,847	7.50
	TOTAL DUE THIS INVOICE:	(U.S. Dollar)	\$	2,847	7.50

OUTSTANDING INVOICE SUMMARY:

<u>Date</u>	<u>Invoice No.</u>	<u>Balance</u>
11/14/18	5749962	2,757.44
TOTAL OI	TTSTANDING INVOICE(S):	\$2,757,44

November 30, 2018 Invoice: 5759204 Page 3

Mr. Jay Rish 137205.00001

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 January 24, 2019 Invoice: 5781922

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 2,720.00 REIMBURSABLE COSTS: \$ 756.89

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 3,476.89

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Wire:

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Swift Routing Number: (for international wires)

ACH:

Holland & Knight LLP Wells Fargo Bank N.A. Routing/ABA Account CTX format is preferred. Mail:

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Mr. Jay Rish January 24, 2019 President Invoice: 5781922 Lighthouse Utilities Company, Inc. Page 1

P. O. Box 428

Port St. Joe, FL 32457-0428 **TERMS: DUE ON RECEIPT**

For professional services rendered through December 31, 2018 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

<u>Date</u>	Professional	<u>Description</u>	Hours	Rate	Amount
11/26/18	D B. May	Multiple phone calls with Andrew Maurey; prepare partial response to staff's deficiency letter of October 26th; phone conference with Mike McKenzie.	0.80	425.00	340.00
11/30/18	DB. May	Review correspondence from Michael McKenzie; begin preparation of letter to Florida Public Service Commission providing additional information in response to Florida Public Service Commission letter dated October 26, 2018; review correspondence from Dina Bautista regarding secondary water quality test results; review correspondence from Jay Rish regarding customer complaints on secondary water quality.	1.20	425.00	510.00
12/3/18	D B. May	Extended phone conference with client to discuss additional information requested by staff; review and revise operating expense protocol and summary; prepare and file response to deficiency letter; call from Florida Public Service Commission clerk.	0.90	425.00	382.50
12/4/18	D B. May	Continue to prepare documents for limited proceeding; review outstanding issues associated with secondary water quality standards; call from Office of Public Counsel.	1.20	425.00	510.00
12/12/18	D B. May	Prepare correspondence to client regarding additional information regarding secondary water quality standards.	0.40	425.00	170.00

January 24, 2019 Invoice: 5781922

Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	<u>Description</u>	<u>Hours</u>	Rate	Amount
12/17/18	D B. May	Review documents produced by engineering firm concerning test results of secondary water quality standards; prepare and file correspondence to Florida Public Service Commission regarding same.	0.70	425.00	297.50
12/18/18	D B. May	Review documents produced by engineering firm concerning test results of secondary water quality standards; prepare and file correspondence to Florida Public Service Commission regarding same.	0.30	425.00	127.50
12/19/18	D B. May	Phone call from Andrew Maurey; review documents produced by engineering firm concerning test results of secondary water quality standards; prepare and file correspondence to Florida Public Service Commission regarding same.	0.40	425.00	170.00
12/20/18	D B. May	Phone call from Andrew Maurey; review documents produced by engineering firm concerning test results of secondary water quality standards; prepare and file correspondence to Florida Public Service Commission regarding same.	0.50	425.00	212.50
12/26/18	DB. May	Call from client.	0.20	425.00	No Charge
12/28/18	D B. May	Review correspondence from Florida Public Service Commission.	0.30	425.00	No Charge
12/31/18	D B. May	Review issues associated with limited proceeding.	0.30	425.00	No Charge
		TOTAL FEES FOR PROFESSIONAL SER'	VICES:	\$	2,720.00

Professional Summary through December 31, 2018:

Professional	<u>Title</u>	<u>Hours</u>	Rate	Amount
D B. May	Partner	6.40	425.00	2,720.00
D B. May	Partner	0.80	425.00	No Charge

January 24, 2019 Invoice: 5781922

Page 3

Mr. Jay Rish 137205.00001

Professional	<u>Title</u>	<u>Hours</u>	Rate	Amount
				2.720.00

Reimbursable costs through December 31, 2018:

<u>Date</u> 11/30/18	<u>Description</u>VENDOR: Florida Public Service Commission INVOIC0235 DATE: 11/30/2018 Balance of payment for Light	2	<u>Amount</u> 750.00	
	application			
12/3/18	VENDOR: Van B. Madden INVOICE#: 2953310612111006 DATE: 12/5/2018 Van B Madden; Mileage; Deliver filing to Florida Public Service Commission; 12/03/2018			
	TOTAL REIMBURSABLE COSTS:	\$	756.89	
	FEES FOR PROFESSIONAL SERVICES:	\$	2,720.00	
	REIMBURSABLE COSTS:	\$	756.89	
	TOTAL DUE THIS INVOICE: (U.S. Dolla	r) \$	3,476.89	

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 February 13, 2019 Invoice: 5791515

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 1,445.00

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 1,445.00

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Mr. Jay Rish February 13, 2019
President Invoice: 5791515
Lighthouse Utilities Company, Inc. Page 1

P. O. Box 428

Port St. Joe, FL 32457-0428 **TERMS: DUE ON RECEIPT**

For professional services rendered through January 31, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

<u>Date</u>	Professional	Description	Hours	Rate	Amount
1/2/19	D B. May	Call from Florida Public Service Commission.	0.20	425.00	85.00
1/21/19	D B. May	Review correspondence from Florida Public Service Commission.	0.20	425.00	85.00
1/24/19	D B. May	Call from Jay Rish to discuss pending limited proceeding; conference with Andrew Maurey at Florida Public Service Commission.	0.60	425.00	255.00
1/28/19	D B. May	Call from Florida Public Service Commission staff, Andrew Maurey.	0.20	425.00	85.00
1/29/19	D B. May	Extended phone conference with Andrew Maurey concerning converting the limited proceeding to a full blown rate case; begin to analyze issues associated with proposed agency action process; review interim rate issues.	1.20	425.00	510.00
1/30/19	D B. May	Multiple phone calls with Florida Public Service Commission; research and analysis regarding PAA process; phone conference with Jay Rish regarding PAA process and interim rate.	0.60	425.00	255.00
1/31/19	D B. May	Multiple phone calls with Florida Public Service Commission; continue to review issues concerning test year.	0.40	425.00	170.00
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	1,445.00

February 13, 2019 Invoice: 5791515

Page 2

Mr. Jay Rish 137205.00001

Professional Summary through January 31, 2019:

Professional	<u>Title</u>		Hours	Rate	Amount
D B. May	Partner		3.40	425.00 _	1,445.00 1,445.00
FEES FOR PROFESSIONAL SERVICES:		CES:	\$	1,445	5.00
	TOTAL DUE THIS INVOICE:	(U.S. Dollar)	\$	1,445	5.00

OUTSTANDING INVOICE SUMMARY:

<u>Date</u>	Invoice No.	<u>Balance</u>
1/24/19	5781922	3,476.89
TOTAL O	UTSTANDING INVOICE(S):	\$3,476.89

P.O. Box 864084 | Orlando, FL 32886-4084 Email <u>accountservices@hklaw.com</u> | T 813.901.4180 Holland & Knight LLP | <u>www.hklaw.com</u> | EIN 59-0663819

Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 March 18, 2019 Invoice: 5806826

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 595.00 REIMBURSABLE COSTS: \$ 39.83

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 634.83

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Wire:

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Swift Routing Number: (for international wires)

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428

Page 1

Port St. Joe, FL 32457-0428 **TERMS: DUE ON RECEIPT**

March 18, 2019

Invoice: 5806826

For professional services rendered through February 28, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	<u>Description</u>	Hours	Rate	Amount
2/4/19	D B. May	Call from client.	0.30	425.00	127.50
2/8/19	D B. May	Call from client.	0.20	425.00	85.00
2/11/19	D B. May	Call from Jay Rish.	0.20	425.00	85.00
2/12/19	D B. May	Call from Florida Public Service Commission.	0.30	425.00	127.50
2/14/19	D B. May	Call from client.	0.10	425.00	42.50
2/26/19	D B. May	Call from Jay Rish regarding rate case.	0.30	425.00	127.50
		TOTAL FEES FOR PROFESSIONAL SERV	/ICES:	\$	595.00

Professional Summary through February 28, 2019:

Professional	<u>Title</u>	<u>Hours</u>	Rate	Amount
D B. May	Partner	1.40	425.00	595.00
				595.00

Reimbursable costs through February 28, 2019:

Date	<u>Description</u>	Amount
2/11/19	VENDOR: D. Bruce May INVOICE#: 3100061702131001 DATE:	39.83
	2/11/2019 D Bruce May; Mileage; Round trip mileage to/from Port	

St. Joe; 02/11/2019

March 18, 2019 Invoice: 5806826

Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	<u>Description</u>		Amount
	TOTAL REIMBURSABLE COSTS:	\$	39.83
	FEES FOR PROFESSIONAL SERVICES: REIMBURSABLE COSTS:	\$ \$	595.00 39.83
	TOTAL DUE THIS INVOICE: (U.S. Dollar)	\$	634.83

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 April 17, 2019 Invoice: 5821692

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 1,241.50

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 1,241.50

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Mr. Jay Rish President Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428 **TERMS: DUE ON RECEIPT**

April 17, 2019

Page 1

Invoice: 5821692

For professional services rendered through March 31, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

<u>Date</u>	Professional	Description	Hours	Rate	Amount
3/5/19	D B. May	Analyze issues associated with the use of a projected test year; call from Florida Public Service Commission staff.	0.40	425.00	170.00
3/6/19	D B. May	Begin to prepare test year approval letter; call from Florida Public Service Commission; office conference with associate, Patrick Bryan.	0.80	425.00	340.00
3/6/19	Patrick O'Bryant	Conference with B. May regarding background information of case and overview of public utility law in preparation for call with client and future assignments on the issue.	0.40	235.00	94.00
3/7/19	D B. May	Multiple phone calls with Florida Public Service Commission staff; conference call with Jay Rish, Ralph Roberson and Michael McKenzie regarding rate case issues and test year approval letter.	0.90	425.00	382.50
3/11/19	D B. May	Review issues associated with test year approval letter.	0.20	425.00	85.00
3/14/19	D B. May	Phone call with client.	0.20	425.00	85.00
3/22/19	D B. May	Review test year approval letter issue; call from accountant.	0.20	425.00	85.00
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	1,241.50

April 17, 2019 Invoice: 5821692

Page 2

Mr. Jay Rish 137205.00001

Professional Summary through March 31, 2019:

Professional	<u>Title</u>		Hours	Rate	Amount
D B. May	Partner		2.70	425.00	1,147.50
Patrick O'Bryant	Associate		0.40	235.00 _	94.00 1,241.50
FEES FOR PROFESSIONAL SERVICES: TOTAL DUE THIS INVOICE: (U.S. Dollar)		\$ \$	1,241 1,24 1		

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 May 16, 2019 Invoice: 5835388

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 382.50

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 382.50

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428

Port St. Joe, FL 32457-0428

May 16, 2019 Invoice: 5835388

Page 1

TERMS: DUE ON RECEIPT

For professional services rendered through April 30, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	Description	Hours	Rate	Amount
4/12/19	D B. May	Call from Florida Public Service Commission regarding test year approval letter.	0.30	425.00	127.50
4/15/19	DB. May	Call from Michael McKenzie.	0.20	425.00	85.00
4/22/19	DB. May	Call with Michael McKenzie.	0.20	425.00	85.00
4/25/19	D B. May	Call from client regarding test year approval letter.	0.20	425.00	85.00
		TOTAL FEES FOR PROFESSIONAL SERV	VICES:	\$	382.50

Professional Summary through April 30, 2019:

Professional	<u>Title</u>		Hours	Rate	Amount
D B. May	Partner		0.90	425.00	382.50
				_	382.50
FEES FOR PROFESSIONAL SERVICES:			\$	382	2.50_
	TOTAL DUE THIS INVOICE:	(U.S. Dollar)	\$	382	2.50

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 June 17, 2019 Invoice: 5851119

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 680.00

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 680.00

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Mr. Jay Rish President Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428 **TERMS: DUE ON RECEIPT**

June 17, 2019

Page 1

Invoice: 5851119

For professional services rendered through May 31, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

<u>Date</u>	Professional	Description	Hours	Rate	Amount
5/14/19	D B. May	Review correspondence from accountant.	0.20	425.00	No Charge
5/16/19	D B. May	Phone conference with Florida Public Service Commission regarding limited proceeding withdrawal and test year approval letter.	0.20	425.00	85.00
5/17/19	D B. May	Prepare, finalize and file test year approval letter for general rate increase.	0.30	425.00	127.50
5/20/19	D B. May	Prepare correspondence to Mike McKenzie.	0.20	425.00	No Charge
5/21/19	D B. May	Review correspondence from Jay Rish.	0.20	425.00	85.00
5/23/19	D B. May	Review correspondence from Office of Public Counsel regarding intervention.	0.20	425.00	85.00
5/28/19	D B. May	Review correspondence from engineers.	0.20	425.00	No Charge
5/29/19	D B. May	Call from client regarding schedules to attach to MFRs.	0.30	425.00	127.50
5/30/19	D B. May	Review correspondence from Florida Public Service Commission concerning test year approval; phone conference with Jay Rish.	0.40	425.00	170.00
		TOTAL FEES FOR PROFESSIONAL SERV	/ICES:	\$	680.00

June 17, 2019 Invoice: 5851119 Page 2

Mr. Jay Rish 137205.00001

Professional Summary through May 31, 2019:

Professional	<u>Title</u>		Hours	Rate	Amount
DB. May	Partner		0.60	425.00	No Charge
D B. May	Partner		1.60	425.00	680.00 680.00
FEES FOR PROFESSIONAL SERVICES:			\$	68	80.00_
	TOTAL DUE THIS INVOICE:	(U.S. Dollar)	\$	68	80.00

OUTSTANDING INVOICE SUMMARY:

<u>Date</u>	<u>Invoice No.</u>	Balance
5/16/19	5835388	382.50
TOTAL O	UTSTANDING INVOICE(S):	\$382.50

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 July 22, 2019 Invoice: 5866417

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 5,167.50

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 5,167.50

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Mr. Jay Rish
President
Lighthouse Utilities Company, Inc.

P. O. Box 428

Port St. Joe, FL 32457-0428

July 22, 2019 Invoice: 5866417

Page 1

TERMS: DUE ON RECEIPT

For professional services rendered through June 30, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	<u>Description</u>	Hours	Rate	Amount
6/3/19	D B. May	Meeting with Jay Rish and accountants to continue to prepare rate case; meeting with potential consultants; begin to prepare rate case application; review test year approval letter from Florida Public Service Commission Chairman with client.	1.90	425.00	807.50
6/5/19	DB. May	Call from client.	0.20	425.00	No Charge
6/6/19	DB. May	Prepare correspondence to utility accountant.	0.30	425.00	127.50
6/7/19	DB. May	Review correspondence from accountant.	0.30	425.00	127.50
6/11/19	D B. May	Continue to develop application for rate increase; review correspondence from accountant.	0.40	425.00	170.00
6/14/19	D B. May	Continue to prepare rate case application; research and analysis regarding same; call from engineers.	0.40	425.00	170.00
6/17/19	DB. May	Review correspondence from accountant.	0.20	425.00	85.00
6/18/19	D B. May	Continue to prepare application for rate case; review correspondence filed by OPC and order of Florida Public Service Commission acknowledging intervention of OPC; conference call with accountant regarding development of MFRs.	0.70	425.00	297.50
6/19/19	DB. May	Continue to prepare rate case application; research and analysis regarding same; prepare	1.30	425.00	552.50

July 22, 2019 Invoice: 5866417

Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	Description	Hours	Rate	<u>Amount</u>
		correspondence to accountant.			
6/20/19	D B. May	Continue to prepare application; review and prepare affidavit of utility owner regarding notice.	0.40	425.00	170.00
6/20/19	Patrick O'Bryant	Review the draft application for increase in rates; attended strategy and analysis session with B. May re same; ensured that the draft application followed the correct provisions of law and that the information contained within was accurate; revised the draft affidavit of compliance; correspondence with B. May re draft application revisions.	1.10	235.00	258.50
6/21/19	D B. May	Continue to prepare application for rate case; emails to accountant; review and begin preparation of notice affidavits.	0.40	425.00	170.00
6/24/19	D B. May	Prepare for and participate in conference call with client to discuss rate case application; discussion of, and revisions to, MFRs; analysis regarding pro forma plant additions.	1.10	425.00	467.50
6/24/19	Patrick O'Bryant	Conference call with B. May, Michael, and Jacqueline concerning the minimum filing requirements and progress.	0.30	235.00	70.50
6/25/19	D B. May	Continue to prepare application; multiple phone calls with consultants; review pro forma plant addition issues.	1.60	425.00	680.00
6/26/19	D B. May	Continue to prepare application; conference call with utility accountant regarding engineering analysis and MFR preparation; review scope of project issues with accountant; review and revise affidavits; analyze application fee issue.	1.20	425.00	510.00
6/26/19	Patrick O'Bryant	Strategy and analysis discussion with B. May regarding rate application.	0.20	235.00	47.00
6/27/19	D B. May	Continue to prepare rate application for rate increase.	0.30	425.00	127.50

July 22, 2019 Invoice: 5866417

Page 3

Mr. Jay Rish 137205.00001

Date	Professional	Description	Hours	Rate	Amount
6/27/19	Rebecca J. Hilliard	Email exchange with B. May regarding preparation of pleading files for FPSC Docket 20190118; download documents for file.	1.20	290.00	No Charge
6/28/19	Patrick O'Bryant	Reviewed the Florida Administrative Code and ensured that the Application contained all necessary information. Created a checklist chart of all items that need to be included in the Application. Provided same to B. May.	1.40	235.00	329.00
		TOTAL FEES FOR PROFESSIONAL SERV	ICES:	\$	5,167.50

Professional Summary through June 30, 2019:

Professional	<u>Title</u>	Hours	Rate	Amount
D B. May	Partner	10.50	425.00	4,462.50
D B. May	Partner	0.20	425.00	No Charge
Patrick O'Bryant	Associate	3.00	235.00	705.00
Rebecca J. Hilliard	Paralegal	1.20	290.00	No Charge
				5,167.50

FEES FOR PROFESSIONAL SERVICES: \$ 5,167.50 **TOTAL DUE THIS INVOICE:** (U.S. Dollar) \$ 5,167.50

OUTSTANDING INVOICE SUMMARY:

<u>Date</u>	<u>invoice No.</u>	<u>Balance</u>
6/17/19	5851119	680.00
TOTAL O	UTSTANDING INVOICE(S):	\$680.00

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 August 13, 2019 Invoice: 5877959

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 4,950.50 REIMBURSABLE COSTS: \$ 18.98

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 4,969.48

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Mr. Jay Rish August 13, 2019
President Invoice: 5877959

Lighthouse Utilities Company, Inc. Page 1

P. O. Box 428

Port St. Joe, FL 32457-0428 **TERMS: DUE ON RECEIPT**

For professional services rendered through July 31, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

<u>Date</u>	Professional	<u>Description</u>	Hours	Rate	Amount
7/1/19	D B. May	Continue to review MFRs.	0.40	425.00	170.00
7/2/19	D B. May	Conference call with accountant; continue to review MFRs; continue to refine application; review correspondence from engineering firm concerning consent orders.	0.80	425.00	340.00
7/2/19	Patrick O'Bryant	Telephone conference with B. May and client regarding the rate change application; revisions to affidavit of compliance and draft application for rate increase in light of conference discussions.	1.70	235.00	399.50
7/3/19	D B. May	Phone conference with engineer and Michael McKenzie to discuss additional changes to application and update MFRs to reflect hurricane/storm restoration/repair project; follow up phone call with Michael McKenzie.	0.80	425.00	340.00
7/6/19	D B. May	Review correspondence from accountant regarding engineering studies.	0.30	425.00	No Charge
7/8/19	Rebecca J. Hilliard	Finalize pleading file for B. May.	0.60	290.00	174.00
7/9/19	D B. May	Continue to prepare application; email correspondence to client.	0.60	425.00	No Charge
7/9/19	Patrick O'Bryant	Reviewed material from M. McKenzie to ensure all required documents are contained in the Application.	0.30	235.00	70.50

August 13, 2019 Invoice: 5877959 Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	<u>Description</u>	Hours	<u>Rate</u>	<u>Amount</u>
7/10/19	Patrick O'Bryant	Reviewed the application schedules provided by M. McKenzie for accuracy and to ensure all required information provided; correspondence with M. KcKenzie re same; reviewed the notice requirements of F.A.C. 25-22.0407 and provided synopsis to B. May.	1.50	235.00	352.50
7/11/19	D B. May	Multiple phone calls with utility accountant to discuss interim rate issue; continue to prepare and finalize application for rate relief; prepare correspondence to Gulf County.	1.30	425.00	552.50
7/11/19	Patrick O'Bryant	Reviewed Volume III documents for accuracy and to ensure all required documents are included. Correspondence with B. May and M. McKenize re necessary changes to Volume III prior to filing. Drafted cover letter to be sent to County Administrator for Gulf County advising of the rate increase application and stating that the minimum filing requirements can be obtained from LUCI upon request.	1.70	235.00	399.50
7/12/19	D B. May	Finalize "interim rate" component of MFR's multiple-phone calls with accountant; finalize application for rate increase; file same.	3.60	425.00	1,530.00
7/15/19	Patrick O'Bryant	Drafted case synopsis for rate application case.	1.20	235.00	282.00
7/17/19	D B. May	Continue to review and develop rate case synopsis.	0.30	425.00	127.50
7/18/19	D B. May	Analyze issues with respect to rate case synopsis.	0.30	425.00	127.50
7/26/19	D B. May	Call from consultant.	0.20	425.00	85.00
		TOTAL FEES FOR PROFESSIONAL SERV	/ICES:	\$	4,950.50

August 13, 2019 Invoice: 5877959

Page 3

Mr. Jay Rish 137205.00001

Professional Summary through July 31, 2019:

Professional	<u>Title</u>	Hours	Rate	Amount
D B. May	Partner	7.70	425.00	3,272.50
D B. May	Partner	0.90	425.00	No Charge
Patrick O'Bryant	Associate	6.40	235.00	1,504.00
Rebecca J. Hilliard	Paralegal	0.60	290.00	174.00
				4,950.50

Reimbursable costs through July 31, 2019:

<u>Date</u> 7/12/19	Description VENDOR: Davis, Elizabeth L. INVOIC DATE: 7/24/2019 Elizabeth L Davis; N Application to Public Service Commissi 07/12/2019	Mileage; Delivery of		<u>Amount</u> 7.24
7/17/19	UPS-Tracking number:1ZX90W950391 Receiver Name:LIGHTHOUSE UTILIT Name:LIGHTHOUSE UTILITIES COM Description:Shipping Charge Correction	TIES-Receiver Company MPANY, INCService		1.33
7/17/19	UPS-Tracking number:1ZX90W950391 Receiver Name:LIGHTHOUSE UTILIT Name:LIGHTHOUSE UTILITIES COM Description:Ground Commercial	TIES-Receiver Company		10.41
	TOTAL REIMBURSABLE COSTS:	\$		18.98
	FEES FOR PROFESSIONAL SERVI REIMBURSABLE COSTS:	CES:	\$ \$	4,950.50 18.98
	TOTAL DUE THIS INVOICE:	(U.S. Dollar)	\$	4,969.48

August 13, 2019 Invoice: 5877959

Page 4

Mr. Jay Rish 137205.00001

OUTSTANDING INVOICE SUMMARY:

<u>Date</u>	<u>Invoice No.</u>	<u>Balance</u>
7/22/19	5866417	5,000.00

TOTAL OUTSTANDING INVOICE(S): \$5,000.00

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 September 12, 2019 Invoice: 5891093

TERMS: DUE ON RECEIPT

REMITTANCE COPY

Our Matter: 137205.00001

FPSC regulatory issues

FEES FOR PROFESSIONAL SERVICES: \$ 5,266.00

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 5,266.00

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Mr. Jay Rish President Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428 September 12, 2019 Invoice: 5891093

Page 1

TERMS: DUE ON RECEIPT

For professional services rendered through August 31, 2019 in connection with the following:

Our Matter: 137205.00001

FPSC regulatory issues

Date	Professional	Description	Hours	Rate	Amount
7/31/19	D B. May	Call from staff.	0.20	425.00	85.00
8/1/19	D B. May	Call from Florida Public Service Commission; call from client.	0.30	425.00	127.50
8/2/19	D B. May	Call from consultant.	0.20	425.00	No Charge
8/5/19	D B. May	Multiple phone calls with consultant regarding interim rate issue; review 2017 and 2018 annual report.	0.80	425.00	340.00
8/6/19	D B. May	Continue to review filings with respect to Schedule A-1 and Schedule A-3 for possible omission of data pertaining to pro forma projects; continue to review rate case synopsis issue; continue to analyze issues associated with other anticipated issues associated with filing; multiple phone calls with Michael McKenzie (utility accountant).	0.80	425.00	340.00
8/8/19	D B. May	Multiple phone calls with utility accountant regarding pro forma project issues; review notice from Florida Public Service Commission concerning audit.	0.60	425.00	255.00
8/9/19	D B. May	Continue to address deficiency letter; review correspondence regarding audit; begin to prepare for audit.	1.10	425.00	467.50
8/12/19	D B. May	Conference call with accountant regarding staff letter concerning deficiencies; review letter regarding audit.	1.00	425.00	425.00

September 12, 2019 Invoice: 5891093

Page 2

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	<u>Description</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
8/13/19	D B. May	Review deficiency letter; call from accountant.	0.50	425.00	212.50
8/15/19	D B. May	Continue to analyze issues concerning deficiency letter; begin to gather information to respond to deficiency letter.	0.60	425.00	255.00
8/16/19	D B. May	Continue to review audit issues; continue to review documents provided to staff auditor by utility; call from client.	0.40	425.00	170.00
8/19/19	D B. May	Continue to analyze issues associated with deficiency; continue to gather information to remedy deficiencies in application; analyze issues associated with pass-through indexing.	0.40	425.00	170.00
8/19/19	Patrick O'Bryant	Reviewed deficiency letter; compared the noted deficiencies to the application; created checklist of remaining deficiencies for B. May; researched Price Index adjustments and pass through adjustments for rates; drafted summary of procedures and application process for B. May.	2.90	235.00	681.50
8/20/19	D B. May	Continue to analyze issues associated with deficiency; continue to gather information to remedy deficiencies in application; analyze issues associated with pass-through indexing.	0.40	425.00	170.00
8/22/19	D B. May	Continue to prepare responses to staff's deficiency letter; calls to and from utility accountant; call from client.	1.10	425.00	467.50
8/22/19	Patrick O'Bryant	Strategy teleconference with B. May and M. McKenzie regarding deficiency notice and pass through applications; correspondence with M. McKenzie re same.	0.70	235.00	164.50
8/23/19	D B. May	Multiple phone calls with utility accountant regarding deficiency letter from staff that developing information regarding deficiencies; continue to gather information regarding exhibits and updated MFRs; review staffs recommendation in docket to suspend rates.	0.70	425.00	297.50

September 12, 2019 Invoice: 5891093

Page 3

Mr. Jay Rish 137205.00001

<u>Date</u>	Professional	Description	Hours	Rate	Amount
8/26/19	D B. May	Phone conference with Mike McKenzie regarding responding to staff's deficiency letter; continue to analyze additional information concerning pro forma projects and pro forma project description in MFRs.	0.30	425.00	127.50
8/27/19	D B. May	Phone conference with Mike McKenzie.	0.30	425.00	127.50
8/29/19	D B. May	Continue to analyze issues associated with staff's deficiency letter; continue to review additional information to be supplied in response to deficiency letter; phone conference with accountant.	0.90	425.00	382.50
		TOTAL FEES FOR PROFESSIONAL SERV	ICES:	\$	5,266.00

Professional Summary through August 31, 2019:

Professional	<u>Title</u>	Hours	Rate	Amount
D B. May	Partner	10.40	425.00	4,420.00
D B. May	Partner	0.20	425.00	No Charge
Patrick O'Bryant	Associate	3.60	235.00	846.00 5,266.00

FEES FOR PROFESSIONAL SERVICES: \$ 5,266.00

TOTAL DUE THIS INVOICE: (U.S. Dollar) \$ 5,266.00

OUTSTANDING INVOICE SUMMARY:

<u>Date</u>	<u>Invoice No.</u>	<u>Balance</u>
7/22/19	5866417	5,000.00
8/13/19	5877959	4,969.48
TOTAL O	IITSTANDING INVOICE(S):	\$0 060 48

Attachment 3

Lighthouse Utilities Co Inc 641 - Rental of Bldg/Real Prop January through December 2018

Туре	Date	Num	Name	Amount	Balance
Jan 18 Check Check Check	01/05/2018 01/05/2018 01/23/2018	5472 5475 5513	St Joe Company Best American Storage Best American Storage	961.20 374.50 374.50	961.20 1,335.70 1,710.20
Jan 18				1,710.20	1,710.20
Feb 18 Check Check	02/05/2018 02/22/2018	5546 5569	St Joe Company Best American Storage	961.20 374.50	961.20 1,335.70
Feb 18				1,335.70	1,335.70
Mar 18 Check Check	03/07/2018 03/29/2018	5611 5658	St Joe Company Best American Storage	961.20 374.50	961.20 1,335.70
Mar 18				1,335.70	1,335.70
Apr 18 Check Check Check	04/04/2018 04/25/2018 04/30/2018	5670 5716 5724	St Joe Company Best American Storage St Joe Company	961.20 374.50 961.20	961.20 1,335.70 2,296.90
Apr 18				2,296.90	2,296.90
May 18 Check Check	05/30/2018 05/30/2018	5772 5788	Best American Storage St Joe Company	374.50 961.20	374.50 1,335.70
May 18				1,335.70	1,335.70
Jun 18 Check	06/26/2018	5819	Best American Storage	374.50	374.50
Jun 18				374.50	374.50
Jul 18 Check Check Check	07/05/2018 07/24/2018 07/30/2018	5854 5899 5927	St Joe Company Best American Storage St Joe Company	961.20 374.50 961.20	961.20 1,335.70 2,296.90
Jul 18				2,296.90	2,296.90
Aug 18 Check Check	08/22/2018 08/31/2018	5953 5985	Best American Storage St Joe Company	374.50 961.20	374.50 1,335.70
Aug 18				1,335.70	1,335.70
Sep 18 Check Check	09/13/2018 09/27/2018	5993 6020	U.S. Postal Service Best American Storage	144.00 374.50	144.00 518.50
Sep 18				518.50	518.50
Oct 18 Check	10/01/2018	6046	St Joe Company	961.20	961.20
Oct 18				961.20	961.20
Nov 18 Check	11/26/2018	6081	Best American Storage	749.00	749.00
Nov 18				749.00	749.00
Dec 18 Check	12/27/2018	6186	Best American Storage	374.50	374.50
Dec 18				374.50	374.50
TOTAL				14,624.50	14,624.50



Lighthouse Utilities Co Inc Transaction Detail By Account July 2018

Туре	Date	Num	Name	Memo	Debit	Credit	Balance
Check	07/05/2018	5854	St Joe Company	Acct # 218369	961.20		961.20
Check	07/24/2018	5899	Best American Storage	Inv # 3447	374.50		1,335.70
Check	07/30/2018	5927	St Joe Company	Acct # 218369	961.20		2,296.90
TOTAL					2,296.90	0.00	2,296.90

LIGHTHOUSE UTILITIES COMPANY, INC.		5854
St Joe Company	7/5/2018	
	Acct # 218369 Gulf Coast Real Estate Group LLC	961.20

Capital City Bank 961.20

GULF COAST REALESTATE GROUP LLC OPERATING ACCOUNT			5925
St Joe Company	Acct # 218369	7/5/2018	961.20
•			
•			

Capital City Bank 961.20

STATEMENT

Date -

06/28/18

Account -Statement No - 218369

15134

Page -

Make Check Payable To:

THE ST. JOE COMPANY

ATTN: ACCOUNTS RECEIVABLE

133 SOUTH WATERSOUND PARKWAY

From:

THE ST. JOE COMPANY

ATTN: ACCOUNTS RECEIVABLE

133 SOUTH WATERSOUND PARKWAY WATERSOUND FL 32461

WATERSOUND FL 32461

Billing Address:

GULF COAST REAL ESTATE GROUP, LLC

Tenant:

GULF COAST REAL ESTATE GROUP, LLC

PO Box 9

PORT ST JOE FL 32457

PO Box 9

PORT ST JOE FL 32457

Amount Remitted:

91 - 120

Over 120

Remit top portion with payment.

DETAIL CHARGE

u un co	mmercial Leasing	n n .			022200	Water	Check Number
	Invoice Date	Due Date	Description	Charges	Payments	Balance	Check Number
	06/01/18	07/01/18	Balance Forward			0.00	
	07/01/18	07/01/18	Base Rent - Office	1,550.00		1,550.00	
	07/01/18	07/01/18	Florida & Gulf County	105.40		105.40	
	07/01/18	07/01/18	CAM Recovery	250.00		250.00	
	07/01/18	07/01/18	Florida & Gulf County	17.00		17.00	
ACCOL	NT SUMMARY			7000	- VOV.		
				Balance Prior To	06/01/18	0.00	
				Plus Charges From	06/01/18	1,922.40	
				Less Payments / Credits From	06/01/18	0.00	
					AMOUNT DUE:	1,922.40	

61 - 90

31 - 60

Current

1,922.40

1-30

INVOICE

From 07/01/18
Through 07/01/18
Account 218369
Lease 22200
Page 1
Refer. No 18286 001

Remit to -

From -

THE ST. JOE COMPANY
ATTN: ACCOUNTS RECEIVABLE
133 SOUTH WATERSOUND PARKWAY
WATERSOUND FL 32461

GULF COAST REAL ESTATE GROUP, LLC P O Box 9 PORT ST JOE FL 32457

Your Account with us reflects the following amount due.
PLEASE NOTE STATE SALES TAX RATE IS 5.8% AS OF 1/1/18 PLUS CTY DISCRET SURTAX

						Tax	Invoice
Invoice Date	Due Date	Ty	Reference	Remarks	Doing Business As	Amount	Amount
07/01/18	07/01/18	1	18286 001	Base Rent - Office		105.40	1,550.00
07/01/18	07/01/18	1	18286 002	Florida & Gulf County		0.00	105.40
07/01/18	07/01/18	1	18286 003	CAM Recovery		17.00	250.00
07/01/18	07/01/18	1	18286 004	Florida & Gulf County		0.00	17.00

Balance Due 1,922.40



June 25, 2018

Please find enclosed your statement for charges due pursuant to your Lease Agreement with The St. Joe Company. Should you have any questions relating to the enclosed statement or with respect to our St. Joe management services, please contact Jennifer Gray at 850.231.6528 or jennifer.gray@joe.com

Thank you!

The St. Joe Company

LIGHTHOUSE UTILITIES COMPANY, INC.	5819
Best American Storage	6/26/2018
Inv # 3249	374.50

Capital City Bank

Tenant No. 111496, Unit 149B

374.50

GULF COAST REALESTATE GROUP LLC OPERATING ACCOUNT 5899

Best American Storage

6/26/2018

374.50

Capital City Bank

Tenant # 111496 Unit # 149B

#3249

374.50

MAKE CHECK PAYABLE TO

Best American Storage 141 Commerce Blvd St. Joe, FL 32456

INVOICE

Unit 00149B Tenant 111496 Invoice 3249

Invoice Date June 18, 2018 Due Date July 1, 2018

Amount Due 749.00

Gulf Coast Real Estate Group LLC c/o: Group LLC Gulf Coast Real Estate P.O. Box 9 Port St Joe FL 32457

1	Please check box if address is incorrect
	and indicate change. Signature is required
	to authorize address changes.

Signature AMOUNT ENCLOSED

DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

UNIT	DATE	ITEM/SERVICE		AMOUNT	TAX	DUE
00149B	7/1/2018	Rent 7/1-7/31		700.00	49.00	749.00
				Subto	otal	700.00
				Taxes		49.00
				Balar	ice Due	749.00
Please re	emit the total	due amount of	749.00 to the above address.			
			0/30 11 0/30 40 7 (3/076 3/07)			
-	4					
		nit(s) number(s)				
Please	provide em	ail address to bet	ter service you;			
EMail:						
Thank y	ou.					

If you have any questions or if there is anything we can do to help with your storage needs please call 850-229-8014 or e-mail us at: americasministoragepsj@gmail.com

GULF COAST REALESTATE GROUP LLC OPERATING ACCOUNT 5976 St Joe Company 7/30/2018 Acct # 218369 961.20 Capital City Bank 961.20

LIGHTHOUSE UTILITIES COMPANY, INC.		5927
St Joe Company	7/30/2018	
• •	Acct # 218369 Guif Coast Real Estate Group LLC	961.20

Capital City Bank 961.20

STATEMENT

Date -

07/25/18

Account -

218369

Statement No -

Page -

15309 1

Make Check Payable To:

THE ST. JOE COMPANY

From:

THE ST. JOE COMPANY

ATTN: ACCOUNTS RECEIVABLE

133 SOUTH WATERSOUND PARKWAY

133 SOUTH WATERSOUND PARKWAY

WATERSOUND FL 32461

WATERSOUND FL 32461

ATTN: ACCOUNTS RECEIVABLE

Billing Address:

GULF COAST REAL ESTATE GROUP, LLC

Tenant:

GULF COAST REAL ESTATE GROUP, LLC

PO Box 9

PORT ST JOE FL 32457

PO Box 9

PORT ST JOE FL 32457

Amount Remitted:

Remit top portion with payment.

Gulf Comm	ercial Leasing		Unit:	300 Lease 000	022200		
	Invoice Date	Due Date	Description	Charges	Payments	Balance	Check Number
	07/01/18	08/01/18	Balance Forward			0.00	
	08/01/18	08/01/18	Base Rent - Office	1,550.00		1,550.00	
	08/01/18	08/01/18	Florida & Gulf County	105.40		105.40	
	08/01/18	08/01/18	CAM Recovery	250.00		250.00	
	08/01/18	08/01/18	Florida & Gulf County	17.00		17.00	
ACCOUNT	SUMMARY	_		Balance Prior To	07/01/18	0,00	
				Plus Charges From	07/01/18	1,922.40	
				Less Payments / Credits From	07/01/18	0.00	
					AMOUNT DUE:	1,922.40	

Current 1-30 31 - 60 61 - 90 91 - 120 Over 120

1,922,40

INVOICE

From 08/01/18
Through 08/01/18
Account 218369
Lease 22200
Page 1
Refer. No 18440 001

Remit to - From -

THE ST. JOE COMPANY
ATTN: ACCOUNTS RECEIVABLE
133 SOUTH WATERSOUND PARKWAY
WATERSOUND FL 32461

GULF COAST REAL ESTATE GROUP, LLC P O Box 9 PORT ST JOE FL 32457

Your Account with us reflects the following amount due.
PLEASE NOTE STATE SALES TAX RATE IS 5.8% AS OF 1/1/18 PLUS CTY DISCRET SURTAX

Invoice
Amount
1,550.00
105.40
250.00
17.00

Balance Due 1,922.40



July 25, 2018

Please find enclosed your statement for charges due pursuant to your Lease Agreement with The St. Joe Company. Should you have any questions relating to the enclosed statement or with respect to our St. Joe management services, please contact Amy Ludlam at 850.231.6528 or amy.ludlam@joe.com

Thank you!

The St. Joe Company



Lighthouse Utilities Co Inc Transaction Detail By Account April 2018

Туре	Date	Num	Name	Memo	Debit	Credit	Balance
Check	04/04/2018	5670	St Joe Company	Acct # 218369	961.20		961.20
Check	04/25/2018	5716	Best American Storage	inv # 2852	374.50		1,335.70
Check	04/30/2018	5724	St Joe Company	Acct # 218369	961.20		2,296.90
TOTAL					2,296.90	0.00	2,296.90

GULF COAST REALESTATE GROUP LLC OPERATING ACCOUNT St Joe Company

Acct # 218369

4/4/2018

961.20

5716

Capital City Bank

961.20

St Joe Company

Acct # 218369 Gulf Coast Real Estate Group LLC

5670

4/4/2018

Acct # 218369 Gulf Coast Real Estate Group LLC

Capital City Bank 961.20

STATEMENT

Date -

03/30/18

Account -Statement No - 218369

14825

Page -1

Make Check Payable To:

THE ST. JOE COMPANY

ATTN: ACCOUNTS RECEIVABLE

133 SOUTH WATERSOUND PARKWAY

From:

THE ST. JOE COMPANY

ATTN: ACCOUNTS RECEIVABLE 133 SOUTH WATERSOUND PARKWAY

WATERSOUND FL 32461

WATERSOUND FL 32461

PORT ST JOE FL 32457

PO Box 9

Billing Address:

GULF COAST REAL ESTATE GROUP, LLC

Tenant:

GULF COAST REAL ESTATE GROUP, LLC

PO Box 9

Amount Remitted:

PORT ST JOE FL 32457

Remit lop portion with payment.

DETAIL CHARGE

Gulf Com	mercial Leasing		Unit:	300 Lease 00	022200		
	Invoice Date	Due Date	Description	Charges	Payments	Balance	Check Number
	03/01/18	04/01/18	Balance Forward			0.00	
	04/01/18	04/01/18	Base Rent - Office	1,550.00		1,550.00	
	04/01/18	04/01/18	Florida & Gulf County	105.40		105.40	
	04/01/18	04/01/18	CAM Recovery	250.00		250.00	
	04/01/18	04/01/18	Florida & Gulf County	17.00		17.00	
ACCOUN	SUMMARY				522147	- 4	
				Balance Prior To		0.00	
				Plus Charges From	03/01/18	1.922.40	
				Less Payments / Credits From	03/01/18	0.00	
					AMOUNT DUE:	1,922.40	

ACCOUNT AGING

Current 1 - 30 31 - 60 61 - 90 91 - 120 Over 120

1,922.40

INVOICE

From 04/01/18
Through 04/01/18
Account 218369
Lease 22200
Page 1
Refer. No 17863 001

Remit to -

From -

THE ST. JOE COMPANY
ATTN: ACCOUNTS RECEIVABLE
133 SOUTH WATERSOUND PARKWAY
WATERSOUND FL 32461

GULF COAST REAL ESTATE GROUP, LLC P O Box 9 PORT ST JOE FL 32457

Your Account with us reflects the following amount due.
PLEASE NOTE STATE SALES TAX RATE IS 5.8% AS OF 1/1/18 PLUS CTY DISCRET SURTAX

						Tax	Invoice
Invoice Date	Due Date	Ty	Reference	Remarks	Doing Business As	Amount	Amount
04/01/18	04/01/18	1	17863 001	Base Rent - Office		105.40	1,550.00
04/01/18	04/01/18	1	17863 002	Florida & Gulf County		0.00	105.40
04/01/18	04/01/18	1	17863 003	CAM Recovery		17.00	250.00
04/01/18	04/01/18	1	17863 004	Florida & Gulf County		0.00	17.00

Balance Due 1,922 40



March 29, 2018

Please find enclosed your statement for charges due pursuant to your Lease Agreement with The St. Joe Company. Should you have any questions relating to the enclosed statement or with respect to our St. Joe management services, please contact Jennifer Gray at 850.231.6528 or jennifer.gray@joe.com

Thank you!

The St. Joe Company

GULF COAST REALESTATE GROUP LLC
OPERATING ACCOUNT

Best American Storage

#2852

5767

4/25/2018

374.50

Capital City Bank

Tenant # 111496 Unit # 149B

374.50

Capital City Bank

Tenant No. 111496, Unit 149B

374.50

MAKE CHECK PAYABLE TO

Best American Storage 141 Commerce Blvd St. Joe, FL 32456

UNIT

00149B

DATE

5/1/2018

INVOICE

Unit 00149B Tenant 111496 Invoice 2852

Invoice Date April 16, 2018 Due Date May 1, 2018

Amount Due 749.00

Gulf Coast Real Estate Group LLC c/o: Group LLC Gulf Coast Real Estate P.O. Box 9 Port St Joe FL 32457

ITEM/SERVICE

Rent 5/1-5/31

1	Please check box if address is incorrect
	and indicate change. Signature is required
	to authorize address changes.

Signature AMOUNT ENCLOSED

AMOUNT

TAX

DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

	Taxes Balance Due	700.00 49.00 749.00
Please remit the total due amount of 749.00 to the above address.		
Please write your unit(s) number(s) on the check. Please provide email address to better service you,		
EMail:		
Thank you.		

If you have any questions or if there is anything we can do to help with your storage needs please call 850-229-8014 or e-mail us at: americasministoragepsj@gmail.com

LIGHTHOUSE UTILITIES COMPANY, INC.

5724

St Joe Company

4/30/2018 Acct # 218369 Gulf Coast Real Estate Group LLC

961.20

Capital City Bank

961.20

GULF COAST REALESTATE GROUP LLC
OPERATING ACCOUNT

St Joe Company

Acct # 218369

5/1/2018 961.20

5792

Capital City Bank 961.20

STATEMENT

Date -

04/27/18

Account -Statement No - 218369

14919

Page -1

Make Check Payable To:

THE ST. JOE COMPANY

From:

THE ST. JOE COMPANY

ATTN: ACCOUNTS RECEIVABLE

133 SOUTH WATERSOUND PARKWAY

WATERSOUND FL 32461

ATTN: ACCOUNTS RECEIVABLE

133 SOUTH WATERSOUND PARKWAY

WATERSOUND FL 32461

Billing Address:

GULF COAST REAL ESTATE GROUP, LLC

Tenant:

GULF COAST REAL ESTATE GROUP, LLC

PO Box 9

PORT ST JOE FL 32457

PO Box 9

PORT ST JOE FL 32457

Amount Remitted:

Remit top portion with payment.

DETAIL CHARGE

DETAIL	CHARGE						
ulf Co	ommercial Leasing		Unit:	300 Lease 00	0022200		
	Invoice Date	Due Date	Description	Charges	Payments	Balance	Check Number
	04/01/18	05/01/18	Balance Forward			0.00	
	05/01/18	05/01/18	Base Rent - Office	1,550,00		1,550.00	
	05/01/18	05/01/18	Florida & Gulf County	105.40		105.40	
	05/01/18	05/01/18	CAM Recovery	250,00		250,00	
	05/01/18	05/01/18	Florida & Gulf County	17.00		17.00	
ccot	INT SUMMARY						
				Balance Prior To	04/01/18	0.00	
				Plus Charges From	04/01/18	1,922.40	
				Less Payments / Credits From	04/01/18	0.00	
					AMOUNT DUE:	1,922.40	
ccot	INT AGING	_					
	Current	4	1 - 30	31 - 60 61 - 90)	91 - 120	Over 120
	1	922.40					

1,922.40

INVOICE

From 05/01/18
Through 05/01/18
Account 218369
Lease 22200
Page 1
Refer. No 17996 001

Remit to -

From -

THE ST. JOE COMPANY
ATTN: ACCOUNTS RECEIVABLE
133 SOUTH WATERSOUND PARKWAY
WATERSOUND FL 32461

GULF COAST REAL ESTATE GROUP, LLC POBox 9 PORT ST JOE FL 32457

Your Account with us reflects the following amount due. PLEASE NOTE STATE SALES TAX RATE IS 5.8% AS OF 1/1/18 PLUS CTY DISCRET SURTAX

						Tax	Invoice
Invoice Date	Due Date	Ty	Reference	Remarks	Doing Business As	Amount	Amount
05/01/18	05/01/18	1	17996 001	Base Rent - Office		105.40	1,550.00
05/01/18	05/01/18	1	17996 002	Florida & Gulf County		0.00	105.40
05/01/18	05/01/18	1	17996 003	CAM Recovery		17.00	250.00
05/01/18	05/01/18	1	17996 004	Florida & Gulf County		0.00	17.00

Balance Due 1,922.40



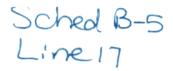
April 26, 2018

Please find enclosed your statement for charges due pursuant to your Lease Agreement with The St. Joe Company. Should you have any questions relating to the enclosed statement or with respect to our St. Joe management services, please contact Jennifer Gray at 850.231.6528 or jennifer.gray@joe.com

Thank you!

The St. Joe Company

Attachment 4



Lighthouse Utilities Co Inc Transaction Detail By Account July 2018

Туре	Date	Num	Name	Memo	Debit	Balance
fuel						
Check	07/03/2018	5857	Bank of America	J V Gander Di	1,150.00	1,150.00
Check	07/26/2018	5922	Bank of America	J V Gander Di	1,250.00	2,400.00
Total fuel					2,400.00	2,400.00
Repairs & Mainter	nance					
Check	07/20/2018	5889	Gainous Automotive	-MULTIPLE-	2,326.81	2,326.81
Check	07/24/2018	5898	Gainous Automotive	2006 Dodge #	180.33	2,507.14
Total vehicle					2,507.14	2,507.14
Total Repairs & Ma	aintenance				2,507.14	2,507.14
6110 · Auto Exp						
Check	07/24/2018	5906	Gulf Coast Real Est		200.00	200.00
Total 6110 · Auto E	Exp				200.00	200.00
TOTAL					5,107.14	5,107.14

LIGHTHOUSE UTILITIES COMPANY, INC.	5898
Gainous Automotive LLC	7/24/2018
2006 Dodge #70	38 180.33

Capital City Bank

Gainous Automotive, LLC.

643 Dolphin St.

Port St. Joe, FL. 32456

Phone: 850-227-5072 Fax: 850-227-7514

Automotive & Jet Ski Repair

Sharron

INVOICE 7038

Org. Est. # 012063 MV# 25618

INVOICE

Date: 07/17/2018

LIGHTHOUSE UTILITIES - LARRY MCARDLE

406 MARINA DR.

Port Saint Joe, FL 32456

2006 Dodge - Pickup R1500 - 5.7L, V8 (345CI) VIN(2)

Lic#: AINE20

Odometer In: 149237

Odometer Out: 149237

Office 850-227-5349 - Cells	ular 850-227-5	349	VIN # : 1D7HU1823 6S629242		
Part Description	Qty	Sale	Ext	Labor Description	Ext
OIL PRESSURE SWITCH Shop Supplies	1.00	62.89		OIL PRESSURE SENDER OR SWITCH - Remove & Replace - Pressure Sensor	37.50
				check engine light on computer diagnostics	65.00

Revisions Org. Estimate 180.33 0.00 Current Estimate 180.33

Labor: 102,50 66.03 Parts:

SubTotal: Tax:

168.53 11.80 180.33

Total: Bal Due:

\$180.33 Customer Number: 2040

I hereby authorize the above repair work to be done along with the nacessary motorial and hereby grant you and/or your employees permission to operate the car or truck herein described on street, highways or elsewhere for the purpose to testing and/or inspection. An express mechanic's iten is hereby acknowledged on above car or truck to secure the amount of repairs thereto. Warranty on parts and labor is 90 Days or 3,000 miles whichever comes first. Warranty work has to be performed in our shop & cannot exceed the original cost of repair.

Date

Signature Visit us on the web:

Vahicle Received: 7/17/2018

www.gainousautomotive.com

Our Email Address:

gram598@yahoo.com

Service Advisor: Gainoue, David, Tech: Gainous, David 3

Page 1 of 1

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[Payments -]

LIGHTHOUSE UTILITIES COMPANY, INC.			5889
Gainous Automotive LLC		7/20/2018	
	'98 Chev #7029		1,659.54
3	'06 Dodge #7034		348.30
	'98 Chev #7036		318.97

Capital City Bank

Gainous Automotive, LLC. 643 Dolphin St.

Lic #: HYMZ17

Port St. Joe, FL. 32456

Phone: 850-227-5072 Fax: 850-227-7514

Automotive & Jet Ski Repair

INVOICE

7029

Org. Est. # 012044 MV# 25618

INVOICE

Work Completed :

07/13/2018

Date: 07/13/2018

LIGHTHOUSE UTILITIES - LARRY MCARDLE

406 MARINA DR.

Port Saint Joe, FL 32456

Office 850-227-5349 -- Cellular 850-227-5349

1998 Chevrolet - Pickup C1500 - 4.3L, V6 (262CI) VIN(W)

Odometer In: 294223

Odometer Out: 294223

VIN #: 1GCEC14W4 WZ259418

Office 850-227-5349 Cellular 850-227-5349			VIN # . IGCEC 14V4 172233413			
Part Description	Qty	Sale	Ext	Labor Description	Ext	
SEAL	2.00	6.23	12.46	BRAKES		
PITMAN ARM	1.00	73.96	73.96	CALIPER - Remove & Replace - Front Both - [Includes:	240.00	
TIRE	4.00	155.99	623.96	Perform ABS Automated Bleed procedure.] - [Includes: Bleed System and replace Pads (if necessary), jincludes		
BRAKE CALIPER	1.00	29.29	29,29			
BRAKE CALIPER	1,00	29.26	29.26	(Combination) - DISC ROTOR - Burnish Brake Rotors	37.50	
BRAKE ROTOR	2.00	77.03	154.08	While Driving Vehicle All Applicable Models	45.00	
BRAKE HOSE	1.00	22.80	22.80	BRAKE HOSE - Remove & Replace - Each Additional - [Includes: Bleed Hydraulic System.]	15.00	
BRAKE HOSE	1.00	22.82	22.82	BRAKE HOSE - Remove & Replace - Each Additional -	15.00	
BRAKE PADS	1.00	45.75	45.75	[Includes: Bleed Hydraulic System.]		
TIRE	4.00	5.01	20.04	TOE-IN - Adjustment - All Applicable Models	45.00	
Tire Fee	4.00	1.76	7.00	MOUNT & BALLENCE 4 TIRES	60.00	
Shop Supplies	****		52.07	# 1000 B. 141 (100 10) - 10 B. 1	45.00	

1,659.54 **Current Estimate** Org. Estimate 1,659.54 Revisions 0.00

Parts: 1,093.47 1,550,97 SubTotal: 108.57 Tax: 1,659,54 Total: \$1,659.54 Bal Due:

457.50

[Payments -]

Vehicle Received; 7/13/2019

Customer Number: 2040

I hereby authorize the above repair work to be done along with the necessary material and hereby grant you and/or your employees parmission to operate the car or truck herein described on street, highways or elsewhere for the purpose to testing and/or inspection. An express mechanic's lien is hereby acknowledged on above car or truck to secure the amount of repairs thereto, Warranty on parts and labor is 90 Days or 3,000 miles whichever comes first. Warranty work has to be performed in our ahop & cannot exceed the original cost of repair.

Date

Vialt us on the web :

Service Advisor : Onineus, David,

www.gainousautomotive.com Toch : Gainous, David 3, DELOZIER, MIKE

Page 1 of 1

gram598@yahoo.com Our Email Address:

Copyright (a) 2018 Mitchell Repair Information Company, LLC Invite 9.15.17d

Labor:

Signature

Gainous Automotive, LLC. Sharran 643 Dolphin St.

Lic #: AINE20

Port St. Joe, FL. 32456

Phone: 850-227-5072 Fax: 850-227-7514

Automotive & Jet Ski Repair

INVOICE

7034

Org. Est. # 012055 MV# 25618

INVOICE

Work Completed:

07/16/2018

Date: 07/16/2018

LIGHTHOUSE UTILITIES - LARRY MCARDLE

406 MARINA DR.

Port Saint Joe, FL 32456

Office 850-227-5349 -- Callular 850-227-5349

2006 Dodge - Pickup R1500 - 5.7L, V8 (345CI) VIN(2)

Odometer In: 149150

Odometer Out: 149150

VIN # 1D7HU1823 6S629242

Part Description	Qty	Sale	Ext	Labor Description	Ext
SUCTION LINE HOSE	1.00	85.73	85.73	AIR COND HOSE - Remove & Replace - Gas Jumper	45.00
FREON	1.71	12.93	22.11	Suction Hose, Each - (DOES NOT include Alr Conditioning System recover, evacuate and/or	
OIL FILTER	1.00	3.06	3.06	recharge.]	
ENGINE OIL Shop Supplies	6.50	4.99	32.44 7.17	A/C SYSTEM - Complete Charge - All Applicable Models - [Includes: Air Conditioning system recover, evacuate and recharge.]	105.00
				CHANGE OIL & FILTER	25.00

Org. Estimate 256.82 256.82 Revisions 0.00 Current Estimate

150,51 Parts: 325.51 SubTotal: Tax: 22.79 348.30 Total: Bal Due: \$348.30

175.00

[Paymonts -]

Vehicle Received: 7/13/2018

Customer Number: 2040

I hereby authorize the above repair work to be done along with the necessary material and hereby grant you and/or your employees permission to operate the car or truck herein described on street, highways or elsewhere for the purpose to testing and/or inspection. An express mechanics lien is hereby acknowledged on above car or truck to secure the amount of repairs thereto. Warranty on parts and labor is 90 Days or 3,000 miles whichever comes first. Warranty work has to be performed in our shop & cannot exceed the original cost of repair.

Date

Visit us on the web :

www.gainousautomotive.com

Our Email Address:

gram598@yahoo.com

Service Advisor: Gainque, David, Tech: Gainque, David 3; DELOZIER, MIKE

Page 1 of 1

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Labor:

Signature

Gainous Automotive, LLC.

643 Dolphin St.

Port St. Joe, FL. 32456

Phone: 850-227-5072 Fax: 850-227-7514

Lic#: HYMZ17

Automotive & Jet Ski Repair

INVOICE

7036

Org. Est. # 012061 MV# 25618

INVOICE

Date: 07/16/2018 1998 Chevrolet - Pickup C1500 - 4.3L, V6 (262CI) VIN(W)

Odometer In: 294314

Odometer Out: 294314

406 MARINA DR. Port Saint Joe, FL 32456

Office 850-227-5349 -- Cellular 850-227-5349

LIGHTHOUSE UTILITIES - LARRY MCARDLE

VIN #: 1GCEC14W4 WZ259418

Office 850-227-5349 Cellular	850-227-5	349		VIN # : 1GCEC14004 002233410	
Part Description	Qty	Sale	Ext	Labor Description	Ext
STEERING GEAR BOX SEAL KIT	1.00	33.22	33.22	WIPER MOTOR - Remove & Replace - Windshield	67.50
WIPER MOTOR Shop Supplies	1.00	79.26		SECTOR SHAFT SEAL - Remove & Replace - Power Steering	112,50

318.97 0.00 Current Estimate Org. Estimate 318.97 Revisions

180.00 Labor: Parts: 118.10 298.10 SubTotal: 20.87 Tax: 318.97 Total: \$318.97 Bal Due:

[Paymente -]

Vehicle Received: 7/18/2019

Customer Number: 2040

I hereby authorize the above repair work to be done along with the necessary material and hereby grant you and/or your employees permission to operate the car or truck herein described on street, highways or elsewhere for the purpose to testing and/or inspection. An express mechanic's lien is hereby acknowledged on above car or truck to secure the amount of repairs thereto. Warranty on parts and labor is 90 Days or 3,000 miles whichever comes first. Warranty work has to be performed in our shop & cannot exceed the original cost of repair. Date

Visit us on the web :

www.gainousautomotive.com

Our Email Address:

gram598@yahoo.com

Service Advisor ; Gainque, Devid, Tach : Geinaus, David 3

Page 1 of 1

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Signature

LIGHTHOUSE UTILITIES COMPANY, INC.

5857

5857

LIGHTHOUSE UTILITIES COMPANY, INC.

CAPITAL CITY BANK TALLAHASSEE, FL 32302

5922

63-68/631

ACHECK ARMOR

LIGHTHOUSE UTILITIES COMPANY, INC.

PO BOX 428 PORT SAINT JOE, FL 32457

7-26-18

DOLLARS

GAZ ON VIZA

AUTHORIZED SIGNATURE

"005922" C063100688:6807923501"

LIGHTHOUSE UTILITIES COMPANY, INC.

5922

LIGHTHOUSE UTILITIES COMPANY, INC.

Attachment 5

LIGHTHOUSE UTILITIES COMPANY, INC.	54	77
Garrett's Backhoe and Tractor LLC	1/5/2018	
163 Sea Dune	750.	00
162 Hartley Ln	750.	00

Capital City Bank

1336

1,500.00

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1336

Rec'd by_

	5503
1/17/2018	
121 North Hibiscus	750.00
locate/Simmons Bayou (burned meter)	750.00
Leak on main behind Seacliffs Townhomes	1,750.00
	121 North Hibiscus locate/Simmons Bayou (burned meter)

Capital City Bank

1337 1338 1339

3,250.00

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(All claims and returned goods MUST be accompanied by this bill.)

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LIGHTHOUSE UTILITIES COMPANY, INC.			5510
Garrett's Backhoe and Tractor LLC	5119 CR30-A leak/191 Gulf Pines DR	1/23/2018	750.00 950.00
Capital City Bank 1340 1341			1,700.00

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1341

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.

5541

Garrett's Backhoe and Tractor LLC

4875 C-30A

1/31/2018

950.00

Capital City Bank

1342

950.00

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Capital City Bank

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1343

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.

5559

Garrett's Backhoe and Tractor LLC

2/14/2018

2,200.00

191 Parrott Head

Capital City Bank

1344

2,200.00

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ORDER NO.	, 1	-//	PHONE	NUMBER	()			
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Rec'd by_

LIGHTHOUSE UTILITIES COMPANY, INC.

5574

Garrett's Backhoe and Tractor LLC

leak/6" well

2/22/2018

2,600.00

Capital City Bank

1345

2,600.00

CUSTOMER'S
ORDER NO. PHONE NUMBER()_____
NAME—WIT pouse Inlines
ADDRESS

(All claims and returned goods MUST be accompanied by this bill.)

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LIGHTHOUSE UTILITIES COMPANY, INC.			5600
Garrett's Backhoe and Tractor LLC	4875 C-30	2/28/2018	950.00
	152 Sweetwater Shores 240 Pebble Beach install Hydrant		950.00 1,700.00 5,000.00
	leak on C-30		2,300.00

Capital City Bank 1346 1347 1348 10,900.00

DATE

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1346

Rec'd by_

CUSTOMER'S
ORDER NO. ______PHONE NUMBER()______

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(All claims and returned goods MUST be accompanied by this bill.)

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1347

Rec'd by

DATE 2-26-18 CUSTOMER'S HONE NUMBER(ORDER NO. **ADDRESS** (All claims and returned goods MUST be accompanied by this bill.) Sold By Cash Charge C.O.D. On Acct. Mdse.Retd. Paid Out Quan. Price Amount on C.30

1348

Rec'd by_

LIGHTHOUSE UTILITIES COMPANY, INC.

5630

Garrett's Backhoe and Tractor LLC

3/13/2018

152 Canoe Ln

3,200.00

Capital City Bank

1349

3,200.00

	()	All claims and return	ed goods MUST b	e accompanied	by this bill.)			district the con-
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Rec'd by

	5649
3/29/2018 4238 C-30 new camp ground (bore & tap/580' 2" main) on c-30	1,350.00 7,800.00
	4238 C-30

9,150.00

Capital City Bank

CUSTOMER'S
ORDER NO. PHONE NUMBER(
NAME Left house Utiles
ADDRESS

(All claims and returned goods MUST be accompanied by this bill.)

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CUSTOMER'S

LIGHTHOUSE UTILITIES COMPANY, INC.	5669
Garrett's Backhoe and Tractor LLC	4/4/2018
171 S Oak St	750.00

Capital City Bank 1352 750.00

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Rec'd by

Garrett's Backhoe and Tractor LLC

Leak/Painted Pony & Red Bird Ln

5678

4/11/2018

Leak/Painted Pony & Red Bird Ln

3,450.00

Capital City Bank 1353 3,450.00

CUSTOMER'S HOME NUMBER(ADDRESS (All claims and returned goods MUST be accompanied by this bill.) Sold By C.O.D. On Acct. Mdse.Retd. Paid Out Cash Charge Price Amount Quan. 3450 00

Rec'd by

Garrett's Backhoe and Tractor LLC
7228 SR30-A
4/13/2018
950.00

Capital City Bank 1354 950.00

DATE 07-11-18

ORDER NO NAME/ORDERSS	art hous	e Ut			R()_			
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1354

Rec'd by

Garrett's Backhoe and Tractor LLC

109 Curve Rd

4/25/2018

750.00

Capital City Bank 1355 750.00

DATE 4-16-18

CUSTOMER'S ORDER NO NAME 19 NDDRESS_	hthous	Il claims and returne	ed goods MUST b	e accompanied	by this bill.)	-		2045
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1355

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.

5725

Garrett's Backhoe and Tractor LLC

107 W Rodgers St

4/30/2018

650.00

Capital City Bank

1356

650.00

USTOMER'S RDER NO	thou	se U	# phon	E NUMBER(DA 625	42	7-	15
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Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.		5744
Garrett's Backhoe and Tractor LLC		5/10/2018
1;	30 Sable Cir (repair Driveway)	1,000.00
1;	30 Sable Cir (supplies)	342.86
	/174 SR 30A `	950.00
	30 Sable Cir (leak)	1,350.00
	64 Louisiana Ln	650.00
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Capital City Bank 1357 1358 4,292.86

DATE

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DATE 5-7-18

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Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.			5754
Garrett's Backhoe and Tractor LLC		5/31/2018	
	257 N Hibbis Dr		650.00
	leak/551 Barrier Dunes		3,850.00

Capital City Bank

1359 1360

4,500.00

DATE 5-18-18

	(A	III claims and return	ed goods MUST b	e accompani	ed by thi	s bill.)			
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1359

Rec'd by

DATE 05-21-15

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1360

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.		5794	
Garrett's Backhoe and Tractor LLC	leak/Painted Pony Rd Lanier supply rock	6/8/2018	4,300.00 1,241.00 700.00
^			

Capital City Bank 1361 6,241.00

CUSTOMER'S
ORDER NO. _____PHONE NUMBER()______
NAME **Ighthouse ()______

(All claims and returned goods MUST be accompanied by this bill.)

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Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.						
Garrett's Backhoe and Tractor LLC	leak/Painted Pony Rd leak\6368 Cape San Blas Rd	6/18/2018	450.00 1,850.00			
,*-						

Capital City Bank 1362 1363 2,300.00

DATE 6-8-18

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1362

CUSTOMER'S

Rec'd by_

GARRETT'S BACKHOE & TRACTOR SERVICE 7246 HWY. 71

WEWAHITCHKA, FL 32465 (850) 827-2245 • CELL 527-1050

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1363

Rec'd by

Garrett's Backhoe and Tractor LLC 7/2/2018 leak/Barrier Dunes 1,350.00

Capital City Bank 1364 1,350.00

(All claims and returned goods MUST be accompanied by this bill.) Sold By Cash Charge C.O.D. On Acct. Mdse.Retd. Paid Out Quan. Description Price Amount 5514850 1350 00

1364

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.			5855
Garrett's Backhoe and Tractor LLC		7/6/2018	
	932 Indian pass Rd		750.00
	5061 SR 30-A (Robert Theis)		750.00
	103 E Seascape		750.00

Capital City Bank

1365

2,250.00

CUSTOMER'S
ORDER NO. PHOME NUMBER(
NAME John Marke / It (IFES
ADDRESS

(All claims and returned goods MUST be accompanied by this bill.)

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						2250	00

1365

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.			5874
Garrett's Backhoe and Tractor LL	.c	7/10/2018	
	225 S Palm		1,600.00
	162 White Sands		1,600.00
	6240 CR 30-A		750.00

Capital City Bank

1366

3,950.00

CUSTOMER'S
ORDER NO. PHONE NUMBER() _____

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Rec'd by

1366

Garrett's Backhoe and Tractor LLC 7/13/2018 leak/Secluded dunes Dr 3,150.00

Capital City Bank 1367 3,150.00

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Rec'd by

1367

LIGHTHOUSE UTILITIES COMPANY, INC.			5897
Garrett's Backhoe and Tractor LLC		7/24/2018	
	720 Plantation Dr		750.00
	Ponderosa Dr (across from Prairie Ln		750.00

Capital City Bank

1368

1,500.00

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1368

Rec'd by_

LIGHTHOUSE UTILITIES COMPANY, INC.

5926

Garrett's Backhoe and Tractor LLC

7/30/2018

repaired leak near S Gulf Fire Dept

1,300.00

Capital City Bank

1369

1,300.00

DATE 06-26-18

	(A	II claims and return	ed goods MUST be	e accompanie	d by this bill.)			
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1369

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, INC.	5941
Garrett's Backhoe and Tractor LLC	8/10/2018
150 Jasmine Ln	750.00
510 Starbuck Dr	750.00
Billy Joe Rish Park	3,150.00

Capital City Bank

1369

4,650.00

DATE 8-8-18

		M	4/125)y this bill.)			
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Garrett's Backhoe and Tractor LLC 8/22/2018
5720 CSB Rd 1,500.00

Capital City Bank 1371 1,500.00

CUSTOMER'S
ORDER NO. PHONE NUMBER(

NAME L'GLT house Hillies

ADDRESS

(All claims and returned goods MUST be accompanied by this bill.)

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1371

Rec'd by

LIGHTHOUSE UTILITIES COMPANY, II	NC.		5989
Garrett's Backhoe and	Tractor LLC	9/5/2018	
	10200 C30A		750.00
	road shoulder		1,000.00
	591 Gulf Pines Dr		750.00
*	800 Plantation Dr		750.00
24 ·			

Capital City Bank

1372

3,250.00

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Rec'd by

1372

LIGHTHOUSE UTILITIES COMPANY, INC.			6002
Garrett's Backhoe and Tractor LLC		9/14/2018	
	leak/616 Gulf Pines Dr		950.00
	116 McCoshMill Rd		750.00
	city sewer lift station/SecludedDunesDr		750.00
	302 Treasure Dr		3,450.00

Capital City Bank

1373

5,900.00

			DATE 9-9-18
CUSTOMER'S ORDER NO NAMEICh	thouse	PHONE NUMBER()
ADDRESS		sime and returned goods MUST ha accompanied by	, this bill)

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LIGHTHOUSE UTILITIES COMPANY, INC.			6010
Garrett's Backhoe and Tractor LLC		9/20/2018	
	1014 Indian Pass Rd		750.00

Capital City Bank 1374 750.00

ORDER/N NAME_ ADDRES	ght hous	Se III			R()s bill.)		70	· · · · · · · · · · · · · · · · · · ·
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LIGHTHOUSE UTILITIES COMPANY, INC.			6042
Garrett's Backhoe and Tractor LLC	7110 C-30/leak on 12" main 587 Plantation Dr	10/1/2018	2,850.00 1,600.00
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Capital City Bank 1375 1376			4,450.00

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1375

Rec'd by_

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Rec'd by_

1376

LIGHTHOUSE UTILITIES COMPANY, INC.			6047
Garrett's Backhoe and Tractor LLC		10/2/2018	
	valve housing on 3 valves		3,000.00
	115 Mariner Ln		750.00
	127 Westwind		750.00
	3637 CSB Rd		750.00
	196 Sweet Water Shores		750.00
	flush hydrant/Sweet Water Shores		1,500.00

Capital City Bank

1377 1378

7,500.00

		DATE /0-1-18
CUSTOMER'S ORDER/NO	PHONE NUMBER()
NAME 19ht house	Utilities	
ADDRESS		

(All claims and returned goods MUST be accompanied by this bill.)

Sold By	Cash	Charge	C.O.D.	On Acct.	Mdse.Retd.	Paid	Out
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1378

Rec'd by_

LIGHTHOUSE UTILITIES COMPANY, INC.							
Garrett's Backhoe and Tractor LLC	2 way radio repair	10/2/2018					
*							

Capital City Bank 1480 322.60

7246 HWY. 71 WEWAHITCHKA, FL 32465 CELL 527-1050

	DMER'S ORDER NO. PHONE				DATE					
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ADDRESS	.;									
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CAPITAL CITY BANK TALLAHASSEE, FL 32302

6080

63-68/631

ACHECK ARMOR

LIGHTHOUSE UTILITIES COMPANY, INC. PO BOX 428

PORT SAINT JOE, FL 32457

DOLLARS

MEMO

AUTHORIZED MIGNATURE

"DOSOBO" "DS3100588"5807923501"

LIGHTHOUSE UTILITIES COMPANY, INC.

6080

7246 HWY. 71 WEWAHITCHKA, FL 32465 CELL 527-1050

USTOMER'S ORDER NO.			PHONE			11-03-18				
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7246 HWY. 71 WEWAHITCHKA, FL 32465 CELL 527-1050

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7246 HWY. 71 WEWAHITCHKA, FL 32465 CELL 527-1050

CUSTOMER'S ORDER NO.			PHONE			11-02-18		
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RECEIVED BY						TOTAL	750	· or

J PRODUCT 610T

All claims and returned goods must be accompanied by this bill.

LIGHTHOUSE UTILITIES COMPANY, INC.

6115

Garrett's Backhoe and Tractor LLC

leak/Haven Rd

11/20/2018

2,250.00

Capital City Bank

1485

2,250.00

7246 HWY. 71 WEWAHITCHKA, FL 32465 CELL 527-1050

CUSTOMER'S ORDER NO.		PHONE			11-16-18				
NAME ADDRESS	hus e	, /	14.6	ities	5				
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SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT	MDSE, RET'D.	PAID OUT			
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RECEIVED BY						TOTAL	2250	00	

LIGHTHOUSE UTILITIES COMPANY, INC.

6144

1,650.00

Garrett's Backhoe and Tractor LLC

leak/146 Cozumel Dr

12/7/2018

Capital City Bank 1486 1,650.00

7246 HWY. 71 WEWAHITCHKA, FL 32465 CELL 527-1050

CUSTOMER'S ORDER NO.		PHONE			DATE 11-28-18			
Lighthouse M			Let.	185	//-0	L8-18		
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
QTY.			DESCRIPT	ION		PRICE	AMO	UNT
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						TAX		
RECEIVED BY						TOTAL	1/250	00

LIGHTHOUSE UTILITIES COMPANY, INC.

6161

Garrett's Backhoe and Tractor LLC

770-772 Indian Pass Rd

750.00

12/11/2018

Capital City Bank

1487

750.00

CUSTOMER'S OF			PHONE			DATE /2/	3/18	
NAME ADDRESS	house	- 1	14/	40	-	7		
ADDRESS			, ,					
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RECEIVED BY						TOTAL	750	00

LIGHTHOUSE UTILITIES COMPANY, INC.			6205
Garrett's Backhoe and Tractor LLC		1/3/2019	
	Barefoot & Cottage Ln/leak		750.00
	curb stop/811 Secluded DunesDr		950.00
	Secluded Dunes lift stateion/leak		750.00
	Stump Hole/old water line removed		1,500.00

Capital City Bank 1488 1489 1490 3,950.00

CUSTOMER'S OR	DER NO.		PHONE			DATE /2/2	6/15	
Lighthouse U		Ufi	lites	?		7-7-6	710	
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CUSTOMER'S OF			PHONE			DATE /2/3	0/15	
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ADDRESS								
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RECEIVED BY						TOTAL	750	æ

LIGHTHOUSE UTILITIES COMPANY, INC.

5500

AMPSTUN CORPORATION

1/17/2018

1,875.00

INV 1774

Capital City Bank

Acct No 02-102410

1,875.00

AMPSTUN CORPORATION PO BOX 784 RICHMOND KY 40476-0784



LIGHTHOUSE UTILITIES PO BOX 428, PORT SAINT JOE, FL, 32457 Jan 9 2018

INVOICE

Account Number 02-102410

Invoice Number INV-1774

Reference Support To 2/1/2019

Description	A	mount USD
Utility Management System Annual Support Fee		1,875.00
	Subtotal	1,875.00
	Total No Tax 0%	0.00
	Invoice Total	1,875.00
	Total Net Payments	0.00
	Amount Due	1,875.00

Due By: Feb 10 2018 - Prompt payments are appreciated.

Please mail payment to:

AMPSTUN CORPORATION

PO BOX 784

RICHMOND KY 40476-0784

LIGHTHOUSE UTILITIES COMPANY, INC.

6155

Clemons & Pierce, Inc.

401k (Inv #4941)

12/7/2018

1,650.00

Capital City Bank

1,650.00

CLEMONS & PIERCE, INC.

P.O. Box 2298 Panama City, FL 32402

DATE	INVOICE N
12/4/2018	4941

BILL TO
Lighthouse Utilities Company
P.O. Box 428
Port St. Joe, FL 32457

DESCRIPTION		AMOUNT
Annual administrative fee for year ending 12/31/18 Lighthouse Utilities Company 401k Plan		1,650.00
Questions:Contact us at ross@theclemonsco.com. Thank you for your business	Total	\$1,650.00

Phone # 850-763-4451x34 Kenny Strange Electric

Kenny Strange Electric

16" well pump upgrade

4/10/2018

10,534.00

Capital City Bank 10,534.00



Panama City, FL 32405-6220

Phone (850) 215-8030 (850) 215-8086 Fax

State of Florida Certified Lic # EC13006481

LIGHTHOUSE UTILITIES P.O. BOX 428

PORT ST JOE, FL 32456

Invoice #

9968

Date:

3/28/2018

DUE UPON RECEIPT

Job#

27735

Cust#

280

THANK YOU FOR YOUR BUSINESS!

luci2013@fairpoint.net;sharon@floridagulfcoa

Description	Extended Price
16" Well #3 Pump Upgrade	
Per Quote	9,534.00
Additional Work: Relocate all pressure switches to ground level. Install 2 1/2" check valve in water line.	
Materials	600.00
Labor	400.00

Please call the office if you wish to pay by credit card.

Subtotal \$ Sales Tax

10,534.00

0.00

THANK YOU FOR YOUR BUSINESS!

Amount Due \$

10,534.00

Kenny Strange Electric 2/22/2018
Inv #9847 310.00

Capital City Bank 310.00



2436 N East Ave Panama City, FL 32405-6220

> Phone (850) 215-8030 Fax (850) 215-8086

State of Florida Certified Lic # EC13006481

LIGHTHOUSE UTILITIES P.O. BOX 428

PORT ST JOE, FL 32456

Invoice #

9847

Date:

2/20/2018

DUE UPON RECEIPT

Job#

27690

Cust#

280

THANK YOU FOR YOUR BUSINESS!

luci2013@fairpoint.net;sharon@floridagulfcoa

Description	Extended Price
6" well- checked motor and found motor to be bad.	
Labor	310.00

Please call the office if you wish to pay by credit card.

Subtotal \$
Sales Tax

310.00

THANK YOU FOR YOUR BUSINESS!

Amount Due \$

310.00

LIGHTHOUSE UTILITIES COMPANY, INC.

5729

Kenny Strange Electric

Inv # 9879

4/30/2018

1,267.00

Capital City Bank

1,267.00



Phone (850) 215-8030 Fax (850) 215-8086

State of Florida Certified Lic # EC13006481

LIGHTHOUSE UTILITIES P.O. BOX 428

PORT ST JOE, FL 32456

Invoice #

9879

Date:

2/27/2018

DUE UPON RECEIPT

Job#

27676

Cust #

280

THANK YOU FOR YOUR BUSINESS!

luci2013@fairpoint.net;sharon@floridagulfcoa

Description	Extended Price
Calibrate and replace pressure switches for 6" well.	
Pressure Switches	554.00
Alternating Relay	538.00
Labor	175.00

Please call the office if you wish to pay by credit card.

THANK YOU FOR YOUR BUSINESS!

Subtotal \$

1,267.00

Sales Tax

0.00

Amount Due \$ 1,267.00

LIGHTHOUSE UTILITIES COMPANY, INC.	594
Kenny Strange Electric	8/22/2018
Inv#	10458 450.00
Inv#	1,725.00
Inv#	10463 1,300.00

Capital City Bank



Panama City, FL 32405-6220

Phone (850) 215-8030 (850) 215-8086

State of Florida Certified Lic # EC13006481

LIGHTHOUSE UTILITIES P.O. BOX 428

PORT ST JOE, FL 32456

Invoice #

10458

Date:

8/6/2018

DUE UPON RECEIPT

Job#

28204

Cust#

280

THANK YOU FOR YOUR BUSINESS!

luci2013@fairpoint.net;sharon@floridagulfcoa

Description

Extended Price

Chlorine Pump

7.19.2018: Remove motor cable and install cable to new motor.

Labor

450.00

Please call the office if you wish to pay by credit card.

Sales Tax **Amount Due \$**

Subtotal \$

450.00

450.00

0.00

THANK YOU FOR YOUR BUSINESS!



Phone (850) 215-8030 (850) 215-8086

State of Florida Certified Lic # EC13006481

LIGHTHOUSE UTILITIES P.O. BOX 428

PORT ST JOE, FL 32456

Invoice #

10477

Date:

8/6/2018

DUE UPON RECEIPT

Job#

28141

Cust#

280

THANK YOU FOR YOUR BUSINESS!

luci2013@fairpoint.net;sharon@floridagulfcoa

	Description	Extended Price
Booster Plant Pressure Switches		
Billing for (4) new switches		1,725.00

Please call the office if you wish to pay by credit card.

1,725.00 0.00

Subtotal \$

Sales Tax

THANK YOU FOR YOUR BUSINESS!

Amount Due \$

1,725.00



Phone (850) 215-8030 (850) 215-8086

State of Florida Certified Lic # EC13006481

LIGHTHOUSE UTILITIES P.O. BOX 428

PORT ST JOE, FL 32456

Booster Plant

Labor

Invoice #

10463

Date:

8/6/2018

DUE UPON RECEIPT

Job#

28141

Cust#

280

THANK YOU FOR YOUR BUSINESS!

luci2013@fairpoint.net;sharon@floridagulfcoa

Description **Extended Price** Check pressure switches and check starter. 1,300.00

Please call the office if you wish to pay by credit card.

0.00

THANK YOU FOR YOUR BUSINESS!

Amount Due \$

Subtotal \$

Sales Tax

1,300.00

1,300.00

Capital City Bank



2436 N East Ave Panama City, FL 32405-6220

> Phone (850) 215-8030 Fax (850) 215-8086

State of Florida Certified Lic # EC13006481

LIGHTHOUSE UTILITIES P.O. BOX 428

PORT ST JOE, FL 32456

Invoice #

11006

Date:

12/11/2018

DUE UPON RECEIPT

Job#

28710

Cust#

280

THANK YOU FOR YOUR BUSINESS!

luci2013@fairpoint.net;sharon@floridagulfcoa

Description

Extended Price

6 inch well starter

10.8.2018: Trouble shoot system found faulty contactor.

11.19.2018: Replaced Nema 3R starter and tested. Replaced (4) receptacles and (1) GFCI receptacle (1) light switch. Cut power cable and made safe to shed.

Materials

1,258.00

Labor

1,500.00

Please call the office if you wish to pay by credit card.

Subtotal \$

2,758.00

Sales Tax

0.00

THANK YOU FOR YOUR BUSINESS! Amo

Amount Due \$

2,758.00

LIGHTHOUSE UTILITIES COMPANY, INC.

5928

Williams Plumbing Services Inc.

7/30/2018

1,040.00

Inv #15899

4

Capital City Bank

1,040.00

Williams Plumbing Service Inc. PO Box 616 Port St. Joe, FL 32457 License #CFC1429450

INVOICE 15899

July 25, 2018

Lighthouse Utilities
Job: Salinas Park

Repair 2" water main near exit road for Salinas Park on Cape San Blas Rd

TOTAL AMOUNT DUE-----\$1,040.00

Attachment 6

Time & Expense Journal January 1, 2018 - August 31, 2019

Staff	Client	Description	Engagement	Project	Activity	Туре	Date	Rate Description	Hrs/Units	Comments
JB	Baptiste,	Jacqueline								
PAR	PSJ-Audit	, Review								
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOME	0	PAR	Time	01/05/18	Audit, Review	1.00	Pulled, printed, and scanned audit information.
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	04/25/19	Audit, Review	0.26	
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	05/28/19	Audit, Review	2.00	Worked on 2018 Rate Case
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	06/18/19	Audit, Review	0.25	Conference call with Michael and Bruce.
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	06/19/19	Audit, Review	0.33	Worked on rate case update
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	06/20/19	Audit, Review	4.06	Worked on 2019 Rate Case
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	06/24/19	Audit, Review	8.99	Worked on Rate case
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	06/25/19	Audit, Review	3.86	Work on 2019 rate case
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	06/26/19	Audit, Review	1.44	Worked on rate case
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/12/19	Audit, Review	2.25	Pulled information from QB to response to audit.
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/29/19	Audit, Review	0.76	Audit Corrections
PAR	PSJ-Audit,	Review							25.20	
PCR	PSJ-(NB)	Client Relations								
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOME	o	PCR	Time	04/26/18	Nonbillable	0.50	QB corrections.
PCR	PSJ-(NB) C	lient Relations							0.50	
РОВ	PSJ-Other	Billable Time								
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	05/08/19	Other-Billable	3.00	Worked on Rate Case 2018
POB	PSJ-Other	Billable Time							3.00	
PWC	PSJ-Write	-up, Compilation								
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOME	0	PWC	Time	01/16/18	Write-Up, Compilation	0.63	1099
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	PAYROLL		PWC	Time	01/18/18	Write-Up, Compilation	0.50	form w2/w3
JB	LIGHTHOUSEU	Lighthouse Utilities Company,	PAYROLL		PWC	Time	01/17/19	Write-Up, Compilation	2.49	2018 end of year reports. W2/W3 1099/96 interest income and regular 1099/96

Time & Expense Journal January 1, 2018 - August 31, 2019

Staff	Client	Description	Engagement	Project	Activity	Туре	Date	Rate Description	Hrs/Units	Comments
PWC	PSJ-Write-u	p, Compilation							3.62	
JB	Baptiste, Ja	acqueline							32.32	
JNB	Byrd, Jen	nifer								
PAR	PSJ-Audit	, Review								
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	05/22/19	Audit, Review	0.25	Scanned 7-16-18 billing register to FC and emailed Jacqueline.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/13/19	Audit, Review	0.39	scanning for data request/audit
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/14/19	Audit, Review	4.91	scanning for data request/audit
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/15/19	Audit, Review	2.89	Scanned invoices to FC and renamed some documents to get ready to send for audit. I had to touch base with Sharon about a couple of missing invoices.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/16/19	Audit, Review	3.03	Finished audit and emailed all documents.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/19/19	Audit, Review	0.56	Tried to resend documents that didn't go thru. Still didn't. Will get with Michael when he gets in.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	08/19/19	Audit, Review	0.47	· ·
PAR	PSJ-Audit,	Review							12.50	
РОВ	PSJ-Other	Billable Time								
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOM	Р	POB	Time	06/18/19	Other-Billable	0.58	scanning for rate case
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/09/19	Other-Billable	0.50	Sorted print out for Michael and put in order.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		РОВ	Time	07/09/19	Other-Billable	0.42	Scanned audit papers to FC and emailed to Michael.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		РОВ	Time	07/09/19	Other-Billable	0.42	Scanned chemical invoices to FC for Michael and emailed them to him.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/10/19	Other-Billable	1.42	Sorted papers and put in page order, scanned customer complaints to FC and typed up table of contents for audit for Michael.
		Billable Time							3.34	

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Time & Expense Journal January 1, 2018 - August 31, 2019

Staff	Client	Description	Engagement	Project	Activity	Туре	Date	Rate Description	Hrs/Units	Comments
PWC	PSJ-Write	-up, Compilation								
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOM	Р	PWC	Time	02/18/19	Write-Up, Compilation	0.08	Called Mrs. Sharon and verified home and cell number and that it was ok to give to auditor for Jacqueline.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOM	P	PWC	Time	03/26/19	Write-Up, Compilation	0.22	Mailed certified letter for extension for Michael. Scanned receipt to FC under 2019 IRS correspondence.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOM	P	PWC	Time	04/25/19	Write-Up, Compilation	0.07	Called Jay and asked him to come in to sign form. He asked me to call in the morning to remind him.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOM	Р	PWC	Time	04/29/19	Write-Up, Compilation	0.41	Scanned 2018 PSC Annual Report to FC and made 3 copies for Michael.
JNB	LIGHTHOUSEU	Lighthouse Utilities Company,	WRITEUPCOM	Р	PWC	Time	06/20/19	Write-Up, Compilation	0.25	Scanned and emailed documents to Jacqueline and cc'd Michael per his request.
PWC	PSJ-Write-u	ıp, Compilation							1.03	
JNB	Byrd, Jenn	ifer							16.87	
MM	McKenzie	, Michael								
PAR	PSJ-Audit	, Review								
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	01/17/18	Audit, Review	1.00	
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	02/20/18	Audit, Review	6.00	srf app
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	02/21/18	Audit, Review	5.00	
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	02/22/18	Audit, Review	4.00	
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	03/15/18	Audit, Review	1.00	SRF mtg at dewberry
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	04/12/18	Audit, Review	2.00	conf call
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	04/16/18	Audit, Review	1.00	cent bldg mtg
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	07/17/18	Audit, Review	2.00	mtg/prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	09/13/18	Audit, Review	3.00	conf call/prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	09/14/18	Audit, Review	1.00	conf call
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	09/20/18	Audit, Review	6.50	conf call/prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	09/24/18	Audit, Review	6.00	mtg with Dina to prep rate case SRF filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	09/25/18	Audit, Review	2.00	conf call/prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	09/25/18	Audit, Review	1.50	(after hrs) revise schs
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	09/26/18	Audit, Review	0.75	conf call

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Time & Expense Journal

January 1, 2018 - August 31, 2019

Staff	Client	Description	Engagement	Project	Activity	Туре	Date	Rate Description	Hrs/Units	Comments
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	10/31/18	Audit, Review	3.00	conf call /prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	11/01/18	Audit, Review	1.00	psc conf call
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	11/26/18	Audit, Review	3.00	prep for mtg
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		PAR	Time	11/30/18	Audit, Review	2.00	em respoonse
PAR	PSJ-Audit,	Review							51.75	
POB	PSJ-Other	Billable Time								
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	03/07/19	Other-Billable	1.50	conf call to discuss filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	04/16/19	Other-Billable	3.00	research filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	06/03/19	Other-Billable	2.00	planning mtg at Dewberry
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	06/05/19	Other-Billable	4.00	prep filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	06/18/19	Other-Billable	2.50	planning, conf call with Bruce May, prep filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	06/24/19	Other-Billable	2.00	filings prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	06/26/19	Other-Billable	7.00	filings prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/02/19	Other-Billable	1.00	prep filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/03/19	Other-Billable	1.00	filings prep, conf call with Bruce
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/05/19	Other-Billable	10.00	prep filings, MFRs
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/06/19	Other-Billable	8.00	prep filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/07/19	Other-Billable	8.00	prep filings
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/08/19	Other-Billable	2.00	filings prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/09/19	Other-Billable	7.00	filings prep
MM	LIGHTHOUSEU	Lighthouse Utilities Company,	AUDIT		POB	Time	07/25/19	Other-Billable	0.50	discuss billing rates in LUC software
POB	PSJ-Other I	Billable Time							59.50	
MM	McKenzie,	Michael							111.25	
	Report Totals								160.44	

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Page 4

Port St. Joe - Apalachicola

www.rapacpas.com

Date	Invoice #
1/21/2018	PSJ18-59

Item	FOR PROFESSIONAL SER	VICES RENDERED	Amount
General Accounting-PSJ	Monthly write up service for Decem	ber 2017.	1,000.00
	ease Remit Payment to:	Total	\$1,000.00

Please Remit Payment to: 116A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838 #PSJ18-192 January 2018

#PSJ18-192 January 2018

1,000.00

Capital City Bank 1,000.00



Port St. Joe - Apalachicola

www.rapacpas.com

Lighthouse Utilities, Inc.
P.O. Box 428
Port St. Joe, FL 32457

Date	Invoice #
2/10/2018	PSJ18-192

Item	FOR PROFESSIONAL SERVICE	S RENDERED	Amount
General Accounting-PSJ	Monthly write up service for January 2018		1,000.00
		Total	\$1,000.00

Please Remit Payment to: 116A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838 LIGHTHOUSE UTILITIES COMPANY, INC.

5616

Roberson & Associates

#PSJ18-293 February 2018

1,000.00

3/7/2018

Capital City Bank

Port St. Joe - Apalachicola

www.rapacpas.com

Lighthouse Utilities, Inc.	
P.O. Box 428	
Port St. Joe, FL 32457	

Date	Invoice #	
2/28/2018	PSJ18-293	

Item	Monthly write up service for February 2018.		Amount 1,000.00
General Accounting-PSJ			
	ease Remit Payment to: 6A Sailors Cove Drive	Total	\$1,000.00

Please Remit Payment to: 116A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838 Capital City Bank 1,000.00

Port St. Joe - Apalachicola

www.rapacpas.com

Lighthouse Utilities, Inc.	
P.O. Box 428	
Port St. Joe, FL 32457	

Date	Invoice #
6/12/2018	PSJ18-955

Item	Monthly accounting services for May 2018.		Amount 1,000.00
General Accounting-PSJ			
11	ease Remit Payment to: 6A Sailors Cove Drive Port St. Joe, FL 32456	Total	\$1,000.00

(850) 227-3838

LIGHTHOUSE UTILITIES COMPANY, INC.

5966

Roberson & Associates

#PSJ18-1188 March, April, June & July

4,000.00

8/22/2018

Capital City Bank

Port St. Joe - Apalachicola

www.rapacpas.com

Lighthouse Utilities, Inc.	
P.O. Box 428	
Port St. Joe, FL 32457	

Date	Invoice #
8/20/2018	PSJ18-1188

Item	FOR PROFESSIONAL SERVICES RENDERED		Amount
General Accounting-PSJ General Accounting-PSJ General Accounting-PSJ General Accounting-PSJ	Monthly write up service for April 2018 Monthly write up service for June 2018.		1,000.00 1,000.00 1,000.00 1,000.00
PI	ease Remit Payment to:	Total	\$4,000.00

Please Remit Payment to: 116A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838 #PSJ18-2141, August 10/8/2018

LIGHTHOUSE UTILITIES COMPANY, INC.

6051

10/8/2018

1,000.00

Capital City Bank

Port St. Joe - Apalachicola

www.rapacpas.com

Lighthouse Utilities, Inc.	
P.O. Box 428	
Port St. Joe, FL 32457	

Date	Invoice #
9/26/2018	PSJ18-2141

Item	FOR PROFESSIONAL SERVICES RENDERED		Amount
General Accounting-PSJ	Monthly write up service for Augus	st 2018.	1,000.00
11	ease Remit Payment to: 16A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838	Total	\$1,000.00

LIGHTHOUSE UTILITIES COMPANY, INC.			6147
Roberson & Associates		12/7/2018	
	#PSJ18-2220 September		1,000.00
A.	#PSJ18-2221 October		1,000.00

Capital City Bank



Port St. Joe - Apalachicola

www.rapacpas.com

Lighthouse Utilities, Inc.	
P.O. Box 428	
Port St. Joe, FL 32457	

Date	Invoice #
11/20/2018	PSJ18-2220

Item	FOR PROFESSIONAL SERVICES RENDERED		Amount
General Accounting-PSJ	Accounting services September 2018		1,000.00
PI	ease Remit Payment to:	Total	\$1,000.00

Please Remit Payment to: 116A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838



Port St. Joe - Apalachicola

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Lighthouse Utilities, Inc.	
P.O. Box 428	
Port St. Joe, FL 32457	

Date	Invoice #
11/20/2018	PSJ18-2221

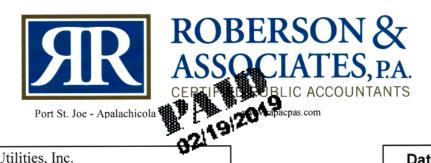
Item	FOR PROFESSIONAL SER	VICES RENDERED	Amount
General Accounting-PSJ	Accounting Services for October 20	18.	1,000.00
11	ease Remit Payment to: 6A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838	Total	\$1,000.00



Lighthouse Utilities, Inc. P.O. Box 428 Port St. Joe, FL 32457

Date	Invoice #
12/21/2018	PSJ18-2280

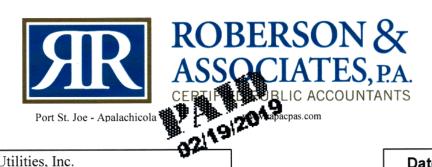
Item	FOR PROFESSIONAL SERVI	CES RENDERED	Amount
General Accounting-PSJ	Monthly write up service for November		1,000.00
	lease Remit Payment to: 16A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838	Total	\$1,000.00



Lighthouse Utilities, Inc. P.O. Box 428 Port St. Joe, FL 32457

Date	Invoice #
1/20/2019	PSJ19-29

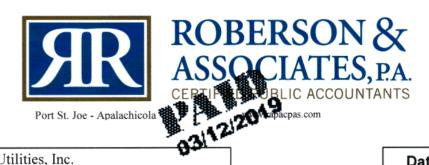
Item	FOR PROFESSIONAL SE	RVICES RENDERED	Amount
General Accounting-PSJ	Monthly write up service for Dece	ember 2018	1,000.00
1	ease Remit Payment to: 16A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838	Total	\$1,000.00



Lighthouse Utilities, Inc. P.O. Box 428
Port St. Joe, FL 32457

Date	Invoice #
1/20/2019	PSJ19-30

Item	FOR PROFESSIONAL SE	RVICES RENDERED	Amount
General Accounting-PSJ	Monthly write up service for Janua		1,000.00
	Please Remit Payment to: 116A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838	Total	\$1,000.00



Lighthouse Utilities, Inc. P.O. Box 428
Port St. Joe, FL 32457

Date	Invoice #
2/20/2019	PSJ19-113

Item	FOR PROFESSIONAL SERVICES RENDERED		Amount
General Accounting-PSJ	Monthly write up service for February		1,000.00
11	ease Remit Payment to: .6A Sailors Cove Drive Port St. Joe, FL 32456 (850) 227-3838	Total	\$1,000.00

Attachment 7

Lighthouse Utilities Company, Inc.

Docket 20190118-WU

Test Year Ended: December 31, 2018

Holland & Knight LLP

- Actual Attorney's Fees through August 31, 2019 (Invoices & Report Attached): \$39,448.00
- Actual Costs through August 31, 2019 (Invoices Attached): <u>\$853.14</u>
- Filing Fee: \$3,500.00 (\$750 included in costs above)

ESTIMATE TO COMPLETE RATE CASE THROUGH PAA ORDER

<u>Hours</u>	Description
10	Respond to formal and informal data requests from Staff and Intervenor/OPC and any other discovery requests, and miscellaneous correspondence and telephone conferences with client.
6	Attend customer meeting in Gulf County; pre- and post-meeting conferences with client.
3	Review Staff recommendation; Conference with client and consultants regarding recommendation; conference with Staff and Intervenor/OPC regarding recommendation; conference with client to prepare for Agenda.
5	Prepare for and attend Agenda Conference; discuss agenda with client and Staff.
2	Review PAA Order; conference with client and consultants regarding PAA Order.
2	Prepare revised tariff sheets, obtain Staff approval of tariffs; draft customer notice; obtain Staff approval; draft Affidavit of Mailing; coordinate mailing of customer notice and implementation of tariffs.
28 @ 425/hr	\$11,900.00 TOTAL ESTIMATED ATTORNEY FEES

Estimate of costs to complete:

\$	<u>500</u>	Estimated newspaper publications, copies and miscellaneous costs
\$	500	TOTAL ESTIMATED AND UNBILLED COSTS
TOTA	L ACT	TUAL AND ESTIMATED LEGAL FEES: \$ 51,348.00
TOTA	L ACT	TUAL AND ESTIMATED COSTS: \$1353.14
FILING FEE: \$3,500.00		

Lighthouse Utilities Company, Inc.

Docket 20190118-WU

Test Year Ended: December 31, 2018

Dewberry Engineers, Inc.

- Actual Accounting Fees through August 31, 2019 (Invoices & Report Attached): \$18,240
- Actual Costs through August 31, 2019 (Invoices Attached): N/A

ESTIMATE TO COMPLETE RATE CASE THROUGH PAA ORDER

<u>Hours</u> <u>Description</u>

24	Respond to Staff requests for documentation, including research and correspondence and other information to answer each point in requests.	
8	Review and respond to Staff's audit inquiries.	
4	Attend customer meeting in Gulf County; pre- and post-meeting conferences with client.	
10	Review Staff and Field Auditors recommendations, correspondence with client and consultants, respond to recommendations and resulting conference staff and client.	
9	Travel to and from Tallahassee; Prepare for and attend Agenda conference; Discuss Agenda with client and staff.	
2	Review PAA Order; conference with client and consultants regarding PAA Order.	
1	Prepare revised tariffs.	
58@ 120/hr	\$ 6,960 TOTAL ESTIMATED ACCCOUNTING FEES	

Estimate of costs to complete:

\$ 116	Attend Customer Meeting and Agenda Conference (including t	travel)

\$ 116 TOTAL ESTIMATED AND UNBILLED COSTS

TOTAL ACTUAL AND ESTIMATED FEES: \$\(\frac{25,200.00}{16.00}\)
TOTAL ACTUAL AND ESTIMATED COSTS: \$\(\frac{116.00}{1}\)

Lighthouse Utilities Company, Inc. Docket 20190118-WU

Test Year Ended: December 31, 2018

Dewberry Engineers, Inc.

ESTIMATE TO COMPLETE RATE CASE THROUGH PAA ORDER

<u>Hours</u>	<u>Description</u>
5	Respond to Staff requests for documentation, including research and correspondence and other information to answer each point in requests.
4	Attend customer meeting in Gulf County; pre- and post-meeting conferences with client.
10	Travel to and from Tallahassee; Prepare for and attend Agenda conference; Discuss Agenda with client and staff.
2	Review PAA Order; conference with client and consultants regarding PAA Order.
26 @ 240/hr	\$ 5,040 TOTAL ESTIMATED ATTORNEY FEES

Estimate of costs to complete	e:
-------------------------------	----

\$ 116	Attend Customer Meeting and Agenda Conference (including travel)

\$ TOTAL ESTIMATED AND UNBILLED COSTS 116

TOTAL ACTUAL AND	ESTIMATED	FEES: \$	5040.00
TOTAL ACTUAL AND	ESTIMATED	COSTS: \$	116.00

Attachment 8

2019 AWWA Compensation Survey



Water and Wastewater
Utilities serving populations
under 10,000



2019 AWWA Compensation Survey: Small Water and Wastewater Utilities

Reporting Data for Utilities Serving Populations Under 10,000

Data Effective: March 2019 | Date Published: September 2019





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The contents of this report have been collected, verified, and summarized by

Newport Group 135 S. LaSalle St. Suite 1900 Chicago, IL 60603

ISBN: 978-1-62576-352-5

Printed in the United States of America

American Water Works Association 6666 W. Quincy Ave. Denver, CO 80235 303.794.7711 www.awwa.org

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Salary Comparisons 2018–2019	5	Under 10,000	32
Pay Practices Summary	7	Participant List—All	40
Organizational Staffing Summary	19	Job Descriptions	52
Cost-Control Initiatives	25	Using This Survey	54
AWWA Section List	29	Survey Data by Job	5
Selective Analysis Reports	31		

Survey Data by Job

Code	Job Title	
S100	Small System General Manager (Superintendent)	57
S110	Small System Assistant General Manager	61
S120	Small System Manager	65
S130	Small System Plant Manager (Plant Superintendent)	69
S140	Small System Office Manager	73
S150	Small System Bookkeeper (Accountant, if certified)	77
S160	Small System Accounting Clerk	81
S170	Small System Administrative Assistant	85
S180	Small System Receptionist	89
S190	Small System Field Manager (Field Crew Leader)	93
S200	Small System Maintenance Technician	97
S210	Small System Laborer (Utility Service Worker)	101
S220	Small System Meter Reader	105
S230	Small System Manager/Operator	109
S240	Small System Operator I	
	(Lead Operator, Shift Supervisor, Crew Leader)	113
S250	Small System Operator II (Plant Operator)	117

Survey Highlights

The American Water Works Association (AWWA) and Newport Group are pleased to present the annual Water and Wastewater Utility Compensation Survey. Data for this survey were collected as of March 1, 2019.

INTRODUCTION

This Water and Wastewater Utility Compensation Survey continues to provide the most extensive study of salaries, salary ranges, and compensation practices in the water and wastewater utility industry. This year, 676 organizations participated, supplying data for more than 30,100 employees. Based on member feedback, there are three versions of the survey report, which more accurately reflect competitive labor markets. The three versions are based on size of utility defined by population served as follows:

- Large Utility Report—Populations served over 100,000
- Medium-Sized Utility Report—Populations served between 10,000 and 99,999
- Small Utility Report—Populations served under 10,000

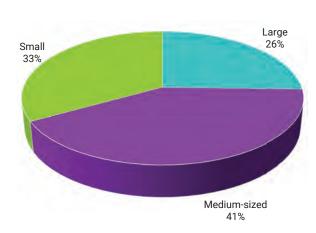
Sixteen (16) jobs are included in this survey. Job descriptions can be found beginning on page 52 of this report.

Salary data are summarized for the following categories:

- All Participants
- Water-Only Participants
- Water and Wastewater Participants

Within these major categories, data are further broken down by specific demographic parameters supplied by the participants. These breakouts are described in the following sections.

Participation by Size



OBSERVATIONS

This survey provides year-on-year salary comparisons by job. The analysis compares survey jobs in multiple years. Based on these data, there was an overall increase in salary movement from 2018. Based on a comparison from 2018 to 2019, large utilities' salaries increased 1.7% and medium-sized utilities' salaries increased 0.8%, while small utilities' salaries increased 1.9%.

Based on an analysis of jobs in small utilities, salaries for the following jobs appear to be moving faster than most, as indicated by annual movement of 10%+ from 2018 to 2019 while overall salaries on surveyed jobs moved 1.9% year over year:

- Small System Plant Manager (Plant Superintendent) (12.1%)
- Small System Accounting Clerk (10%)

This was offset by a decrease in the following roles of 12%+ from 2018 to 2019:

- Small System Assistant General Manager (–16.7%)
- Small System Manager (–12.6%)

When looking at the average base salary across all sixteen roles for the Small Utility group, we see the following:

Average base salary increased from \$51,768 to \$52,187—a 0.8% increase

PARTICIPATION

The participation demographics that follow are based on 224 participants that reported serving a population under 10,000. Survey participants were asked to classify their organizations by the following breakouts:

- Type of Utility
- Type of Ownership
- Size (Population Served)
- Total Employment

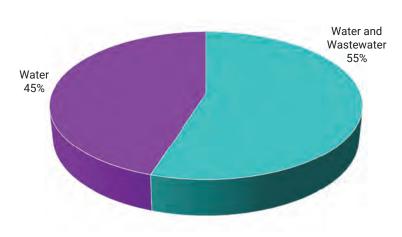
Type of Utility

The distribution between water-only (45%) and water and wastewater organizations (55%) has slightly higher weighting toward the combined organizations.

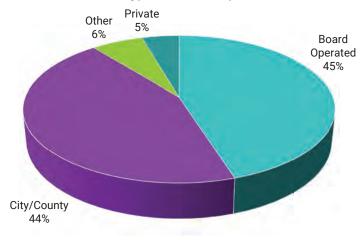
Type of Ownership

Of the organizations that responded to this question, 101 reported that they are board operated. Another 99 reported that they are operated by a city/county. A group of 10 organizations are privately owned and operated. An additional 14 participants classified themselves as "other." Notable responses under "other" included tribal government, political subdivision, and special district utilities.

Type of Utility



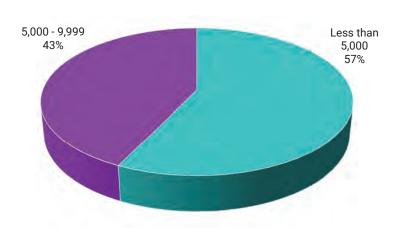
Type of Ownership



Size (Population Served)

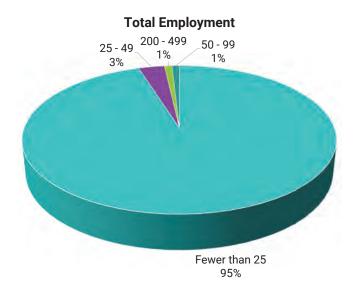
This year, the category serving a population of less than 5,000 represents 57% of participants. The balance of the small participants serves a population ranging from 5,000 to 9,999.

Population Served



Total Employment

Of the 223 utilities that provided data for this section, 95% of participating organizations reported fewer than 25 employees. An additional 3% reported between 25 and 49 employees.



Participating Utility Demographics

This year, 676 organizations participated in this survey; a list of participating organizations can be found starting on page 32. Not all participants provided demographic information.

Of the 224 participants serving a population of under 10,000, those in the Rocky Mountain region (CO, NM, WY) represent the most organizations participating (11%), and 7% are in California–Nevada, NEW NEWWA

(ME, NH, RI, VT, MA), and the Pacific Northwest. The remaining participants are spread throughout the United States.

The following table shows the percentage distribution of all the organizations based on utilities serving a population of less than 10,000 by AWWA Section.

AWWA Section	Response Percent	AWWA Section	Response Percent	AWWA Section	Response Percent	AWWA Section	Response Percent
AKA Alaska	0%	IND Indiana	5%	NEW NEWWA (ME, NH, RI, VT, MA)	7%	SDK South Dakota	0%
ALA Alabama - Mississippi	1%	INT Intermountain (UT, Eastern ID)	1%	NEY New York	3%	SOW Southwest (AR, LA, OK)	1%
ARI Arizona	1%	IWA lowa	5%	NOC North Carolina	1%	TEX Texas	6%
ATC ACWA (NB, NF, NS, PEI)	0%	KAN Kansas	2%	NDK North Dakota	0%	VIR Virginia	2%
BRC British Columbia (BC, YT)	0%	KNT Kentucky - Tennessee	5%	OHO Ohio	4%	WEC Western Canada (AB, MB, NT, SK)	0%
CAL California - Nevada	7%	MEX Mexico	0%	ONT OWWA (ON)	0%	WEV West Virginia	0%
CHS Chesapeake (DE, DC, MD)	1%	MIC Michigan	6%	PAC Pacific Northwest (OR, WA, Western ID)	7%	WIS Wisconsin	4%
CON Connecticut	1%	MIN Minnesota	1%	PEN Pennsylvania	4%		
FLA Florida	2%	MOU Missouri	1%	PRT Puerto Rico	0%		
GEO Georgia	1%	MTN Montana	1%	QUE Quebec	0%		
HWI Hawaii (HI, GU)	0%	NEB Nebraksa	2%	RMT Rocky Mountain (CO, NM, WY)	11%		
ILL Illinois	4%	NEJ New Jersey	0%	SCR South Carolina	1%		

Salary Comparisons 2018–2019

SALARY COMPARISONS BY JOB—Populations Served Under 10,000

Average salaries from 2018 and 2019 for Small Utilities participants were compiled to compare salary changes for each position. The numbers represent the median of average salaries collected for the noted number of employees (#EES). A weighted

average result is provided with equal weighting given to each job. Please note that the following table only includes jobs that were included in the survey in both 2018 and 2019.

			2018		2019	% Change	
Job Code	Job Title	ob Title #EES Median Salary		#EES Median Salary		2018 to 2019	
S100	Small System General Manager (Superintendent)	271	\$77,810	189	\$83,333	7.1%	
S110	Small System Assistant General Manager	24	\$82,400	28	\$68,621	-16.7%	
S120	Small System Manager	59	\$78,572	45	\$68,640	-12.6%	
S130	Small System Plant Manager (Plant Superintendent)	84	\$61,322	72	\$68,750	12.1%	
S140	Small System Office Manager	94	\$50,000	87	\$52,000	4.0%	
S150	Small System Bookkeeper (Accountant, if certified)	55	\$46,700	44	\$48,183	3.2%	
S160	Small System Accounting Clerk	84	\$38,820	65	\$42,692	10.0%	
S170	Small System Administrative Assistant	73	\$39,000	56	\$37,960	-2.7%	
S180	Small System Receptionist	37	\$31,000	41	\$33,101	6.8%	
S190	Small System Field Manager (Field Crew Leader)	115	\$54,700	119	\$55,000	0.5%	
S200	Small System Maintenance Technician	153	\$44,469	138	\$44,687	0.5%	
S210	Small System Laborer (Utility Service Worker)	224	\$38,000	199	\$38,490	1.3%	
S220	Small System Meter Reader	44	\$33,000	63	\$35,482	7.5%	
S230	Small System Manager/Operator	59	\$55,000	83	\$59,934	9.0%	
S240	Small System Operator I (Lead Operator, Shift Supervisor, Crew Leader)	92	\$49,500	80	\$52,000	5.1%	
S250	Small System Operator II (Plant Operator)	187	\$48,000	218	\$46,121	-3.9%	
	Small System Weighted Average		\$51,768		\$52,187	0.8%	
	Overall Employee Weighted Average					1.9%	

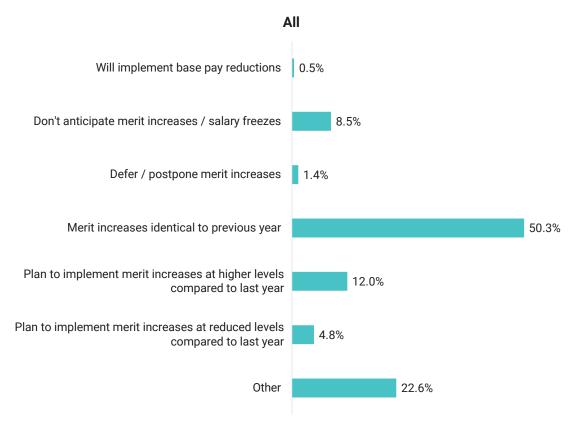
Pay Practices Summary

Salary Increase Practices for 2019

Of the total participants, including small utilities, medium-sized utilities, and large utilities, 676 organizations provided data pertaining to the administration of salary and merit increases in 2019. Based on the following bar graph, 50.3% of organizations plan to implement merit increases at the same level compared to last year, while 12% of organizations plan to implement merit increases at higher levels and 4.8% of organizations plan to implement merit increases at reduced levels in 2019 compared

to last year. Of the respondents, 8.5% reported they do not anticipate merit increases or salary freezes in 2019. Less than 1% of organizations anticipate reduced base pay in 2019, and 1.4% of organizations plan to defer or postpone merit increases. Most remaining organizations made cost-of-living adjustments.

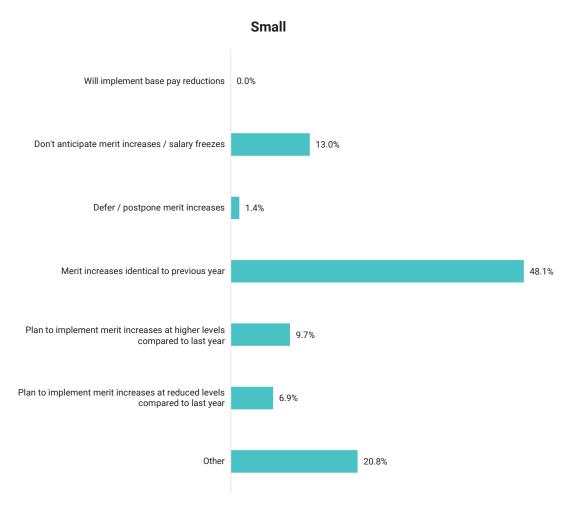
The following bar graph shows the percentage distribution of responses with respect to how all organizations plan to implement merit increases for 2019.



Of the small utilities participating, 216 organizations provided data pertaining to the administration of salary and merit increases in 2019. Compared with all participants, 2.2% fewer (48.1%) small utilities plan to implement merit increases at the same levels as in previous years. Only 9.7% of small utilities plan to implement merit increases at higher levels than last year, and only 6.9% plan to implement merit increases at reduced rates compared to last year. Thirteen percent reported they do not anticipate merit increases or plan to freeze

salaries in 2019. This was much higher than large utilities (4.9%). None of the small utilities participants anticipate reduced base pay, and 1.4% plan to defer or postpone merit increases. Most remaining organizations made cost-of-living adjustments.

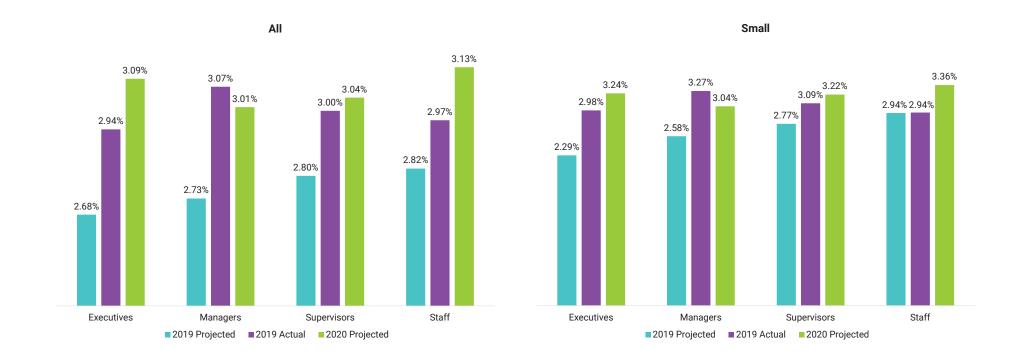
The following bar graph shows the percentage distribution of responses with respect to how small utilities administered merit increases for 2019.



Salary Increases

Average actual 2019 increases reported are higher than the 2019 projected increases for all occupational groups. For comparison purposes, projected 2019 increases are based on responses from the 2018 AWWA Compensation Survey. Overall, actual 2019 increases were higher than anticipated in mid-2018. Salary increase projections for 2020 average around 3.09% for Executives and 3.01%

for Managers, 3.04% for Supervisors, and 3.13% for Staff overall. Salary increase projections for 2020 for Small Utilities participants average around 3.24% for Executives, 3.04% for Managers, 3.22% for Supervisors, and 3.36% at the Staff level when salary freezes (i.e., 0% increases) are included.



Base Salary Increases

To allow a more complete understanding of how organizations are administering salary increases and pay range adjustments, data covering 2019 actual salary increases are presented both with salary freeze data excluded and included (i.e., "0% excluded"; "0% included"). For 2020 projected data, increase percentages are also presented with salary freeze data excluded and included.

The actual 2019 salary increase percentages are higher on average than the 2019 projections (i.e., anticipated) provided in 2018 as shown in the following tables.

2019 Budgeted Salary Increase Percent (0% Excluded)—Collected in Summer 2018										
	All				Small					
	Total Responses	Average	25th Percentile	Median	75th Percentile	Total Responses	Average	25th Percentile	Median	75th Percentile
Executives	355	2.89	2.00	3.00	3.00	92	2.64	2.00	2.50	3.00
Managers	383	2.92	2.00	3.00	3.00	107	2.76	2.00	3.00	3.00
Supervisors	376	2.95	2.10	3.00	3.00	107	2.86	2.00	3.00	3.00
Staff	422	2.98	2.00	3.00	3.00	136	3.02	2.00	3.00	3.00

2019 Budgete	2019 Budgeted Salary Increase Percent (0% Included)—Collected in Summer 2018										
	All					Small					
	Total Responses	Average	25th Percentile	Median	75th Percentile	Total Responses	Average	25th Percentile	Median	75th Percentile	
Executives	393	2.68	2.00	3.00	3.00	110	2.29	2.00	2.05	3.00	
Managers	413	2.73	2.00	3.00	3.00	118	2.58	2.00	2.50	3.00	
Supervisors	406	2.80	2.00	3.00	3.00	120	2.77	2.00	3.00	3.00	
Staff	455	2.82	2.00	3.00	3.00	149	2.94	2.00	3.00	3.00	

When considering only organizations that gave salary increases (i.e., excluding salary freezes), the average percentages for actual 2019 increases for all utilities were 3.22% for Executives, 3.26% for Managers, 3.15% for Supervisors, and 3.12% for Staff. For Small Utilities participants, the actual increase percentages were slightly higher: 3.51% for Executives, 3.68% for Managers, 3.36% for Supervisors, and 3.17% for Staff.

When 0% increases are included in the calculations, average increases drop to 2.94% for Executives, 3.07% for Managers, 3.00% for Supervisors, and 2.97% for Staff for all participants. Small Utilities participants dropped to 2.98% for Executives, 3.27% for Managers, 3.09% for Supervisors, and 2.94% for Staff when salary freezes were included.

2019 Actual Salary Increase Percent (0% Excluded)										
	All				Small					
	Total Responses	Average	25th Percentile	Median	75th Percentile	Total Responses	Average	25th Percentile	Median	75th Percentile
Executives	421	3.22	2.25	3.00	3.50	107	3.51	2.00	3.00	4.00
Managers	473	3.26	2.00	3.00	3.50	127	3.68	2.00	3.00	4.00
Supervisors	471	3.15	2.00	3.00	3.30	134	3.36	2.00	3.00	3.00
Staff	506	3.12	2.00	3.00	3.23	159	3.17	2.00	3.00	3.00

2019 Actual Salary Increase Percent (0% Included)											
	All				Small						
	Total Responses	Average	25th Percentile	Median	75th Percentile	Total Responses	Average	25th Percentile	Median	75th Percentile	
Executives	462	2.94	2.00	3.00	3.50	126	2.98	2.00	3.00	3.50	
Managers	502	3.07	2.00	3.00	3.50	143	3.27	2.00	3.00	3.30	
Supervisors	496	3.00	2.00	3.00	3.13	146	3.09	2.00	3.00	3.00	
Staff	532	2.97	2.00	3.00	3.13	171	2.94	2.00	2.75	3.00	

2020 Budgeted Salary Increases

For 2020 budgeted salary increases, an average allocation of 3.33% was reported for Executives, 3.18% for Managers and Supervisors, and 3.26% for Staff levels for all utilities when salary freeze data are excluded. For Small Utilities participants, budgeted 2020 increases average around 3.66% for Executives, 3.35% for Managers, 3.43% for Supervisors, and 3.53% for Staff.

When 0% increases are included in the calculations, average increases drop to 3.09% for Executives and 3.01% for Managers, 3.04% for Supervisors, and 3.13% for Staff for all utilities. Small Utilities project an average 3.24% increase for Executives, 3.04% for Managers, 3.22% for Supervisors, and 3.36% for Staff when salary freezes are included.

2020 Budgeted Salary Increase Percent (0% Excluded)											
	All					Small					
	Total 25th 75th Responses Average Percentile Median Percentile						Average	25th Percentile	Median	75th Percentile	
Executives	412	3.33	2.50	3.00	3.50	107	3.66	2.30	3.00	3.50	
Managers	457	3.18	2.40	3.00	3.25	126	3.35	2.00	3.00	3.19	
Supervisors	456	3.18	2.30	3.00	3.26	135	3.43	2.00	3.00	3.00	
Staff	490	3.26	2.32	3.00	3.50	158	3.53	2.00	3.00	3.00	

2020 Budgeted Salary Increase Percent (0% Included)											
	All				Small	Small					
	Total Responses	Average	25th Percentile	Median	75th Percentile	Total Responses	Average	25th Percentile	Median	75th Percentile	
Executives	443	3.09	2.00	3.00	3.28	121	3.24	2.00	3.00	3.00	
Managers	483	3.01	2.00	3.00	3.00	139	3.04	2.00	3.00	3.00	
Supervisors	478	3.04	2.00	3.00	3.08	144	3.22	2.00	3.00	3.00	
Staff	511	3.13	2.00	3.00	3.28	166	3.36	2.00	3.00	3.00	

Salary Structure Movement

The following two pages represent 2019 and 2020 projected salary structure movement. For comparison purposes, anticipated 2019 movement is based on responses from the 2018 survey. The actual salary structure movement was

higher than what was anticipated for 2019 for all occupational levels from all participants. For Small Utilities participants, salary structure movements are higher than projected movement at around 2.7% for all levels.

2019 Budgeted Range/Structure Adjustment Percent (0% Included)—Collected Summer 2018											
	All				Small	Small					
	Total Responses	Average	Median	75th Percentile	Total Responses	Average	Median	75th Percentile			
Executives	267	2.08	2.00	3.00	73	1.82	2.00	3.00			
Managers	273	2.13	2.10	3.00	72	2.14	2.05	3.00			
Supervisors	278	2.24	2.10	3.00	79	2.45	2.50	3.00			
Staff	315	2.32	2.25	3.00	96	2.54	2.50	3.00			

2019 Actual Range/Structure Adjustment Percent (0% Included)										
	All				Small					
	Total Responses	Average	Median	75th Percentile	Total Responses	Average	Median	75th Percentile		
Executives	324	2.40	2.10	3.00	90	2.66	2.50	3.00		
Managers	347	2.43	2.10	3.00	101	2.73	2.50	3.00		
Supervisors	349	2.39	2.25	3.00	105	2.66	2.40	3.00		
Staff	368	2.41	2.25	3.00	120	2.67	2.45	3.00		

Note: The 25th percentile is excluded because of the number of "0% increase" responses.

All participants, on average, reported 2.52% projected salary range/structure movement for 2020 for Executives and Managers, 2.56% for Supervisors, and 2.67% for Staff.

For Small Utilities participants, an average of 2.9% range/structure movements are projected for Executives, 2.69% for Managers, 2.8% for Supervisors,

and 3.04% for Staff. A significant number of respondents reported 0% under projected salary range/structure movements for 2020, which suggests that many organizations are not anticipating changes or have not yet made decisions for the year.

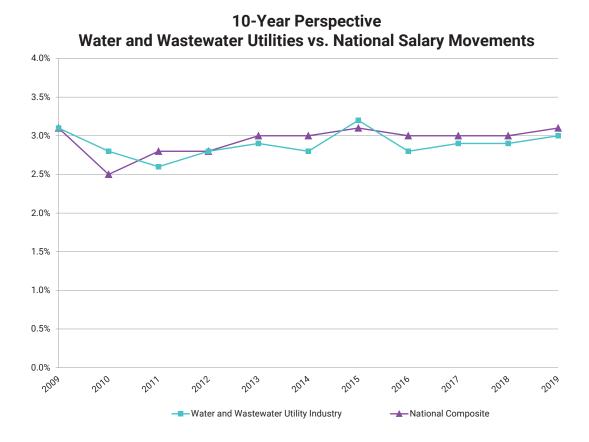
2020 Budgeted Range/Structure Adjustment Percent (0% Included)											
	All				Small						
	Total Responses	Average	Median	75th Percentile	Total Responses	Average	Median	75th Percentile			
Executives	310	2.52	2.50	3.00	85	2.90	2.50	3.00			
Managers	332	2.52	2.50	3.00	95	2.69	2.50	3.00			
Supervisors	334	2.56	2.50	3.00	101	2.80	2.50	3.00			
Staff	356	2.67	2.50	3.00	115	3.04	2.50	3.00			

Note: The 25th percentile is excluded because of the number of "0% increase" responses.

Salary Movement and the Economy

To explore the relationship between how annual salary increases at water and wastewater utilities move in comparison with other industries, the graph compares the water and wastewater utility industry to all other industries. Nationally, average salary increase budgets continue to hover around 3.0% across most industries. A 10-year perspective is provided in the following chart. National salary increases reflect data as reported in the 2018–2019 WorldatWork Salary Budget Survey.

Water and wastewater utility salary increases for 2019 are represented by an average of management, supervisory, and staff-level positions from the AWWA Water and Wastewater Utility Compensation Survey report. Actual 2019 movements are based on average salary increases collected in this survey. As the chart illustrates, water and wastewater utility industry salary increase budgets closely track "all" industries for 2019. Salary increases rose to 3% for water and wastewater utilities in 2019 and also increased to 3.1% for the National Composite.



Note: 2020 national data were not available at the time this report was published; 2019 budgeted salary increases are an average of all data reported for management and non-management positions, excluding 0% increase data.

To provide additional context for understanding salary movement, the following is a graphical representation of salary increase budgets and the Consumer Price Index—Urban (CPI-U), which is a measure of inflation. Salary increases in the following chart are an average of all data reported for management and

non-management positions, excluding 0% increases. While the interpretation of current inflation given the present economy is challenging, for the most part water and wastewater utility salary increases have remained above inflationary levels over the past decade.

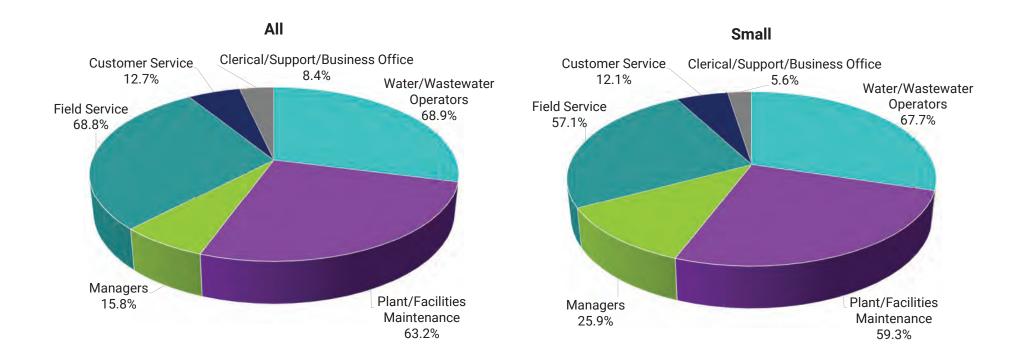
10-Year Perspective Water and Wastewater Utilities vs. National Salary Movements 3.5% 3.0% 2.5% 2.0% 1.5% 1.0% 0.5% 0.0% Water and Wastewater Utility Industry

Note: CPI-U percentage is based on the April 2018 Bureau of Labor Statistics Report and is unadjusted for a 12-month period.

On-Call Pay and Call-Back Pay

On-call/call-back pay is defined as additional hourly pay for being on standby or ready to be called to work. The following pie charts show the prevalence

of organizations that are using on-call/call-back pay for the identified job families.



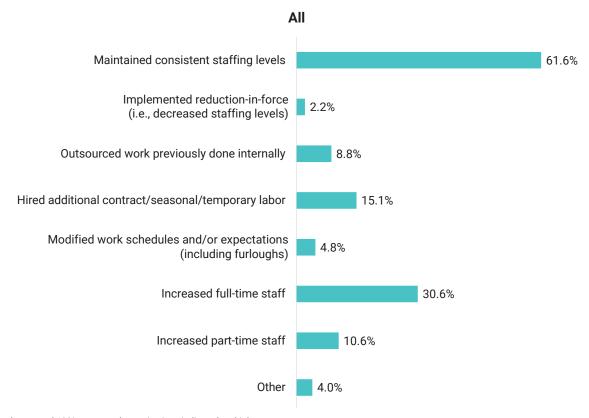
Organizational Staffing Summary

Changes to Overall Staffing Levels

Employment growth has been strong during the past 12 months. Of the 648 organizations that responded to this question, 61.6% (399) maintained consistent staffing levels, and 41.2% (267) increased staffing levels in the past 12 months. Another 15.1% (98) hired additional contract/seasonal or temporary labor. Less than 5% (2.2%) implemented reduction-in-force, 4.8% (31) modified work schedules and/or expectations, 8.8%

outsourced work that was previously done internally. The "Other" responses primarily include staff reduction due to retirement, using interns, and conducting classification and compensation studies.

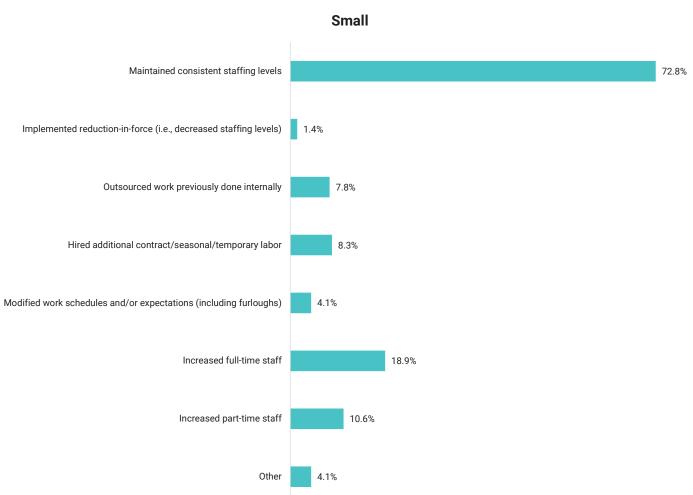
The following bar chart represents the percentage distribution of responses with respect to changes made in the past 12 months to overall staffing levels.



Note: Percentages do not total 100% as several organizations indicated multiple responses.

For the 217 Small Utilities participants answering this question, a lower percentage (29.5%) increased staffing levels in the past 12 months. Eighteen organizations (8.3%) hired additional contract/seasonal or temporary labor, 7.8% outsourced work that was previously done internally, and 4.1% modified work schedules and/or expectations. The "Other" responses primarily include staff reduction through attrition or department restructuring.

The following bar chart represents the percentage distribution of responses with respect to changes made in the past 12 months to overall staffing levels by Small Utilities participants.

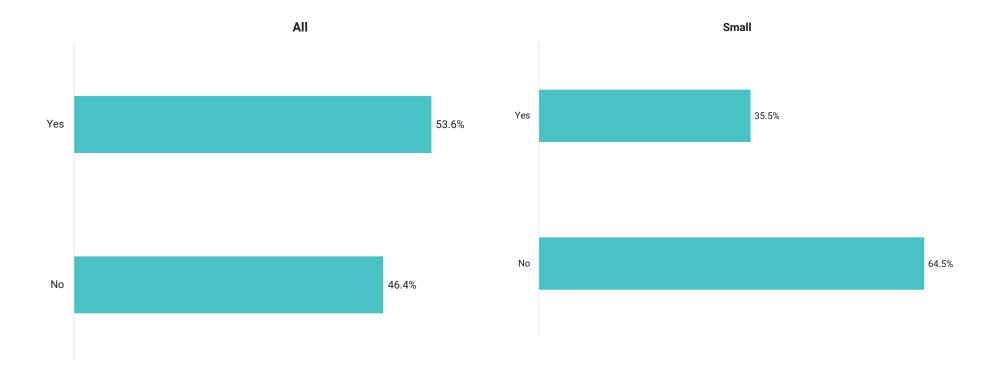


Note: Percentages do not total 100% as several organizations indicated multiple responses.

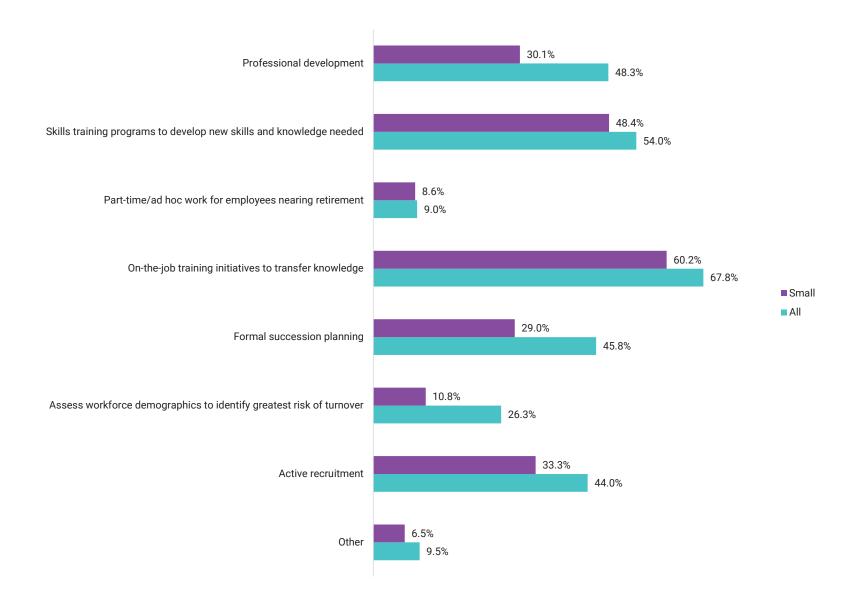
Aging-Workforce Programs and Policies

When asked if programs and policies were implemented to address aging-workforce issues, 53.6% of all responding answered "Yes." The remaining participants have nothing formal in place to address this crucial issue. In contrast, Small Utilities are far less likely (35.5%) to have programs or policies to address the aging workforce.

As noted subsequently, the most prevalent approach to addressing the aging-workforce issue is implementation of training programs. This includes both on-the-job training and skills training to prepare employees with both skills and knowledge of the role.



When comparing approaches of all organizations to that of the Small Utilities group, the results were as follows:



Ten-Year Anticipated Workforce Fluctuation

On average, the 583 organizations responding expect 2.4% of their workforce to retire in the current year. Next year, the percentage increases to 3.4%. It is anticipated that over the next five years, an average of 10.7% of the workforce will be retiring across all utilities. Within each time frame, the percentage of the workforce retiring for small utilities was lower than that of the overall group.

	All Utilities		Small Utilities	
	Total Responses	Average	Total Responses	Average
This Year	522	2.4%	171	1.7%
Next Year	509	3.4%	175	3.0%
Next 5 Years	536	10.7%	184	10.6%
Next 10 Years	505	16.1%	176	15.1%

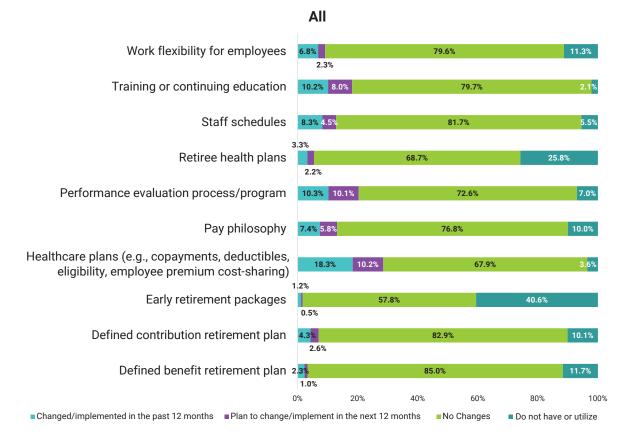
When asked about potential growth in workforce (adding new positions), 62% of all respondents indicated that they don't anticipate adding any new positions this year. For those that are adding positions, respondents across all utilities estimated growth in the number of positions to be 8.5% this year and approaching 11.6% over the next 10 years, while small utilities estimated growth in the number of positions to be much higher at 14.7% this year with much greater growth expectations than all organizations over the next 10 years.



Cost-Control Initiatives

As in 2018, healthcare plan changes, training, and continuing education remain at the top of the list of cost-control initiatives in 2019. This year, 608 participants across all utilities provided responses on cost-control initiatives they have implemented or plan to implement in a variety of areas. The following chart depicts the percentage distribution of how participants have addressed or intend to address each cost-control initiative. A significant number of respondents (28.5%) indicated that they have implemented, are planning to implement, or are considering changes to their

healthcare plans that include co-payments, deductibles, eligibility, and employee premium cost-sharing. Significant emphasis this year has been put on the performance evaluation process, with 20.4% having changed, planning to change, or considering changing the process. Training and education are also a priority as utilities shift the focus to cross-training to address aging workforce issues, staff reductions, and budgetary constraints. The following chart and table indicate areas where organizations intend to make changes in an attempt to control costs.



Summary of Changes Made as Part of Cost-Control Efforts

The following table shows a comparison of how small facilities versus all facilities have addressed or intend to address cost-control initiatives, followed by a summary of comments that participants provided. Detailed individual responses are provided for categories where a large number of participants submitted

open-ended comments (note that these detailed responses are provided to show-case the most common or recurring themes and are not meant to represent all the comments submitted in this survey).

Cost-Control Initiative	S									
	All Utilities					Small Utilities				
	Number of organizations	Changed/ implemented in the past 12 months	Plan to change/ implement in the next 12 months	No changes	Do not have or utilize	Number of organizations	Changed/ implemented in the past 12 months	Plan to change/ implement in the next 12 months	No changes	Do not have or utilize
Defined benefit retirement plan	608	2.3%	1.0%	85.0%	11.7%	204	2.9%	1.0%	81.9%	14.2%
Defined contribution retirement plan	604	4.3%	2.6%	82.9%	10.1%	203	4.9%	3.0%	81.3%	10.8%
Early retirement packages	599	1.2%	0.5%	57.8%	40.6%	203	1.0%	1.0%	57.1%	40.9%
Healthcare plans	617	18.3%	10.2%	67.9%	3.6%	205	16.1%	8.3%	67.8%	7.8%
Pay philosophy	608	7.4%	5.8%	76.8%	10.0%	205	4.4%	3.4%	76.1%	16.1%
Performance evaluation process/program	614	10.3%	10.1%	72.6%	7.0%	205	7.8%	5.4%	75.6%	11.2%
Retiree health plans	604	3.3%	2.2%	68.7%	25.8%	203	2.0%	1.0%	64.0%	33.0%
Staff schedules	602	8.3%	4.5%	81.7%	5.5%	202	5.4%	4.0%	83.2%	7.4%
Training or continuing education	610	10.2%	8.0%	79.7%	2.1%	205	7.8%	5.4%	84.4%	2.4%
Work flexibility for employees	602	6.8%	2.3%	79.6%	11.3%	204	2.9%	2.0%	84.8%	10.3%

Healthcare Plans

With the significant cost and importance of health insurance, many utilities have made changes or are considering making changes to healthcare plans.

Following are notable responses from survey participants:

- Changed coverages or added insurance plan options
- · Increased co-pays, premiums, deductibles
- Implementing high-deductible health plans

Training or Continuing Education

Continued training and education of employees can yield payoffs in terms of increased knowledge, skills, productivity, loyalty, and overall contribution. Many utilities are looking for an appropriate return on investment, while others are focused on increasing training because of the need for knowledge transfer to a new generation of staff.

Following are notable responses on this topic:

- Increasing continuing education and training courses using tuition reimbursement programs
- Implementing internal training programs

Staff Schedules

Many utilities have made changes or are considering making changes to schedules to help reduce costs. Common practices include:

- Adjusting schedules to reduce overtime
- · Offering flexible shift arrangements and flex time

Pay Philosophy

Some respondents elaborated on changes to pay philosophy. Common themes among participants include:

- Shifting to a pay-for-performance strategy
- Adopting a formal pay structure
- · Changing the emphasis from cost-of-living adjustments to merit

Retiree Health Plans

Retiree health plans do not appear to be an area where many utilities are making or considering cost-cutting measures, compared with other areas. Few utilities commented on changes being made to these plans. Common responses include:

- Changing the terms for retirement eligibility
- Reducing retirement benefits
- Discontinuing retirement health plans

AWWA Section List

Code	State(s)
AKA	Alaska
ALA	Alabama-Mississippi
ARI	Arizona
ATC	ACWA (NB, NF, NS, PEI)
BRC	British Columbia (BC, YT)
CAL	California-Nevada
CHS	Chesapeake (DE, DC, MD)
CON	Connecticut
FLA	Florida
GEO	Georgia
HWI	Hawaii (HI, GU)
ILL	Illinois
IND	Indiana
INT	Intermountain (UT, Eastern ID)
IWA	lowa
KAN	Kansas
KNT	Kentucky-Tennessee
MEX	Mexico
MIC	Michigan
MIN	Minnesota
MOU	Missouri
MTN	Montana

Code	State(s)
NEB	Nebraska
NEJ	New Jersey
NEW	NEWWA (ME, NH, RI, VT, MA)
NEY	New York
NOC	North Carolina
NDK	North Dakota
0H0	Ohio
ONT	OWWA (ON)
PAC	Pacific Northwest (OR, WA, Western ID)
PEN	Pennsylvania
PRT	Puerto Rico
QUE	Quebec
RMT	Rocky Mountain (CO, NM, WY)
SCR	South Carolina
SDK	South Dakota
SOW	Southwest (AR, LA, OK)
TEX	Texas
VIR	Virginia
WEC	Western Canada (AB, MB, NT, SK)
WEV	West Virginia
WIS	Wisconsin

Selective Analysis Reports

Organizations that participated in the 2019 Water and Wastewater Utility Compensation Survey may supplement the data provided by ordering one or more Selective Analysis Reports.

Selective Analysis Reports offer participants the ability to select specific organizations that participated in the survey and have only the data from these facilities published in a report. This enables companies to gather data that provide a more specific analysis relative to their competitive position.

A minimum of eight organizations must be chosen for each Selective Analysis Report to maintain the confidentiality of individual responses. However, we suggest a peer group of at least ten, since a minimum of five organizations must report data for each job for data to be included in the Selective Analysis.

Each report is available for \$600. To discuss your needs, please contact Kevin Paulsen, Newport Group, at (319) 393-4836.

Participant List—Population Served Under 10,000

The following list consists of small utilities that serve a population of under 10,000.

CODE	UTILITY	CITY	STATE
73	ADEL MUNICIPAL WATER WORKS	ADEL	IA
569	AITKIN PUBLIC UTILITIES COMMISSION	AITKIN	MN
78	AMADOR WATER AGENCY	SUTTER CREEK	CA
406	ANIMAS WATER COMPANY	DURANGO	CO
487	AVE MARIA UTILITY COMPANY, LLLP	AVE MARIA	FL
613	BETHEL WATER DEPARTMENT	BETHEL	СТ
509	BIG CREEK UTILITY DISTRICT	ALTAMONT	TN
150	BIRDSBORO MUNICIPAL AUTHORITY	BIRDSBORO	PA
31	BLANCHESTER PUBLIC WATER SYSTEM	BLANCHESTER	ОН
485	BLOCK ISLAND WATER CO.	BLOCK ISLAND	RI
371	CALAVERAS PUBLIC UTILITY DISTRICT	SAN ANDREAS	CA
639	CALVERT COUNTY WATER AND SEWERAGE	PRINCE FREDERICK	MD
123	CAMP VERDE WATER SYSTEM	CAMP VERDE	AZ
124	CARDINAL DWS AND CARDINAL WPCP	CARDINAL	ON
24	CARIBOU UTILITIES DISTRICT	CARIBOU	ME
273	CEDARPINES PARK MUTUAL WATER COMPANY	CEDARPINES PARK	CA
684	CENTRAL SHOSHONE COUNTY WATER DISTRICT	KELLOGG	ID
380	CENTRAL TEXAS WSC	HARKER HEIGHTS	TX
625	CHARLOTTE HARBOR WATER ASSOCIATION, INC	PUNTA GORDA	FL
352	CHARTER TOWNSHIP OF LANSING WEST SIDE WATER SUPPLY	LANSING	MI
218	CHESTER COUNTY WASTEWATER RECOVERY (CHESTER SEWER DISTRICT)	RICHBURG	SC
483	CHILLICOTHE MUNICIPAL UTILITIES	CHILLICOTHE	MO
652	CICERO UTILITIES	CICERO	IN
110	CITY OF BELOIT	BELOIT	KS

CODE	UTILITY	CITY	STATE
404	CITY OF CARLTON	CARLTON	OR
594	CITY OF EMORY	EMORY	TX
59	CITY OF EUREKA SPRINGS	EUREKA SPRINGS	AR
630	CITY OF EVERMAN	EVERMAN	TX
46	CITY OF FAIRBURY	FAIRBURY	IL
131	CITY OF GRINNELL	GRINNELL	IA
102	CITY OF GROESBECK	GROESBECK	TX
356	CITY OF HARVARD	HARVARD	IL
385	CITY OF HAVRE	HAVRE	MT
183	CITY OF HEPPNER	HEPPNER	OR
82	CITY OF INDEPENDENCE	INDEPENDENCE	KS
125	CITY OF KOSCIUSKO	KOSCIUSKO	MS
427	CITY OF MADISON	MADISON	FL
489	CITY OF MANCHESTER WATER DEPT	MANCHESTER	IA
615	CITY OF MAYNARDVILLE	MAYNARDVILLE	TN
35	CITY OF MILFORD	MILFORD	OH
61	CITY OF MORLAND	MORLAND	KS
629	CITY OF MUNISING	MUNISING	MI
204	CITY OF MYRTLE CREEK	MYRTLE CREEK	OR
26	CITY OF NASHVILLE, MI	NASHVILLE	MI
422	CITY OF NEWCASTLE	NEWCASTLE	WY
493	CITY OF NOOKSACK	NOOKSACK	WA
583	CITY OF PEWAUKEE WATER & SEWER	PEWAUKEE	WI
11	CITY OF PIGEON FORGE	PIGEON FORGE	TN
484	CITY OF PLAINWELL, MI	PLAINWELL	MI
437	CITY OF PORT LIONS WATER PLANT	PORT LIONS	AK
215	CITY OF RED BUD UTILITIES	RED BUD	IL
219	CITY OF RIVER FALLS, WI	RIVER FALLS	WI
498	CITY OF SAN JOAQUIN	SAN JOAQUIN	CA
66	CITY OF SANDWICH	SANDWICH	IL

CODE	UTILITY	CITY	STATE
532	CITY OF SCHUYLER	SCHUYLER	NE
626	CITY OF SEWARD	SEWARD	NE
7	CITY OF SHELLSBURG	SHELLSBURG	IA
21	CITY OF SPARTA, WI	SPARTA	WI
191	CITY OF SPICER	SPICER	MN
576	CITY OF ST. IGNACE	ST. IGNACE	MI
170	CITY OF SYRACUSE	SYRACUSE	NE
237	CITY OF THORNDALE	THORNDALE	TX
573	CITY OF THREE RIVERS WASTEWATER TREATMENT PLANT	THREE RIVERS	MI
567	CITY OF WATERVLIET WATER/SEWER DEPT.	WATERVLLIET	NY
354	CITY OF WAYNE, NE	WAYNE	NE
544	CITY OF WEST COLUMBIA	WEST COLUMBIA	TX
624	CLEVES WATERWORKS	CLEVES	OH
606	CLINTON TOWNSHIP WATER COMPANY	CLINTON	IN
459	CLINTON UTILITIES BOARD	CLINTON	TN
445	COLONA EAST	COLONA	IL
421	CORAOPOLIS WATER AND SEWER AUTHORITY	CORAOPOLIS	PA
141	CRYSTAL SPRINGS WATER DISTRICT	ODELL	OR
63	DALTON FIRE DISTRICT	DALTON	MA
500	DECHERD WATER DEPARTMENT	DECHERD	TN
607	DEER CREEK WATER ASSOCIATION	BELLINGHAM	WA
70	DENISON MUNICIPAL UTILITIES	DENISON	IA
99	DESHLER MUNICIPAL UTILITIES	DESHLER	ОН
347	FAIRVIEW TOWNSHIP SEWER AND WATER AUTHORITY	FAIRVIEW	PA
403	FAYETTE WATER SUPPLY	LA GRANGE	TX
44	FENNIMORE WATER & LIGHT	FENNIMORE	WI
517	FERN VALLEY WATER DISTRICT	IDYLLWILD	CA
599	FISHERS ISLAND WATER WORKS	FISHERS ISLAND	NY
45	FOSTERBURG WATER DISTRICT	ALTON	IL
529	GLACIER WATER DISTRICT	GLACIER	WA

CODE	UTILITY	CITY	STATE
58	GRAND WATER & SEWER SERVICE AGENCY	MOAB	UT
513	GRAYSON UTILITIES	GRAYSON	КҮ
240	GRIZZLY FLATS COMMUNITY SERVICES DISTRICT	GRIZZLY FLATS	CA
679	GUM SPRINGS WATER SUPPLY CORP.	HALLSVILLE	TX
490	HADLEY DPW WATER DIVISION	HADLEY	MA
100	HART COUNTY WATER AND SEWER AUTHORITY	HARTWELL	GA
43	HAWARDEN MUNICIPAL UTILITIES	HAWARDEN	IA
523	HEIGHTS WATER	VASHON	WA
359	HORSHAM WATER AND SEWER AUTHORITY	HORSHAM	PA
214	HUNTSVILLE UTILITY DISTRICT	HUNTSVILLE	TN
210	INCORPORATED VILLAGE OF BAYVILLE	BAYVILLE	NY
224	INGALLS WATER COMPANY	INGALLS	IN
120	ISLE OF PALMS WATER AND SEWER COMMISSION	ISLE OF PALMS	SC
186	JORDANELLE SPECIAL SERVICE DISTRICT	HERBER CITY	UT
584	KALAMAZOO LAKE SEWER & WATER AUTHORITY	SAUGATUCK	MI
570	LAGRANGE WATER WORKS	LAGRANGE	IN
667	LAKE LINDEN VILLAGE WATER UTILITY	LAKE LINDEN	MI
341	LAKEPORT WATER ASSOCIATION	MOORE HAVEN	FL
262	LAKESIDE COUNTY WATER & SEWER DISTRICT	LAKESIDE	MT
168	LAKEVIEW UTILITY DISTRICT	ROGERSVILLE	TN
107	LAMONI MUNICIPAL UTILITIES	LAMONI	IA
448	LAN-DEL WATER DISTRICT	LANSING	KS
511	LAWRENCEBURG MUNICIPAL UTILITIES	LAWRENCEBURG	IN
259	LE MARS WATER DEPARTMENT	LE MARS	IA
54	LEE ACRES WATER	FARMINGTON	NM
682	LEWES BOARD OF PUBLIC WORKS	LEWES	DE
258	LIGONIER WATER WORKS	LIGONIER	IN
69	LITTLE RIVER BAND OF OTTAWA INDIANS	MANISTEE	MI
440	LOWER SAUCON AUTHORITY	BETHLEHEM	PA
130	LOWNDES COUNTY BOARD OF COMMISSIONERS	VALDOSTA	GA

ALLY LUKINS BROTHERS WATER COMPANY, INC. SOUTH LAKE TAHOE CA	CODE	UTILITY	CITY	STATE
MASON COUNTY PUD NO. T SHELTON MASON SERVICE AUTHORITY LEXINGTON VA 176 MAYVILLE UTILITIES MAYVILLE WI 32 MEADOW VISTA COUNTY WATER DISTRICT MEADOW VISTA CA 3 MERRILL UTILITY MERRILL WI 154 MIAMI COUNTY SANITARY ENGINEERING TROY OH 497 MOAB CITY MOAB CITY MOAB CITY MORGAN COUNTY QUALITY WATER DISTRICT FORT MORGAN CO 162 MORGAN COUNTY RURAL WATER CORPORATION (MCRW) MARTINSVILLE IN 581 MOUNT DESERT WATER DISTRICT NORTHEAST HARBOR ME 182 MOUNT WENER WATER AND SANITATION DISTRICT STEAMBOAT SPRINGS CO 267 MOUNTAIN GATE COMMUNITY SERVICES DISTRICT STEAMBOAT SPRINGS CO 268 MSEC ENTERPRISES, INC. NAVASOTA TX 281 MUNFORD WATER DEPT. MUNFORD WATER DEPT. MUNFORD TIN 39 MUNICIPAL AUTHORITY BOROUGH OF MIDLAND MIDLAND PA 696 MUNICIPAL SERVICES COMMISSION NEW CASTLE DE 610 MYOMA DUNES WATER COMPANY BERMUDA DUNES WATER COMPANY BERMUDA DUNES WATER COMPANY BERMUDA DUNES WATER COMMISSION NEW CASTLE DE 610 MYOMA DUNES WATER COMMISSION NEW CASTLE DE 611 MYOMA DUNES WATER COMMISSION NEW CASTLE DE 612 NORTH SEACH WATER DISTRICT OCEAN PARK WA 362 NORTH SEACH WATER DISTRICT OCEAN PARK WA 148 NORTH BEACH WATER DISTRICT OCEAN PARK WA 148 NORTH SEACH WATER DISTRICT OCEAN PARK WA 149 NORTH FOND DU LAC WILL 177 NORTHWEST RURAL WATER DISTRICT OCEAN PARK WA 177 NORTHWEST RURAL WATER DISTRICT OCEAN PARK WA 177 NORTHWEST RURAL WATER DISTRICT OCEAN PARK WA 177 NORTHENSES PROFECTION AUTHORITY ORANGE BEACH WATER DISTRICT OCANGE BEACH WATER DISTRICT OCANGE BEACH WATER DISTRICT OCANGE BEACH WATER DISTRICT OCANGE BEACH WATER SERVER \$ FIRE PROTECTION AUTHORITY ORANGE BEACH WATER DISTRICT ORANGE BEACH WATER DISTRICT ORANGE BEACH WATER SERVER \$ FIRE PROTECTION AUTHORITY ORANGE BEACH AC 266 PAGE UTILITY ENTERPRISES	417	LUKINS BROTHERS WATER COMPANY, INC.	SOUTH LAKE TAHOE	CA
MAYULLE UTILITIES	543	M.E.N. WATER SUPPLY COMPANY	CORSICANA	TX
MAYVILLE UTILITIES	60	MASON COUNTY PUD NO. 1	SHELTON	WA
MEADOW VISTA COUNTY WATER DISTRICT	582	MAURY SERVICE AUTHORITY	LEXINGTON	VA
MERRILL UTILITY MERRILL WI 154 MIAMI COUNTY SANITARY ENGINEERING TROY OH 497 MOAB CITY MOAB UT 320 MORGAN COUNTY QUALITY WATER DISTRICT FORT MORGAN CO 162 MORGAN COUNTY QUALITY WATER DISTRICT FORT MORGAN CO 163 MORGAN COUNTY RURAL WATER CORPORATION (MCRW) MARTINSVILLE IN 164 MOUNT DESERT WATER DISTRICT NORTHEAST HARBOR ME 165 MOUNT WERNER WATER AND SANITATION DISTRICT STEAMBOAT SPRINGS CO 266 MOUNTAIN CATE COMMUNITY SERVICES DISTRICT REDDING CA 238 MSEC ENTERPRISES, INC. NAVASOTA TX 281 MUNFORD WATER DEPT. MUNFORD TN 39 MUNICIPAL AUTHORITY BOROUGH OF MIDLAND MIDLAND PA 696 MUNICIPAL SERVICES COMMISSION NEW CASTLE DE 610 MYOMA DUNES WATER COMPANY BERMUDA DUNES CA 357 NEGAUNEE TOWNSHIP NEW KENT VA 362 NORRIS WATER COMMISSION NORRIS TN 213 NORTH BEACH WATER DISTRICT OCEAN PARK WA 148 NORTH CONWAY WATER PRECINCT NORTH FORD ULAC WI 177 NORTHWEST RURAL WATER DISTRICT COPY WY 283 NW NATURAL WATER DISTRICT CORPORATION OR PAGE BEACH AL 266 PAGE UTILITY ENTERPRISES	176	MAYVILLE UTILITIES	MAYVILLE	WI
TROY	32	MEADOW VISTA COUNTY WATER DISTRICT	MEADOW VISTA	CA
MOAB CITY MOAB CITY MOAB COUNTY QUALITY WATER DISTRICT FORT MORGAN CO 162 MORGAN COUNTY RURAL WATER CORPORATION (MCRW) MARTINSVILLE IN 581 MOUNT DESERT WATER DISTRICT NORTHEAST HARBOR ME 182 MOUNT WERNER WATER AND SANITATION DISTRICT STEAMBOAT SPRINGS CO 266 MOUNTAIN GATE COMMUNITY SERVICES DISTRICT REDDING CA 238 MSEC ENTERPRISES, INC. NAVASOTA TX 281 MUNFORD WATER DEPT. MUNFORD MIDLAND PA 696 MUNICIPAL AUTHORITY BOROUGH OF MIDLAND MIDLAND PA 696 MUNICIPAL SERVICES COMMISSION NEW CASTLE DE 610 MYOMA DUNSE WATER COMPANY BERMUDA DUNES CA 357 NEGAUNEE TOWNSHIP NEGAUNEE MI 83 NEW KENT COUNTY PUBLIC UTILITIES NEW KENT VA 362 NORRIS WATER COMMISSION NORRIS TN 213 NORTH BEACH WATER DISTRICT OCEAN PARK WA 148 NORTH CONWAY WATER PRECINCT NORTH CONWAY NH 20 NORTH FOND DU LAC WATERWORKS NORTH FOND DU LAC WI 77 NORTHWEST RURAL WATER DISTRICT CODY WY 283 NW NATURAL WATER COMPANY PORTLAND OR 223 ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITY ORANGE BEACH AL 266 PAGE UTILITY ENTERPRISES	3	MERRILL UTILITY	MERRILL	WI
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MOUNT DESERT WATER DISTRICT	497	MOAB CITY	MOAB	UT
MOUNT DESERT WATER DISTRICT NORTHEAST HARBOR ME	320	MORGAN COUNTY QUALITY WATER DISTRICT	FORT MORGAN	CO
182 MOUNT WERNER WATER AND SANITATION DISTRICT STEAMBOAT SPRINGS CO 267 MOUNTAIN GATE COMMUNITY SERVICES DISTRICT REDDING CA 238 MSEC ENTERPRISES, INC. NAVASOTA TX 281 MUNFORD WATER DEPT. MUNFORD TN 39 MUNICIPAL AUTHORITY BOROUGH OF MIDLAND MIDLAND PA 696 MUNICIPAL SERVICES COMMISSION NEW CASTLE DE 610 MYOMA DUNES WATER COMPANY BERMUDA DUNES CA 357 NEGAUNEE TOWNSHIP NEGAUNEE MI 83 NEW KENT COUNTY PUBLIC UTILITIES NEW KENT VA 362 NORRIS WATER COMMISSION NORRIS TN 362 NORRIS WATER COMMISSION NORRIS TN 133 NORTH BEACH WATER DISTRICT OCEAN PARK WA 148 NORTH BEACH WATER DISTRICT OCEAN PARK WA 148 NORTH CONWAY WATER PRECINCT NORTH FOND DU LAC WI 177 NORTHHOOD DU LAC WATERWORKS NORTH FOND DU LAC WI 177 NORTHWEST RURAL WATER DISTRICT CODY WY 283 <td>162</td> <td>MORGAN COUNTY RURAL WATER CORPORATION (MCRW)</td> <td>MARTINSVILLE</td> <td>IN</td>	162	MORGAN COUNTY RURAL WATER CORPORATION (MCRW)	MARTINSVILLE	IN
267MOUNTAIN GATE COMMUNITY SERVICES DISTRICTREDDINGCA238MSEC ENTERPRISES, INC.NAVASOTATX281MUNFORD WATER DEPT.MUNFORDTN39MUNICIPAL AUTHORITY BOROUGH OF MIDLANDMIDLANDPA696MUNICIPAL SERVICES COMMISSIONNEW CASTLEDE610MYOMA DUNES WATER COMPANYBERMUDA DUNESCA357NEGAUNEE TOWNSHIPNEGAUNEEMI83NEW KENT COUNTY PUBLIC UTILITIESNEW KENTVA362NORRIS WATER COMMISSIONNORRISTN213NORTH BEACH WATER DISTRICTOCEAN PARKWA148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	581	MOUNT DESERT WATER DISTRICT	NORTHEAST HARBOR	ME
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281MUNFORD WATER DEPT.MUNFORDTN39MUNICIPAL AUTHORITY BOROUGH OF MIDLANDMIDLANDPA696MUNICIPAL SERVICES COMMISSIONNEW CASTLEDE610MYOMA DUNES WATER COMPANYBERMUDA DUNESCA357NEGAUNEE TOWNSHIPNEGAUNEEMI83NEW KENT COUNTY PUBLIC UTILITIESNEW KENTVA362NORRIS WATER COMMISSIONNORRISTN213NORTH BEACH WATER DISTRICTOCEAN PARKWA148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	267	MOUNTAIN GATE COMMUNITY SERVICES DISTRICT	REDDING	CA
MUNICIPAL AUTHORITY BOROUGH OF MIDLAND MIDLAND PA 696 MUNICIPAL SERVICES COMMISSION NEW CASTLE DE 610 MYOMA DUNES WATER COMPANY BERMUDA DUNES CA 357 NEGAUNEE TOWNSHIP NEGAUNEE MI 83 NEW KENT COUNTY PUBLIC UTILITIES NEW KENT VA 362 NORRIS WATER COMMISSION NORRIS TN 213 NORTH BEACH WATER DISTRICT OCEAN PARK WA 148 NORTH CONWAY WATER PRECINCT NORTH CONWAY NH 20 NORTH FOND DU LAC WATERWORKS NORTH FOND DU LAC WI 177 NORTHWEST RURAL WATER DISTRICT CODY WY 283 NW NATURAL WATER COMPANY PORTLAND OR 223 ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITY ORANGE BEACH AL 266 PAGE UTILITY ENTERPRISES PAGE	238	MSEC ENTERPRISES, INC.	NAVASOTA	TX
696MUNICIPAL SERVICES COMMISSIONNEW CASTLEDE610MYOMA DUNES WATER COMPANYBERMUDA DUNESCA357NEGAUNEE TOWNSHIPNEGAUNEEMI83NEW KENT COUNTY PUBLIC UTILITIESNEW KENTVA362NORRIS WATER COMMISSIONNORRISTN213NORTH BEACH WATER DISTRICTOCEAN PARKWA148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	281	MUNFORD WATER DEPT.	MUNFORD	TN
610MYOMA DUNES WATER COMPANYBERMUDA DUNESCA357NEGAUNEE TOWNSHIPNEGAUNEEMI83NEW KENT COUNTY PUBLIC UTILITIESNEW KENTVA362NORRIS WATER COMMISSIONNORRISTN213NORTH BEACH WATER DISTRICTOCEAN PARKWA148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	39	MUNICIPAL AUTHORITY BOROUGH OF MIDLAND	MIDLAND	PA
357NEGAUNEE TOWNSHIPNEGAUNEEMI83NEW KENT COUNTY PUBLIC UTILITIESNEW KENTVA362NORRIS WATER COMMISSIONNORRISTN213NORTH BEACH WATER DISTRICTOCEAN PARKWA148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	696	MUNICIPAL SERVICES COMMISSION	NEW CASTLE	DE
NEW KENT COUNTY PUBLIC UTILITIES NEW KENT COUNTY PUBLIC UTILITIES NEW KENT NORRIS NORRIS TN NORRIS NORTH BEACH WATER DISTRICT OCEAN PARK WA NORTH CONWAY WATER PRECINCT NORTH CONWAY NORTH FOND DU LAC WATERWORKS NORTH FOND DU LAC WATERWORKS NORTH FOND DU LAC WI NORTHWEST RURAL WATER DISTRICT CODY WY NORTHWEST RURAL WATER COMPANY PORTLAND OR OR ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITY ORANGE BEACH AL	610	MYOMA DUNES WATER COMPANY	BERMUDA DUNES	CA
362NORRIS WATER COMMISSIONNORRISTN213NORTH BEACH WATER DISTRICTOCEAN PARKWA148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	357	NEGAUNEE TOWNSHIP	NEGAUNEE	MI
213NORTH BEACH WATER DISTRICTOCEAN PARKWA148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	83	NEW KENT COUNTY PUBLIC UTILITIES	NEW KENT	VA
148NORTH CONWAY WATER PRECINCTNORTH CONWAYNH20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	362	NORRIS WATER COMMISSION	NORRIS	TN
20NORTH FOND DU LAC WATERWORKSNORTH FOND DU LACWI177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	213	NORTH BEACH WATER DISTRICT	OCEAN PARK	WA
177NORTHWEST RURAL WATER DISTRICTCODYWY283NW NATURAL WATER COMPANYPORTLANDOR223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	148	NORTH CONWAY WATER PRECINCT	NORTH CONWAY	NH
NW NATURAL WATER COMPANY PORTLAND OR OR ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITY ORANGE BEACH AL PAGE UTILITY ENTERPRISES PAGE AZ	20	NORTH FOND DU LAC WATERWORKS	NORTH FOND DU LAC	WI
223ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITYORANGE BEACHAL266PAGE UTILITY ENTERPRISESPAGEAZ	177	NORTHWEST RURAL WATER DISTRICT	CODY	WY
266 PAGE UTILITY ENTERPRISES PAGE AZ	283	NW NATURAL WATER COMPANY	PORTLAND	OR
	223	ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITY	ORANGE BEACH	AL
118 PAJARO SUNNY MESA COMMUNITY SERVICES DISTRICT ROYAL OAKS CA	266	PAGE UTILITY ENTERPRISES	PAGE	AZ
	118	PAJARO SUNNY MESA COMMUNITY SERVICES DISTRICT	ROYAL OAKS	CA

CODE	UTILITY	CITY	STATE
340	PASCOAG UTILITY DISTRICT	PASCOAG	RI
201	PERRY MUNICIPAL WATER WORKS	PERRY	IA
294	PINE BROOK WATER DISTRICT	BOULDER	CO
166	PLATTE RIVER POWER AUTHORITY	FORT COLLINS	CO
450	PLEASANT HOME WATER DISTRICT	GRESHAM	OR
174	PRAIRIE RONDE WATER SYSTEM	OPELOUSAS	LA
627	PUBLIC WATER SUPPLY DISTRICT NO. 9	COLUMBIA	MO
505	PUD NO. 1 OF CLALLAM COUNTY	CARLSBORG	WA
212	PUEBLO OF SANTA ANA TRIBAL UTILITY AUTHORITY	PUEBLO OF SANTA ANA	NM
159	RICHLAND TOWNSHIP	HEMLOCK	MI
623	RIO WATER SUPPLY CORPORATION	RIO GRANDE CITY	TX
401	RIVER ACRES WSC	ROBSTOWN	TX
486	ROANE CENTRAL UTILITY DISTRICT	HARRIMAN	TN
351	ROCK CREEK MESA WATER DISTRICT	COLORADO SPRINGS	CO
457	ROTHSCHILD WATERWORKS	ROTHSCHILD	WI
93	ROUND HILL GENERAL IMPROVEMENT DISTRICT	ZEPHYR COVE	NV
587	RUSHVILLE CITY UTILITIES	RUSHVILLE	IN
12	SALISH KOOTENAI HOUSING AUTHORITY	PABLO	MT
496	SEWANEE UTILITY DISTRICT	SEWANEE	TN
338	SEWICKLEY WATER AUTHORITY	SEWICKLEY	PA
714	SHASTA COMMUNITY SERVICES DISTRICT	SHASTA	CA
658	SHENANDOAH WATER TREATMENT FACILITY	SHENANDOAH	IA
605	SOUTH GRAFTON WATER DISTRICT	SOUTH GRAFTON	MA
247	ST. CHARLES MESA WATER DISTRICT	PUEBLO	CO
261	SUNNYSLOPE WATER DISTRICT	PORT ORCHARD	WA
365	SUSSEX SERVICE AUTHORITY	WAVERLY	VA
383	TELFORD BOROUGH AUTHORITY	TELFORD	PA
571	THE BOROUGH OF WESTVILLE, NJ	WESTVILLE	NJ
641	THORPE WATER DEVELOPMENT	ANKENY	IA
430	TOHO WATER AUTHORITY	KISSIMMEE	FL

CODE	UTILITY	CITY	STATE
155	TOWN OF ALBION	ALBION	IN
643	TOWN OF BROADWAY	BROADWAY	VA
657	TOWN OF CRESTED BUTTE	CRESTED BUTTE	CO
614	TOWN OF GROVELAND	GROVELAND	MA
180	TOWN OF KREMMLING	KREMMLING	CO
519	TOWN OF LAKE CITY	LAKE CITY	CO
62	TOWN OF LENOX	LENOX	MA
142	TOWN OF LINCOLN WATER DEPARTMENT	LINCOLN	MA
435	TOWN OF LYONS	LYONS	CO
233	TOWN OF MONROE	MONROE	IN
609	TOWN OF MOUNTAIN VILLAGE	MOUNTAIN VILLAGE	CO
399	TOWN OF OLATHE	OLATHE	CO
651	TOWN OF PARKER	PARKER	AZ
512	TOWN OF PITTSFIELD	PITTSFIELD	ME
367	TOWN OF PORTLAND, WATER SUPPLY DIVISION	PORTLAND	СТ
375	TOWN OF RANGELY	RANGELY	CO
194	TOWN OF SILVERTHORNE	SILVERTHORNE	CO
562	TOWN OF ST. JOHN	ST. JOHN	IN
453	TOWN OF STOCKBRIDGE	STOCKBRIDGE	MA
279	TOWN OF TELLURIDE	TELLURIDE	CO
348	TOWN OF WINTERVILLE	WINTERVILLE	NC
656	TRI-STATE G & T	PREWITT	NM
28	TWAIN HARTE CSD	TWAIN HARTE	CA
674	USCDWUA	CEDAREDGE	CO
329	VANDENBERG VILLAGE COMMUNITY SERVICES DISTRICT	LOMPOC	CA
495	VANPORT TOWNSHIP MUNICIPAL AUTHORITY	VANPORT	PA
579	VILLAGE OF BIRCH RUN	BIRCH RUN	MI
646	VILLAGE OF CHERRY VALLEY	CHERRY VALLEY	IL
546	VILLAGE OF FARINA	FARINA	IL
389	VILLAGE OF HOLLEY	HOLLEY	NY

CODE	UTILITY	CITY	STATE
71	VILLAGE OF HOWARD CITY	HOWARD CITY	MI
568	VILLAGE OF INTERLAKEN	INTERLAKEN	NY
23	VILLAGE OF JORDAN	JORDAN	NY
171	VILLAGE OF MCCONNELSVILLE	MCCONNELSVILLE	OH
353	VILLAGE OF NAPLATE	NAPLATE	IL
235	VILLAGE OF NEWCOMERSTOWN UTILITIES	NEWCOMERSTOWN	OH
38	VILLAGE OF PAULDING	PAULDING	OH
169	VILLAGE OF PLYMOUTH	PLYMOUTH	OH
232	WATER DISTRICT 19	VASHON	WA
85	WAUPACA WATERWORKS	WAUPACA	WI
344	WEST BRIDGEWATER WATER DEPT.	WEST BRIDGEWATER	MA
577	WESTMINSTER COMBINED UTILITY SYSTEM	WESTMINSTER	SC
438	WHITES RESIDENTIAL AND FAMILY SERVICES	WABASH	IN
361	WIMBERLEY WATER SUPPLY CORPORATION	WIMBERLEY	TX
116	WINTHROP UTILITIES DISTRICT	WINTHROP	ME
364	WJ INTERNATIONAL ENVIRONMENTAL SERVICES, INC	HOUSTON	TX
206	WOODMEN HILLS METROPOLITAN DISTRICT	FALCON	CO
220	WOODMOOR WATER & SANITATION DISTRICT #1	MONUMENT	CO
8	WRIGHTSTOWN WATERWORKS	WRIGHTSTOWN	WI
481	YADKIN VALLEY SEWER AUTHORITY	ELKIN	NC

Participant List-All

The following list consists of all the participants regardless of size, which includes small, medium-sized, and large utilities.

UTILITY
ACTON MUNICIPAL UTILITY DISTRICT
ADEL MUNICIPAL WATER WORKS
AITKIN PUBLIC UTILITIES COMMISSION
ALTOONA WATER AUTHORITY
AMADOR WATER AGENCY
AMERICAN WATER O&M
ANIMAS WATER COMPANY
ANNE ARUNDEL COUNTY GOVERNMENT
AQUA WATER SUPPLY CORPORATION
ARAB WATER WORKS
ARVIN COMMUNITY SERVICES DISTRICT
ASOTIN COUNTY PUBLIC UTILITY DISTRICT
ATASCADERO MUTUAL WATER COMPANY
ATHENS-CLARKE COUNTY PUBLIC UTILITIES
AUGUSTA UTILITIES DEPARTMENT
AURORA WATER - CITY OF AURORA
AUSTIN UTILITIES
AVE MARIA UTILITY COMPANY, LLLP
BATON ROUGE WATER COMPANY
BEAUFORT-JASPER WATER & SEWER AUTHORITY
BEAVER WATER DISTRICT
BENBROOK WATER AUTHORITY
BENTON WASHINGTON REGIONAL PUBLIC WATER AUTHORITY

UTILITY
BERKELEY COUNTY PUBLIC SERVICE WATER DISTRICT
BETHEL WATER DEPARTMENT
BIG BEAR CITY COMMUNITY SERVICES DISTRICT
BIG CREEK UTILITY DISTRICT
BIRDSBORO MUNICIPAL AUTHORITY
BLANCHESTER PUBLIC WATER SYSTEM
BLOCK ISLAND WATER CO.
BONA VISTA WATER IMPROVEMENT DISTRICT
BONITA SPRINGS UTILITIES, INC.
BOONE COUNTY WATER DISTRICT
BOROUGH OF EPHRATA
BOSTON WATER AND SEWER COMMISSION
BOWLING GREEN MUNICIPAL UTILITIES
BRADFORD CITY WATER AUTHORITY
BRISTOL COUNTY WATER AUTHORITY
BROAD CREEK PUBLIC SERVICE DISTRICT
BROWARD COUNTY WWS
BROWNSVILLE PUBLIC UTILITIES BOARD
BRUNSWICK COUNTY PUBLIC UTILITIES
BRYAN CO. RURAL WATER, SEWER & SOLID WASTE MANAGEMENT #2
CALAVERAS PUBLIC UTILITY DISTRICT
CALHOUN COUNTY WATER AUTHORITY
CALIFORNIA DOMESTIC WATER COMPANY
CALIFORNIA WATER SERVICE GROUP
CALLEGUAS MUNICIPAL WATER DISTRICT
CALVERT COUNTY WATER AND SEWERAGE

UTILITY	UTILITY
CAMP VERDE WATER SYSTEM	CITIZENS ENERGY GROUP
CAMROSA WATER DISTRICT	CITY OF ALBANY, OREGON
CANBY UTILITY	CITY OF ALCOA
CANTON MUNICIPAL UTILITIES	CITY OF ANGLETON
CANYON REGIONAL WATER AUTHORITY	CITY OF ARVADA
CAPE FEAR PUBLIC UTILITY AUTHORITY	CITY OF ASHEVILLE WATER RESOURCES
CAPITAL REGION WATER	CITY OF ATHENS UTILITIES
CARDINAL DWS AND CARDINAL WPCP	CITY OF AURORA WATER PRODUCTION DIVISION
CARIBOU UTILITIES DISTRICT	CITY OF BELOIT
CARTHAGE WATER AND ELECTRIC	CITY OF BIG BEAR LAKE, DEPT. OF WATER & POWER
CASCADE WATER ALLIANCE	CITY OF BLOOMINGTON, IN
CEDAR FALLS UTILITIES	CITY OF BRISTOL, TN
CEDARPINES PARK MUTUAL WATER COMPANY	CITY OF BURNSVILLE
CENTRAL ARIZONA PROJECT	CITY OF CADILLAC
CENTRAL ARKANSAS WATER	CITY OF CARBONDALE
CENTRAL ELMORE WATER & SEWER AUTHORITY	CITY OF CARLTON
CENTRAL SHOSHONE COUNTY WATER DISTRICT	CITY OF CEDAR RAPIDS UTILITIES DEPARTMENT
CENTRAL TEXAS WSC	CITY OF CHEYENNE BOARD OF PUBLIC UTILITIES
CHARLESTON WATER SYSTEM	CITY OF CHIPPEWA FALLS
CHARLOTTE COUNTY UTILITIES	CITY OF CORPUS CHRISTI
CHARLOTTE HARBOR WATER ASSOCIATION, INC	CITY OF COTTONWOOD WATER/WASTEWATER
CHARLOTTE WATER	CITY OF CROWN POINT
CHARTER TOWNSHIP OF LANSING WEST SIDE WATER SUPPLY	CITY OF CUDAHY, WI
CHARTER TOWNSHIP OF WATERFORD	CITY OF DANIABEACH
CHEROKEE METROPOLITAN DISTRICT	CITY OF DENTON WATER UTILITY
CHESAPEAKE PUBLIC UTILITIES	CITY OF EDMOND (OK) WATER RESOURCES
CHESTER COUNTY WASTEWATER RECOVERY (CHESTER SEWER DISTRICT)	CITY OF ELIZABETHTON WATER RESOURCES
CHESTERFIELD COUNTY UTILITIES	CITY OF EMORY
CHILLICOTHE MUNICIPAL UTILITIES	CITY OF ENGLEWOOD
CICERO UTILITIES	CITY OF EUREKA SPRINGS

UTILITY	UTILITY
CITY OF EVERMAN	CITY OF LARAMIE
CITY OF FAIRBURY	CITY OF LAS VEGAS (NM)
CITY OF FERNANDINA BEACH	CITY OF LEBANON AUTHORITY
CITY OF FERNDALE	CITY OF LIMA UTILITIES
CITY OF FORT MADISON WATER DEPARTMENT	CITY OF LONGMONT PUBLIC WORKS & NATURAL RESOURCES
CITY OF GAINESVILLE RIVERSIDE WTP	CITY OF MADISON
CITY OF GOOSE CREEK - DEPARTMENT OF PUBLIC WORKS	CITY OF MADISON WATER UTILITY
CITY OF GRAND JUNCTION	CITY OF MANCHESTER WATER DEPT
CITY OF GRESHAM	CITY OF MANSFIELD
CITY OF GRIFFIN	CITY OF MARQUETTE
CITY OF GRINNELL	CITY OF MARYSVILLE
CITY OF GROESBECK	CITY OF MATTOON WATER
CITY OF HALTOM CITY	CITY OF MAYNARDVILLE
CITY OF HARVARD	CITY OF MILFORD
CITY OF HAVRE	CITY OF MONROE
CITY OF HENDERSON	CITY OF MORLAND
CITY OF HENDERSONVILLE	CITY OF MUNISING
CITY OF HEPPNER	CITY OF MUSKEGON
CITY OF HIGHLAND VILLAGE	CITY OF MYRTLE CREEK
CITY OF HONOLULU - BOARD OF WATER SUPPLY	CITY OF NAPA WATER
CITY OF HOUSTON - HOUSTON WATER	CITY OF NASHVILLE, MI
CITY OF HUTCHINSON	CITY OF NEWCASTLE
CITY OF IDAHO FALLS WATER DIVISION	CITY OF NEWPORT NEWS WATERWORKS DEPARTMENT
CITY OF INDEPENDENCE	CITY OF NEWTON WATERWORKS
CITY OF JOHNSON CITY	CITY OF NOOKSACK
CITY OF KOSCIUSKO	CITY OF NORFOLK DEPARTMENT OF UTILITIES
CITY OF LAKELAND WATER UTILITIES	CITY OF OKLAHOMA CITY UTILITIES
CITY OF LAKEVILLE	CITY OF OTTAWA
CITY OF LAKEWOOD	CITY OF PALM BAY UTILITIES
CITY OF LANCASTER	CITY OF PELLA WATER

UTILITY	UTILITY
CITY OF PEWAUKEE WATER & SEWER	CITY OF ST. IGNACE
CITY OF PHOENIX WATER SERVICES DEPARTMENT	CITY OF STERLING
CITY OF PIGEON FORGE	CITY OF SUNRISE
CITY OF PLAINWELL, MI	CITY OF SURPRISE, WATER RESOURCE DEPARTMENT
CITY OF PORT LIONS WATER PLANT	CITY OF SYRACUSE
CITY OF RALEIGH PUBLIC UTILITIES	CITY OF TEMPE WATER UTILITIES DIVISION
CITY OF RED BUD UTILITIES	CITY OF THORNDALE
CITY OF REDMOND	CITY OF THREE RIVERS WASTEWATER TREATMENT PLANT
CITY OF RICHLAND	CITY OF TOLEDO, DEPARTMENT OF PUBLIC UTILITIES
CITY OF RIVER FALLS, WI	CITY OF TROY
CITY OF RIVERSIDE	CITY OF TUSCALOOSA
CITY OF SAN DIEGO	CITY OF TUSTIN WATER SERVICE
CITY OF SAN JOAQUIN	CITY OF VENICE
CITY OF SAN MARCOS	CITY OF VICTORIA
CITY OF SANDWICH	CITY OF VIRGINIA BEACH
CITY OF SANTA ANA	CITY OF WARREN
CITY OF SANTA BARBARA	CITY OF WATERVLIET WATER/SEWER DEPT
CITY OF SANTA ROSA/SANTA ROSA WATER	CITY OF WAYNE, NE
CITY OF SAVANNAH WATER RESOURCES	CITY OF WEST COLUMBIA
CITY OF SCHUYLER	CITY OF WEST JORDAN
CITY OF SCOTTSDALE	CITY OF WEST PALM BEACH
CITY OF SEWARD	CITY OF WESTMINSTER
CITY OF SHELLSBURG	CITY OF WICHITA FALLS, WATER PURFICATION
CITY OF SHERIDAN, WY	CITY OF WINTER GARDEN
CITY OF SIDNEY	CITY OF YUBA CITY
CITY OF SIOUX FALLS – WATER	CITY OF YUMA, UTILITIES DEPARTMENT
CITY OF SOMERTON	CITY UTILITIES OF SPRINGFIELD, MO
CITY OF SPARTA, WI	CLARK PUBLIC UTILITIES
CITY OF SPICER	CLAYTON COUNTY WATER AUTHORITY
CITY OF SPRINGFIELD	CLEAN WATER SERVICES

UTILITY	UTILITY
CLEVELAND COUNTY WATER	DAVIDSON WATER INC.
CLEVELAND UTILITIES	DECATUR UTILITIES
CLEVES WATER WORKS	DECHERD WATER DEPARTMENT
CLINTON TOWNSHIP WATER COMPANY	DEER CREEK WATER ASSOCIATION
CLINTON UTILITIES BOARD	DENISON MUNICIPAL UTILITIES
COACHELLA VALLEY WATER DISTRICT	DENVER WATER
COBB COUNTY - MARIETTA WATER AUTHORITY	DEPARTMENT OF PUBLIC UTILITIES
COLONA EAST	DEPARTMENT OF WATER, COUNTY OF KAUAI
COLORADO SPRINGS UTILITIES	DESHLER MUNICIPAL UTILITIES
COLUMBIA POWER & WATER SYSTEMS	DESTIN WATER USERS, INC.
COLUMBUS WATER WORKS	DIABLO WATER DISTRICT
COMMUNITY WATER COMPANY OF GREEN VALLEY	DRACUT WATER SUPPLY DISTRICT
COMMUNITY WATER SYSTEM	DUCK RIVER UTILITY COMMISSION
CONNECTICUT WATER	DUPAGE COUNTY PUBLIC WORKS
CONSOLIDATED UTILITY DISTRICT OF RUTHERFORD COUNTY	EAGLE RIVER WATER & SANITATION DISTRICT
CONTRA COSTA WATER DISTRICT	EAST BAY MUNICIPAL UTILITY DISTRICT
CONWAY CORPORATION	EAST BRIDGEWATER DPW
CORAOPOLIS WATER AND SEWER AUTHORITY	EAST BRUNSWICK TOWNSHIP WATER AND SEWER UTILITY
CORBIN CITY UTILITIES COMMISSION	EAST CEDAR CREEK FWSD
COUNCIL BLUFFS WATER WORKS	EAST LARIMER COUNTY WATER DISTRICT
COUNTY OF MAUI, DEPARTMENT OF WATER SUPPLY	EASTERN MUNICIPAL WATER DISTRICT
COUNTY WATER DISTRICT OF BILLINGS HEIGHTS	EASTON SUBURBAN WATER AUTHORITY
CRESTON WATER WORKS	EDWARDS AQUIFER AUTHORITY
CRYSTAL SPRINGS WATER DISTRICT	EL DORADO IRRIGATION DISTRICT
CUCAMONGA VALLEY WATER DISTRICT	EL PASO WATER
DALLAS COUNTY PARK CITIES MUNICIPAL UTILITY DISTRICT	ELK RIVER MUNICIPAL UTILITIES
DALLAS WATER UTILITIES	ELMIRA WATER BOARD
DALTON FIRE DISTRICT	ERIE WATER WORKS
DALTON UTILITIES	EUFAULA WATER WORKS & SEWER BOARD
DAPHNE UTILITIES	EUGENE WATER & ELECTRIC BOARD

UTILITY	UTILITY
EVESHAM MUNICIPAL UTILITY AUTHORITY	GREENFIELD COUNTY WATER DIST.
FAIR OAKS WATER DISTRICT	GREENFIELD WATER
FAIRFAX WATER	GREER COMMISSION OF PUBLIC WORKS
FAIRVIEW TOWNSHIP SEWER AND WATER AUTHORITY	GRIZZLY FLATS COMMUNITY SERVICES DISTRICT
FAYETTE WATER SUPPLY	GUAM WATERWORKS AUTHORITY
FAYETTEVILLE PUBLIC UTILITIES	GULL LAKE SEWER & WATER AUTHORITY
FENNIMORE WATER & LIGHT	GUM SPRINGS WATER SUPPLY CORP.
FERN VALLEY WATER DISTRICT	GWINNETT COUNTY BOARD OF COMMISSIONERS, WATER DEPT.
FIRST UTILITY DISTRICT OF TIPTON COUNTY	HADLEY DPW WATER DIVISION
FISHERS ISLAND WATER WORKS	HAMILTON TOWNSHIP MUNICIPAL UTILITIES AUTHORITY
FLORIDA KEYS AQUEDUCT AUTHORITY	HANNIBAL BOARD OF PUBLIC WORKS
FORT ATKINSON	HARDIN COUNTY WATER DISTRICT NO. 2
FORT BEND COUNTY MUD NO. 25	HARPETH VALLEY UTILITIES DISTRICT
FORT WAYNE CITY UTILITIES	HARRIS COUNTY FRESH WATER SUPPLY DISTRICT 61
FOSTERBURG WATER DISTRICT	HART COUNTY WATER AND SEWER AUTHORITY
GADSDEN WATER WORKS & SEWER BOARD	HAWARDEN MUNICIPAL UTILITIES
GAINESVILLE REGIONAL UTILITIES	HEIGHTS WATER
GEORGETOWN COUNTY WATER AND SEWER DISTRICT	HENDERSON WATER UTILITY
GEORGETOWN UTILITY SYSTEMS	HIGHLAND COUNTY WATER
GETTYSBURG MUNICIPAL AUTHORITY	HIXSON UTILITY DISTRICT
GLACIER WATER DISTRICT	HOLLAND BOARD OF PUBLIC WORKS
GLOBAL PAYMENT TECHNOLOGIES	HOLLAND CHARTER TOWNSHIP
GOLDEN STATE WATER COMPANY	HOPE WATER & LIGHT
GRAND RAPIDS PUBLIC UTILITIES COMMISSION	HOPKINSVILLE WATER ENVIRONMENT AUTHORITY
GRAND WATER & SEWER SERVICE AGENCY	HORSHAM WATER AND SEWER AUTHORITY
GRANGER-HUNTER IMPROVEMENT DISTRICT	HOWARD COUNTY (MD) DPW
GRAYSON UTILITIES	HUNTSVILLE UTILITY DISTRICT
GREAT LAKES WATER AUTHORITY	INCLINE VILLAGE GID
GREATER CINCINNATI WATER WORKS	INCORPORATED VILLAGE OF BAYVILLE
GREEN BAY WATER UTILITY	INDIAN WELLS VALLEY WATER DISTRICT

UTILITY	UTILITY
INDIO WATER AUTHORITY	LAS VEGAS VALLEY WATER DISTRICT
INGALLS WATER COMPANY	LAWRENCEBURG MUNICIPAL UTILITIES
INVER GROVE HEIGHTS	LE MARS WATER DEPARTMENT
ISLE OF PALMS WATER AND SEWER COMMISSION	LEAVENWORTH WATERWORKS
JACKSON COUNTY WATER & SEWERAGE AUTHORITY	LE-AX REGIONAL WATER DISTRICT
JEA	LEE ACRES WATER
JEFFERSON WATER & SEWER DISTRICT	LEE'S SUMMIT WATER UTILITIES
JOHNSON COUNTY SPECIAL UTILITY DISTRICT	LEFT HAND WATER DISTRICT
JOHNSON UTILITIES	LEWES BOARD OF PUBLIC WORKS
JOINT MUNICIPAL WATER AND SEWER COMMISSION	LEXINGTON UTILITIES SYSTEM
JORDAN VALLEY WATER CONSERVANCY DISTRICT	LIBERTY UTILITIES
JORDANELLE SPECIAL SERVICE DISTRICT	LIGONIER WATER WORKS
KALAMAZOO LAKE SEWER & WATER AUTHORITY	LINDA COUNTY WATER DISTRICT
KC WATER	LITTLE RIVER BAND OF OTTAWA INDIANS
KEY LARGO WASTEWATER TREATMENT DISTRICT	LITTLE ROCK WATER RECLAMATION AUTHORITY
KING COUNTY WATER DISTRICT NO. 20	LOS ANGELES DEPARTMENT OF WATER & POWER
KING COUNTY WATER DISTRICT NO. 90	LOUDOUN WATER
KNOXVILLE UTILITIES BOARD	LOUISIANA WATER COMPANY
LAFOLLETTE UTILITIES	LOUISVILLE WATER COMPANY
LAGRANGE WATER WORKS	LOWER SAUCON AUTHORITY
LAKE ARROWHEAD COMMUNITY SERVICES DISTRICT	LOWNDES COUNTY BOARD OF COMMISSIONERS
LAKE HEMET MUNICIPAL WATER DISTRICT	LUKINS BROTHERS WATER COMPANY, INC.
LAKE LINDEN VILLAGE WATER UTILITY	M.E.N. WATER SUPPLY COMPANY
LAKE STEVENS SEWER DISTRICT	MADISON UTILITIES
LAKEPORT WATER ASSOCIATION	MAMMOTH COMMUNITY WATER DISTRICT
LAKESIDE COUNTY WATER & SEWER DISTRICT	MANCHESTER WATER WORKS
LAKEVIEW UTILITY DISTRICT	MARION UTILITIES
LAKEWOOD WATER DISTRICT	MARSHALL, MN, MUNICIPAL UTILITIES
LAMONI MUNICIPAL UTILITIES	MARSHALL, MO, MUNICIPAL UTILITIES
LAN-DEL WATER DISTRICT	MARTIN COUNTY REGIONAL WATER AND SEWER AUTHORITY

UTILITY	UTILITY
MASON COUNTY PUD NO 1	MOUNT PLEASANT WATERWORKS
MASSACHUSETTS WATER RESOURCES AUTHORITY	MOUNT WERNER WATER AND SANITATION DISTRICT
MAURY SERVICE AUTHORITY	MOUNTAIN GATE COMMUNITY SERVICES DISTRICT
MAYVILLE UTILITIES	MSEC ENTERPRISES, INC.
MCMINNVILLE WATER AND LIGHT	MT. VIEW-EDGEWOOD WATER COMPANY
MEADOW VISTA COUNTY WATER DISTRICT	MUKILTEO WATER & WASTEWATER DISTRICT
MENASHA UTILITIES	MUNFORD WATER DEPT.
MERIDEN PUBLIC UTILITIES	MUNICIPAL AUTHORITY BOROUGH OF MIDLAND
MERRILL UTILITY	MUNICIPAL SERVICES COMMISSION
METRO WASTEWATER RECLAMATION DISTRICT	MURFREESBORO WATER RESOURCES
METRO WATER SERVICES	MUSTANG SPECIAL UTILITY DISTRICT
METROPOLITAN ST. LOUIS SEWER DISTRICT	MYOMA DUNES WATER COMPANY
METROPOLITAN UTILITIES DISTRICT	NASHVILLE WATER
METROPOLITAN WATER DISTRICT OF SALT LAKE & SANDY	NAVAJO TRIBAL UTILITY AUTHORITY
METROPOLITAN WATER RECLAMATION DISTRICT OF GREATER CHICAGO	NEGAUNEE TOWNSHIP
MHOG WATER AND SEWER AUTHORITY	NEVADA IRRIGATION DISTRICT
MIAMI COUNTY SANITARY ENGINEERING	NEW BRAUNFELS UTILITIES
MIAMI DADE WATER AND SEWER DEPARTMENT	NEW JERSEY WATER SUPPLY AUTHORITY
MICHIGAN CITY DEPARTMENT OF WATER WORKS	NEW KENT COUNTY PUBLIC UTILITIES
MID-DAKOTA RURAL WATER SYSTEM, INC.	NEWTON COUNTY WATER & SEWERAGE AUTHORITY
MIDDLESEX WATER COMPANY	NIPOMO COMMUNITY SERVICES DISTRICT
MILFORD WATER COMPANY	NMB WATER
MILWAUKEE WATER WORKS	NORRIS WATER COMMISSION
MOAB CITY	NORTH BEACH WATER DISTRICT
MOHAWK VALLEY WATER AUTHORITY	NORTH CANTON WTP
MONROE COUNTY WATER AUTHORITY	NORTH CITY WATER DISTRICT
MORGAN COUNTY QUALITY WATER DISTRICT	NORTH CONWAY WATER PRECINCT
MORGAN COUNTY RURAL WATER CORPORATION (MCRW)	NORTH FOND DU LAC WATERWORKS
MORRISTOWN UTILITY COMMISSION	NORTH WALES WATER AUTHORITY
MOUNT DESERT WATER DISTRICT	NORTHAMPTON BOROUGH MUNICIPAL AUTHORITY

UTILITY	UTILITY
NORTHEAST OHIO REGIONAL SEWER DISTRICT	PINE BROOK WATER DISTRICT
NORTHERN KENTUCKY WATER DISTRICT	PINELLAS COUNTY UTILITIES
NORTHWEST RURAL WATER DISTRICT	PITTSBURGH WATER AND SEWER AUTHORITY
NORTHWEST WATER COMMISSION	PLAINFIELD TOWNSHIP WATER DEPARTMENT
NORWICH PUBLIC UTILITIES	PLATTE RIVER POWER AUTHORITY
NW NATURAL WATER COMPANY	PLATTEVILLE WATER AND SEWER
NYC DEPARTMENT OF ENVIRONMENTAL PROTECTION	PLEASANT HOME WATER DISTRICT
OKALOOSA COUNTY WATER & SEWER	POLK COUNTY WATER AUTHORITY
OLYMPIC VIEW WATER AND SEWER DISTRICT	PORTLAND WATER BUREAU
ONONDAGA COUNTY WATER AUTHORITY	PORTLAND WATER DISTRICT
ORANGE BEACH WATER, SEWER & FIRE PROTECTION AUTHORITY	POWDERSVILLE WATER
ORLANDO UTILITIES COMMISSION	PRAIRIE RONDE WATER SYSTEM
OSKALOOSA MUNICIPAL WATER DEPARTMENT	PRINCE WILLIAM COUNTY SERVICE AUTHORITY
OTTUMWA WATER WORKS	PROJECT 7 WATER AUTHORITY
OWATONNA PUBLIC UTILITIES	PUBLIC WATER SUPPLY DISTRICT NO. 9
OWENSBORO MUNICIPAL UTILITIES	PUBLIC WORKS COMMISSION
PADUCAH WATER	PUBLIC WORKS WATER
PAGE UTILITY ENTERPRISES	PUD NO. 1 OF CLALLAM COUNTY
PAGOSA AREA WATER AND SANITATION DISTRICT	PUD NO. 1 OF SKAGIT COUNTY
PAJARO SUNNY MESA COMMUNITY SERVICES DISTRICT	PUEBLO OF SANTA ANA TRIBAL UTILITY AUTHORITY
PALM BEACH COUNTY WATER UTILITIES	PUEBLO WATER
PARK CITY PUBLIC UTILITIES	PWSD NO. 2 OF JACKSON COUNTY, MO
PASCOAG UTILITY DISTRICT	REND LAKE CONSERVANCY DISTRICT
PAULDING COUNTY WATER SYSTEM	RICHLAND TOWNSHIP
PENNICHUCK WATER WORKS	RIO WATER SUPPLY CORPORATION
PENNSYLVANIA AMERICAN WATER COMPANY	RIVANNA WATER & SEWER AUTHORITY
PEOPLESERVICE, INC.	RIVER ACRES WSC
PERKASIE REGIONAL AUTHORITY	ROANE CENTRAL UTILITY DISTRICT
PERRY MUNICIPAL WATER WORKS	ROANOKE RAPIDS SANITARY DISTRICT
PERU UTILITIES	ROCHESTER PUBLIC UTILITIES

ROCK REEK MESA WATER DISTRICT ROCKYOOD WATER ROCKYOOD WATER ROTHSCHILD WATERWORKS ST. JOHNS COUNTY UTILITY ROUND HILL GENERAL IMPROVEMENT DISTRICT ROWLAND WATER DISTRICT STARR-IVE WATER AND SEWER DISTRICT STOCKTON EAST WATER DISTRICT STOUGHTON UTILITIES SUBURBAN WATER SYSTEMS SUBURBAN WATER COMPANY SAN PERNARDINO MUNICIPAL WATER DEPARTMENT SAN JOSE WATER COMPANY TACOMA WATER SAN JOSE WATER COMPANY TACOMA WATER SAN PARACISCO PUBLIC UTILITIES COMMISSION SUSSEX SERVICE AUTHORITY TALQUIN ELECTRIC COOPERATIVE, INC. SCHUTKLIEL COUNTY MUNICIPAL WATER DISTRICT TALQUIN ELECTRIC COOPERATIVE, INC. SCHUTKLIEL COUNTY MUNICIPAL WATER DISTRICT TAMPA BAY SEAWATER DESAUNATION FACILITY TECOMS DISTRICT TELFORD BOROUGH AUTHORITY TAMPA BAY SEAWATER DESAUNATION FACILITY TELFORD BOROUGH AUTHORITY THE BOROUGH OF WESTVILLE, NJ THE BOROUGH OF WESTVILLE, NJ THE BOROUGH OF WESTVILLE, NJ THE WATER OWNER OF THE DISTRICT THE WATER OWNER DOWNER OF THE CITY OF BIRMINGHAM SOUTH CASS TWATER DISTRICT THE WATER OWNER SOARD OF THE CITY OF BIRMINGHAM SOUTH ADAMS COUNTY WATER BESTRICT TOOL TOWN OF ALBION SOUTH HOBST WATER OUTSTRICT TOWN OF ALBION SOUTH HABLEY WATER DISTRICT TOWN OF ABOOD WAY	UTILITY	UTILITY
ROTHSCHILD WATERWORKS ROUND HILL GENERAL IMPROVEMENT DISTRICT ROWLAND WATER DISTRICT RUSHVILLE CITY UTILITIES STAFFORD COUNTY UTILITIES STARTEX-JACKSON-WELLFORD-DUNCAN WATER DISTRICT S SWATER SUPPLY CORP. SACINAW CHIPPEWA INDIAN TRIBE WATERPLANT SALISH KOOTENAH HOUSING AUTHORITY SALISH KOOTENAH HOUSING AUTHORITY SALI LAKE CITY DEPARTMENT OF PUBLIC UTILITIES SAN ANTONIO WATER SYSTEM SAN BERNARDINO MANICIPAL WATER DEPARTMENT SAN PRANCISOR PUBLIC UTILITIES COMMISSION SUSSEX SERVICE AUTHORITY SAN PRANCISOR PUBLIC UTILITIES COMMISSION SUSSEX SERVICE AUTHORITY SAN PARANCISOR PUBLIC UTILITIES COMMISSION SUSSEX SERVICE AUTHORITY SAN PARANCISOR PUBLIC UTILITIES COMMISSION SUSSEX SERVICE AUTHORITY TALQUIN ELECTRIC COOPERATIVE, INC. SCHUYLKILL COUNTY MUNICIPAL AUTHORITY TAMPA BAY SEAWATER SECURITY WATER DISTRICT TALQUIN ELECTRIC COOPERATIVE, INC. SECURITY WATER DISTRICT TAMPA BAY SEAWATER SECURITY WATER DISTRICT THE MOROUGH AUTHORITY THE APPROAD OF THE DEPARANCY THE CONSOLIDATED MUTILITIES SECURITY WATER DISTRICT THE MOROUGH OF WESTVILLE, U, SECURITY WATER COMPANY THE CONSOLIDATED MUTILITY OF THE BOROUGH OF OKMONT THE RAYTOWN WATER COMPANY THE MUNICIPAL AUTHORITY THE MOROUGH OF WESTVILLE, U, THE MOROUGH OF WESTVILLE, U, THE MUNICIPAL AUTHORITY OF THE BOROUGH OF OKMONT THE WATER WORKS BOARD OF THE CITY OF BIRMINGHAM SOUTH ADAMS COUNTY WATER & SANITATION DISTRICT THOW WATER RIFER OF BIRMINGHAM SOUTH ADAMS COUNTY WATER REDISTRICT THOW WATER RIFER DISTRICT THOW WATER RIFER DISTRICT THOW WATER RIFE DISTRICT THOW WATER RIFER DISTRICT THOW WATER RIFER DISTRICT THOW WATER RIFER DISTRICT TOWN OF ALBIDON SOUTH HADLEY WATER RIFER DISTRICT TOWN OF ALBIDON TOWN OF ATHOLD DW	ROCK CREEK MESA WATER DISTRICT	SPEEDWAY WATER WORKS
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SOUTH MILWAUKEE WATER UTILITY TOWN OF ATHOL DPW	SOUTH GRAFTON WATER DISTRICT	TOHO WATER AUTHORITY
	SOUTH HADLEY WATER FIRE DISTRICT NO.1	TOWN OF ALBION
SOUTHWEST WATER AUTHORITY TOWN OF BROADWAY	SOUTH MILWAUKEE WATER UTILITY	TOWN OF ATHOL DPW
	SOUTHWEST WATER AUTHORITY	TOWN OF BROADWAY

UTILITY	UTILITY
TOWN OF CRESTED BUTTE	TUCSON WATER
TOWN OF FOREST CITY	TUOLUMNE UTILITIES DISTRICT
TOWN OF GILBERT, AZ	TWAIN HARTE CSD
TOWN OF GREENBURGH CWD#1	UNH/DURHAM WATER SYSTEM
TOWN OF GROVELAND	UPPER TRINITY REGIONAL WATER DISTRICT
TOWN OF KREMMLING	USCDWUA
TOWN OF LAKE CITY	UTE WATER CONSERVANCY DISTRICT
TOWN OF LEESBURG	VANDENBERG VILLAGE COMMUNITY SERVICES DISTRICT
TOWN OF LENOX	VANPORT TOWNSHIP MUNICIPAL AUTHORITY
TOWN OF LINCOLN WATER DEPARTMENT	VERA WATER AND POWER
TOWN OF LYONS	VILLAGE OF BIRCH RUN
TOWN OF MONROE	VILLAGE OF CHERRY VALLEY
TOWN OF MOUNTAIN VILLAGE	VILLAGE OF FARINA
TOWN OF OLATHE	VILLAGE OF GERMANTOWN
TOWN OF PARKER	VILLAGE OF HOLLEY
TOWN OF PITTSFIELD	VILLAGE OF HOWARD CITY
TOWN OF PORTLAND, WATER SUPPLY DIVISION	VILLAGE OF INTERLAKEN
TOWN OF RANGELY	VILLAGE OF JORDAN
TOWN OF SILVERTHORNE	VILLAGE OF MCCONNELSVILLE
TOWN OF ST. JOHN	VILLAGE OF NAPLATE
TOWN OF STOCKBRIDGE	VILLAGE OF NEWCOMERSTOWN UTILITIES
TOWN OF TELLURIDE	VILLAGE OF OSWEGO
TOWN OF WINDSOR	VILLAGE OF PALM SPRINGS
TOWN OF WINTERVILLE	VILLAGE OF PAULDING
TRAVIS COUNTY WCID#17	VILLAGE OF PLYMOUTH
TRI-COUNTY WATER AUTHORITY	VIRGIN VALLEY WATER DISTRICT
TRI-COUNTY WATER CONSERVANCY DISTRICT	WASHINGTON AQUEDUCT
TRINITY RIVER AUTHORITY	WASHINGTON SUBURBAN SANITARY COMMISSION
TRI-STATE G & T	WATER DISTRICT #1 OF JOHNSON COUNTY
TRUSSVILLE GAS AND WATER	WATER DISTRICT 19

UTILITY	UTILITY
WATERTOWN MUNICIPAL UTILITIES	WIDEFIELD WATER AND SANITATION DISTRICT
WAUKESHA WATER UTILITY	WILKINSBURG-PENN JOINT WATER AUTHORITY
WAUPACA WATERWORKS	WILLIAMSPORT MUNICIPAL WATER AND SANITARY AUTHORITY
WEST BASIN MUNICIPAL WATER DISTRICT	WILLINGBORO MUA
WEST BRIDGEWATER WATER DEPT.	WIMBERLEY WATER SUPPLY CORPORATION
WEST SLOPE WATER DISTRICT	WINCHESTER MUNICIPAL UTILITIES
WEST WILSON UTILITY DISTRICT	WINCHESTER UTILITY SYSTEM
WESTERN BERKS WATER AUTHORITY	WINTHROP UTILITIES DISTRICT
WESTERN VIRGINIA WATER AUTHORITY	WJ INTERNATIONAL ENVIRONMENTAL SERVICES, INC.
WESTMINSTER COMBINED UTILITY SYSTEM	WOODMEN HILLS METROPOLITAN DISTRICT
WHITE HOUSE UTILITY DISTRICT	WOODMOOR WATER & SANITATION DISTRICT #1
WHITES RESIDENTIAL AND FAMILY SERVICES	WRIGHTSTOWN WATERWORKS
WHITEWATER, INC.	YADKIN VALLEY SEWER AUTHORITY
WHITWORTH WATER DISTRICT	

Job Descriptions

S100 Small System General Manager (Superintendent)

Responsible for office and field administration, planning, reporting, and policy administration. Hires and terminates employees and determines compensation. Responsible for public relations and compliance policies. Reports directly to board of directors or city council and may supervise contract, office, plant, distribution, and operations employees.

S110 Small System Assistant General Manager

Reports directly to the General Manager and is responsible for specific projects and acts as supervisor in the absence of the General Manager.

S120 Small System Manager

Supervises all aspects of the water or wastewater system's operations, including compiling operating reports and assigning tasks to plant and maintenance personnel. May also be responsible for general water and/or wastewater system operations and repairs, and therefore may be required to possess a state operator's license.

S130 Small System Plant Manager (Plant Superintendent)

Responsible for all aspects of the water or wastewater plant's operations, process controls, delegation of shift duties, and human resource and evaluation recommendations for plant employees. Plant superintendents coordinate with the General Manager, System Manager, Public Works Director, or board or city council and consultants to make decisions regarding plant upgrades or plant modifications. Responsible for compliance and monitoring reports. Must possess a state operator's license.

S140 Small System Office Manager

Responsible for supervision of all administrative functions at the utility, including maintaining office supplies and coordinating office administrative schedules. Supervises other administrative personnel. May also be responsible for certain accounting activities, including billing, processing utility payments, bank deposits, drawing warrants for payment of delinquent bills, and processing payroll, along with taking minutes at meetings and serving as receptionist.

S150 Small System Bookkeeper (Accountant, if certified)

Responsible for maintaining the system's financial accounts. Typically pays vendor and utility bills, processes receivables and deposits, and maintains accurate records of all financial transactions. Is not required to possess an accounting certificate.

S160 Small System Accounting Clerk

Responsible for assisting the bookkeeper or office manager with billing functions. May assist customers who pay in person by collecting cash and checks, processing credit cards, issuing receipts, and fielding questions and complaints. May also collect and process meter readers' reports.

S170 Small System Administrative Assistant

Responsible for performing administrative and secretarial duties for a direct supervisor, including correspondence, word processing, and scheduling. In systems that do not employ an accounting clerk, may also be responsible for certain accounting activities.

S180 Small System Receptionist

Responsible for answering phones, taking messages, and greeting visitors. May be responsible for typing correspondence for the General Manager or other office staff or other clerical duties.

S190 Small System Field Manager (Field Crew Leader)

Responsible for all managerial tasks for the distribution and/or collection system, including human resource recommendations for field staff and the maintenance, repair, and construction of facilities in the distribution and/or collection system. Must have a state operator's license or be directly supervised by a licensed operator.

S200 Small System Maintenance Technician

Responsible for planning, scheduling, and performing preventive and regular maintenance work. May hold a state operator's license or operate water and wastewater components under the supervision of a licensed operator. Must possess strong working knowledge of line maintenance, valves, meters, chemicals, controls, and other treatment procedures.

S210 Small System Laborer (Utility Service Worker)

Responsible for grounds maintenance, system repairs, excavation equipment operation, and meter installation and replacement. Must maintain a state operator's license or be directly supervised by a licensed operator.

S220 Small System Meter Reader

Responsible for reading water meters and accurately recording water usage. Typically must hold a valid driver's license. May also be responsible for detecting and reporting system problems such as leaks, defects, and illegal connections and for locking meters for nonpayment.

S230 Small System Manager/Operator

Most common in more rural systems with limited staff. Responsible for supervising utility operations and personnel. Also responsible for oversight, operations, and maintenance of water and/or wastewater facilities including water and wastewater sampling and compliance reporting. Position requires a state operator's license.

S240 Small System Operator I (Lead Operator, Shift Supervisor, Crew Leader)

In addition to plant and system operator duties, lead operators are responsible for oversight and collection of water or wastewater samples, compiling data for monthly operating reports, and crew oversight. Position requires a state operator's license.

S250 Small System Operator II (Plant Operator)

Responsible for routine operation and maintenance of water and waste-water facilities including treatment, processes, wells, facility repairs, compliance sampling and testing, and possible repairs in the distribution or collection system. May provide supervision for contract and nonlicensed workers. Position requires a state operator's license.

Using This Survey

Data Observations

Four pages of data observations are provided for each job.

Data are summarized for the following categories:

- All Participants (two pages)
- Water Participants
- Water and Wastewater Participants

Further breakouts in each of these categories are provided by Type of Utility, Ownership Type, Population Size Served, Total Employment, and All Participants by AWWA section.

In many cases, the sum of the categories does not equal the overall total because there was insufficient data for one or more breakouts. Asterisks (*) are used to indicate that fewer than five participants provided information. This maintains the confidentiality of each facility's individual responses.

Note: Shifts in the sample of utilities reporting on a job may cause year-toyear changes in average pay levels that are inconsistent with market movement. Every effort is made to encourage utilities to participate and provide data every year to maintain consistency.

Definitions

Following is a list of definitions that were used in organizing survey data, as well as a survey example that illustrates how to read and interpret the survey results.

A1 Number of Utilities

This represents the total number of utilities providing survey data for the specific job. In this example, 365 facilities provided data for the Wastewater Treatment Plant Manager job.

A2 Number of Employees

This represents the total number of employees reported occupying the job. In this example, the total is 393. This number may be higher than the Number of Utilities when facilities report multiple incumbents for the job. This number will be lower than the Number of Utilities when facilities have vacant jobs, but still reported salary range information.

A3 Average Number of Employees Supervised

For jobs with supervisory responsibilities, this number represents the average number of employees supervised. In this example, of those who reported supervisory responsibilities, the average number of employees supervised is 16.

A4 50th Percentile

Statistically, this represents the pay rate that half of incumbents fall below and half above, also known as the median. In the example, The 50th Percentile for Board Operated facilities is \$55,213.

A5 Company Weighted Average Pay

This value represents the sum of all average rates reported for each facility divided by the number of facilities. In the example, the average salary for Board Operated Facilities is \$56,888.

A6 Employee Weighted Average Pay

This figure is the sum of rates for all employees within all facilities divided by the number of employees. Use of the weighted average gives more weight to data from a facility that employs several people in a particular job compared with data from a facility that employs only one or two people in that job. The example shows \$56,614 as the Employee Weighted Average Pay for Board Operated facilities.

A7 Average Salary Range—Minimum

This is the lowest value in an established salary range. This typically represents the start rate an organization uses when filling a vacancy with a candidate who satisfies the minimum education requirements and has no relevant experience. The example shows \$44,053 as the average salary range minimum for City/County facilities.

A8 Average Salary Range—Midpoint

This rate is halfway between the minimum and maximum of an established pay range. Generally, this is the competitive market rate for a position assigned to this range. The example shows \$52,221 as the average salary range midpoint for City/County facilities.

A9 Average Salary Range—Maximum

This is the highest rate of the established salary range, representing the highest salary at which an employee in the job could expect to be paid. The example shows \$61,075 as the average salary range maximum for City/County facilities.

A10 Insufficient Data

Where there are fewer than five responses provided for a breakout of data, an asterisk (*) is printed to maintain individual participant confidentiality. In order to protect the confidentiality of the data, survey statistics are not provided if less than five companies provided data for any given grouping (i.e., geographic area, revenue, or number of employees), and no individual company data should represent more than 25% on a weighted basis of that statistic.

A11 Exemption Status

"E" represents reported as an exempt position; "N" represents reported as a non-exempt position; "U" represents reported as an unclassified position.

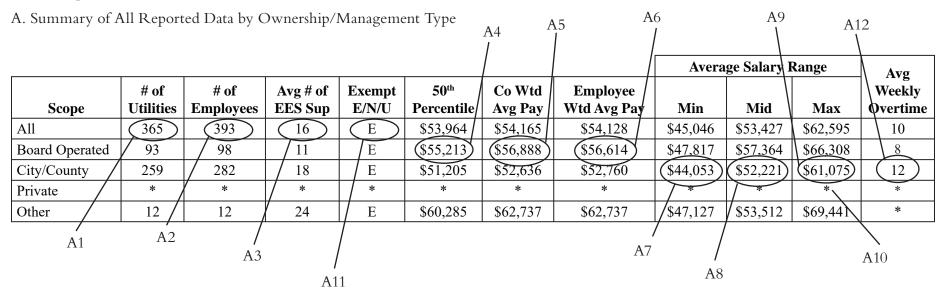
A12 Average Weekly Overtime

This value represents the average number of overtime hours worked in the specific job per week by all incumbents in an organization.

AMERICAN WATER WORKS ASSOCIATION

Job Number: T300 Job Title: Wastewater Treatment Plant Manager SURVEY EXAMPLE – not actual data

All Participants



Job S100 - Small System General Manager (Superintendent)

Responsible for office and field administration, planning, reporting, and policy administration. Hires and terminates employees and determines compensation. Responsible for public relations and compliance policies. Reports directly to board of directors or city council and may supervise contract, office, plant, distribution, and operations employees.

Summary of All Reported Data by Ownership/Management Type

Sullillary of All Repor	teu Data b	y Ownership	wanayemen	гтуре				Aver	age Salary R	lange	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	166	189	11	66% 16% 18%	\$83,333	\$85,285	\$83,283	\$70,173	\$82,736	\$100,264	12
Board Operated	83	107	9	75% 12% 13%	\$85,863	\$90,846	\$86,546	\$74,488	\$89,078	\$110,015	14
City/County	69	69	13	55% 20% 25%	\$75,500	\$78,385	\$78,053	\$67,665	\$78,957	\$93,530	9
Private	6	6	6	67% 17% 16%	\$81,000	\$82,833	\$82,833	*	*	*	*
Other	8	7	6	63% 13% 24%	\$97,000	\$85,341	\$85,341	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Population	Size					Avei	rage Salary F	Range	Avg
	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	77	85	12	69% 14% 17%	\$90,215	\$94,240	\$91,894	\$76,149	\$89,528	\$108,218	14
< 5,000	89	104	9	63% 17% 20%	\$75,000	\$77,489	\$76,245	\$64,198	\$76,109	\$92,866	11

Summary of All Repo	rted Data b	y Total Emplo		Ave	age Salary F	Range	Avg				
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	6	6	26	67% 0% 33%	\$119,319	\$124,156	\$124,156	*	*	*	*
< 25	158	182	10	65% 16% 19%	\$81,092	\$83,741	\$81,916	\$69,488	\$81,560	\$97,590	12

Job S100 - Small System General Manager (Superintendent)

Summary of All Rep	orted Data k	by AWWA Sect	tion							Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		kempt :/N/L		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	*	*	*	*	*	*	*	*	*	*
ALA	2	1	*	*	*	*	*	*	*	*	*	*	*
ARI	3	3	*	*	*	*	*	*	*	*	*	*	*
ATC	0	0	*	*	*	*	*	*	*	*	*	*	*
BRC	0	0	*	*	*	*	*	*	*	*	*	*	*
CAL	14	13	9	86%	7%	7%	\$100,000	\$107,432	\$107,432	\$89,448	\$98,598	\$122,973	12
CHS	3	3	*	*	*	*	*	*	*	*	*	*	*
CON	2	2	*	*	*		*	*	*	*	*	*	
FLA	4	3	*	*	*	*	*	*	*	*	*	*	*
GEO	2	1	*	*	*	*	*	*	*	*	*	*	*
HWI	0	0	*	*	*	*	*		*	*	*	*	*
ILL	4	4		070/	440/		-	The state of the s	, A75.045		*	*	
IND	9	9	7	67%	11%	22%	\$68,742	\$75,815	\$75,815	Î.		*	
INT	3	2	<u> </u>	4.40/	200/	000/	¢70.000	^ Ф77 004		· .	*	*	*
IWA KAN	9 2	10 2	9	44%	33%	23%	\$79,986	\$77,201 *	\$76,481	*	*	*	*
KNT	7	7	12	86%	0%	14%	\$60,500	\$65,328	\$65,328	*	*	*	*
MEX	0	0	1Z *	*	U 76 *	1470	\$60,500 *	φου,326 *	φ05,326 *	*	*	*	*
MIC	7	7	16	71%	14%	15%	\$64,500	\$66,250	\$66,250	\$56,800	\$62,330	\$68,990	*
MIN	2	2	*	/ I /0 *	14/0	1370	ф04,300 *	φ00,230 *	φου,230 *	\$30,000 *	φυ 2 ,330 *	φου,990 *	*
MOU	2	2	*	*	*	*	*	*	*	*	*	*	*
MTN	2	2	*	*	*	*	*	*	*	*	*	*	*
NDK	0	0	*	*	*	*	*	*	*	*	*	*	*
NEB	2	2	*	*	*	*	*	*	*	*	*	*	*
NEJ	1	1	*	*	*	*	*	*	*	*	*	*	*
NEW	14	16	6	64%	7%	29%	\$84,500	\$84,426	\$81,622	\$68,221	\$81,548	\$96,191	6
NEY	4	9	*	*	*	*	*	*	*	*	*	*	*
NOC	2	2	*	*	*	*	*	*	*	*	*	*	*
ОНО	5	4	*	0%	80%	20%	*	*	*	*	*	*	*
ONT	0	0	*	*	*	*	*	*	*	*	*	*	*
PAC	12	17	8	92%	8%	0%	\$84,500	\$79,678	\$80,871	\$59,440	\$69,083	*	*
PEN	6	6	11	67%	0%	33%	\$89,113	\$83,690	\$83,690	*	*	*	*
PRT	0	0	*	*	*	*	*	*	*	*	*	*	*
QUE	0	0	*	*	*	*	*	*	*	*	*	*	*
RMT	16	21	9	75%	19%	6%	\$89,500	\$91,993	\$89,614	\$80,523	\$87,443	\$105,646	20
SCR	2	2	*	*	*	*	*	*	*	*	*	*	*
SDK	0	0	*	*	*	*	*	*	*	*	*	*	*
SOW	1	1	*	*	*	*	*	*	*	*	*	*	*
TEX	11	22	10	55%	36%	9%	\$80,000	\$75,836	\$81,555	\$59,720	\$74,827	\$90,570	12
VIR	4	5	*	*	*	*	*	*	*	*	*	*	*
WEC	0	0	*	*	*	*	*	*	*	*	*	*	*
WEV	0	0	*	*	*	*	*	*	*	*	*	*	*
WIS	8	8	11	50%	0%	50%	\$79,520	\$79,984	\$79,984	*	*	\$93,272	*

Job S100 - Small System General Manager (Superintendent)

Summary of All Repo	rted Data b	y Ownersnip/	wanagemen	ттуре				Aver	age Salary R	lange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	76	99	7	61% 22% 17%	\$79,993	\$80,349	\$78,387	\$69,845	\$83,400	\$99,046	14
Board Operated	45	69	6	* * *	\$80,000	\$81,732	\$78,586	\$68,350	\$80,775	\$94,567	16
City/County	21	20	8	* * *	\$75,000	\$74,164	\$73,956	\$75,061	\$91,584	\$107,623	5
Private	5	5	4	* * *	\$80,000	\$74,400	\$74,400	*	*	*	*
Other	5	5	4	* * *	\$97,000	\$97,352	\$97,352	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Kepor	teu Data b	y Fopulation	Size						Avei	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exemp E/N/		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	42	50	8	* *	*	\$82,667	\$86,080	\$84,277	\$75,058	\$89,051	\$106,132	16
< 5,000	34	49	5	* *	*	\$72,500	\$73,606	\$72,377	\$61,591	\$74,452	\$89,233	13

Julili	mary or All Repor	teu Data L	y rotal Emplo	yillelit							Avei	rage Salary F	Range	Avg
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 5	50	0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		76	99	7	*	*	*	\$79,993	\$80,349	\$78,387	\$69,845	\$83,400	\$99,046	14

Job S100 - Small System General Manager (Superintendent)

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownersnip/	wanagemen	ттуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	90	90	14	70% 10% 20%	\$87,125	\$89,583	\$88,668	\$70,381	\$82,324	\$100,991	11
Board Operated	38	38	13	87% 0% 13%	\$100,000	\$101,931	\$100,999	\$80,627	\$97,381	\$123,146	11
City/County	48	49	15	56% 19% 25%	\$77,000	\$80,167	\$79,725	\$65,114	\$74,748	\$88,362	10
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	3	2	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y i opulation	OIZE .					Aver	age Salary R	lange	Avg
Scope	# of	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pav	Min	Mid	Max	Weekly Overtime
Scope	Otilities	Lilipioyees	Les oup	L/N/O	rercentile	ı ay	With Avg I ay	IVIIII	IVIIG	IVIGA	Overtime
5,000 - 9,999	35	35	18	77% 6% 17%	\$100,200	\$103,841	\$102,774	\$77,137	\$89,959	\$109,924	12
< 5,000	55	55	12	65% 13% 22%	\$75,547	\$80,078	\$79,691	\$65,315	\$76,795	\$94,440	10

- Cummary of All Repor	tea Data b	y rotal Emplo	ymont					Avei	rage Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	6	6	26	67% 0% 33%	\$119,319	\$124,156	\$124,156	*	*	*	*
< 25	82	83	13	70% 11% 19%	\$85,363	\$86,960	\$86,125	\$69,247	\$80,346	\$96,651	11

Job S110 - Small System Assistant General Manager

Reports directly to the General Manager and is responsible for specific projects and acts as supervisor in the absence of the General Manager.

Summary of All Repor	rted Data b	y Ownership/	wanagemen	ттуре				Aver	age Salary R	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	29	28	8	52% 34% 14%	\$68,621	\$71,641	\$71,641	\$66,421	\$80,470	\$94,359	13
Board Operated	16	16	8	50% 44% 6%	\$82,593	\$80,535	\$80,535	\$70,188	\$82,775	\$96,186	8
City/County	10	9	9	50% 20% 30%	\$60,000	\$58,119	\$58,119	\$60,545	\$76,766	\$91,327	*
Private	2	2	*	* * *	*	*	*	*	*	*	*
Other	1	1	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y i opulation	JIZE .					Avei	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	15	14	10	67% 20% 13%	\$82,255	\$83,865	\$83,865	\$78,498	\$94,143	\$109,392	*
< 5,000	14	14	6	36% 50% 14%	\$61,371	\$59,417	\$59,417	\$50,893	\$62,890	\$75,031	15

Summary of All Repor	rted Data b	y Total Emplo	yment					Avei	age Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	3	3	*	* * *	*	*	*	*	*	*	*
< 25	26	25	7	46% 38% 16%	\$66,165	\$66,206	\$66,206	\$60,786	\$73,079	\$85,686	13

Job S110 - Small System Assistant General Manager

Summa	ary of All Rep								Aver	rage Salary F	Range	Avg
	Scope			Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA		0	0	*	* * *	*	*	*	*	*	*	*
ALA		1	1	*	* * *	*	*	*	*	*	*	*
ARI		1	1	*	* * *			*	*	*		*
ATC BRC		0	0	*	* * *	*	*	*	*	*	*	*
CAL		2	2	*	* * *	*	*	*	*	*	*	*
CHS		2	2	*	* * *	*	*	*	*	*	*	*
CON		0	0	*	* * *	*	*	*	*	*	*	*
FLA		0	0	*	* * *	*	*	*	*	*	*	*
GEO		0	0	*	* * *	*	*	*	*	*	*	*
HWI		0	0	*	* * *	*	*	*	*	*	*	*
ILL		0	0	*	* * *	*	*	*	*	*	*	*
IND		3	3	*	* * *	*	*	*	*	*	*	*
INT		2	1	*	* * *	*	*	*	*	*	*	*
IWA		1	1	*	* * *	*	*	*	*	*	*	*
KAN KNT		1	1 0	*	* * *	*		*	*	*	*	*
MEX		0	0	*	* * *	*	*	*	*	*	*	*
MIC		0	0	*	* * *	*	*	*	*	*	*	*
MIN		0	0	*	* * *	*	*	*	*	*	*	*
MOU		0	0	*	* * *	*	*	*	*	*	*	*
MTN		1	1	*	* * *	*	*	*	*	*	*	*
NDK		0	0	*	* * *	*	*	*	*	*	*	*
NEB		0	0	*	* * *	*	*	*	*	*	*	*
NEJ		1	1	*	* * *	*	*	*	*	*	*	*
NEW		1	1	*	* * *	*	*	*	*	*	*	*
NEY		0	0	*	* * *	*	*	*	*	*	*	*
NOC		0	0	*	* * *	*	*	*	*	*	*	*
OHO ONT		1	1	*	* * *	*		*	*	*	*	*
PAC		0 2	0 2	*	* * *	*	*	*	*	*	*	*
PEN		2	2	*	* * *	*	*	*	*	*	*	*
PRT		0	0	*	* * *	*	*	*	*	*	*	*
QUE		0	0	*	* * *	*	*	*	*	*	*	*
RMT		4	4	*	* * *	*	*	*	*	*	*	*
SCR		1	1	*	* * *	*	*	*	*	*	*	*
SDK		0	0	*	* * *	*	*	*	*	*	*	*
sow		0	0	*	* * *	*	*	*	*	*	*	*
TEX		1	1	*	* * *	*	*	*	*	*	*	*
VIR		2	2	*	* * *	*	*	*	*	*	*	*
WEC		0	0	*	* * *	*	*	*	*	*	*	*
WEV		0	0	*	* * *	*	*	*	*	*	*	*
WIS		0	0	*	* * *	*	*	*	*	*	*	*

Job S110 - Small System Assistant General Manager

Summary of All Rep	oorted Data b	y Ownership/	Managemen	t Type					Avei	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup			50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	11	10	5	36% 64%	0%	\$61,371	\$63,585	\$63,585	\$62,652	\$76,607	\$90,265	18
Board Operated	6	6	4	*	* *	\$61,371	\$66,384	\$66,384	*	*	*	*
City/County	3	2	*	*	* *	*	*	*	*	*	*	*
Private	2	2	*	*	* *	*	*	*	*	*	*	*
Other	0	0	*	*	* *	*	*	*	*	*	*	*

Summary of All Repo	rted Data b	y Population	Size							Avei	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt / N / U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	6	5	6	*	*	*	\$81,510	\$74,421	\$74,421	*	*	*	*
< 5,000	5	5	*	*	*	*	\$57,741	\$52,748	\$52,748	*	*	*	*

Summary	y of All Repor	ted Data b	y Total Emplo	yment							Avei	rage Salary F	Range	Avg
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		11	10	5	*	*	*	\$61,371	\$63,585	\$63,585	\$62,652	\$76,607	\$90,265	18

Job S110 - Small System Assistant General Manager

Summary of All Reported Data by Ownership/Management Type	Summary of	All Reported Dat	a by Ownership/	Management Type
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Summary of All Repo	rieu Dala b	y Ownership/	Managemen	гтуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	•	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	18	18	11	61% 17% 22%	\$72,515	\$76,117	\$76,117	\$69,352	\$83,474	\$97,544	9
Board Operated	10	10	12	70% 20% 10%	\$85,500	\$89,025	\$89,025	\$83,589	\$96,942	\$112,806	*
City/County	7	7	10	43% 14% 43%	\$60,000	\$56,076	\$56,076	*	*	*	*
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	1	1	*	* * *	*	*	*	*	*	*	*

Summary of All Repor	ted Data b	y Population .	Size					Aver	rage Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	9	9	14	78% 0% 22%	\$83,000	\$89,111	\$89,111	\$78,708	\$94,554	\$109,075	*
< 5,000	9	9	8	44% 33% 23%	\$66,165	\$63,122	\$63,122	*	*	*	10

		,	· ,					Aver	age Salary R	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	3	3	*	* * *	*	*	*	*	*	*	*
< 25	15	15	9	53% 20% 27%	\$67,500	\$67,954	\$67,954	\$58,610	\$68,963	\$80,343	9

Job S120 - Small System Manager

Supervises all aspects of the water or wastewater system's operations, including compiling operating reports and assigning tasks to plant and maintenance personnel. May also be responsible for general water and/or wastewater system operations and repairs, and therefore may be required to possess a state operator's license.

Summary of All Reported Data by Ownership/Management Type

Sullillary of All Repor	iteu Data b	y Ownership/	Managemen	гтуре				Aver	age Salary R	ange	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	41	45	7	51% 27% 22%	\$68,640	\$72,436	\$74,580	\$64,221	\$75,946	\$89,095	8
Board Operated	15	14	9	67% 13% 20%	\$79,853	\$82,677	\$82,677	\$73,896	\$87,192	\$99,035	5
City/County	21	22	6	48% 29% 23%	\$61,409	\$66,786	\$73,279	\$60,001	\$71,844	\$85,428	*
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	4	8	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Population .	Size					Aver	rage Salary R	lange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	21	25	8	62% 19% 19%	\$81,000	\$82,252	\$80,752	\$71,398	\$83,963	\$99,627	10
< 5,000	20	20	6	40% 35% 25%	\$55,724	\$62,074	\$66,866	\$56,390	\$66,472	\$78,563	7

Summary of All F	Reported Data I	by Total Emplo	yment					Ave	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	2	*	* * *	*	*	*	*	*	*	*
< 25	37	42	6	49% 30% 21%	\$69,134	\$72,333	\$74,651	\$61,962	\$72,595	\$85,366	8

Job S120 - Small System Manager

Summary of All Rep	orted Data k	by AWWA Sect	tion					Ave	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* * *	*	*	*	*	*	*	*
ALA	0	0	*	* * *	*	*	*	*	*	*	*
ARI	1	1	*	* * *	*	*	*	*	*	*	*
ATC	0	0	*	* * *	*	*	*	*	*	*	*
BRC	0	0	*	* * *	*	*	*	*	*	*	*
CAL	5	4	*	60% 20% 20%	*	*	*	*	*	*	*
CHS	1	1	*	* * *	*	*	*	*	*	*	*
CON	1	1		* * *	*	*	*	*	*	*	*
FLA	0	0	*	* * *	*	*	*	*	*	*	*
GEO	0	0	*	* * *	*	*	*	*	*	*	*
HWI	0	0	*	* * *	*		*	*	*	*	*
ILL	1	3	*	* * *	*		*	*	* .	*	*
IND	0	0	*	* * *	*	*	*	*	*	*	*
INT	0	0	* *	* * *	*			*	*	*	*
IWA	2	2	*	* * *	*	*					*
KAN	2	2	*	* * *	*				Î.		ı ,
KNT	0	0	*	* * *	*		Î		*		Î
MEX	0	0	*	* * *	*		*	*	*	*	*
MIC	4	8	*	* * *	*				· ·		
MIN	0	0	*	* * *	*						
MOU	1	1	*	* * *	*						
MTN	1	1	*	* * *	*	*	*	*	*	*	*
NDK	0	0	*	* * *	*				*		· .
NEB	0	0	*	* * *	*				*		*
NEJ	0	0	*	* * *	*				*		Î.
NEW	0	0	*	* * *	*				*		
NEY	0	0	*	* * *	*				Î.		ı ,
NOC	0	0	*	* * *	*		· .		Î.		
OHO	0	0	*	* * *	*	*			Î.		· .
ONT	0	0	*	* * *	*		,		Î.		Î Î
PAC	4	4	*	* * *	*		,		*		Î Î
PEN PRT	4	4	*	* * *	*		*	*		*	
	0	0	*	* * *	*	*	· *	*	*		*
QUE	0	0 7					f00.440			φος ο <u>το</u>	
RMT	5		8	40% 40% 20%	\$75,000	\$81,220 *	\$89,443		\$67,563	\$89,252	Î Î
SCR	0	0	*	* * *	*	*	*			*	*
SDK	0	0	*	* * *	*	*	*	*	*	, ,	*
SOW	0	0	*	* * *	*	*	*	*	*	*	*
TEX	2	2	*	* * *	*		*	*	*	*	*
VIR	1	1	*		* .		* .	*	*	* .	. *
WEC	0	0	*	* * *	*	* .	*	*	*	*	*
WEV	0	0	<u> </u>	* * *	*	*	*	*	*	*	*
WIS	3	3	*	* * *	*	*	*	*	*	*	*

Job S120 - Small System Manager

Summary of All Rep	orted Data k	y Ownership/	Managemen	t Type				Avei	rage Salary R	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	14	17	4	36% 43% 21%	\$66,500	\$68,734	\$68,209	\$63,812	\$73,371	\$83,262	12
Board Operated	3	3	*	* * *	*	*	*	*	*	*	*
City/County	7	6	*	* * *	\$55,973	\$64,241	\$64,241	*	*	\$81,915	*
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	3	7	*	* * *	*	*	*	*	*	*	*

Summary of All Report	rted Data b	y Population	Size						Ave	rage Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exe E / N	mpt N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	7	10	4	*	* *	\$78,000	\$81,335	\$75,401	*	*	*	*
< 5,000	7	7	*	*	* *	\$55,000	\$57,934	\$57,934	*	*	*	*

Summary of All Repo	rted Data b	y Total Emplo	yment							Avei	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50 < 25	0 13	0 16	* 4	*	*	*	* \$67,250	* \$70,462	* \$69,472	* \$63,812	* \$73,371	* \$83,262	* 12

Job S120 - Small System Manager

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rieu Daia i	by Ownership/	Managemen	гтуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	27	28	9	59% 19% 22%	\$77,718	\$74,441	\$78,449	\$64,334	\$76,805	\$91,039	6
Board Operated	12	11	10	67% 8% 25%	\$80,000	\$83,625	\$83,625	\$71,007	\$83,352	\$99,035	6
City/County	14	16	7	57% 21% 22%	\$64,311	\$68,058	\$76,669	\$60,884	\$74,518	\$87,380	*
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	1	1	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

- Cammary of All Repor	tea Data b	y i opulation	OIEC					Aver	age Salary F	kange	Avq
	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	14	15	10	64% 14% 22%	\$82,340	\$82,676	\$84,319	\$70,302	\$84,199	\$98,994	*
< 5,000	13	13	7	54% 23% 23%	\$55,848	\$64,708	\$71,676	\$58,366	\$69,410	\$83,084	8

	cammary or All Repor	tou Dutu b	y Total Emplo	ymont					Ave	rage Salary F	kange	Avq
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
ĺ	25 - 50	2	2	*	* * *	*	*	*	*	*	*	*
	< 25	24	26	8	54% 21% 25%	\$77,718	\$73,354	\$77,838	\$61,346	\$72,284	\$86,208	6

Job S130 - Small System Plant Manager (Plant Superintendent)

Responsible for all aspects of the water or wastewater plant's operations, process controls, delegation of shift duties, and human resource and evaluation recommendations for plant employees. Plant superintendents coordinate with the General Manager, System Manager, Public Works Director, or board or city council and consultants to make decisions regarding plant upgrades or plant modifications. Responsible for compliance and monitoring reports. Must possess a state operator's license.

Summary of All Reported Data by Ownership/Management Type

outilitary of All Repo	rica Data b	y Ownership,	Managemen	СТУРС				Aver	age Salary R	kange	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	63	72	6	38% 44% 18%	\$68,750	\$70,840	\$69,133	\$57,505	\$68,402	\$80,527	13
Board Operated	22	26	6	45% 41% 14%	\$77,500	\$78,259	\$77,038	\$65,570	\$79,527	\$93,626	11
City/County	36	41	5	36% 47% 17%	\$60,798	\$64,811	\$63,039	\$54,138	\$63,291	\$73,134	16
Private	3	3	*	* * *	*	*	*	*	*	*	*
Other	2	2	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

	Summary of All Repor	ted Data b	y Population	Size					Avei	rage Salary F	Range	Avg
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
Г	5,000 - 9,999	33	38	6	52% 33% 15%	\$72,000	\$74,528	\$72,576	\$60,512	\$72,653	\$84,283	12
	< 5,000	30	34	6	23% 57% 20%	\$62,000	\$66,898	\$65,285	\$54,648	\$64,364	\$76,958	14

Summary of All Repo	rieu Dala L	y Total Emplo	yment					Avei	rage Salary F	Range	Avg
Scope	# of	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pav	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	5	Zimpioyeee	*	20% 60% 20%	\$89.412	\$88,724	\$81.444	*	*	*	*
< 25	56	64	6	39% 45% 16%	\$67,915	\$69,015	\$67,444 \$67.617	\$55,501	\$65,264	\$76.484	15

Job S130 - Small System Plant Manager (Plant Superintendent)

Summary of All I	Reported Data I	by AWWA Sec	tion							Ave	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	E:	xempt :/N/L		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	*	*	*	*	*	*	*	*	*	*
ALA	2	1	*	*	*	*	*	*	*	*	*	*	*
ARI	1	1	*	*	*	*	*	*	*	*	*	*	*
ATC BRC	0	0	*		*	*	*		*	*		*	*
CAL	0 4	4	*	*	*	*	*	*	*	*	*	*	*
CHS	2	4	*	*	*	*	*	*	*	*	*	*	*
CON	0	0	*	*	*	*	*	*	*	*	*	*	*
FLA	3	1	*	*	*	*	*	*	*	*	*	*	*
GEO	0	0	*	*	*	*	*	*	*	*	*	*	*
HWI	0	0	*	*	*	*	*	*	*	*	*	*	*
ILL	3	4	*	*	*	*	*	*	*	*	*	*	*
IND	3	3	*	*	*	*	*	*	*	*	*	*	*
INT	2	2	*	*	*	*	*	*	*	*	*	*	*
IWA	3	4	*	*	*	*	*	*	*	*	*	*	*
KAN KNT	2 2	3 2	*		*	*	*		*	*	*	*	*
MEX	0	0	*	*	*	*	*	*	*	*	*	*	*
MIC	1	1	*	*	*	*	*	*	*	*	*	*	*
MIN	0	0	*	*	*	*	*	*	*	*	*	*	*
MOU	1	1	*	*	*	*	*	*	*	*	*	*	*
MTN	1	1	*	*	*	*	*	*	*	*	*	*	*
NDK	0	0	*	*	*	*	*	*	*	*	*	*	*
NEB	2	2	*	*	*	*	*	*	*	*	*	*	*
NEJ	0	0	*	*	*	*	*	*	*	*	*	*	*
NEW	3	4	*	*	*	*	*	*	*	*	*	*	*
NEY	0	0	*	*	*	*	*	*	*	*	*	*	*
NOC OHO	0	0	<u> </u>	4 40/	×		* *		* *	* #40.000	* *	* *	*
ONT	7 0	8 0	5 *	14%	57%	29%	\$57,500 *	\$60,140	\$60,123 *	\$49,362 *	\$56,623 *	\$65,856 *	*
PAC	3	3	*	*	*	*	*	*	*	*	*	*	*
PEN	2	2	*	*	*	*	*	*	*	*	*	*	*
PRT	0	0	*	*	*	*	*	*	*	*	*	*	*
QUE	0	0	*	*	*	*	*	*	*	*	*	*	*
RMT	4	7	*	*	*	*	*	*	*	*	*	*	*
SCR	3	3	*	*	*	*	*	*	*	*	*	*	*
SDK	0	0	*	*	*	*	*	*	*	*	*	*	*
SOW	0	0	*	*	*	*	*	*	*	*	*	*	*
TEX	5	7	5 *	20%	60%	20%	\$50,759	\$52,924 *	\$50,911	*	*	* .	*
VIR	2	2	*	*	*	*	*	*	*	*	*	*	*
WEC WEV	0	0	*		*	*	*	*	*	*		*	*
WEV	0 2	0 2	*	*	*	*	*	*	*	*	*	*	*
VVIO	2						<u> </u>	Î	-	Î	Î	,	

Job S130 - Small System Plant Manager (Plant Superintendent)

Summary of All Repor	rted Data b	y Ownership/	Managemen	t Туре				Aver	age Salary R	lange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	22	20	6	36% 36% 28%	\$69,870	\$71,252	\$71,252	\$57,931	\$69,614	\$84,839	17
Board Operated	9	9	5	* * *	\$69,740	\$65,761	\$65,761	*	*	*	17
City/County	11	9	5	* * *	\$69,500	\$73,687	\$73,687	\$59,359	\$70,483	\$83,133	*
Private	2	2	*	* * *	*	*	*	*	*	*	*
Other	0	0	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Fopulation	Size					Ave	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	15	13	5	* * *	\$70,000	\$69,504	\$69,504	\$57,130	\$68,930	\$81,563	20
< 5,000	7	7	*	* * *	\$69,740	\$74,499	\$74,499	*	*	*	*

Summi	ary or Air itepor	teu Data D	y rotal Emplo	yillelit							Ave	rage Salary F	Range	Avg
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		22	20	6	*	*	*	\$69,870	\$71,252	\$71,252	\$57,931	\$69,614	\$84,839	17

Job S130 - Small System Plant Manager (Plant Superintendent)

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownersnip/	wanagemen	ттуре				Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	41	52	6	39% 49% 12%	\$66,565	\$70,635	\$68,318	\$57,315	\$67,864	\$78,610	11
Board Operated	13	17	7	54% 38% 8%	\$85,037	\$86,911	\$83,008	\$67,971	\$81,989	\$96,160	3
City/County	25	32	5	32% 56% 12%	\$60,678	\$61,482	\$60,045	\$51,354	\$59,456	\$67,802	16
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	2	2	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data L	y i opulation	OIZE .					Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	18	25	7	61% 33% 6%	\$74,500	\$78,158	\$74,173	\$63,556	\$76,004	\$86,732	2
< 5,000	23	27	5	22% 61% 17%	\$61,372	\$64,479	\$62,897	\$53,644	\$63,075	\$73,833	16

- Cummary of All Repor	tea Data b	y rotal Emplo	ymont		Avei	rage Salary F	kange	Avg			
Scope	# of # of Avg. # of Exempt E of N / U		•	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime	
25 - 50	5	7	*	20% 60% 20%	\$89,412	\$88,724	\$81,444	*	*	*	*
< 25	34	44	5	41% 50% 9%	\$63,650	\$67,699	\$65,964	\$54,112	\$62,778	\$71,709	13

Job S140 - Small System Office Manager

Responsible for supervision of all administrative functions at the utility, including maintaining office supplies and coordinating office administrative schedules. Supervises other administrative personnel. May also be responsible for certain accounting activities, including billing, processing utility payments, bank deposits, drawing warrants for payment of delinquent bills, and processing payroll, along with taking minutes at meetings and serving as receptionist.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	rted Data b	y Ownership/	wanagemen	гтуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	84	87	2	44% 43% 13%	\$52,000	\$56,170	\$57,100	\$46,958	\$56,396	\$67,100	14
Board Operated	49	55	2	47% 39% 14%	\$52,762	\$59,258	\$60,502	\$46,177	\$56,867	\$66,424	15
City/County	23	19	3	48% 39% 13%	\$45,760	\$49,498	\$49,498	\$50,073	\$58,500	\$69,815	*
Private	4	4	*	* * *	*	*	*	*	*	*	*
Other	8	9	2	13% 87% 0%	\$51,840	\$55,439	\$54,848	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y i opulation v	5126		Aver	age Salary R	ange	Avg			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	43	47	2	58% 35% 7%	\$56,298	\$59,833	\$61,009	\$52,705	\$62,355	\$68,784	24
< 5,000	41	40	3	29% 51% 20%	\$48,500	\$52,507	\$52,507	\$41,672	\$51,151	\$65,739	7

Sullillary of	All Kepoli	leu Dala D	y Total Emplo	ymem					Avei	rage Salary F	Range	Avg
Sco	ре	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	Î	1	1	*	* * *	*	*	*	*	*	*	*
< 25		82	85	2	44% 44% 12%	\$52,000	\$55,280	\$56,305	\$45,316	\$54,411	\$66,325	14

Job S140 - Small System Office Manager

Summary of All Reported Data by AWWA Section **Average Salary Range** Avg Avg. # of # of 50th Co Wtd Avg Weekly # of Exempt **Employee Ees Sup** Utilities Employees Percentile Pay Wtd Avg Pay Mid Max **Overtime** Scope E/N/U Min AKA 0 0 ALA ARI ATC 0 BRC 0 0 CAL 9 2 \$60,956 9 9 33% 56% 11% \$67,094 \$67,094 \$49,984 \$76,111 \$65,986 CHS 3 3 CON 0 0 FLA 3 3 GEO 2 HWI 0 0 ILL 2 2 2 IND 2 0 0 INT IWA 4 4 KAN 2 2 KNT 5 5 3 60% 20% 20% \$50,295 \$52,876 \$52,876 MEX 0 0 MIC 4 4 MIN 0 0 MOU 2 2 MTN NDK 0 0 3 NEB NEJ 0 0 NEW 5 5 40% 40% \$65,000 \$59,514 \$59,514 NEY 0 0 NOC 0 0 OHO 2 2 ONT 0 0 PAC 8 10 38% 50% 12% \$47,375 \$54,435 \$46,356 \$51,044 PEN PRT 0 0 0 QUE 0 **RMT** 11 16 3 \$50,105 \$55,327 \$65,207 18 45% 45% 10% \$52,000 \$57,736 \$60,826 SCR SDK 0 0 SOW 2 TEX 6 6 50% 0% \$43,439 \$45,064 \$45,064 VIR 0 0 WEC 0 0 WEV 0 WIS 0 0

Job S140 - Small System Office Manager

Summary of All Rep	orted Data b	y Ownership/	Managemen	t Type				Ave	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	46	47	2	37% 50% 13%	\$50,060	\$52,005	\$52,646	\$45,905	\$54,878	\$65,461	17
Board Operated	31	33	2	* * *	\$47,000	\$51,079	\$52,105	\$40,762	\$49,943	\$58,920	19
City/County	6	4	*	* * *	*	*	*	*	*	*	*
Private	3	3	*	* * *	*	*	*	*	*	*	*
Other	6	7	*	* * *	\$56,780	\$59,380	\$58,057	*	*	*	*

Summary of All Repor	rted Data b	y Population	Size							Avei	age Salary R	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	26	27	2	*	*	*	\$52,000	\$55,655	\$56,365	\$51,232	\$61,500	\$70,560	30
< 5,000	20	20	2	*	*	*	\$42,643	\$47,625	\$47,625	\$40,578	\$48,807	\$60,787	7

Summary of	All Report	ted Data b	y Total Emplo	yment							Avei	age Salary F	Range	Avq
Sco	оре	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Weekly Overtime	
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		46	47	2	*	*	*	\$50,060	\$52,005	\$52,646	\$45,905	\$54,878	\$65,461	17

Job S140 - Small System Office Manager

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownership/	wanagemen	ттуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	38	40	3	53% 34% 13%	\$58,163	\$61,260	\$62,334	\$48,012	\$57,850	\$68,670	10
Board Operated	18	22	3	61% 22% 17%	\$71,150	\$73,343	\$73,099	\$53,560	\$65,678	\$76,930	8
City/County	17	15	3	41% 47% 12%	\$45,760	\$47,864	\$47,864	\$43,858	\$51,700	\$63,748	*
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	2	2	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

- Cummary of All Repor	tea Bata b	y i opulation	OIEC					Aver	age Salary F	kange	Avg
	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	17	20	3	71% 24% 5%	\$65,864	\$66,098	\$67,279	\$54,311	\$63,210	\$66,831	*
< 5,000	21	20	3	38% 43% 19%	\$53,238	\$57,389	\$57,389	\$42,681	\$53,315	\$69,984	8

		,	· ,					Aver	age Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	1	1	*	* * *	*	*	*	*	*	*	*
< 25	36	38	3	53% 36% 11%	\$55,961	\$59,517	\$60,831	\$44,674	\$53,923	\$67,189	10

Responsible for maintaining the system's financial accounts. Typically pays vendor and utility bills, processes receivables and deposits, and maintains accurate records of all financial transactions. Is not required to possess an accounting certificate.

Summary of All Reported Data by Ownership/Management Type

Sullillary of All Repor	ieu Dala b	y Ownership/	Managemen	гтуре				Aver	age Salary R	ange	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	45	44	2	18% 62% 20%	\$48,183	\$50,494	\$48,231	\$47,928	\$58,746	\$69,742	20
Board Operated	23	24	3	22% 65% 13%	\$50,800	\$52,917	\$49,549	\$51,954	\$64,992	\$75,849	14
City/County	19	18	1	16% 58% 26%	\$46,683	\$47,473	\$46,500	\$43,519	\$53,143	\$62,028	*
Private	2	2	*	* * *	*	*	*	*	*	*	*
Other	0	0	*	* * *	*	*	*	*	*	*	*

Summary of All Repor	ted Data b	y Population	Size					Avei	age Salary F	Range	Avg
	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	21	19	3	14% 71% 15%	\$50,190	\$54,373	\$54,373	\$48,054	\$60,246	\$69,662	*
< 5,000	24	25	1	21% 54% 25%	\$46,765	\$46,984	\$43,564	\$47,780	\$57,110	\$69,829	22

Sullilla	iry or All Kepor	teu Data L	y rotal Emplo	yment					Avei	rage Salary F	Range	Avq
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		3	3	*	* * *	*	*	*	*	*	*	*
< 25		40	40	2	18% 60% 22%	\$46,683	\$49,806	\$47,386	\$48,123	\$58,246	\$68,986	20

Summary of A	II Reported Data	by AWWA Sec	tion					Aver	rage Salary F	Range	Avg
Scop	# of De Utilitie	# of s Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* * *	*	*	*	*	*	*	*
ALA	1	1	*	* * *	*	*	*	*	*	*	*
ARI	1	1	*	* * *	*	*	*	*	*	*	*
ATC	0	0	*	* * *	*	*	*	*	*	*	*
BRC	0	0	*	* * *	*	*	*	*	*	*	*
CAL	4	3	*	* * *	*	*	*	*	*	*	*
CHS	2	2	*	* * *	*	*	*	*	*	*	*
CON	0	0	*	* * *	*	*	*	*	*	*	*
FLA	2	1	*	* * *	*	*	*	*	*	*	*
GEO	0	0	*	* * *	*	*	*	*	*	*	
HWI	0	0	*	* * *	*	*	*	*	*	*	*
ILL	1	1	*	* * *	*	*	*	*	*	*	*
IND	2	2	*	* * *	*	*	*	*	*	*	*
INT	2	1	*	* * *	*		*	*	*	*	*
IWA	2	2	*	* * *	*		*		*	*	*
KAN	0	0	*	* * *	*		*			*	*
KNT	2	2	*	* * *	*	*	*		*	Î.	*
MEX	0	0	*	* * *	*		*		*	*	*
MIC	1	1	*	* * *	` *	*	*	,		Î	*
MIN	2	3	*	* * *	*	*	*			*	*
MOU MTN	0	0	*	* * *			*			*	*
NDK	1	1 0	*	* * *	*	*	*	*		*	*
NEB	0	1	*	* * *	*	*	*	*		*	*
NEJ	2 0	0	*	* * *	*	*	*	*	*	*	*
NEW	1	1	*	* * *	*	*	*	*	*	*	*
NEY	2	4	*	* * *	*	*	*	*	*	*	*
NOC	0	0	*	* * *	*	*	*	*	*	*	*
OHO	1	1	*	* * *	*	*	*	*	*	*	*
ONT	0	0	*	* * *	*	*	*	*	*	*	*
PAC	5	4	*	0% 100% 0%	*	*	*	*	*	*	*
PEN	4	4	*	* * *	*	*	*	*	*	*	*
PRT	0	0	*	* * *	*	*	*	*	*	*	*
QUE	0	0	*	* * *	*	*	*	*	*	*	*
RMT	2	3	*	* * *	*	*	*	*	*	*	*
SCR	1	1	*	* * *	*	*	*	*	*	*	*
SDK	0	0	*	* * *	*	*	*	*	*	*	*
SOW	0	0	*	* * *	*	*	*	*	*	*	*
TEX		1	*	* * *	*	*	*	*	*	*	*
VIR	1	1	*	* * *	*	*	*	*	*	*	*
WEC	0	0	*	* * *	*	*	*	*	*	*	*
WEV	0	0	*	* * *	*	*	*	*	*	*	*
WIS	2	2	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownersnip/	wanagemen	ттуре				Aver	age Salary R	lange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	13	14	3	8% 69% 23%	\$44,000	\$42,088	\$37,861	\$44,178	\$57,370	\$72,857	*
Board Operated	6	8	*	* * *	\$38,400	\$42,566	\$35,049	*	*	*	*
City/County	5	4	*	* * *	*	*	*	*	*	*	*
Private	2	2	*	* * *	*	*	*	*	*	*	*
Other	0	0	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data D	y i opulation	3126						Avei	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	8	7	*	* *	*	\$42,000	\$48,365	\$48,365	\$44,014	*	*	*
< 5,000	5	7	*	* *	*	\$46,000	\$33,300	\$27,357	*	*	*	*

- Cammary of All Repo	rica Bata k	y rotal Emplo	ymont						Ave	rage Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	0	0	*	*	* *	*	*	*	*	*	*	*
< 25	13	14	3	*	* *	\$44,000	\$42,088	\$37,861	\$44,178	\$57,370	\$72,857	*

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownership/	wanagemen	ттуре				Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	32	30	1	22% 59% 19%	\$49,895	\$54,096	\$53,071	\$49,178	\$59,128	\$68,877	16
Board Operated	17	16	*	24% 59% 17%	\$52,500	\$56,799	\$56,799	\$56,527	\$67,235	\$78,504	*
City/County	14	14	*	21% 57% 22%	\$46,683	\$50,492	\$48,810	\$41,991	\$51,085	\$59,276	*
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	0	0	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

outilitary of All Repor	tou Dutu b	y i opulation	OILC					Aver	age Salary F	kange	Avg
	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	13	12	*	23% 62% 15%	\$52,416	\$57,877	\$57,877	\$50,579	\$60,763	\$69,582	*
< 5,000	19	18	1	21% 58% 21%	\$48,183	\$51,260	\$49,866	\$48,058	\$57,821	\$68,312	19

Cummary of All Repor	tea Data b	y rotal Emplo	ymont					Avei	age Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	3	3	*	* * *	*	*	*	*	*	*	*
< 25	27	26	1	22% 56% 22%	\$48,183	\$53,665	\$52,515	\$49,814	\$58,558	\$67,603	16

Job S160 - Small System Accounting Clerk

Responsible for assisting the bookkeeper or office manager with billing functions. May assist customers who pay in person by collecting cash and checks, processing credit cards, issuing receipts, and fielding questions and complaints. May also collect and process meter readers' reports.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	iteu Data b	y Ownership/	wanagemen	туре				Aver	age Salary R	ange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	62	65	*	8% 73% 19%	\$42,692	\$41,427	\$42,016	\$34,878	\$41,597	\$49,607	11
Board Operated	32	39	*	9% 78% 13%	\$43,815	\$40,669	\$41,787	\$33,207	\$40,098	\$48,716	8
City/County	27	23	*	7% 67% 26%	\$40,000	\$43,390	\$43,390	\$37,890	\$44,809	\$51,198	16
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	2	2	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Population	Size					Aver	age Salary F	Range	Avg
Soons	# of	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pav	Min	Mid	Max	Weekly Overtime
Scope	Othlities	Employees	⊑es oup	E/N/U	rercentile	Fay	Wild Avg Pay	Min	IVIIC	IVIAX	Overtime
5,000 - 9,999	30	30	*	3% 80% 17%	\$45,146	\$45,757	\$44,918	\$37,667	\$44,621	\$52,218	11
< 5,000	32	35	*	13% 66% 21%	\$37,065	\$37,385	\$39,528	\$32,927	\$39,369	\$47,779	*

Summary of All Kep	orteu Data i	by Total Ellipic	ymem					Avei	rage Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	3	*	* * *	*	*	*	*	*	*	*
< 25	59	62	*	7% 73% 20%	\$41,000	\$41,168	\$41,714	\$34,669	\$41,062	\$48,926	11

Job S160 - Small System Accounting Clerk

Summary of All Rep	ported Data I	by AWWA Sect	tion					Avei	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* * *	*	*	*	*	*	*	*
ALA	0	0	*	* * *	*	*	*	*	*	*	*
ARI	0	0	*	* * *	*	*	*	*	*	*	*
ATC	0	0	*	* * *	*	*	*	*	*	*	*
BRC	0	0	*	* * *	*	*	*	*	*	*	*
CAL	5	5	*	0% 80% 20%	\$39,500	\$37,116	\$37,116	*	*	*	*
CHS	3	4	*	* * *	*	*	*	*	*	*	*
CON	1	1		* * *	*	*	*	*	*	*	*
FLA	0	0	*	* * *	*	*	*	*	* *	*	*
GEO	0	0	*	* * *	*	*	*	*	*	*	*
HWI	0	0	*	* * *	*		*	*	*	*	*
ILL	3	4	*	* * *	*	1					
IND	3	3	*	* * *	*	1	*		Î .	,	Î Î
INT	2	1	*	* * *	*	· .	· .		*		*
IWA KAN	3	3	*	* * *	*	*	*	*	*	*	*
KNT	0	4	*	* * *	*	*	*	*	*	*	*
MEX	0	0	*	* * *	*	*	*	*	*	*	*
MIC	1	1	*	* * *	*	*	*	*	*	*	*
MIN	1	1 1	*	* * *	*	*	*	*	*	*	*
MOU	2	2	*	* * *	*	*	*	*	*	*	*
MTN	0	0	*	* * *	*	*	*	*	*	*	*
NDK	0	0	*	* * *	*	*	*	*	*	*	*
NEB	3	2	*	* * *	*	*	*	*	*	*	*
NEJ	0	0	*	* * *	*	*	*	*	*	*	*
NEW	3	3	*	* * *	*	*	*	*	*	*	*
NEY	2	2	*	* * *	*	*	*	*	*	*	*
NOC	0	0	*	* * *	*	*	*	*	*	*	*
ОНО	3	3	*	* * *	*	*	*	*	*	*	*
ONT	0	0	*	* * *	*	*	*	*	*	*	*
PAC	4	5	*	* * *	*	*	*	*	*	*	*
PEN	4	4	*	* * *	*	*	*	*	*	*	*
PRT	0	0	*	* * *	*	*	*	*	*	*	*
QUE	0	0	*	* * *	*	*	*	*	*	*	*
RMT	3	3	*	* * *	*	*	*	*	*	*	*
SCR	1	2	*	* * *	*	*	*	*	*	*	*
SDK	0	0	*	* * *	*	*	*	*	*	*	*
SOW	0	0	*	* * *	*	*	*	*	*	*	*
TEX	2	2	*	* * *	*	*	*	*	*	*	*
VIR	2	4	*	* * *	*	*	*	*	*	*	*
WEC	0	0	*	* * *	*	*	*	*	*	*	*
WEV	0	0	*	* * *	*	*	*	*	*	*	*
WIS	6	6	*	0% 67% 33%	\$45,708	\$45,371	\$45,371	*	*	*	*

Job S160 - Small System Accounting Clerk

Summary of All Rep	orted Data b	y Ownership/		Avei	rage Salary F	Range	Avg						
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt / N / U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	24	24	*	8%	79%	13%	\$38,844	\$37,687	\$37,311	\$32,249	\$38,069	\$46,091	*
Board Operated	14	16	*	*	*	*	\$37,440	\$35,856	\$35,521	\$29,657	\$34,573	\$40,820	*
City/County	7	5	*	*	*	*	\$38,188	\$44,751	\$44,751	*	*	*	*
Private	1	1	*	*	*	*	*	*	*	*	*	*	*
Other	2	2	*	*	*	*	*	*	*	*	*	*	*

Summary of All Repor	rted Data b	y Population	Size							Avei	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt / N / U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	15	15	*	*	*	*	\$43,384	\$41,340	\$40,250	\$34,147	\$40,054	\$47,011	*
< 5,000	9	9	*	*	*	*	\$30,725	\$32,411	\$32,411	\$29,592	\$35,290	\$45,019	*

Summary	y of All Repor	ted Data b	y Total Emplo	yment							Avei	age Salary F	Range	Avq
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		24	24	*	*	*	*	\$38,844	\$37,687	\$37,311	\$32,249	\$38,069	\$46,091	*

Job S160 - Small System Accounting Clerk

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownership/	wanagemen	ттуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	38	41	*	8% 68% 24%	\$44,500	\$43,712	\$44,770	\$36,313	\$43,613	\$51,783	10
Board Operated	18	23	*	6% 78% 16%	\$45,157	\$44,412	\$46,146	\$35,691	\$44,395	\$54,856	*
City/County	20	18	*	10% 60% 30%	\$41,000	\$43,012	\$43,012	\$36,831	\$43,026	\$49,478	16
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	0	0	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

utu D	y i opulation (OIZE		Aver	age Salary F	Range	Ava			
of ties	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
15	15 26	*	7% 73% 20%	\$48,331 \$30,166	\$49,586 \$30,516	\$49,586 \$41,002	\$41,187 \$34,038	\$49,187 \$40,825	\$57,426 \$48,061	9
1	of	of # of Employees	ties Employees Ees Sup	of ties # of Employees Avg. # of Ees Sup Exempt 15 15 * 7% 73% 20%	of ties # of Employees Avg. # of Ees Sup Exempt E / N / U 50th Percentile 15 15 * 7% 73% 20% \$48,331	of ties # of Employees Avg. # of Ees Sup Exempt E / N / U 50th Percentile Co Wtd Avg Pay 15 15 * 7% 73% 20% \$48,331 \$49,586	of ties # of Employees Avg. # of Ees Sup Exempt E / N / U 50th Percentile Co Wtd Avg Pay Employee Wtd Avg Pay 15 15 * 7% 73% 20% \$48,331 \$49,586 \$49,586	of ties # of Employees Avg. # of Ees Sup Exempt E / N / U 50th Percentile Co Wtd Avg Pay Employee Wtd Avg Pay Min 15 15 * 7% 73% 20% \$48,331 \$49,586 \$49,586 \$41,187	of ties # of Employees Avg. # of Ees Sup E / N / U 50th Percentile Co Wtd Avg Pay Employee Wtd Avg Pay Min Mid 15 15 * 7% 73% 20% \$48,331 \$49,586 \$49,586 \$41,187 \$49,187	of ties # of Employees Avg. # of Ees Sup Exempt E / N / U 50th Percentile Co Wtd Avg Pay Employee Wtd Avg Pay Min Mid Max 15 15 * 7% 73% 20% \$48,331 \$49,586 \$49,586 \$41,187 \$49,187 \$57,426

		,	· ,					Aver	age Salary R	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	3	*	* * *	*	*	*	*	*	*	*
< 25	35	38	*	6% 69% 25%	\$44,412	\$43,421	\$44,494	\$36,197	\$43,057	\$50,974	10

Job S170 - Small System Administrative Assistant

Responsible for performing administrative and secretarial duties for a direct supervisor, including correspondence, word processing, and scheduling. In systems that do not employ an accounting clerk, may also be responsible for certain accounting activities.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	iteu Data b	y Ownership/	Aver	Avg							
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	57	56	*	11% 77% 12%	\$37,960	\$38,148	\$38,129	\$33,340	\$39,883	\$46,770	15
Board Operated	33	36	*	12% 79% 9%	\$37,480	\$38,395	\$38,096	\$32,519	\$39,358	\$46,231	10
City/County	23	19	*	9% 74% 17%	\$38,302	\$38,717	\$39,146	\$34,469	\$40,604	\$47,478	20
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	1	1	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	Avei	Avg									
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	34	36	*	12% 76% 12%	\$41,395	\$40,793	\$40,396	\$35,874	\$42,451	\$49,644	*
< 5,000	23	20	*	9% 78% 13%	\$29,050	\$34,048	\$34,048	\$28,997	\$35,479	\$42,049	7

Sullilliary of All Kep	orteu Data i	by Total Ellipic	Avei	Avg							
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	4	5	*	* * *	*	*	*	*	*	*	*
< 25	51	50	*	10% 76% 14%	\$36,960	\$36,927	\$36,680	\$32,490	\$38,625	\$45,152	15

Job S170 - Small System Administrative Assistant

Summary of All Rep	orted Data b	by AWWA Sect	tion						Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	ı	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* *	*	*	*	*	*	*	*	*
ALA	0	0	*	* *	*	*	*	*	*	*	*	*
ARI	0	0	*	* *	*	*	*	*	*	*	*	*
ATC	0	0	*	* *	*	*	*	*	*	*	*	*
BRC	0	0	*	* *	*	*	*	*	*	*	*	*
CAL	5	5	*	20% 80%	0%	*	*	*	*	*	*	*
CHS	1	1	*	* *	*	*	*	*	*	*	*	*
CON	1	1		* *	*	*	*	*	*	*	*	*
FLA	2	1	*	* *	*	*	*	*	*	*	*	*
GEO	0	0	*	* *	*	*	*	*	*	*	*	*
HWI	0	0	*	* *	*	*		*	*	*	*	*
ILL	0	0	*	* *		*		*	*		*	*
IND	2	2	*	* *	*	*	*	*	*	*	*	*
INT	2	1	*	* *	*	*	*	*	*	*	*	*
IWA	2	2	*	* *	*	*	*	*	*	*	*	*
KAN	1	1	*	* *	*	*	*	*	*	*	*	*
KNT	3	3	*		*		*	*	*	*	*	*
MEX	0	0	*	* *	*	*	*	*	*	*	*	*
MIC	3	3	*	* *		*	*	*	*	*	*	*
MIN	0	0	*	* *	*	*	*	*	*	*	*	*
MOU	2	2		* *		*	*	*	*	*	*	*
MTN	1	1	*	* *	*	*	*	*	*	*	*	*
NDK	0	0	*	* *	*	*	*	*	*	*	*	*
NEB	0	0	*	* *	*	*	*	*	*	*	*	
NEJ	1	1	*					*	*	*		*
NEW	5	5	*	0% 80%	20%	\$24,000	\$23,300	\$23,300	*	*	*	*
NEY	0	0	*	* *	*		*	*	*	*	*	*
NOC	2	3	*	* *	*	*	*	*	*	*	*	*
OHO	3	3		* *			*	*	*	*		
ONT	0	0	*	* *	*	*	*	*	* .	*	*	*
PAC	4	5	*		*	*	*	*	*	*	*	
PEN	3	3	*				*	*	*	*		*
PRT	0	0		* *	*	*	*	*	*	*	*	*
QUE	0	0	*	* *	*	*	*	*	*	*	*	*
RMT	1	1	*	* *	*		*	*	*	*		*
SCR	1	1	*	* *	*	*	* .	*	*	*	*	*
SDK	0	0	*	* *	*	*	*	*	*	*	*	*
SOW	1	1	*	* *	*	*	* .	*	*	*	*	*
TEX	3	3	*	* *	*	*	* .	*	*	*	*	*
VIR	1	1	*	* *	*	*	*	*	*	*	*	*
WEC	0	0	*	* *	*	*	*	*	*	*	*	*
WEV	0	0	*	* *	*	*	*	*	*	*	*	*
WIS	5	6	*	20% 40%	40%	\$42,848	\$40,385	\$41,466	*	*	*	*

Job S170 - Small System Administrative Assistant

Other

Summary of All Reported Data by Ownership/Management Type **Average Salary Range** Avg Weekly Avg. # of Exempt **50**th Co Wtd Avg **Employee** # of # of Utilities Employees Overtime **Ees Sup** E/N/U **Percentile** Pay Wtd Avg Pay Mid Max Scope Min 22 14% 77% \$29,560 \$34,155 \$33,696 \$31,661 \$37,757 \$44,371 **Board Operated** 17 17 \$33,460 \$36,132 \$35,447 \$32,152 \$38,270 \$44,768 City/County 4 3 Private 0 0

Summary of All Reported Data by Population Size										Average Salary Range			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Avg Weekly Overtime	
5,000 - 9,999	14	14	*	* *	*	\$30,000	\$36,325	\$35,480	\$31,566	\$37,136	\$43,386	*	
< 5,000	8	7	*	* *	*	\$28,080	\$30,126	\$30,126	*	*	*	*	

Summary of All Reported Data by Total Employment										Ave	Range	Avg		
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Mid Max		
25 - 50	0	0	*	*	*	*	*	*	*	*	*	*	*	
< 25	22	21	*	*	*	*	\$29,560	\$34,155	\$33,696	\$31,661	\$37,757	\$44,371	*	

Job S170 - Small System Administrative Assistant

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	rted Data b	y Ownersnip/		Aver	Avq							
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	35	35	*	9% 77% 1	14%	\$40,000	\$40,724	\$40,789	\$34,116	\$40,864	\$47,785	14
Board Operated	16	19	*	13% 75% 1	12%	\$39,499	\$40,659	\$40,465	\$32,825	\$40,264	\$47,329	*
City/County	19	16	*	5% 79% 1	16%	\$40,000	\$40,794	\$41,174	\$35,221	\$41,377	\$48,177	20
Private	0	0	*	* *	*	*	*	*	*	*	*	*
Other	0	0	*	* *	*	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data L	y i opulation	Aver	Avg							
	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	20	22	*	10% 70% 20%	\$43,924	\$44,021	\$43,525	\$38,459	\$45,641	\$52,982	*
< 5,000	15	13	*	7% 87% 6%	\$30,000	\$36,160	\$36,160	\$28,193	\$34,350	\$40,699	8

		,	Aver	Avq							
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	4	5	*	* * *	*	*	*	*	*	*	*
< 25	29	29	*	7% 76% 17%	\$38,282	\$39,059	\$38,841	\$32,941	\$39,098	\$45,543	14

Job S180 - Small System Receptionist

3

3

Other

Responsible for answering phones, taking messages, and greeting visitors. May be responsible for typing correspondence for the General Manager or other office staff or other clerical duties.

Summary of All Reported Data by Ownership/Management Type **Average Salary Range** Avg Co Wtd Avg Weekly # of # of Avg. # of Exempt 50th **Employee** Pay **Wtd Avg Pay** Overtime Utilities Employees | Ees Sup E/N/UPercentile Mid Scope Min Max 32 6% 84% 10% \$33,101 \$34,966 \$34,421 \$33,019 \$39,190 \$45,812 27 **Board Operated** 16 21 6% 81% 13% \$32,000 \$32,959 \$32,938 \$32,837 \$38,771 \$45,522 10 \$32,790 City/County 12 90% 0% \$34,112 \$38,046 \$38,053 \$40,384 \$46,382 10% Private 3 5

Summary of All Repor	rted Data b	y Population	Size					Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	22	31	*	9% 82% 9%	\$32,047	\$34,609	\$33,920	\$33,204	\$39,754	\$46,410	*
< 5,000	10	10	*	0% 90% 10%	\$35,630	\$35,761	\$35,975	\$32,680	\$38,156	\$44,816	*

Summary of All Repo	rted Data b	y Total Emplo	yment						Ave	rage Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		mpt N / U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	2	*	*	* *	*	*	*	*	*	*	*
< 25	30	39	*	7% 8	33% 10%	\$33,101	\$34,387	\$33,992	\$33,109	\$38,494	\$44,630	27

Job S180 - Small System Receptionist

Summary of Al	II Reporte	ed Data b	y AWWA Sect	ion							Ave	rage Salary F	Range	Avg
Scop	e l	# of Utilities	# of Employees	Avg. # of Ees Sup		emp 1 / N / U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA		0	0	*	*	*	*	*	*	*	*	*	*	*
ALA		1	3	*	*	*	*	*	*	*	*	*	*	*
ARI		1	1	*	*	*	*	*	*	*	*	*	*	*
ATC		0	0	*	*	*	*	*	*	*	*	*	*	*
BRC		0	0	*	*	*	*	*	*	*	*	*	*	*
CAL		5	4	*	0%	80%	20%	*	*	*	*	*	*	*
CHS		1	1	*	*	*	*	*	*	*	*	*	*	*
CON		0	0	*	*	*	*	*	*	*	*	*	*	*
FLA		1	3	*	*	*	*	*	*	*	*	*	*	*
GEO	Ī	0	0	*	*	*	*	*	*	*	*	*	*	*
HWI		0	0	*	*	*	*	*	*	*	*	*	*	*
ILL		0	0	*	*	*	*	*	*	*	*	*	*	*
IND		3	3	*	*	*	*	*	*	*	*	*	*	*
INT		0	0	*	*	*	*	*	*	*	*	*	*	*
IWA	į	1	1	*	*	*	*	*	*	*	*	*	*	*
KAN		1	2	*	*	*	*	*	*	*	*	*	*	*
KNT		2	2	*	*	*	*	*	*	*	*	*	*	*
MEX		0	0	*	*	*	*	*	*	*	*	*	*	*
MIC		1	1	*	*	*	*	*	*	*	*	*	*	*
MIN	Ī	0	0	*	*	*	*	*	*	*	*	*	*	*
MOU		1	1	*	*	*	*	*	*	*	*	*	*	*
MTN		0	0	*	*	*	*	*	*	*	*	*	*	*
NDK		0	0	*	*	*	*	*	*	*	*	*	*	*
NEB	ł	0	0	*	*	*	*	*	*	*	*	*	*	*
NEJ		0	0	*	*	*	*	*	*	*	*	*	*	*
NEW		0	0	*	*	*	*	*	*	*	*	*	*	*
NEY		0	0	*	*	*	*	*	*	*	*	*	*	*
NOC		0	0	*	*	*	*	*	*	*	*	*	*	*
OHO	ł	1	1	*	*	*	*	*	*	*	*	*	*	*
ONT		0	0	*	*	*	*	*	*	*	*	*	*	*
PAC		0	0	*	*	*	*	*	*	*	*	*	*	*
PEN			5	*	*	*	*	*	*	*	*	*	*	*
PRT		3 0	0	*	*	*	*	*	*	*	*	*	*	*
	ł		!	*	*				*				*	*
QUE		0	0	*			*		*	1	,		*	Î Î
RMT		4	6	*	*		*	,	*				*	
SCR		0	0	*	*	*	*		*				*	
SDK	-	0	0	*	*	*	*	*	*	*	. *	* .	*	. *
SOW		0	0	*	*	*		* .	* .	* .	*	*		*
TEX		4	7	*	*	*	*	*	*	*	*	*	*	*
VIR		0	0	*	*	*	*	*	*	*	*	*	*	*
WEC		0	0	*	*	*	*	*	*	*	*	*	*	*
WEV	ļ	0	0	*	*	*	*	*	*	*	*	*	*	*
WIS		0	0	*	*	*	*	*	*	*	*	*	*	*

Job S180 - Small System Receptionist

Summary of All Rep	Scope Utilities Employees Ees Sup E/N/U Percentile Pay Wtd Avg									lange	Avg
Scope			-				Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	18	25	*	6% 83% 11%	\$33,500	\$33,794	\$33,544	\$33,314	\$38,341	\$44,148	27
Board Operated	9	13	*	* * *	\$32,093	\$32,908	\$31,870	*	*	*	*
City/County	5	7	*	* * *	*	*	*	*	*	*	*
Private	2	2	*	* * *	*	*	*	*	*	*	*
Other	2	3	*	* * *	*	*	*	*	*	*	*

Summary of All Repor	rted Data b	y Population	Size							Avei	rage Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	13	19	*	*	*	*	\$32,797	\$33,634	\$33,147	\$33,246	\$38,528	\$43,945	*
< 5,000	5	6	*	*	*	*	\$37,900	\$34,180	\$34,800	*	*	*	*

Summary of All Repo	rted Data b	y Total Emplo	yment							Avei	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50 < 25	0 18	0 25	*	*	*	*	* \$33,500	* \$33,794	* \$33,544	* \$33,314	* \$38,341	* \$44,148	* 27

Job S180 - Small System Receptionist

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	14 16 * 7% 86% 7% \$32,551 7 8 * 14% 71% 15% \$31,413						Aver	rage Salary F	Range	Avg	
Scope		_	3		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	14	16	*	7% 86% 7%	\$32,551	\$36,626	\$35,792	\$32,687	\$40,145	\$47,476	*
Board Operated	7	8	*	14% 71% 15%	\$31,413	\$33,035	\$34,672	\$31,443	\$37,983	\$45,518	*
City/County	5	5	*	0% 100% 0%	\$35,630	\$42,861	\$42,861	*	*	*	*
Private	1	3	*	* * *	*	*	*	*	*	*	*
Other	0	0	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	ieu Dala L	by Fopulation	Size					Aver	age Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	9	12	*	11% 78% 11%	\$31,413	\$36,071	\$35,144	\$33,153	\$41,225	\$48,874	*
< 5,000	5	4	*	0% 100% 0%	*	*	*	*	*	*	*

		,	· ,					Aver	age Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	2	*	* * *	*	*	*	*	*	*	*
< 25	12	14	*	8% 83% 9%	\$32,551	\$35,394	\$34,793	\$32,802	\$38,724	\$45,274	*

Job S190 - Small System Field Manager (Field Crew Leader)

Responsible for all managerial tasks for the distribution and/or collection system, including human resource recommendations for field staff and the maintenance, repair, and construction of facilities in the distribution and/or collection system. Must have a state operator's license or be directly supervised by a licensed operator.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	Scope Utilities Employees Ees Sup E / N / U Percentile Pay Wtd 105 119 4 7% 79% 14% \$55,000 \$55,721 \$ Operated 58 73 4 9% 78% 13% \$56,000 \$57,350 \$							Aver	age Salary R	ange	Avg
Scope		_	3			_	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	105	119	4	7% 79% 14%	\$55,000	\$55,721	\$56,034	\$48,090	\$56,688	\$65,990	11
Board Operated	58	73	4	9% 78% 13%	\$56,000	\$57,350	\$57,241	\$49,858	\$60,241	\$70,723	9
City/County	39	35	4	5% 79% 16%	\$51,688	\$52,031	\$52,444	\$45,588	\$53,098	\$61,068	11
Private	5	7	*	0% 80% 20%	\$65,000	\$65,600	\$65,857	*	*	*	*
Other	3	4	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Population	Size					Avei	rage Salary F	lange	Avg
_	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	59	73	4	5% 81% 14%	\$56,344	\$57,099	\$57,097	\$51,493	\$61,169	\$70,343	10
< 5,000	46	46	4	9% 76% 15%	\$52,780	\$53,916	\$54,347	\$44,080	\$51,407	\$60,859	12

Summary of All Kep	orteu Data i	by rotal Emplo	Jyiiieiii					Avei	rage Salary F	lange	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	5	5	*	0% 100% 0%	\$79,602	\$79,357	\$79,357	*	*	*	*
< 25	97	112	4	7% 78% 15%	\$54,340	\$54,517	\$55,086	\$47,002	\$54,923	\$63,757	11

Job S190 - Small System Field Manager (Field Crew Leader)

Summary of All Rep	orted Data b	by AWWA Sect	tion						Avei	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exemp E/N/		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* *	*	*	*	*	*	*	*	*
ALA	2	1	*	* *		*	*	*	*	*	*	*
ARI	3	3	*	* *	*	*	*	*	*	*	*	*
ATC	0	0	*	* *		*	*	*	*	*	*	*
BRC	0	0	*	* *	*	*	*	*	*	*	*	*
CAL	5	5	*	0% 80%	20%	*	*	*	*	*	*	*
CHS	2	2	*	* *	*	*	*	*	*	*	*	*
CON	1	2	*		*	*	*	*	*	*	*	*
FLA	3	2	*		*	*	* .	*	*	*	*	
GEO	2	1	*	* *	*	*	*	1	,	*		*
HWI	0	0	*	* *	*	*	*	· .	*	*	*	· .
ILL	0	0		00/ 000/				ФОБ 74 O			*	
IND INT	6	6 3	5 *	0% 83%	17%	\$66,160	\$65,712	\$65,712	*		*	· .
IWA	3	3	*	* *	*	*	*	*	*	*	*	*
KAN	2	2	*	* *	*	*	*	*	*	*	*	*
KNT	7	7	5	0% 86%		\$45,635	\$47,143	\$47,143	*	*	*	11
MEX	0	0	*	* *	14/0	φ 4 5,035 *	φ47,143	φ47,143 *	*	*	*	*
MIC	6	6	*	0% 67%	33%	\$44,000	\$45,677	\$45,677	\$40,772	\$43,412	\$47,067	*
MIN	1	1 1	*	* *	*	*	ψ+0,077 *	*	ψ+0,772	ψ+3,+12 *	*	*
MOU	2	2	*	* *	*	*	*	*	*	*	*	*
MTN	2	2	*	* *	*	*	*	*	*	*	*	*
NDK	0	0	*	* *	*	*	*	*	*	*	*	*
NEB	2	2	*	* *	*	*	*	*	*	*	*	*
NEJ	1	1	*	* *	*	*	*	*	*	*	*	*
NEW	5	5	*	20% 80%	0%	\$62,306	\$60,446	\$60,446	*	*	*	9
NEY	1	1	*	* *	*	*	*	*	*	*	*	*
NOC	2	2	*	* *	*	*	*	*	*	*	*	*
ОНО	5	4	*	0% 80%	20%	*	*	*	*	*	*	*
ONT	0	0	*	* *	*	*	*	*	*	*	*	*
PAC	6	8	*	0% 100%	0%	*	*	*	*	*	*	*
PEN	3	8	*	* *	*	*	*	*	*	*	*	*
PRT	0	0	*	* *	*	*	*	*	*	*	*	*
QUE	0	0	*	* *	*	*	*	*	*	*	*	*
RMT	14	18	3	0% 100%		\$61,500	\$62,341	\$60,811	\$51,681	\$60,412	\$67,794	16
SCR	1	1	*	* *	*	*	*	*	*	*	*	*
SDK	0	0	*	* *	*	*	*	*	*	*	*	*
SOW	1	1	*	* *	*	*	*	*	*	*	*	*
TEX	10	16	4	0% 90%		\$46,438	\$46,055	\$40,816	*	*	*	8
VIR	2	2	*	* *	*	*	*	*	*	*	*	*
WEC	0	0	*	* *	*	*	*	*	*	*	*	*
WEV	0	0	*	* *	*	*	*	*	*	*	*	*
WIS	2	2	*	* *	*	*	*	*	*	*	*	*

Job S190 - Small System Field Manager (Field Crew Leader)

Summary of All Repo	rted Data b	y Ownersnip/	wanagemen	гтуре					Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup			50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	43	53	3	2% 84%	14%	\$55,000	\$55,031	\$53,419	\$48,245	\$56,251	\$65,569	14
Board Operated	28	36	3	*	* *	\$55,650	\$54,553	\$51,875	\$51,133	\$59,533	\$67,614	11
City/County	10	8	3	*	* *	\$50,844	\$49,977	\$49,977	\$44,468	\$52,517	\$61,212	16
Private	4	6	*	*	* *	*	*	*	*	*	*	*
Other	1	3	*	*	* *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Fopulation	Size					Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	31	39	3	* * *	\$56,300	\$55,519	\$52,615	\$49,561	\$57,700	\$66,220	11
< 5,000	12	14	3	* * *	\$53,350	\$53,852	\$55,659	\$44,296	\$51,904	\$63,616	24

Odiffilla	ry or All Repor	teu Data b	y rotai Empic	yment							Average Salary Range			Avq
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		43	53	3	*	*	*	\$55,000	\$55,031	\$53,419	\$48,245	\$56,251	\$65,569	14

Job S190 - Small System Field Manager (Field Crew Leader)

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data i	y Ownership/	wanagemen	ттуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	62	66	5	10% 76% 14%	\$54,851	\$56,226	\$58,134	\$48,015	\$56,901	\$66,195	8
Board Operated	30	37	5	13% 70% 17%	\$56,000	\$60,049	\$62,462	\$49,221	\$60,595	\$72,278	7
City/County	29	27	5	7% 79% 14%	\$51,938	\$52,688	\$53,175	\$46,014	\$53,320	\$61,012	9
Private	1	1	*	* * :	*	*	*	*	*	*	*
Other	2	1	*	* * :	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data L	y i opulation	OIZE .					Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	28	34	5	7% 71% 22%	\$58,255	\$58,861	\$62,238	\$53,103	\$64,060	\$73,778	7
< 5,000	34	32	4	12% 79% 9%	\$52,780	\$53,942	\$53,774	\$44,033	\$51,299	\$60,260	9

- Cummary of All Repor	tea Data b	y rotal Emplo	ymont					Avei	age Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	5	5	*	0% 100% 0%	\$79,602	\$79,357	\$79,357	*	*	*	*
< 25	54	59	4	11% 74% 15%	\$54,080	\$54,086	\$56,583	\$46,292	\$54,163	\$62,721	8

Job S200 - Small System Maintenance Technician

Responsible for planning, scheduling, and performing preventive and regular maintenance work. May hold a state operator's license or operate water and wastewater components under the supervision of a licensed operator. Must possess strong working knowledge of line maintenance, valves, meters, chemicals, controls, and other treatment procedures.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	iteu Data b	y Ownership/	wanagemen	гтуре				Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	75	138	3	3% 81% 16%	\$44,687	\$45,609	\$46,257	\$40,091	\$47,154	\$55,196	9
Board Operated	41	87	*	5% 80% 15%	\$45,121	\$45,789	\$47,679	\$40,582	\$48,172	\$56,928	7
City/County	28	43	*	0% 79% 21%	\$43,000	\$45,589	\$43,176	\$39,033	\$45,941	\$52,948	12
Private	3	4	*	* * *	*	*	*	*	*	*	*
Other	3	4	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Population	Size					Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pav	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	40	80	*	3% 85% 12%	\$46,973	\$48,434	\$48,472	\$42,662	\$50,907	\$59,013	9
< 5,000	35	58	2	3% 77% 20%	\$40,500	\$42,431	\$43,202	\$36,962	\$42,586	\$50,548	10

Sullilli	ary or All Repor	teu Data L	y Total Emplo	yment					Avei	rage Salary F	Range	Avq
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		4	11	*	* * *	*	*	*	*	*	*	*
< 25		68	125	2	3% 81% 16%	\$43,350	\$44,973	\$45,498	\$39,366	\$45,954	\$53,611	10

Job S200 - Small System Maintenance Technician

Summary of All Rep	orted Data b	y AWWA Sect	ion						Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* *	*	*	*	*	*	*	*	*
ALA	1	1	*	* *	*	*	*	*	*	*	*	*
ARI	3	2	*	* *	*	*	*	*	*	*	*	*
ATC	0	0	*	* *	*	*	*	*	*	*	*	*
BRC	0	0	*	* *	*	*	*	*	*	*	*	*
CAL	7	14	*	0% 100%	0%	\$51,789	\$52,323	\$54,576	\$48,003	\$56,077	\$65,243	*
CHS	2	2	*	* *	*	*	*	*	*	*	*	*
CON	2	5		* *	*	*	*	*	*	*	*	*
FLA	3	3	*	* *	*	*	*	*	*	*	*	*
GEO	2	1	*	* *	*	*		*	*	*	*	*
HWI	0	0	*		*		1		Î.	*	*	Î Î
ILL	2	6	*		*	,	1	,	Î	,		Î Î
IND INT	1	1 0	*	* *	*			*	· .		*	
IWA	0	2	*	* *	*	*	*	*	*	*	*	*
KAN	2	5	*	* *	*	*	*	*	*	*	*	*
KNT	4	7	*	* *	*	*	*	*	*	*	*	*
MEX	0	0	*	* *	*	*	*	*	*	*	*	*
MIC	4	6	*	* *	*	*	*	*	*	*	*	*
MIN	0	0	*	* *	*	*	*	*	*	*	*	*
MOU	1	1	*	* *	*	*	*	*	*	*	*	*
MTN	2	2	*	* *	*	*	*	*	*	*	*	*
NDK	0	0	*	* *	*	*	*	*	*	*	*	*
NEB	4	3	*	* *	*	*	*	*	*	*	*	*
NEJ	0	0	*	* *	*	*	*	*	*	*	*	*
NEW	3	4	*	* *	*	*	*	*	*	*	*	*
NEY	1	1	*	* *	*	*	*	*	*	*	*	*
NOC	2	7	*	* *	*	*	*	*	*	*	*	*
ОНО	2	3	*	* *	*	*	*	*	*	*	*	*
ONT	0	0	*	* *	*	*	*	*	*	*	*	*
PAC	5	9	*	0% 100%	0%	*	*	*	*	*	*	*
PEN	3	6	*	* *	*	*	*	*	*	*	*	*
PRT	0	0	*	* *	*	*	*	*	*	*	*	*
QUE	0	0	*	* *	*	*	*	*	*	*	*	*
RMT	7	16	*	0% 86%	14%	\$36,000	\$39,888	\$41,634	\$35,226	\$40,094	\$46,873	9
SCR	1	6	*	* *	*	*	*	*	*	*	*	*
SDK	0	0	*	* *	*	*	*	*	*	*	*	*
SOW	0	0	*	* *	*	*	*	*	*	*	*	*
TEX	3	5	*	* *	*	*	*	*	*	*	*	*
VIR	3	14	*	* *	*	*	*	*	*	*	*	*
WEC	0	0	*	* *	*	*	*	*	*	*	*	*
WEV	0	0	*	* *	*	*	*	*	*	*	*	*
WIS	3	6	*	* *	*	*	*	*	*	*	*	*

Job S200 - Small System Maintenance Technician

Summary of All Rep	orted Data b	y Ownership/	Managemen	t Type				Avei	rage Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	25	35	*	4% 84% 12%	\$44,883	\$44,591	\$47,199	\$39,438	\$47,683	\$55,594	12
Board Operated	18	26	*	* * *	\$44,883	\$43,927	\$46,534	\$40,004	\$48,048	\$54,842	8
City/County	4	4	*	* * *	*	*	*	*	*	*	*
Private	2	2	*	* * *	*	*	*	*	*	*	*
Other	1	3	*	* * *	*	*	*	*	*	*	*

Summary of All Repor	rted Data b	y Population	Size							Avei	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	15	24	*	*	*	*	\$47,420	\$47,808	\$49,388	\$40,459	\$49,935	\$57,470	13
< 5,000	10	11	*	*	*	*	\$39,560	\$40,086	\$42,423	*	*	*	11

Summary of All Repo	rted Data b	y Total Emplo	yment							Ave	rage Salary F	Range	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	0	0	*	*	*	*	*	*	*	*	*	*	*
< 25	25	35	*	*	*	*	\$44,883	\$44,591	\$47,199	\$39,438	\$47,683	\$55,594	12

Job S200 - Small System Maintenance Technician

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownership/	wanagemen	ттуре				Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	•	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	50	103	3	2% 80% 18%	\$43,855	\$46,164	\$45,937	\$40,292	\$46,992	\$55,073	8
Board Operated	23	61	*	4% 83% 13%	\$45,671	\$47,312	\$48,166	\$40,839	\$48,228	\$57,855	6
City/County	24	39	*	0% 75% 25%	\$43,000	\$45,669	\$43,061	\$38,606	\$44,995	\$51,656	10
Private	1	2	*	* * *	*	*	*	*	*	*	*
Other	2	1	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data L	y i opulation	Size					Aver	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	25	56	*	0% 88% 12%	\$46,418	\$48,832	\$48,080	\$43,543	\$51,296	\$59,630	7
< 5,000	25	47	2	4% 72% 24%	\$41,279	\$43,497	\$43,384	\$36,870	\$42,461	\$50,276	9

		,	· ,					Aver	rage Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	4	11	*	* * *	*	*	*	*	*	*	*
< 25	43	90	2	2% 79% 19%	\$42,500	\$45,214	\$44,836	\$39,340	\$45,325	\$52,890	8

Job S210 - Small System Laborer (Utility Service Worker)

Responsible for grounds maintenance, system repairs, excavation equipment operation, and meter installation and replacement. Must maintain a state operator's license or be directly supervised by a licensed operator.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	iteu Data D	y Ownership/	wanagemen	гтуре				Aver	age Salary R	ange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	97	199	*	1% 81% 18%	\$38,490	\$40,323	\$40,478	\$33,044	\$40,451	\$47,148	8
Board Operated	43	93	*	0% 88% 12%	\$37,440	\$40,193	\$42,818	\$32,613	\$41,539	\$48,189	8
City/County	48	97	*	2% 75% 23%	\$39,250	\$39,891	\$38,165	\$33,422	\$39,514	\$45,938	8
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	5	8	*	0% 80% 20%	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Population	Size					Aver	age Salary F	Range	Avg
Saana	# of	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg	Employee Wtd Avg Pav	BA:	Mid	Max	Weekly Overtime
Scope	Utilities	Employees	⊏es oup	E/N/U	Percentile	Pay	with Avg Pay	Min	IVIIC	IVIAX	Overtime
5,000 - 9,999	51	116	*	2% 84% 14%	\$44,075	\$43,402	\$43,193	\$36,468	\$44,729	\$51,236	8
< 5,000	46	83	*	0% 78% 22%	\$36,379	\$37,245	\$36,683	\$28,822	\$35,318	\$42,214	8

Sullillary of All Kep	orteu Data i	by Total Ellipic	Dynnent .					Ave	rage Salary F	lange	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	14	*	* * *	*	*	*	*	*	*	*
< 25	93	184	*	1% 81% 18%	\$38,000	\$40,269	\$40,372	\$33,186	\$40,466	\$47,057	8

Job S210 - Small System Laborer (Utility Service Worker)

Summary of All Rep	orted Data k	by AWWA Sect	tion					Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* * *	*	*	*	*	*	*	*
ALA	2	7	*	* * *	*	*	*	*	*	*	*
ARI	2	1	*	* * *	*	*	*	*	*	*	*
ATC	0	0	*	* * *	*	*	*	*	*	*	*
BRC	0	0	*	* * *	*	*	*	*	*	*	*
CAL	6	12	*	0% 100% 0%	\$42,720	\$41,913	\$46,123	\$32,148	\$41,598	*	*
CHS	2	7	*	* * *	*	*	*	*	*	*	*
CON	0	0			*	*	*	*	*	*	*
FLA	3	1	*	* * *	*	*	*	*	*	*	*
GEO	0	0	*	* * *	*	*	*	*	*	*	*
HWI	0	0	*	* * *		1 :	*	Î.			ı ,
ILL	2	6	*	* * *		1	*				
IND	3	4	*	* * *		1 :	*	Î.			Î Î
INT IWA	2 4	3 5	*	* * *	*	*		· .			*
KAN		9	*	* * *	*	*	*	*	*	*	*
KNT	2 7	21	*	0% 100% 0%	\$36,400	\$33,936	\$36,371	\$27,805	\$37,254	\$43,259	5
MEX	0	0	*	0 % 100 % 0 % * * *	\$30,400 *	φ33,930 *	φ30,37 I *	φ21,005 *	φ31,234 *	φ43,239 *	*
MIC	7	15	*	0% 71% 29%	\$42,640	\$41,256	\$40,840	\$30,202	\$35,945	\$42,967	*
MIN	1	2	*	* * *	φ 4 2,040 *	φ41,230 *	*	φ30,202 *	φ35, 34 5 *	φ42,90 <i>1</i> *	*
MOU	2	6	*	* * *	*	*	*	*	*	*	*
MTN	2	4	*	* * *	*	*	*	*	*	*	*
NDK	0	0	*	* * *	*	*	*	*	*	*	*
NEB	2	1	*	* * *	*	*	*	*	*	*	*
NEJ	1	1	*	* * *	*	*	*	*	*	*	*
NEW	6	10	*	0% 83% 17%	\$37,430	\$38,577	\$38,754	*	*	*	8
NEY	3	5	*	* * *	*	*	*	*	*	*	*
NOC	1	3	*	* * *	*	*	*	*	*	*	*
ОНО	7	13	*	0% 71% 29%	\$33,360	\$33,216	\$33,245	\$28,213	\$32,925	\$38,338	*
ONT	0	0	*	* * *	*	*	*	*	*	*	*
PAC	6	7	*	0% 100% 0%	\$32,000	\$36,706	\$35,290	\$31,381	*	*	*
PEN	6	15	*	0% 50% 50%	\$51,614	\$52,903	\$52,353	*	*	*	4
PRT	0	0	*	* * *	*	*	*	*	*	*	*
QUE	0	0	*	* * *	*	*	*	*	*	*	*
RMT	4	13	*	* * *	*	*	*	*	*	*	*
SCR	1	2	*	* * *	*	*	*	*	*	*	*
SDK	0	0	*	* * *	*	*	*	*	*	*	*
SOW	1	1	*	* * *	*	*	*	*	*	*	*
TEX	5	13	*	0% 100% 0%	\$28,400	\$27,979	\$27,460	*	*	*	*
VIR	1	3	*	* * *	*	*	*	*	*	*	*
WEC	0	0	*	* * *	*	*	*	*	*	*	*
WEV	0	0	*	* * *	*	*	*	*	*	*	*
WIS	5	9	*	20% 40% 40%	*	*	*	*	*	*	*

Job S210 - Small System Laborer (Utility Service Worker)

Summary of All Repo	rted Data b	y Ownership/	wanagemen	туре				Avei	rage Salary F	lange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	38	64	*	0% 84% 16%	\$39,365	\$41,508	\$44,082	\$32,559	\$41,225	\$46,547	11
Board Operated	22	38	*	* * *	\$37,180	\$39,671	\$43,911	\$32,525	\$41,851	\$45,926	10
City/County	13	22	*	* * *	\$47,320	\$42,169	\$42,984	\$32,617	\$40,251	\$47,444	9
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	2	3	*	* * *	*	*	*	*	*	*	*

Summary of A	II Reported Data by	v Population Size
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Summary of All Repor	ieu Dala b	y Population	Size						Average Salary Range			Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	24	44	*	* *	*	\$43,860	\$44,542	\$46,485	\$34,614	\$44,286	\$49,573	12
< 5,000	14	20	*	* *	*	\$37,720	\$37,174	\$38,794	\$24,752	\$30,207	\$36,258	8

Outilinary of	All Report	ica Data b	y rotal Emplo	yment							Avei	rage Salary F	Range	Avq
Sco	оре	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		38	64	*	*	*	*	\$39,365	\$41,508	\$44,082	\$32,559	\$41,225	\$46,547	11

Job S210 - Small System Laborer (Utility Service Worker)

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	iteu Data D	y Ownership/	wanagemen	туре				Aver	age Salary R	tange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	•	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	59	135	*	2% 80% 18%	\$37,740	\$39,548	\$38,769	\$33,315	\$40,037	\$47,462	7
Board Operated	21	55	*	0% 81% 19%	\$38,480	\$40,739	\$42,064	\$32,708	\$41,226	\$50,451	7
City/County	35	75	*	3% 77% 20%	\$38,500	\$39,184	\$36,751	\$33,701	\$39,259	\$45,416	7
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	3	5	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data L	y i opulation	OIZE .		Aver	age Salary R	Range	Avg			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Employed Pay Wtd Avg F		Min	Mid	Max	Weekly Overtime
5,000 - 9,999	27	72	*	4% 81% 15%	\$44,075	\$42,411	\$41,180	\$38,425	\$45,172	\$52,806	5
< 5,000	32	63	*	0% 78% 22%	\$36,000	\$37,279	\$36,013	\$29,636	\$36,340	\$43,454	9

- Cammary of All Repor	tea Data b	y rotal Emplo	ymont					Avei	age Salary F	kange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	14	*	* * *	*	*	*	*	*	*	*
< 25	55	120	*	2% 78% 20%	\$36,584	\$39,408	\$38,393	\$33,563	\$40,029	\$47,344	7

Job S220 - Small System Meter Reader

Responsible for reading water meters and accurately recording water usage. Typically must hold a valid driver's license. May also be responsible for detecting and reporting system problems such as leaks, defects, and illegal connections and for locking meters for nonpayment.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	ried Data b	y Ownership/	wanagemen	гуре				Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	51	63	*	4% 84% 12%	\$35,482	\$36,313	\$35,615	\$34,024	\$40,268	\$47,223	10
Board Operated	20	27	*	10% 85% 5%	\$39,425	\$37,787	\$36,846	\$34,696	\$42,402	\$49,617	4
City/County	28	34	*	0% 82% 18%	\$33,250	\$34,896	\$34,546	\$32,818	\$38,491	\$45,195	11
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	3	2	*	* * *	*	*	*	*	*	*	*

Summary of All Repor	rted Data b	y Population	Size		Avei	Avg					
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	24	29 34	*	0% 92% 8%	\$38,135 \$35,000	\$37,636 \$35,307	\$34,942 \$36,188	\$37,115 \$31,126	\$44,713 \$36,346	\$51,504 \$43,446	14
< 5,000		34	*	7% 78% 15%	\$35,000	\$35,307	\$36,188	\$31,126	\$36,346	\$43,446	7

Summar	y of All Repor	teu Data L	y Total Emplo	yment							Avei	Avq		
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt / N / U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		4	7	*	*	*	*	*	*	*	*	*	*	*
< 25		44	54	*	5%	84% 11	%	\$34,660	\$34,778	\$34,321	\$32,939	\$39,008	\$45,915	11

Job S220 - Small System Meter Reader

Summary	y of All Reported Data by AWWA Section # of # of Avg. # of Exem										Ave	rage Salary F	Range	Avg
;	Scope		# of Employees	Avg. # of Ees Sup		mpt N / U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA		0	0	*	*	*	*	*	*	*	*	*	*	*
ALA		0	0	*	*	*	*	*	*	*	*	*	*	*
ARI		1	1	*	*	*	*	*	*	*	*	*	*	*
ATC		0	0	*	*	*	*	*	*	*	*	*	*	*
BRC		0	0	*	*	*	*	*	*	*	*	*	*	*
CAL		2	4	*	*	*	*	*	*	*	*	*	*	*
CHS		1	3	*	*	*	*	*		*	*		*	*
CON		0	0	*	*	*	*	*		*	*		*	*
FLA		0	0	*	*	*	*	*		*	*		*	*
GEO		0	0	*		*	*	*	*	*		Î .	*	*
HWI		0	0	*	*	*	*	*		*			*	*
ILL IND		1	5	*	*		*	*		*			*	
INT		4	5 1	*	*	*	*	*		*				*
IWA		2	2	*	*	*	*	*	*	*	*		*	*
KAN		2	4	*	*	*	*	*	*	*	*	*	*	*
KNT		1	1	*	*	*	*	*	*	*	*	*	*	*
MEX		0	0	*	*	*	*	*	*	*	*	*	*	*
MIC		3	4	*	*	*	*	*	*	*	*	*	*	*
MIN		0	0	*	*	*	*	*	*	*	*	*	*	*
MOU		1	1	*	*	*	*	*	*	*	*	*	*	*
MTN		1	1	*	*	*	*	*	*	*	*	*	*	*
NDK		0	0	*	*	*	*	*	*	*	*	*	*	*
NEB		0	0	*	*	*	*	*	*	*	*	*	*	*
NEJ		1	1	*	*	*	*	*	*	*	*	*	*	*
NEW		2	2	*	*	*	*	*	*	*	*	*	*	*
NEY		1	1	*	*	*	*	*	*	*	*	*	*	*
NOC		1	2	*	*	*	*	*	*	*	*	*	*	*
ОНО		3	3	*	*	*	*	*	*	*	*	*	*	*
ONT		0	0	*	*	*	*	*	*	*	*	*	*	*
PAC		5	4	*	0% 8	30% 20	0%	*	*	*	*	*	*	*
PEN		1	1	*	*	*	*	*	*	*	*	*	*	*
PRT		0	0	*	*	*	*	*	*	*	*	*	*	*
QUE		0	0	*	*	*	*	*	*	*	*	*	*	*
RMT		3	4	*	*	*	*	*	*	*	*	*	*	*
SCR		1	2	*	*	*	*	*	*	*	*	*	*	*
SDK		0	0	*	*	*	*	*	*	*	*	*	*	*
SOW		0	0	*	*	*	*	*	*	*	*	*	*	*
TEX		7	10	*	29% 7	71% (0%	\$23,692	\$23,893	\$22,341	*	*	*	*
VIR		1	1	*	*	*	*	*	*	*	*	*	*	*
WEC		0	0	*	*	*	*	*	*	*	*	*	*	*
WEV		0	0	*	*	*	*	*	*	*	*	*	*	*
WIS		0	0	*	*	*	*	*	*	*	*	*	*	*

Job S220 - Small System Meter Reader

Summary of All Rep	orted Data b	y Ownership/		Avei	Avg						
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	16	20	*	13% 75% 12%	\$36,228	\$33,143	\$32,665	\$30,315	\$37,634	\$43,935	12
Board Operated	9	14	*	* * *	\$29,900	\$29,467	\$28,750	*	*	*	*
City/County	6	5	*	* * *	*	*	*	*	*	*	*
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	1 1	1	*	* * *	*	*	*	*	*	*	*

Summary of All Report	rted Data b	y Population	Size		Avei	rage Salary F	Range	Avq			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	9	11	*	* * *	\$38,135	\$36,114	\$31,554	\$31,506	\$39,316	\$45,268	*
< 5,000	7	9	*	* * *	\$20,000	\$30,171	\$34,022	*	*	*	*

Summary of All Repo	rted Data b	y Total Emplo	yment							Ave	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		empt N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	0	0	*	*	*	*	*	*	*	*	*	*	*
< 25	15	19	*	*	*	*	\$34,320	\$32,000	\$31,858	\$30,315	\$37,634	\$43,935	12

Job S220 - Small System Meter Reader

Summary of All Reported Data by Ownership/Managemer	t Type
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Summary of All Repo	rted Data i	by Ownership/	wanagemen	ттуре				Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	35	43	*	0% 89% 11%	\$35,482	\$37,792	\$36,987	\$35,314	\$41,146	\$48,319	9
Board Operated	11	13	*	0% 91% 9%	\$44,449	\$44,593	\$45,564	\$39,052	\$46,007	\$53,474	*
City/County	22	29	*	0% 86% 14%	\$32,536	\$33,513	\$33,038	\$32,714	\$38,100	\$44,659	12
Private	0	0	*	* * *	*	*	*	*	*	*	*
Other	2	1	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data L	by i opulation	Size					Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	15	18	*	0% 87% 13%	\$36,460	\$38,524	\$37,013	\$40,855	\$48,311	\$55,661	*
< 5,000	20	25	*	0% 90% 10%	\$35,482	\$37,304	\$36,968	\$31,752	\$36,847	\$43,914	8

- Cummary of All Repor	tea Bata s	y Total Emplo	ymont					Ave	Avg		
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	4	7	*	* * *	*	*	*	*	*	*	*
< 25	29	35	*	0% 86% 14%	\$35,000	\$36,223	\$35,658	\$34,105	\$39,586	\$46,748	10

Job S230 - Small System Manager/Operator

Most common in more rural systems with limited staff. Responsible for supervising utility operations and personnel. Also responsible for oversight, operations, and maintenance of water and/or wastewater facilities including water and wastewater sampling and compliance reporting. Position requires a state operator's license.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	ried Data b	y Ownership/	wanagemen	гуре				Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	66	83	5	26% 62% 12%	\$59,934	\$58,952	\$56,742	\$48,186	\$56,696	\$66,327	11
Board Operated	25	34	4	24% 68% 8%	\$60,850	\$57,412	\$57,741	\$46,806	\$55,994	\$65,109	12
City/County	32	39	5	28% 56% 16%	\$56,794	\$58,328	\$54,402	\$48,153	\$56,574	\$66,809	11
Private	3	3	*	* * *	*	*	*	*	*	*	*
Other	6	7	*	17% 67% 16%	\$54,000	\$57,095	\$54,391	*	*	*	11

Summary of All Repor	ted Data b	y Population	Size		Aver	age Salary F	Range	Avg			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	31	40	5	29% 58% 13%	\$61,578	\$61,558	\$59,645	\$48,412	\$57,041	\$66,589	15
< 5,000	35	43	5	23% 66% 11%	\$52,000	\$56,806	\$54,042	\$47,948	\$56,333	\$66,065	9

Summary of All Repo	rted Data b	y Total Emplo	yment					Avei	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	5	*	* * *	*	*	*	*	*	*	*
< 25	61	76	4	26% 62% 12%	\$60,000	\$59,712	\$58,005	\$48,738	\$57,037	\$66,424	12

Job S230 - Small System Manager/Operator

Summary of All Reported Data by AWWA Section **Average Salary Range** Avg Avg. # of Co Wtd Avg # of 50th Weekly # of Exempt **Employee Wtd Avg Pay** Utilities Employees **Ees Sup** E/N/U Percentile Pay Min Mid Max Overtime Scope AKA 2 ALA 1 ARI 1 ATC 0 BRC 0 0 CAL 2 2 CHS 3 6 CON 1 FLA 2 GEO 0 0 HWI 0 0 ILL 2 4 3 IND 3 0 INT 0 2 IWA 2 KAN 1 KNT 10 14% 71% 15% \$48,880 \$46,326 \$42,893 13 MEX 0 0 MIC 4 4 MIN 0 0 MOU 2 MTN NDK 0 0 2 2 NEB NEJ 0 0 NEW 5 5 NEY 5 80% 20% \$64,000 \$57,792 \$57.792 0 NOC OHO 3 ONT PAC 2 2 7 PEN 3 PRT 0 0 0 QUE 0 RMT 9 14 5 0% \$66,151 \$58,538 \$46,135 \$53,303 \$67,833 23 33% 67% \$70,000 SCR SDK 0 0 SOW 0 0 TEX VIR 2 2 WEC 0 0 WEV 0 WIS

Job S230 - Small System Manager/Operator

Summary of All Re	oorted Data b	y Ownership/	Managemen	t Type				Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	27	31	5	15% 70% 15%	\$60,016	\$58,636	\$55,429	\$49,627	\$58,585	\$67,261	14
Board Operated	9	11	5	* * *	\$49,464	\$50,815	\$47,689	\$45,298	\$52,687	*	20
City/County	13	14	6	* * *	\$60,016	\$61,218	\$58,600	\$52,479	\$62,818	\$75,908	9
Private	2	2	*	* * *	*	*	*	*	*	*	*
Other	3	4	*	* * *	*	*	*	*	*	*	*

Summary of All Repor	rted Data b	y Population		Avei	rage Salary F	Range	Avg					
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	14	16	4	* *	*	\$63,393	\$60,080	\$55,398	\$50,134	\$58,768	\$67,724	16
< 5,000	13	15	6	* *	*	\$58,000	\$57,303	\$55,462	\$48,867	\$58,310	\$66,567	11

Summary of All Repo	rted Data b	y Total Emplo	yment							Ave	rage Salary F	Range	Avg
# of # of Avg. # of Exempt Scope Utilities Employees Ees Sup E / N / U						50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime	
25 - 50	0	0	*	*	*	*	*	*	*	*	*	*	*
< 25	27	31	5	*	*	*	\$60,016	\$58,636	\$55,429	\$49,627	\$58,585	\$67,261	14

Job S230 - Small System Manager/Operator

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownersnip/	wanagemen	ттуре				Average Salary Range			Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	39	52	5	33% 56% 11%	\$54,000	\$59,166	\$57,525	\$47,285	\$55,516	\$65,766	9
Board Operated	16	23	4	31% 63% 6%	\$62,197	\$61,122	\$62,548	\$47,644	\$57,831	\$70,304	8
City/County	19	25	5	32% 53% 15%	\$52,000	\$56,457	\$52,052	\$45,824	\$53,211	\$61,209	13
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	3	3	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	Scope Utilities Employees Ees Sup E/N/U Percentile Pay Wtd A									Range	Avg
Scope		_	9				Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	17	24	5	47% 47% 6%	\$60,397	\$62,666	\$62,476	\$47,002	\$55,628	\$65,660	13
< 5,000	22	28	4	23% 64% 13%	\$52,000	\$56,499	\$53,282	\$47,524	\$55,421	\$65,850	7

- Cammary of All Repor	tea Data b	y Total Emplo	ymont		Aver	rage Salary F	kange	Avg				
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	2	5	*	* *	*	*	*	*	*	*	*	*
< 25	34	45	4	35% 56% 9	9%	\$59,944	\$60,528	\$59,779	\$48,072	\$55,876	\$65,827	10

In addition to plant and system operator duties, lead operators are responsible for oversight and collection of water or wastewater samples, compiling data for monthly operating reports, and crew oversight. Position requires a state operator's license.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	iteu Data D	y Ownership/	wanagemen		Aver	age Salary R	ange	Avg				
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	61	80	3	7% 80% 1	3%	\$52,000	\$50,854	\$50,725	\$43,983	\$51,744	\$60,448	7
Board Operated	28	41	2	7% 82% 1	1%	\$53,694	\$52,079	\$51,255	\$42,608	\$51,910	\$62,011	7
City/County	25	30	3	0% 84% 1	6%	\$48,440	\$50,636	\$50,351	\$43,088	\$50,239	\$58,116	8
Private	3	5	*	* *	*	*	*	*	*	*	*	*
Other	5	4	*	20% 60% 2	20%	*	*	*	*	*	*	*

Commany of All Deported Data by Deputation Circ

Summary of All Repor	Scope Utilities Employees Ees Sup E/N/U Percentile Pay Wtd								age Salary F	Range	Avg
Scope		_	3	•			Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	35	50	3	3% 91% 6%	\$52,520	\$51,589	\$51,093	\$42,742	\$49,983	\$58,418	7
< 5,000	26	30	3	12% 65% 23%	\$47,250	\$49,904	\$50,113	\$45,933	\$54,511	\$64,197	7

Summary of All Repo	Scope Utilities Employees Ees Sup E/N/U Percentile Pay Wto							Avei	age Salary F	Range	Avq
Scope	_		5				Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	4	9	*	* * *	*	*	*	*	*	*	*
< 25	54	68	3	6% 83% 11%	\$52,000	\$50,916	\$50,995	\$44,201	\$51,384	\$59,650	7

Summary of All Rep	orted Data b	y AWWA Sect	ion						Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* *	*	*	*	*	*	*	*	*
ALA	0	0	*	* *	*	*	*	*	*	*	*	*
ARI	1	1	*	* *	*	*	*	*	*	*	*	*
ATC	0	0	*	* *	*	*	*	*	*	*	*	*
BRC	0	0	*	* *	*	*	*	*	*	*	*	*
CAL	2	3	*	* *	*	*	*	*	*	*	*	*
CHS	1	5	*	* *	*	*	*	*	*	*	*	*
CON	0	0	*	* *	*	*	*	*	*	*	*	*
FLA	4	2	*	* *	*	*	*	*	*	*	*	*
GEO	0	0	*	* *	*	*	*	*	*	*	*	*
HWI	0	0	*	* *	*	*	*	*	*	*	*	*
ILL	0	0		* *		*		*	*	*	*	
IND	5	5	*	20% 80%	0%	\$44,616	\$44,427	\$44,427	*	*	*	*
INT	2	1	*	* *	*	*	*	*	*	*	*	*
IWA	2	2	*	* *	*	*	*	*	*	*	*	*
KAN	1	1	*	* *	*	*	*	*	* .	*	*	*
KNT	4	6	*	* *	*	*	*	*	* .	*	*	*
MEX	0	0	*	* *	*	*	*	*	* .	*	*	*
MIC	3	3	*	* *	*	*	*	*	*	*	*	*
MIN	1	1	*	* *	*	*	*	*	*	*	*	*
MOU	0	0	*		*	*	*					*
MTN	0	0	*	* *	*	*	*	*	*	*	*	*
NDK	0	0	*	* *	*	*	*	· .	· .			*
NEB	3	4	*	* *	*		*	· .	î.		,	*
NEJ	0	0	*	* *	*	*		*	*			*
NEW NEY	2	2 1	*	* *	*	*	*	*	*	*		*
NOC	1	•	*	* *	*	*	*	*	*	*		*
OHO	0	0	*	* *	*	*	*	*	*	*	*	*
OHO	2	5	*	* *	*	*	*	*	*	*	*	*
PAC	3	1 2	*	* *	*	*	*	*	*	*	*	*
PEN		7	*						*	*	*	*
PRT	5	0	*	0% 60%	40%	\$61,360 *	\$59,666 *	\$59,025 *	*	*	*	*
QUE	0	0	*	* *	*	*	*	*	*	*	*	*
RMT	7	14	*	00/, 1000/			\$59,315	\$60,403	*	*	*	*
SCR	1	14	*	0% 100%	0%	\$59,125 *	φο9,315 *	φου,4υο *	*	*	*	*
SDK	0	0	*	* *	*	*	*	*	*	*	*	*
SOW	0	0	*	* *	*	*	*	*	*	*	*	*
TEX	3	6	*	* *	*	*	*	*	*	*	*	*
VIR	3	4	*	* *	*	*	*	*	*	*	*	*
WEC		0	*	* *	*	*	*	*	*	*	*	*
WEV	0	0	*	* *	*	*	*	*	*	*	*	*
WIS	3	3	*	* *	*	*	*	*	*	*	*	*
CIVV	3	3	^	4	î	· ·		Î	^	*		î

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownersnip/	wanagemen		Avei	age Salary R	Range	Avg			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	•	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	22	27	3	9% 82% 9%	\$52,000	\$50,487	\$49,969	\$39,811	\$47,469	\$56,823	7
Board Operated	13	16	2	* * *	\$52,000	\$49,347	\$46,042	\$43,232	\$50,566	\$59,018	7
City/County	7	7	*	* * *	*	*	*	*	*	*	*
Private	2	4	*	* * *	*	*	*	*	*	*	*
Other	0	0	*	* * *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data D	y i opulation	3126		Avei	rage Salary F	Range	Avg				
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	15	18	2	* *	*	\$52,260	\$50,128	\$48,413	\$37,773	\$44,931	\$54,650	7
< 5,000	7	9	*	* *	*	\$47,500	\$51,104	\$53,081	*	*	*	*

Outilinary of A											Avei	rage Salary F	Range	Avq
Sco			_	5				50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		21	26	3	*	*	*	\$52,260	\$50,681	\$50,083	\$39,811	\$47,469	\$56,823	7

Summary of All Reported Data by Ownership/Management Type

Summary of All Repo	rted Data b	y Ownership/	wanagemen		Aver	age Salary F	Range	Avg			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	•	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	39	53	3	5% 79% 16%	\$51,500	\$51,047	\$51,111	\$45,175	\$52,965	\$61,791	7
Board Operated	15	25	3	7% 73% 20%	\$55,244	\$54,447	\$54,592	\$42,324	\$52,521	\$63,807	6
City/County	18	23	4	0% 89% 11%	\$48,004	\$50,123	\$48,914	\$45,012	\$51,939	\$59,426	8
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	5	4	*	20% 60% 20%	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Cammary of All Repor	tea Bata b	y i opulation	OIEC		Aver	age Salary F	kange	Avq			
	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	20	32	4	0% 95% 5%	\$53,485	\$52,512	\$52,600	\$45,061	\$52,340	\$60,678	6
< 5,000	19	21	2	11% 63% 26%	\$45,775	\$49,410	\$48,841	\$45,307	\$53,686	\$63,182	7

		,	· ,		Aver	age Salary R	kange	Avg			
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	4	9	*	* * *	*	*	*	*	*	*	*
< 25	33	42	2	6% 82% 12%	\$52,000	\$51,052	\$51,560	\$45,728	\$52,746	\$60,935	7

Job S250 - Small System Operator II (Plant Operator)

Responsible for routine operation and maintenance of water and wastewater facilities including treatment, processes, wells, facility repairs, compliance sampling and testing, and possible repairs in the distribution or collection system. May provide supervision for contract and nonlicensed workers. Position requires a state operator's license.

Summary of All Reported Data by Ownership/Management Type

Summary of All Repor	teu Data b	y Ownership/	Managemen	гтуре				Aver	age Salary R	ange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	88	218	3	3% 80% 17%	\$46,121	\$47,804	\$46,223	\$39,670	\$46,741	\$53,909	6
Board Operated	40	107	*	5% 80% 15%	\$48,573	\$50,150	\$47,144	\$42,234	\$50,605	\$58,919	4
City/County	39	83	*	3% 79% 18%	\$43,250	\$45,765	\$44,517	\$37,883	\$44,255	\$50,509	9
Private	2	16	*	* * *	*	*	*	*	*	*	*
Other	7	12	*	0% 86% 14%	\$40,000	\$44,528	\$45,604	\$36,189	\$41,067	\$48,581	11

Summary of All Reported Data by Population Size

Summary of All Repor	teu Data b	y Population	Size					Aver	age Salary F	Range	Avg
_	# of	# of	Avg. # of	Exempt	50th	Co Wtd Avg	Employee				Weekly
Scope	Utilities	Employees	Ees Sup	E/N/U	Percentile	Pay	Wtd Avg Pay	Min	Mid	Max	Overtime
5,000 - 9,999	45	117	*	4% 82% 14%	\$49,331	\$50,184	\$46,521	\$43,109	\$50,025	\$57,316	7
< 5,000	43	101	*	2% 77% 21%	\$41,898	\$45,242	\$45,878	\$36,117	\$43,230	\$50,385	6

Sullillary of All Ke	porteu Data	by Total Emplo	Jyineni					Ave	rage Salary F	lange	Avq
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50	4	17	*	* * *	*	*	*	*	*	*	*
< 25	81	199	3	4% 80% 16%	\$46,280	\$48,126	\$46,719	\$39,577	\$46,232	\$53,058	7

Job S250 - Small System Operator II (Plant Operator)

Summary of All Rep	orted Data k	by AWWA Sect	ion						Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
AKA	0	0	*	* *	*	*	*	*	*	*	*	*
ALA	0	0	*	* *	*	*	*	*	*	*	*	*
ARI	1	1	*	* *	*	*	*	*	*	*	*	*
ATC	0	0	*	* *	*	*	*	*	*	*	*	*
BRC	0	0	*	* *	*	*	*	*	*	*	*	*
CAL	7	8	*	0% 100%	0%	\$47,840	\$49,680	\$52,502	\$41,862	\$49,326	\$57,252	*
CHS	2	13	*	* *	*	*	*	*	*	*	*	*
CON	1	1		* *	*	*	*	*	*	*	*	*
FLA	3	2	*	* *	*	*	*	*	*	*	*	*
GEO	0	0	*	* *	*	*	*	*	*	*	*	*
HWI	0	0	*	* *	*	*		*		*	*	*
ILL	1	2	*		*		1		Î.	*	*	
IND	4	4	*		*		1			*	*	ı î
INT IWA	0	0	*		*	*	*	· *	î.	*		
KAN	3 2	8 14	*	* *	*	*	*	*	*	*	*	*
KNT	6	21	*	0% 100%	0%	\$39,739	\$39,006	\$39,304	*	*	*	*
MEX	0	0	*	0 % 100 % * *	U% *	φ39,739 *	\$39,000	φ39,304 *	*	*	*	*
MIC	6	19	*	0% 100%	0%	\$41,500	\$40,974	\$40,658	\$37,286	\$40,440	\$45,704	*
MIN	1	1	*	* *	U /0 *	*	*	*	ψ37,200 *	φ 4 0,440 *	φ43,704 *	*
MOU	1	8	*	* *	*	*	*	*	*	*	*	*
MTN	1	3	*	* *	*	*	*	*	*	*	*	*
NDK	0	0	*	* *	*	*	*	*	*	*	*	*
NEB	2	2	*	* *	*	*	*	*	*	*	*	*
NEJ	1	1	*	* *	*	*	*	*	*	*	*	*
NEW	7	11	*	14% 71%	15%	\$55,000	\$54,048	\$56,862	*	*	*	3
NEY	0	0	*	* *	*	*	*	*	*	*	*	*
NOC	0	0	*	* *	*	*	*	*	*	*	*	*
ОНО	5	11	*	0% 80%	20%	\$37,960	\$41,202	\$40,580	\$32,949	\$39,406	\$46,687	*
ONT	1	3	*	* *	*	*	*	*	*	*	*	*
PAC	3	6	*	* *	*	*	*	*	*	*	*	*
PEN	8	18	*	0% 50%	50%	\$55,450	\$54,552	\$52,856	\$47,601	*	*	4
PRT	0	0	*	* *	*	*	*	*	*	*	*	*
QUE	0	0	*	* *	*	*	*	*	*	*	*	*
RMT	5	21	*	0% 80%	20%	*	*	*	*	*	*	*
SCR	1	6	*	* *	*	*	*	*	*	*	*	*
SDK	0	0	*	* *	*	*	*	*	*	*	*	*
SOW	0	0	*	* *	*	*	*	*	*	*	*	*
TEX	5	9	*	0% 100%	0%	\$30,269	\$37,643	\$34,353	*	*	*	*
VIR	4	20	*	* *	*	*	*	*	*	*	*	*
WEC	0	0	*	* *	*	*	*	*	*	*	*	*
WEV	0	0	*	* *	*	*	*	*	*	*	*	*
WIS	4	5	*	* *	*	*	*	*	*	*	*	*

Job S250 - Small System Operator II (Plant Operator)

Summary of All Reported Data by Ownership/Manage	ment Type
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Summary of All Repo	rted Data b	y Ownership/	wanagemen	ттуре				Avei	rage Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	23	52	*	4% 83% 13%	\$50,000	\$49,611	\$49,642	\$41,957	\$49,766	\$57,606	8
Board Operated	12	25	*	* *	\$49,262	\$48,259	\$45,730	\$43,322	\$50,613	\$58,231	6
City/County	7	9	*	* *	\$55,000	\$55,162	\$61,244	*	*	*	*
Private	1	15	*	* *	*	*	*	*	*	*	*
Other	3	3	*	* *	*	*	*	*	*	*	*

Summary of All Reported Data by Population Size

Summary of All Repor	ieu Dala L	y Population	Size						Avei	rage Salary F	lange	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	15	27	*	* *	*	\$52,244	\$48,985	\$46,314	\$42,777	\$49,016	\$55,642	9
< 5,000	8	25	*	* *	*	\$48,920	\$50,629	\$53,236	*	*	*	*

Odmina	ny or Air Repor	teu Data b	y rotai Empic	yment							Avei	rage Salary F	Range	Avq
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	_	e mpt N / U		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 50		0	0	*	*	*	*	*	*	*	*	*	*	*
< 25		23	52	*	*	*	*	\$50,000	\$49,611	\$49,642	\$41,957	\$49,766	\$57,606	8

Job S250 - Small System Operator II (Plant Operator)

Summary of All Reported Data by Ownership/Management Type	Summary of	All Reported Dat	a by Ownership	o/Management Ty	ре
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Summary of All Repo	rted Data b	y Ownership/	wanagemen	ттуре				Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup		50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
All	65	166	*	3% 78% 19%	\$44,169	\$47,172	\$45,152	\$38,989	\$45,820	\$52,864	6
Board Operated	28	82	*	4% 75% 21%	\$48,573	\$50,960	\$47,576	\$41,776	\$50,601	\$59,186	4
City/County	32	74	*	3% 81% 16%	\$40,000	\$44,024	\$42,482	\$37,110	\$42,786	\$48,465	9
Private	1	1	*	* * *	*	*	*	*	*	*	*
Other	4	9	*	* * *	*	*	*	*	*	*	*

Summary of All Repor	teu Data b	y i opulation	OIZE .					Aver	age Salary F	Range	Avg
Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
5,000 - 9,999	30	90	*	3% 80% 17%	\$47,000	\$50,721	\$46,583	\$43,267	\$50,505	\$58,033	5
< 5,000	35	76	*	3% 77% 20%	\$40,000	\$43,852	\$43,457	\$35,534	\$41,885	\$48,523	6

			,	· ,					Avei	rage Salary F	kange	Avq
	Scope	# of Utilities	# of Employees	Avg. # of Ees Sup	Exempt E/N/U	50th Percentile	Co Wtd Avg Pay	Employee Wtd Avg Pay	Min	Mid	Max	Weekly Overtime
25 - 5	50	4	17	*	* * *	*	*	*	*	*	*	*
< 25		58	147	*	3% 79% 18%	\$44,169	\$47,548	\$45,685	\$38,783	\$45,025	\$51,616	6

Attachment 9

Lighthouse Utilities Co Inc Transaction Detail By Account January through December 2018

Type	Date	Num	Name	Memo	Debit	Balance
Water Treatm	ent					
Water Sam	ple Test					
Check	01/05/2018	5485	The Water Spigot Inc.	17-4832	140.00	140.00
Check	01/22/2018	5505	The Water Spigot Inc	18-0228	140.00	280.00
Check	02/06/2018	5550	The Water Spigot Inc.	18-0335	135 00	415.00
Check	02/28/2018	5599	The Water Spigot Inc.	18-0644	80.00	495.00
Check	02/28/2018	5599	The Water Spigot Inc	18-0681	140.00	635.00
Check	03/13/2018	5626	The Water Spigot Inc	18-0830	350.00	985.0
Check	03/29/2018	5654	The Water Spigot Inc	18-0939	140.00	1,125.0
Check	04/30/2018	5726	The Water Spigot Inc	18-1480	160.00	1,285.0
Check	05/30/2018	5783	The Water Spigot Inc	18-1776	120.00	
Check	06/08/2018	5807	The Water Spigol Inc	18-1931	80.00	1,405.00
Check	06/18/2018	5813	The Water Spigot Inc	18-2014	600.00	1,485.0
Check	06/18/2018	5813	The Water Spigot Inc	18-2071	40.00	2,085.0
Check	06/26/2018	5826	The Water Spigot Inc	18-2095	350.00	2,125.0
Check	07/02/2018	5849	The Water Spigot Inc	18-2245	120.00	2,475.0
heck	07/02/2018	5849	The Water Spigot Inc	18-1713	90.00	2,595.0
heck	07/02/2018	5849	The Water Spigot Inc	18-1745	40.00	2.685.0
heck	07/02/2018	5849	The Water Spigot Inc	18-1787	200.00	2,725.0
Check	07/20/2018	5887	The Water Spigot Inc	18-2429	600.00	2,925.0
heck	07/24/2018	5902	The Water Spigot Inc	18-2506	80.00	3,525.0
Check	07/30/2018	5929	The Water Spigot Inc	18-2564	120.00	3,605.0 3,725.0
heck	08/22/2018	5949	The Water Spigot Inc	18-2853	45.00	
heck	08/22/2018	5949	The Water Spigot Inc.	18-2898	120.00	3,770.0
heck	09/20/2018	6009	The Water Spigot Inc	18-2609	200.00	3.890.0 4.090.0
heck	09/20/2018	6009	The Water Spigot Inc	18-3275	80.00	4,170.0
heck	09/20/2018	6009	The Water Spigot Inc	18-3315	350.00	
heck	09/20/2018	6009	The Water Spigot Inc.	18-3388	160.00	4,520.00
heck	09/27/2018	6018	The Water Spigot Inc	18-3367	15.00	4,695.00
heck	10/01/2018	6043	The Water Spigot Inc	18-3589	120.00	
heck	10/08/2018	6049	The Water Spigot Inc	18-3610	30.00	4,815.0
heck	10/08/2018	6049	The Water Spigot Inc	18-3623	80.00	4,845.0
heck	11/20/2018	6107	The Water Spigot Inc	18-3745	120.00	5,045.00
Total Water	Sample Test				5,045.00	5,045.00
Total Water Tr	eatment				5,045.00	5,045.00
OTAL					5,045.00	5,045.0

Contractual Services

Company, Lighthouse Utilities Company, Inc. Docket No.: 20190118-WU Test Year Ended: December 31, 2018 Florida Public Service Commission

Schedule, B-9
Page 1 of 1
Preparer Michael D McKenzle, CPA

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1) Line	(2)	(3)	(4)	(5)
	5.000	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	20.00	Early San
No.	Consultant	Type of Service	Amount	Description of Work Performed
4	Roberson & Associates	632-Contract Sys - Accounting	11.000	Tax return, accounting, annual report prep
2	Clemons & Pierce, Inc.	632-Contract Sys Other	1.650	401 k plan admin fees
3	SDEJEE/LLC	632-Contract Sys - Other	38,292	Bookkeeping
4		444 A411 A12 A12	30,232	Down of the same
5	Rish, Gibson & Scholz	633-Contract Sys Legal	3.750	Cellular tower lease review
6	Holland & Knight	633 - Contract Sys - Legal	18.865	
7	From G & Kright	033 - Contract Sys - Legal	10,000	Legal
- 8	The Water Spigot Inc.	635-Contract Svx Testing	5.045	Water testing
9				
10	Ann Pope	636-Contract Svs. Other	420	Prepared mailout
11	Laura Baxley	636-Contract Svs - Other	500	Christmas Bonus
12	Steven Bode	636-Contract Sys - Other	840	Fuel
13	US Postal Services	536-Contract Sys - Other	11.094	Postage
14	Sunshine State One Call	636-Contract Sys - Other	1356	
15	Bo Knows	636-Contract Sys - Other	180	Pest Control
18	Ampstun Corporation	636-Contract Sys - Other	1875	rest control
17	Bluewater Net Group	636-Contract Sys - Other	237	
18	Barrier Dunes, HOA	636-Contract Svs - Other	1450	Daniel Barrer
19	Comps Construction, Inc			Driveway Repairs
		636-Contract Svs - Other	125	Reparts
20	Garrett's Backhoe and Trac		21419	Repairs
21	Gulf Coast Property Service		250	Repars
22	Kenny Strange Electric	636-Contract Svs - Other	7810	Repairs
23	M.A.D. Forgotten Coast Sv		850	Repairs
24	White's Wrecker	636-Contract Svs - Other	600	Repairs
25	Williams's Plumbing Svs In	c 636-Contract Svs - Other	2310	Repairs
26	Consolidated Comm.	636-Contract Sys - Other	2865	Telephone
27	Fairpoint Comm.	636-Contract Sys - Other	562	Telephone
28	Gulf Coast Real Estate Gro	636-Contract Sys - Other	3600	
.29	Matthew Pope	636-Contract Sys - Other	109	
30	Verizon Wireless	636-Contract Svs - Other	2570	Telephone
31		12.50		
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	TOTAL		139,624	
	INIME		139,024	
42				
43				
44				
45	Park Survey and a found	to destroy to		
46	Reconciliation to annual reg	port W-10(a)		
47				
48		632-Contract Sys - Accounting	50.942	
49				
50		633-Contract Sys - Legal	22,615	
51				
52		635-Contract Svs - Testing	5.045	
53		0.10.00.00.00		
54		636-Contract Sys - Other	61.022	
55		-11 -11 11 21 21 21 21 21 21 21 21 21 21 21 2	-	
56	TOTAL		139.624	
-24	134.00		192024	

THE WATER SPIGOT, INC.

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Invoice

Date	Invoice #
10/30/2018	18-3745

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

-Quantity	Description	Rate	Amount
6	TOTAL COLIFORM WS18OCT03-017-001 THRU 017-006	20.00	120.0
1			
1			
HANK YOU			
IANK YUU		Total	\$120.0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
10/03/2018	18-3623

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe. FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
	TOTAL COLIFORM (BOIL WATER) WS18OCT01-009-001 THRU 009-002 WS18OCT01-011-001 THRU 011-002	Rate 20.00	Amount 80.00
HANK YOU		Total	\$80.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
10/02/2018	18-3610

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe. FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
2	CILORIDE WS18SEP28-006-001 WS18SEP28-006-001	15.00	30.00
THANK YOU		Total	\$30.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
09/28/2018	18-3589

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

*Quantity	Description	Rate	Amount
6	TOTAL COLIFORM WS18SEP19-011-001 THRU 011-002 WS18SEP20-008-001 THRU 008-002 WS18SEP21-015-001 THRU 015-002	20.00	120.0
ANK YOU		Total	\$120.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
09/17/2018	18-3367

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity	CHLORIDE WS18SEP12-038-001	Rate 15.00	Amount 15.0
IANK YOU		Total	\$15.0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Invoice

Date	Invoice #
7/24/2018	18-2609

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No. Terms Project
ON RECEIPT

Quantity	Description	Rate	Amount
	WATER QUALITY FOR 16" RAW WELL TOC, DOC, UV ABSORPTION, TDS, ALKALINITY SAMPLE # WS18JUN18-006-001	200.00	200.00
	absolv on abs		
	Please In I hanker		
ANK YOU		Total	\$200.0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
09/10/2018	18-3275

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joc. FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
4	TOTAL COLIFORM (BOIL WATER) WS18SEP07-015-001 THRU 015-002 WS18SEP07-016-001 THRU 015-002	20.00	80.0
ANK YOU		Total	\$80.0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
09/11/2018	18-3315

Bill To		
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456		

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity 2		Rate 175.00	Amount 350.0
IANK YOU		Total	\$350.0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
09/18/2018	18-3388

Bill To		
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456		

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
8	TOTAL COLIFORM WS18SEP12-055-001 THRU 055-005 WS18SEP14-007-001 THRU 007-003	20.00	160.0
ANK YOU		Total	\$160.00

THE WATER SPIGOT, INC. 5806 EAST HWY 22

PANAMA CITY, FL. 32404

Date	Invoice #
06/25/2018	18-2245

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity		20.00	120.00
THANK YOU		Total	\$120.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
05/22/2018	18-1713

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	4

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity		45.00	90.00
THANK YOU		Total	\$90.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
05/23/2018	18-1745

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	Jel C

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity	NITRATE, NITRITE WS18APR25-009-001	Rate 40.00	Amount 40.00
THANK YOU		Total	\$40.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
05/25/2018	18-1787

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	ш

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
	WATER QUALITY FOR 16" RAW WELL TOC, DOC, UUV ABSORPTION, TDS, ALKALINITY SAMPLE RECEIVED 04/30/18 SAMPLE # WS18APR30-009-001	200.00	200.0
HANK YOU		Total	\$200.00

THE WATER SPIGOT, INC. 5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
6/18/2018	18-2095

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity	DISINFECTION BY PRODUCTS RECEIVED 05/23/18 SAMPLE # WS18MAY23-003-001 THRU 003-002	175.00	350.0
TIANK YOU		Total	\$350.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
6/11/2018	18-2014

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
3		200.00	600.0
HANK YOU		Total	\$600.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
06/14/2018	18-2071

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL. 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
	TOTAL COLIFORM (CLEARANCE) WS18JUN07-014-001 WS18JUN07-016-001	20.00	40.00
THANK YOU		Total	\$40.00

THE WATER SPIGOT, INC. 5806 EAST HWY 22

PANAMA CITY, FL. 32404

Date	Invoice #
05/25/2018	18-1776

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
	TOTAL COLIFORM WS18MAY16-026-001 THRU 026-006	Rate 20,00	Amount 120.00
THANK YOU		Total	\$120.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
04/30/2018	18-1480

Bill To		
Lighthouse Utilities PO Box 428 Port St. Joe. FL 32456		

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
	TOTAL COLIFORM WS18APR23-010-001 THRU 010-007 WS18APR25-008-001	20.00	160.00
THANK YOU		Total	\$160.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
08/16/2018	18-2953

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity		45.00	Amount 45.00
HANK YOU		Total	\$45.00

THE WATER SPIGOT, INC. 5806 EAST HWY 22

PANAMA CITY, FL. 32404

Date	Invoice #
08/13/2018	18-2898

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
6	TOTAL COLIFORM WS18AUG08-068-001 THRU 068-006		0.00 120.0
THANK YOU		Total	\$120.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
07/20/2018	18-2564

Bill To			
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456			

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
6	TOTAL COLIFORM WS18JUL17-056-001 THRU 056-006	20.00	120.00
,			
HANK YOU		Total	\$120.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
07/17/2018	18-2506

Bill To			
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456			

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description		Rate	Amount
Quantity 4	TOTAL COLIFORM (BOIL WATER) WS18JUL11-026-001 THRU 026-002 WS18JU111-027-001 THRU 027-002		20.00	Amount 80.0
ANK YOU		To	tal	\$80.0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Invoice

Date	Invoice #
07/12/2018	18-2429

Bill To		
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456		
	41	

Terms Project

ON RECEIPT

Quantity	Description	Rate	Amount
		200.00	600.0
HANK YOU		Total	\$600.00

P.O. No.

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
7/12/2018	18-2429

Bill To		
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456		

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
	WATER QUALITY FOR 16" RAW WELL TOC, DOC, UUV ABSORPTION, TDS, ALKALINITY SAMPLE RECEIVED 06/11/18 SAMPLE # WS18JUN11-009-001	200.00	600.00
HANK YOU		Total	

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
03/21/2018	18-0939

Bill To		
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456		

P.O. No	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity 7		20.00	Amount 140.00
THANK YOU		Total	\$140.00

THE WATER SPIGOT, INC. 5806 EAST HWY 22

PANAMA CITY, FL. 32404

Date	Invoice #
3/12/2018	18-0830

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

Quantity	Description	Rate	Amount
2		175.00	350.0
ANK YOU		Total	\$350.0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #	
02/23/2018	18-0681	

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe. FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
Quantity 7		Rate 20.00	Amount 140.0
ANK YOU		Total	\$140.00

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
02/21/2018	18-0644

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FI, 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
4	TOTAL COLIFORM (BOIL WATER) WS18FEB20-010-001 THRU 020-002 WS18FEB20-011-001 THRU 011-002	20.00	80.0
IANK YOU		Total	\$80,0

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
01/18/2018	18-0228

Bill To		
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456		

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount	
7	TOTAL COLIFORM WS18JAN16-020-001 THRU 030-007	20,00	140.00	
THANK YOU		Total	\$140.00	

5806 EAST HWY 22 PANAMA CITY, FL. 32404

Date	Invoice #
12/26/2017	17-4832

Bill To	
Lighthouse Utilities PO Box 428 Port St. Joe, FL 32456	

P.O. No.	Terms	Project
	ON RECEIPT	

Quantity	Description	Rate	Amount
	TOTAL COLIFORM WS17DEC19-020-001 THRU 020-007	Rate 20,00	Amount 140.0
ANK YOU		Total	\$140.0

Attachment 10

Lighthouse Utilities Co Inc Transaction Detail By Account January through December 2018

Type	Date	Num	Name	Memo	Debit	Credit	Balance
Water Treatmen	nt						
Chemicals 8	Supplies						
Check	01/05/2018	5483	Hawkins Inc.	4199469	248 24		248 24
Check	01/05/2018	5483	Hawkins Inc	4200250	130.54		378.78
Check	01/22/2018	5509	Hawkins Inc.	4209020	248.24		627.02
Check	02/05/2018	5548	Hawkins Inc.	4216883	248 24		875.26
Check	02/08/2018	5556	USABlueBook	Inv No 474776	73.04		948.30
Check	02/14/2018	5563	Hawkins Inc.	4221735	130.54		1,078.84
Check	02/14/2018	5563	Hawkins Inc.	4221736	130.54		1,209.38
Check	03/07/2018	5617	Hawkins Inc	4236277	248.24		1,457.62
Check	04/25/2018	5713	Hawkins Inc	4262884	365 94		1,823.56
Check	04/30/2018	5738	Hawkins Inc.	4267756	130.54		1,954.10
Check	05/30/2018	5781	Hawkins Inc	4280261	248.24		2 202 34
Check:	05/31/2018	5792	USABlueBook	inv No 570440	93.38		2,295 72
Check	05/31/2018	5792	USABlueBook	Inv No 576710	522.08		2.817.80
Deposit	05/31/2018			refund	322,00	117.70	2,700.10
Check	06/08/2018	5796	USABlueBook	Inv No 582593	15.57	113.34	2,715.67
Check	06/08/2018	5796	USABlueBook	Inv No 585307	249.63		2.965.30
Check	06/18/2018	5815	Hawkins Inc.	4294266	248.24		3.213.54
Check:	06/26/2018	5824	Hawkins Inc	4302012	248.24		3,461.78
Check	07/10/2018	5869	USABlueBook	Inv No 609317	255.55		3,717.33
Check	07/20/2018	5886	Hawkins Inc	4314284	248 24		3.965.57
Check	07/24/2018	5904	Hawkins Inc.	4322942	254 44		4.220.01
Check	08/22/2018	5960	Hawkins Inc.	4342557	248 24		4 468.25
Check	09/13/2018	5994	Hawkins Inc.	4352270	248.24		4,716.49
Check	09/20/2018	6016	Hawkins Inc.	4360234	130.54		4.847.03
Check	10/24/2018	6064	Hawkins Inc.	4373316	248.24		5.095.27
Check	10/24/2018	6064	Hawkins Inc	7377069	248.24		5.343.51
Check	11/14/2018	6122	Hawkins Inc	4393221	130.54		5,474.05
Check	11/20/2018	6114	USABlueBook	Inv No 732026	990.34		6.464.39
Check	12/07/2018	6151	Hawkins Inc	4402643	248 24		6,712.63
Check	12/07/2018	6152	USABlueBook	Inv No 741273	42 64		6,755.27
Check	12/11/2018	61 66	Hawkins Inc	4408092	130.54		6,885.81
Total Chemic	als & Supplies				7,003.51	117.70	6,885.81
Total Water Trea	atment				7.003.51	117.70	6,885.81
TOTAL					7,003.51	117.70	6,885.81

Florida Public Service Commission

Company, Lighthouse Utilities Company, Inc. Docket No. 20190118-WU Test Year Ended: December 31, 2018

Schedule: 8-7 Page 1 of 1

Preparer Michael D McKenzie, CPA

Explanation. Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

Line	(1)	(2)	(3)	(4)	(5)	(6)
No.	Account No. and Name	Prior TY 12/31/09	12/31/18	5	2	F 7-200
110	Account No. and Name	12/31/09	12/31/16	Différence	Difference	Explanation
7	601 Salanes & Wages - Employees	121.438	143,479	22,041	18.15%	cost of living
2	603 Salaries & Wages - Officers, Etc.	5B.000	130,408	112,408	624.49%	BOD and officers
3	604 Employee Pensions & Benefits	5.567	20,994	15,427	277.12%	relative to salaries
4	610 Purchased Water	222	10.901	10.679	4810.36%	City of PSJ backup
5	615 Purchased Power	37,310	51,649	14,339	38.43%	increased costs
6	616 Fuel for Power Purchased			177040	30,43,6	morphaga coars
- 7	618 Chemicals	5.557	(6,886)	1,329	23.92%	increased costs
8	620 Materials & Supplies	12.028	74.137	62,109	516.37%	proper allocation
9	631 Contractual Services - Engr.		1703	32.1(0)	3,0.57.70	proper anocation
10	632 Contractual Services - Acct	6.850	50,942	44.092	643.68%	outsourced function
33.	633 Contractual Services - Legal	306	22,615	22,309	7290 52%	increased needs
12	634 Contractual Services - Mgmt. Fees	10,400	40,414	(10.400)	-100.00%	ma cased meda
1.3	635 Contractual Services - Testing	3.549	5.045	1.496	42.15%	
14	636 Contractual Services - Other	16,679	61.021	44.342	265 86%	proper allocation
15	641 Rental of Building/Real Prop.	3,000	14,625	11.525	387.50%	rising costs
16	642 Rental of Equipment	14100	1,1,1,0		20	rianing conta
17	650 Transportation Expenses	2,696	22,648	19,952	740.06%	rising costs
18	656 Insurance - Vehicle	1.274	2.779	1,505	118.13%	rising costs
10	657 Insurance - General Liability	9,265	1,438	(7,827)	-84.48%	rising costs
20	658 Insurance Workman's Comp.	4,890	10,136	5.246	107.28%	rising costs
21	659 Insurance - Other	4,000	10,672	10.672	197.20%	includes Gen Lists
22	660 Advertising Expense	1,105	3,101	1.996	180.63%	required legal ads
23	666 Reg. Comm. Exp Rate Case Amort.	19,152	0,101	(19.152)	-100.00%	no recent rate case
24	667 Reg Comm Exp Other	19,132		(19,192)	-100.00%	no recent rate case
25	670 Bad Debt Expense					
26	675 Miscellaneous Expenses	75,519	5,175	(70,344)	-93 15%	proper allocation
27	U/ U Wisconstreogs Expenses	10,010	0,170	[10/244]	-93 13 14	though shoration
28	TOTAL	\$ 354,807 \$	648.651 \$	293.844	82.82%	
29	TOTAL	304.007	040,001 -9	220,044	02.02 4	
30						
	\$2180.005		4.000	***		
31	Total Customers	1,361	1,883	522		
35	A Company of the Comp	244	1011	5445		
33	Consumer Price Index - U	260.7	344.5	562 9		
35						
36						
37	RECONCILIATION TO W-9 OF THE ANNU	AL REPORT				
38	Early Dec		2.000			
39	Total above		1,883			
40	Overstatement of active customers on annu-	al report				
45						
42	Total Water Operating Revenues per W-9		1,883			
43						



Remit To: P.O. Box 9004 Gurnee, IL 60031-9004

TEL: (847) 689-3000 FAX: (847) 689-3001 TOLL FREE: 1-800-493-9876 F.E.I.N.: 52-2418852

BILL TO: 460092

2305 1 MB 0.424 E0221X 10285 D3264996333 S2 P5047597 0001:0001

իվայիներիականը միկիկիկի այլ անականի այսերի

LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

Ordered him 0000 LADDY MCADDLE

INVOICE

INVOICE NO.	PAGE NO.
474776	1 of 1
CUSTOMER NO.	DATE
460092	01/25/18

View online at: http://usabluebook.billtrust.com Web Enrollment Token: MKS HDW HKD

SHIP TO:

LIGHTHOUSE UTILTIY COMPANY ***NO SIGNATURE REQ'D*** 7512 ALABAMA AVE PORT SAINT JOE FL 32456-6309 USA

Order	ed by: C	0002 LARRY I	MCARDLE				Attention: 0002 LA	ARRY M	CARDLE		
CUSTOMER P.O. N	0.	SHIP DATE	SLP	TERMS	TA	X CODE	SALES ORDER NO.	W/H	FREIGHT	Total !	SHIP VIA
VERBAL LARRY	1	01/25/18	JOP	NET 30		FL	137331	44	PREPAID		UPS
USA STOCK NO.		DE	SCRIPTION		ORDERED	SHIPPEI	BACKORDER	U/M	PRICE	PER	EXTENSION
39053		ree Pressure uid Filled 0-10			15	1	0	EA	42.95	EA	42.9

THANK YOU for your business! 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
42.95	0.00	0.00	2.58	27.51	73.04

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due,

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

Get the Best Treatment

****IMPORTANT****

Please include this customer # on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
474776	460092	01/25/18	73.04

LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

REMITTANCE ADDRESS

hllalladhaallaallifalladhadallaalalli **USABlueBook** P.O. Box 9004 Gurnee, IL 60031-9004

Remit To: P.O. Box 9004 Gurnee, IL 60031-9004 TEL: (847) 689-3000 FAX: (847) 689-3001

TOLL FREE: 1-800-493-9876 F.E.I.N.: 52-2418852

BILL TO: 460092

1642 1 MB 0.424 E0083X 10117 D3632708315 S2 P5373626 0001:0001

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LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

INVOICE

INVOICE NO.	PAGE NO.
576710	1 of 1
CUSTOMER NO.	DATE
460092	05/18/18

View online at: http://usabluebook.billtrust.com Web Enrollment Token: MKS HDW HKD

SHIP TO: 4

LIGHTHOUSE UTILTIY COMPANY 102 MONROE COURT PORT SAINT JOE FL 32456 USA

Orde	red by	: 0005 MATTHE	EW POPE				Atter	ntion: 0005 M	ATTHE	N POPE		
CUSTOMER P.O. N	NO.	SHIP DATE	SLP	TERMS		TAX CODE	SAL	ES ORDER NO.	W/H	FREIGHT		SHIP VIA
VERBAL MATTHE	EW	05/18/18	GPB	NET 30	5 5 1	FL		202903	44	PREPAID		UPS
USA STOCK NO.		DE	SCRIPTION		ORDERE	SHIPPI	ED	BACKORDER	U/M	PRICE	PER	EXTENSION
77234	S	h Chlorine(HR) colorimeter 587 DS VISIT WWV ot# A8064 1	0012	оок.сом	1	1		0	EA	466.00	EA	466.00

THANK YOU for your business! 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
466.00	0.00	0.00	27.96	28.12	522.08

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees, and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

Get the Best Treatment"

****IMPORTANT****

Please include this customer # on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
576710	460092	05/18/18	522.08

LIGHTHOUSE UTILITY COMPANY **PO BOX 428** PORT ST JOE FL 32457-0428

REMITTANCE ADDRESS

blladbadhaadhaallidallaabaalalllaadalidd **USABlueBook** P.O. Box 9004 Gurnee, IL 60031-9004



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TOLL FREE: 1-800-493-9876 F.E.I.N.: 52-2418852

BILL TO: 460092

766 1 MB 0.424 E0284X 10470 D3612555353 S2 P5357239 0001:0001

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LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

INVOICE

INVOICE NO.	PAGE NO.
570440	1 of 1
CUSTOMER NO.	DATE
460092	05/11/18

View online at: http://usabluebook.billtrust.com MKS HDW HKD Web Enrollment Token:

SHIP TO:

LIGHTHOUSE UTILTIY COMPANY 102 MONROE COURT PORT SAINT JOE FL 32456 USA

Ordered by: 0002 LARRY MCARDLE

Attention: MATTHEW POPE

CUSTOMER P.O. N	10.	SHIP DATE	SLP	TERMS	TA	X CODE	SALES ORDER NO.	W/H	FREIGHT		SHIP VIA
VERBAL		05/11/18	DAV	NET 30		FL	198889	44	FXD/PPD		UPS
USA STOCK NO.		DE	SCRIPTION		ORDERED	SHIPPE	D BACKORDER	U/M	PRICE	PER	EXTENSION
30468	S	nol Red Spec G solution 50 ml(2 CHECK EXPIRA	2657512)		1	0	1	EA	14.69	EA	0.00
48711	2 S	Buffer 7.00 Col 5 mL 1222220 DS VISIT WWV ot# A7145			1	1	: 0	EA	17.29	EA	17.29
32850	S	h DPD 1 (Free) sample 100/pk dDS VISIT WWV ot# A8033 1 .8061	1407099		2	2	0	EA	24.79	EA	49.58

THANK YOU for your business! 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
66.87	0.00	0.00	4.01	22.50	93.38

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

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****IMPORTANT****

Please include this customer # on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
570440	460092	05/11/18	93.38

LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

REMITTANCE ADDRESS

hllulladlandlandlihalladladladladladlalalald **USABlueBook** P.O. Box 9004 Gurnee, IL 60031-9004



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TOLL FREE: 1-800-493-9876 F.E.I.N.: 52-2418852

BILL TO: 460092

1732 1 MB 0.424 E0282X 10416 D3653000592 S2 P5394876 0001:0001

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LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

INVOICE

INVOICE NO.	PAGE NO.
582593	1 of 1
CUSTOMER NO.	DATE
460092	05/25/18

View online at: http://usabluebook.billtrust.com Web Enrollment Token: MKS HDW HKD

SHIP TO:

LIGHTHOUSE UTILTIY COMPANY 102 MONROE COURT PORT SAINT JOE FL 32456 USA

Ordered by: 0002 LARRY MCARDLE

Attention: MATTHEW POPE

		. OOOL LI WATE	VIOLUTEL				AUGITUOIT. WAT I'I	CAA I OI	L		
CUSTOMER P.O. N	10.	SHIP DATE	SLP	TERMS	TAX	CODE	SALES ORDER NO.	W/H	FREIGHT		SHIP VIA
VERBAL		05/25/18	DAV	NET 30		FL	198889	44	FXD/PPD		UPS
USA STOCK NO.		DE	SCRIPTION		ORDERED	SHIPPE	BACKORDER	U/M	PRICE	PER	EXTENSION
30468	S	nol Red Spec G olution 50 ml(2 DS VISIT WWV ot# 8124 1 CHECK EXPIRA	657512) V.USABLUEE Exp: 11/0		1	1	0	EA	14.69	EA	14.6

THANK YOU for your business! 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only

ERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
14.69	0.00	0.00	0.88	0.00	15.57

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees, and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

Get the Best Treatment

****IMPORTANT****

Please include this customer # on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
582593	460092	05/25/18	15.57

LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

REMITTANCE ADDRESS

հՈւմիավիամիավիլերիականումուների հեմ **USABlueBook** P.O. Box 9004 Gurnee, IL 60031-9004



Remit To: P.O. Box 9004 Gurnee, IL 60031-9004

TEL: (847) 689-3000 FAX: (847) 689-3001 TOLL FREE: 1-800-493-9876 F.E.I.N.: 52-2418852

BILL TO: 460092

691 1 MB 0.424 E0181X 10238 D3664948384 S2 P5398972 0001:0001

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LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

INVOICE

INVOICE NO.	PAGE NO.		
585307	1 of 1		
CUSTOMER NO.	DATE		
460092	05/30/18		

View online at: http://usabluebook.billtrust.com Web Enrollment Token: MKS HDW HKD

SHIP TO: 4

LIGHTHOUSE UTILTIY COMPANY 102 MONROE COURT PORT SAINT JOE FL 32456 USA

Ordered by: 0005 MATTHEW POPE

Attention: 0005 MATTHEW DODE

							itterition. 0005 M	AL LENCK	1 1 OI L		
CUSTOMER P.O. N	IO. SHIP I	DATE	SLP	TERMS	TAX	CODE	SALES ORDER NO.	W/H	FREIGHT		SHIP VIA
VERBAL	05/30	0/18	TJM	NET 30		FL	208356	44	PREPAID		UPS
USA STOCK NO.		DE	SCRIPTION		ORDERED	SHIPPED	BACKORDER	U/M	PRICE	PER	EXTENSION
43792	and the same of the same	y Stand	D Chlorine dards 2893300 V.USABLUEB Exp; 03/0	OOK.COM	1	1	0	EA	177.00	EA	177.0
77197	pH 10.01	7.00 4	mL 3-Pack w/ 4,01 2947600 V.USABLUEB		1	in a	0	EA	28.79	EA	28.7

THANK YOU for your business! 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
205.79	0.00	0.00	12.35	31.49	249.63

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees, and court costs when necessary, will be added to the balance due,

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

Get the Best Treatment"

****IMPORTANT****

Please include this customer # on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL	
585307	460092	05/30/18	249.63	

LIGHTHOUSE UTILITY COMPANY **PO BOX 428** PORT ST JOE FL 32457-0428

REMITTANCE ADDRESS

ldlalladlaadlaalldalladlaadallaalaldd **USABlueBook** P.O. Box 9004 Gurnee, IL 60031-9004

S/ABlueBook

Remit To: P.O. Box 9004 Gurnee, IL 60031-9004 TEL: (847) 689-3000

FAX: (847) 689-3001 TOLL FREE: 1-800-493-9876 F.E.I.N.: 52-2418852

BILL TO: 460092

2211 1 MB 0.424 E0082X I0152 D3757733178 S2 P5500158 0001:0001

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LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

INVOICE

INVOICE NO.	PAGE NO.	
609317	1 of 1	
CUSTOMER NO.	DATE	
460092	06/26/18	

View online at: http://usabluebook.billtrust.com Web Enrollment Token: SZW KFZ PPW

SHIP TO:

LIGHTHOUSE UTILTIY COMPANY 102 MONROE COURT PORT SAINT JOE FL 32456 USA

Order	red by	: 0005 MATTHE	W POPE				Atte	ention: 0005 Ma	ATTHEV	V POPE		
CUSTOMER P.O. N	10.	SHIP DATE	SLP	TERMS		TAX CODE		LES ORDER NO.		FREIGHT		SHIP VIA
VERBAL MATHE	W	06/26/18	MMK	NET 30		FL		223709	44	PREPAID		UPS
USA STOCK NO.	12.0	DE	SCRIPTION		ORDER	ED SHIPP	ED	BACKORDER	U/M	PRICE	PER	EXTENSION
32477	S	th DPD 1 (Free) Sample 1000/pk SDS VISIT WWV ot# A8107 1	(1407028)		1			0	PK	212.00	PK	212.0

THANK YOU for your business! 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only

ERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL	
212.00	0.00	0.00	12.72	30.83	255.55	

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

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****IMPORTANT****

Please include this customer # on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
609317	460092	06/26/18	255.55

LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

REMITTANCE ADDRESS

Mathadhaallaalldalladlaalaaldhaalabdd **USABlueBook** P.O. Box 9004 Gurnee, IL 60031-9004



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TEL: (847) 689-3000 FAX: (847) 689-3001

TOLL FREE: 1-800-493-9876

F.E.I.N.: 52-2418852

BILL TO:

2062 1 MB 0.424 E0026X 10040 D4219921966 S2 P5888106 0001:0001

<u> Վվերագիի Իսկիկ Որիի Որես Վահիսաիիկ</u>

LIGHTHOUSE UTILITY COMPANY PO BOX 428

PORT ST JOE FL 32457-0428

Ordered by: 0005 MATTHEW POPE

460092

INVOICE

INVOICE NO.	PAGE NO.
732026	1 of 1
CUSTOMER NO.	DATE
460092	11/07/18

View online at: http://usabluebook.billtrust.com Web Enrollment Token: SZW KFZ PPW

SHIP TO: 4

LIGHTHOUSE UTILTIY COMPANY 102 MONROE COURT PORT SAINT JOE FL 32456 USA

Attention: 0005 MATTHEW POPE

SHIP VIA		FREIGHT	W/H	LES ORDER NO.	CODE SA	TAX	TERMS	SLP	SHIP DATE	NO.	CUSTOMER P.O. N
UPS		PREPAID	44	301514	FL		NET 30	TRO	11/07/18	EW	VERBAL MATTHE
EXTENSION	PER	PRICE	U/M	BACKORDER	SHIPPED	ORDERED		SCRIPTION	DE		USA STOCK NO.
0.00	EA	15.29	EA	1	0	1		557512)	nol Red Spec G olution 50 ml(2 HECK EXPIRA	S	30468
388.00	EA	388.00	EA	0	1	1	Advantage and a series	00'Marked Ca	nst 102 Water L 10 SS Probe 10 DS VISIT WWW	Р	41050
485.00	EA	485.00	EA	0	1	1			h Chlorine(HR) colorimeter 5870 ot# A8233 1	C	77234
	EA	485.00	EA	0	1	1	ок.сом	&pH PocketII 0012	h Chlorine(HR) colorimeter 587	Hac	77234

THANK YOU for your business!
1.5% MONTHLY FINANCE CHARGE
ON AMOUNTS 30 DAYS PAST DUE
Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
873.00	0.00	0.00	52.38	64.96	990.34



Remit To: P.O. Box 9004 Gurnee, IL 60031-9004 TEL: (847) 689-3000

FAX: (847) 689-3001 TOLL FREE: 1-800-493-9876 F.E.I.N.: 52-2418852

BILL TO: 460092

1567 1 MB 0.424 E0024X 10030 D4253346798 S2 P5919760 0001:0001

LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

INVOICE

INVOICE NO.	PAGE NO.		
741273	1 of 1		
CUSTOMER NO.	DATE		
460092	11/19/18		

View online at: http://usabluebook.billtrust.com Web Enrollment Token: SZW KFZ PPW

SHIP TO:

LIGHTHOUSE UTILTIY COMPANY 102 MONROE COURT PORT SAINT JOE FL 32456 USA

Ordered by: 0005 MATTHEW POPE

Attention: 0005 MATTHEW POPE

		. 0000 1111 (1 1111					monitorii bood mi				
CUSTOMER P.O. N	0.	SHIP DATE	SLP	TERMS	TA	CODE	SALES ORDER NO.	W/H	FREIGHT		SHIP VIA
VERBAL MATTHE	W	11/19/18	TRO	NET 30		FL	301514	44	PREPAID		UPS
USA STOCK NO.		DE	SCRIPTION		ORDERED	SHIPPED	BACKORDER	U/M	PRICE	PER	EXTENSION
30468	S	nol Red Spec G colution 50 ml(2 ot# 8282 1 CHECK EXPIRA	2657512) Exp: 04/1		1	1	0	EA	15.29	EA	15.29

THANK YOU for your business! 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
15.29	0.00	0.00	0.92	26.43	42.64

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

Get the Best Treatment

****IMPORTANT****

Please include this customer # on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
741273	460092	11/19/18	42.64

LIGHTHOUSE UTILITY COMPANY PO BOX 428 PORT ST JOE FL 32457-0428

REMITTANCE ADDRESS

hlladlaallaadlaadlidallaallaadallaadalalld **USABlueBook** P.O. Box 9004 Gurnee, IL 60031-9004



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Freight

Sold To: 292264

2 010 Fuel Surcharge

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

Total Invoice \$248.24 4402643 Invoice Number 11/20/18 Invoice Date Sales Order Number/Type 2781766 SO Branch Plant 80 Shipment Number 2955755

Ship To: 305375

Lighthouse Utilities Co Inc.

Well 2

7521 CR 38

Port St. Joe FL 32456

		CYL 3AA48	0		2.0000	RT			200.0 GW	
2 001	699913V	150LB Vend	or Chlorine Cylinde	er N	2.0000	CY	\$0.0000	RT	200.0 LB	\$0.00
		Lot/SN: 334	158-1	Lot Expiration D	ate 9/21/25					
- 5		150 LB CYL			2.0000	CY			544.0 GW	
2.000	44000	Chlorine (EF	PA-Regulated)	Y	2.0000	CY	\$110,0000	CY	300.0 LB	\$220.00
Line W	Ilem Numbe Cust Ilem #	tem Name/ Description		Tax	Qty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	
12/20/18	Net 30)	PPD Origin	Hawkins						B80
Net Dire I	Date Terms		FOB Description	Ship Via	Cu	stomer P.	0.#	P.O. Re	lease S	sales Agent #

***** Electronic Billing Now Available. *****

1.0000

EA

\$12,0000

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rale

Sales Tax

\$16.24

Invoice Total

\$248.24

\$12.00

7 %

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in fail, as invoiced, and fail refund will be made primptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and escludes any warranty of merichantality and any warranty of fitness for a particular purpose. NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$0.00 Total Invoice Invaice Number 4402642 Invoice Date 11/20/18 Sales Order Number/Type 2781766 SO Branch Plant 80

Shipment Number 2955753

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

			CYL 3AA480)		1.0000-	RT			100.0- GW	
1.001	6999	913V	150LB Vend	or Chlorine Cylinder	N	1.0000-	CY	\$0.0000	RT	100.0- LB	\$0.00
Line #		lumber tem #	Item Name/ Description	-0.5-1440-144000000000000000000000000000000	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extender Price
12/20/18		Net 30		PPD Origin							B80
Net Due I	Date	Terms		FOB Description	Ship Via	Cu	stomer P.C)#	P.D. Re	lease 5	Sales Agent #

Related Order #: 2781766

***** Electronic Billing Now Available.****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax

\$0.00

Invoice Total

\$0.00

0 %

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of thress to a particular purpose. NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$130.54 Total Invoice 4408092 Invoice Number Invoice Date 12/3/18 Sales Order Number/Type 2788653

Branch Plant 80 Shipment Number 2966435

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

2.010	Eugl Cu	ircharge	Freight		Relat	ted Order #: 2	788653 EA	\$12,0000			\$12.00
			CYL 3AA480	0		1.0000	RT			100.0 GW	
2.001	6999	913V	150LB Vend	or Chlorine Cylinde	er. N	1,0000	CY	\$0.0000	RT	100.0 LB	\$0.00
			Lot/SN: 334	58-1	Lot Expiration D	ate 9/21/25					
			150 LB CYL			1.0000	CY			272.0 GW	
2.000	440	000	Chlorine (EF	PA-Regulated)	Y	1.0000	CY	\$110.0000	CY	150.0 LB	\$110.00
Line W		Number Item#	item Name/ Description		Tax	Oly Shipped	Trans	Unit Price	Price UQM	Weight Net/Gross	Extended Price
1/2/19		Net 30		PPD Origin	Hawkins					E	380
Net Due	- Date	Terms		FOB Description	Ship Via	Cu	stomer P.	O.#	P.O. Re	lease S	ales Agent #

***** Electronic Billing Now Available.****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$8.54

Invoice Total

\$130.54

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine sullability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in fall, as invoiced, and full returned will be made promptly, provided containers are returned to original point of shipment. Return fielght charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness to ris particular purpose.

NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

 Total Invoice
 \$0.00

 Invoice Number
 4408091

 Invoice Date
 12/3/18

 Sales Order Number/Type
 2788653

Branch Plant 80 Shipment Number 2966434

Ship To: 305375

Lighthouse Utilities Co Inc.

Well 2

7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480		1.0000-	RT			100.0- GW	
1.001	699913V	150LB Vendor Chlorine Cylinder	N	1,0000-	CY	\$0.0000	RT	100.0- LB	\$0.00
tine #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1/2/19	Net 30	PPD Origin						E	380
Net Due D	ate ferms	FOB Description	Ship Via_	Cu	stomer P.C) #	P.O. Re	lease S	ales Agent #

Related Order #: 2788653

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit. Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax

\$0.00

Invoice Total

\$0.00

0 %

No Discounts on Freight or Containers
out warrants of any kind and purchasers will by

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were involuced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in fail, as invoiced, and fair if efund will be made promptly, provided containers are returned to circuit a point of shipment. Return Height charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically discolaims and excludes any warranty of merchantability and any warranty of fifness for a particular purpose. NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

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Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

Total Invoice \$130.54 Invoice Number 4393221 11/5/18 Invoice Date 2770599 SO Sales Order Number/Type Branch Plant 80 Shipment Number 2938931

Ship To: 305375

Lighthouse Utilities Co Inc.

Well 2

7521 CR 38

Port St. Joe FL 32456

Net Due !	Date Terms	FQ	R Description	Shin Via	Co	stomer P.	O.#	P.O. Re	lease Sa	les Agent #
12/5/18	Net 30	PP	D Origin	Hawkins					В	80
Line#	Item Number Cust Item #	Item Name/ Description		Tax	Oty Shipped	Trans	Unit. Price	Price UOM	Weight Net/Gross	Extended Price
2.000	44000	Chlorine (EPA-R	(legulated)	Y	1.0000	CY	\$110,0000	CY	150.0 LB	\$110.00
		150 LB CYL			1.0000	CY			272.0 GW	
		Lot/SN: 33458-1	1 L	ot Expiration Da	ate 9/21/25					
2.001	699913V	150LB Vendor C	hlorine Cylinder	N	1.0000	CY	\$0.0000	RT	100.0 LB	\$0.00
		CYL 3AA480			1.0000	RT			100.0 GW	
				Relat	ed Order #: 2	770599				
2 010	Fuel Surcharne	Freight			1.0000	EA	\$12,0000	_		\$12.00

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax

\$8.54

Invoice Total

\$130.54

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine autability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as enended. Containers are to be paid for in full, as invoiced, and full returned will be made gromptly, provided containers are returned to eliginal point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of merchantability and any warranty of merchantability and any warranty of more sold and provided any warranty of merchantability and any

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$0.00 Total Invoice Invoice Number 4393220 Invoice Date 11/5/18 2770599 Sales Order Number/Type

Branch Plant 80 2938930 Shipment Number

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480)		2.0000-	RT			200.0- GW	
1.001 6	99913V	150LB Vend	or Chlorine Cylinder	N	2.0000-	CY	\$0.0000	RT	200.0- LB	\$0.00
	n Number st Item #	Item Name/ Description		Tav	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extender Price
12/5/18	Net 30		PPD Origin						E	380
Nei Due Date	Terms		FOB Description	Ship Via	Cu	stomer P.C	1.#	P.O. Re	lease S	ales Agent #

Related Order #: 2770599

**** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rale

Sales Tax

\$0.00

Invoice Total

\$0.00

0 %

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

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Minneapolis, MN 55486-0263



292264

Sold To:

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

Total Invoice \$248.24 4373316 Invoice Number 10/1/18 Invoice Date 2741347 SO Sales Order Number/Type 80 Branch Plant Shipment Number 2895228

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2

7521 CR 38

Port St. Joe FL 32456

Lighthouse Utilities Co Inc.
PO Box 428

Port Saint Joe FL 32457

Net Due	Dale	Terms		FOB Description	Ship Via	Gu	stomer P.	0.#	P.O. Re	ease 5	Sales Agent #
10/31/18		Net 30		PPD Origin	Hawkins						B80
Line #	Iteni	Number Item#	Item Name/ Description		Tar	Qty Shipped	Trans	Unit	Price	Weight Net/Gross	Extended Price
2.000		4000		A-Regulated)	Y	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
2.000			150 LB CYL			2.0000	CY			544.0 GW	
			Lot/SN: 334	158-1	Lot Expiration Dat	e 9/21/25					
2.001	699	9913V	150LB Vend	or Chlorine Cylinde	er N	2.0000	CY	\$0.0000	RT	200.0 LB	\$0.00
			CYL 3AA48			2.0000	RT			200.0 GW	
					Relate	d Order #: 2	741347				
2.010	Fuel S	Surcharge	Freight		Y	1.0000	EA	\$12.0000			\$12.00

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

No Discounts on Freight or Containers

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Minneapolis, MN 55486-0263



292264

PO Box 428

Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To:

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$248.24 Total Invoice Invoice Number 4377069 10/8/18 Invoice Date Sales Order Number/Type 2748981

Branch Plant Shipment Number 2906655

Ship To:

305375

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms	FOB Description	Ship Via	Cu	stomer P.	0.#	P.O. Re	lease S	ales Agent if
11/7/18	Net 30	PPD Origin	Hawkins						B80
Line #	Item Number Cust Item #	Item Name! Description	Tax	Oty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
2.000	44000	Chlorine (EPA-Regulated)	Y	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
		150 LB CYL		2.0000	CY			544.0 GW	
		Lot/SN: 33458-1 Lo	ot Expiration D	ate 9/21/25					
2.001	699913V	150LB Vendor Chlorine Cylinder	N	2.0000	CY	\$0.0000	RT	200.0 LB	\$0.00
		CYL 3AA480		2.0000	RT			200.0 GW	
			Relat	ted Order #: 2	748981				
2.010	Fuel Surcharge	Freight		1.0000	EA	\$12,0000			\$12:00

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



INVOICE

Total Invoice \$0.00 4373315 Invoice Number 10/1/18 Invoice Date 2741347 SO Sales Order Number/Type Branch Plant 80 Shipment Number 2895227

Ship To:

305375

Lighthouse Utilities Co Inc.

Well 2

7521 CR 38

Port St. Joe FL 32456

292264 Sold To: Lighthouse Utilities Co Inc.

PO Box 428

Port Saint Joe FL 32457

		CYL 3AA480			2.0000-	RT			200.0- GW	
1.001 6	99913V	150LB Vendo	or Chlorine Cylinder	N	2.0000-	CY	\$0.0000	RT	200.0- LB	\$0.00
and the same of th	m Number st Item #	liem Name/ Description	-	Tax	Qty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
10/31/18	Net 30		PPD Origin							B80
Net Due Date	Terms		FOR Description	Shun Via	Ca	stomer P.C	1,#	P.O. Re	elease (Sales Agent #

Related Order #: 2741347

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To:

Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$0.00 Total Inveice 4377068 Invoice Number 10/8/18 Invoice Date 2748981 Sales Order Number/Type

Branch Plant 2906654 Shipment Number

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA	180		2.0000-	RT			200.0- GW	
1,001	699913V	150LB Ve	ndor Chlorine Cylinder	N	2.0000-	CY	\$0.0000	RT	200.0- LB	\$0.00
Line #	Item Numb			Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
11/7/18	Net:	30	PPD Origin						E	380
Met Das	Date Tem	15	FOR Description	Ship Via	_ Cu	stamer P.C).#	P.O. Re	lease S	ales Agent #

Related Order #: 2748981

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 0 %

Sales Tax

\$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263

This contractor and subcontractor shall abide by the requirements of 41 CFR §560-1.4[a], 60-300.5(a) and 60-741.5(a). These regulations prohibit discrimination against qualified individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.



Sold To: 292264

Lighthouse Utilities Co Inc.

PO Box 428

Port Saint Joe FL 32457

INVOICE

\$130.54 Total Invoice 4360234 Invoice Number 9/10/18 Invoice Date 2728610 Sales Order Number/Type

80 Brinneh Plant 2876019 Shipment Number

Ship To: 305375

Lighthouse Utilities Co Inc.

SO

Well 2

7521 CR 38

Port St. Joe FL 32456

No Line	Hote Terms	FOR Description	Sher Via	_ Gu	stomer P.	0.#	P.O. Re	leaseS	ales Agent #
10/10/18	Net 30	PPD Origin	Hawkins						B80
Line #	Ilem Number Cust Item #	item Name/ Description	Tax	Dty Shipped	Trans	Unit Price	Price	Weight Net/Gross	Extended Price
2.000	44000	Chlorine (EPA-Regulated)	Y	1.0000	CY	\$110.0000	CY	150.0 LB	\$110.00
		150 LB CYL		1.0000	CY			272.0 GW	
		Lot/SN: 33458-1 L	ot Expiration Da	ite 9/21/25					
2,001	699913V	150LB Vendor Chlorine Cylinder	N	1.0000	CY	\$0.0000	RT	100.0 LB	\$0.00
		CYL 3AA480		1,0000	RT			100.0 GW	
			Relate	ed Order #: 2	728610				
2.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12,0000			\$12.00

***** Electronic Billing Now Available.****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax

\$8.54

Invoice Total

\$130.54

No Discounts on Freight or Containers

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Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$0.00 Total Invoice Invoice Number 4360233 Invoice Date 9/10/18 2728610

Sales Order Number/Type Branch Plant 80 Shipment Number 2876017

Ship To: 305375

Lighthouse Utilities Co Inc.

SO

Well 2

7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480)		1.0000-	RT			100.0- GW	
1.001	699913V	150LB Vend	or Chlorine Cylinder	N	1.0000-	CY	\$0,0000	RT	100.0- LB	\$0.00
Line #	Item Number Cust Item #	Item Name/ Description		Tax	Qty Shipped	Trans UOM	Unit. Price	Price UOM	Weight Net/Gross	Extended Price
10/10/18	Net 30		PPD Origin							380
Net Due F	Terms		FOB Description	Ship Via	Cu	stomer P.C	1.44	P.O. Re	lease S	ales Agent#

Related Order #: 2728610

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 0 %

Sales Tax

\$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



292264

PO Box 428

Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To:

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$248.24 Total Invoice Invoice Number 4352270 8/27/18 Invoice Date 2716207 Sales Order Number/Type

Branch Plant 80 Shipment Number 2862711

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2

7521 CR 38

Port St. Joe FL 32456

Net Due	Date Tarms	FOR Description	Ship Via	Cu:	stomer P.	0.#	PO Re	lease S	Sales Agent#
9/26/18	Net 30	PPD Origin	Hawkins						B80
Line#	Item Number Cust Item #	Item Name/ Description	Tax	Qty Snipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
3.000	44000	Chlorine (EPA-Regulated)	Y	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
		150 LB CYL		2.0000	CY			544.0 GW	
		Lot/SN: 33458-1	ot Expiration D	ate 9/21/25					
3.001	699913V	150LB Vendor Chlorine Cylinder	N	2,0000	CY	\$0.0000	RT	200.0 LB	\$0.00
		CYL 3AA480		2.0000	RT			200.0 GW	
			Dalai	ted Order #: 2	716207				
				100 100 120 100	1.45				040.001
3.010	Fuel Surcharge	Freight	Υ	1.0000	EA	\$12.0000			\$12.00

***** Electronic Billing Now Available.****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

MPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full if fund will be made promptly provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller coactificable describings and excludes any warrants of mercantically shipped. specifically disciaims and excludes any warranty of morchantability and any warranty of fitness for a particular purpose NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$0.00 Total Invoice 4352271 Invoice Number Invoice Date 8/27/18 2716207 SO Sales Order Number/Type

Branch Plent Shipment Number 2862714

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms	· · · · · · · · · · · · · · · · · · ·	FOB Description	Ship Via	_ Cu	stomer P.C).带	P.O. Rel	ease	Sales Agent #	
9/26/18	Net 30		COL Origin	Hawkins						B80	
Line#	Item Number Cust Item #	Item Name/ Description		Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gros	Extended s Price	
4.001	699913	150 Lb Chlo	rine Cylinder	N	1,0000-	CY	\$0.0000	RT	.0 LB	\$0.00	
		CYL 3AA48	0		1.0000-	RT			100.0- GW		

Related Order #: 2716207

Container Barcodes: 063864

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Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$248.24 Total Invoice 4342557 Invoice Number 8/13/18 Invoice Date Sales Order Number/Typix 2705610

80 Branch Plant Shipment Number 2845240

Ship To: 305375

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms	FOB Description	Ship Via	Gu	stomer P	Q#	P.O. Re	lease S	ales Agent #
9/12/18	Net 30	PPD Origin	Hawkins						B80
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
5.000	44000	Chlorine (EPA-Regulated)	Y	2,0000	CY	\$110.0000	CY	300.0 LB	\$220.00
5.000		150 LB CYL		2.0000	CY			544.0 GW	
		Lot/SN: 33458-1	ot Expiration D	ate 9/21/25					
5.001	699913V	150LB Vendor Chlorine Cylinder	N	2.0000	CY	\$0.0000	RT	200.0 LB	\$0.00
	G P. A. W. S.	CYL 3AA480		2,0000	RT			200.0 GW	

Related Order #: 2705610

5.010 Fuel Surcharge Freight	Υ	1.0000	EA	\$12.0000	\$12.00
0.010 Tuci ourcharge					

***** Electronic Billing Now Available.****

Please contact our Accounts Receivable Department via email at Credit Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax \$16.24

Invoice Total

\$248.24

IMPORTANT: All products are sold without warranty of any sind and purchasers will, by their own tests, determine auttainity of auch products for their own use. Sidler warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in fall, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of shows, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.

NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



INVOICE

\$0.00 Total Invoice Irivoice Number 4342558 Invoice Date 8/13/18 2705610 SO Sales Order Number/Type Branch Plant 80 Shipment Number 2845242

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2

7521 CR 38

Port St. Joe FL 32456

Sold To: 292264 Lighthouse Utilities Co Inc. PO Box 428

Port Saint Joe FL 32457

			CYL 3AA480			2.0000-	RT			200.0- GW	
4.001	699913\	1	150LB Vendo	r Chlorine Cylinder	N	2.0000-	CY	\$0.0000	RT	200.0- LB	\$0.00
Line#	Item Num Cust Item		Item Name/ Description	Hall	Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gross	Extended Price
9/12/18	Net	30		PPD Origin						1	B80
Net Due	Date Ten	ms		FOB Description	Ship Via	Cus	stomer P.C	1.#	P.O. Re	lease S	iales Agent #

Related Order #: 2705610

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Feir Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full return will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of mentantability and any warranty of fitness for a particular purpose.

NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

150 Lb Chlorine Cylinder

CYL 3AA480

Port Saint Joe FL 32457

Sold To: 292264

3.001

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$0.00 Total Invoice 4342556 Invoice Number 8/13/18 Invoice Date Sales Order Number/Type 2705610 SO 80 Branch Plant

Shipment Number 2845238

Ship To: 305375

Lighthouse Utilities Co Inc.

RT

0 LB

\$0.00

Well 2 7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms		FOB Description	Ship Via	Gu	istomer P.O.#	1	P.O. Rel	ease	Sales Agent #
9/12/18	Net 30		COL Origin	Hawkins						B80
Line.#	Item Number Cust Item#	Item Name/ Description		Tax	Qty Shipped	Trans UOM	Unit Price	Price UOM	Weight Net/Gros	Extended s Price

100.0- GW RT 1.0000-

\$0.0000

Related Order #: 2705610

1.0000-

CY

Container Barcodes: 069078

699913

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

Total Invoice \$248.24 4314284 Invoice Number 7/2/18 Invoice Date

2664606 Sales Order Number/Type 80

Branch Plant Shipment Number 2788488

Ship To: 305375

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

WILDIAN	Dabi Terms	FOB Description	Ship Via	Cu	stomer P.	0.8	P.D. Re	ileaso S	ales Agent #
8/1/18	Net 30	PPD Origin	Hawkins						B80
one at	tem Nomber Cust Item #	item Name/ Description	Tax	Qty Shipped	Trans	Unit Phas	Price UOM	Weight Net/Grass	E)dended Price
3.000	44000	Chlorine (EPA-Regulated)	Υ	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
		150 LB CYL		2.0000	CY			544.0 GW	
		Lot/SN: 33458-1	Lot Expiration D	ate 9/21/25					
3.001	699913V	150LB Vendor Chlorine Cylinder	r N	2,0000	CY	\$0.0000	RT	200.0 LB	\$0.00
		CYL 3AA480		2.0000	RT			200.0 GW	
			Relat	ed Order #: 2	664606				
3.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12.0000			\$12.00

***** Electronic Billing Now Available.*****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

No Discounts on Freight or Containers

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Please Remit To:

Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$0.00 Total Invoice 4314285 Invoice Number Invoice Date 7/2/18 Sales Order Number/Type 2664606

Branch Plant 80 Shipment Number 2788489

Ship To: 305375

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480		2.0000-	RT			200.0- GW	
4.001 6	99913V	150LB Vendor Chlorine Cylinder	N	2.0000-	CY	\$0.0000	RT	200.0- LB	\$0.00
	nt Numbur st Ilem #	Item Name/ Description	Tax	Qty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	
8/1/18	Net 30	PPD Origin							B80
Net Une Date	Terms	FOR Description	Ship Via	Gu	stomer P.O.	-	P.O.Re	lease !	Sales Agent #

Related Order #: 2664606

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Please contact our Accounts Receivable Department via email at Credit Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 0 %

Sales Tax

\$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers.

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Please Remit To:

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Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

Total Invoice \$248.24 4302012 Invoice Number 6/14/18 Invoice Date: 2650568 SO Sales Order Number/Type

Branch Plant 80 Shipment Number 2759941

Ship To: 305375

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

2.010	Fuel Surcharge	Freight	Related	Order #: 2	EA	\$12.0000			\$12.00
		CYL 3AA480	-	2.0000	RT			200.0 GW	
2.001	699913V	150LB Vendor Chlorine Cylinder	N	2.0000	CY	\$0.0000	RT	200.0 LB	\$0.00
		Lot/SN: 33458-1	Lot Expiration Date	9/21/25					7
		150 LB CYL		2.0000	CY			544,0 GW	
2.000	44000	Chlorine (EPA-Regulated)	Y	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
I ME W	Item Number Cust Item #	Illem Name/ Description	Tax	Oty Shipped	Leni	Unit Price	Price UOM	Weight Net/Grass	Extended Price
7/14/18	Net 30	PPD Origin	Hawkins					В	80
NetTine	Date Terms	FOE Description	Ship Via	Cit	stomer P	O.#	P.O. Re	lease 58	les Agent #

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax \$16.24

Invoice Total

\$248.24

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263

This contractor and subcontractor shall abide by the requirements of 41 CFR §§60-1.4(a), 60-300.5(a) and 60-741.5(a). These regulations prohibit discrimination against qualified individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.



Sold To: 292264

Lighthouse Utilities Co Inc.

PO Box 428

Port Saint Joe FL 32457

INVOICE

Total Invoice \$0.00 4302011 Invoice Number 6/14/18 Invoice Date Sales Order Number/Type 2650568 SO Branch Plant 80 Shipmont Number 2759940

Ship To:

305375

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480		1.0000-	RT			100.0- GW	
1.001	699913V	150LB Vendor Chlorine Cylinder	N	1.0000-	CY	\$0.0000	RT	100.0- LB	\$0.00
	tem Number Cust Item #	Item Name/ Description	Tex	Qty Shipped	LIOM	Uml Proc	Price UOM	Weight Net/Gross	Extended Price
7/14/18	Net 30	PPD Origin						В	80
lot the D	oto Terms	FOB Description	Ship Va	Gú	stroner P.C)#	PO Re	lease Si	iles Agent #

Related Order #: 2650568

***** Electronic Billing Now Available *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Refe

0 %

Sales Tax

\$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$248.24 Total Invoice Invoice Number 4294266 6/4/18 Invoice Date Sales Order Number/Type 2638168

Branch Plant 80 Shipment Number 2742063

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms	FOB Description	Ship Via	Cu	stomer P.	0.#	P.O. Re	lease S	ales Agent #
7/4/18	Net 30	PPD Origin	Hawkins					E	380
Line #	Item Number Cust item #	Item Name/ Description	Tax	Oty Shipped	Trans	Unit	Price UOM	Weight Net/Gross	Extended Price
2.000	44000	Chlorine (EPA-Regulated)	Y	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
		150 LB CYL		2.0000	CY			544.0 GW	
		Lot/SN: 33458-1	Lot Expiration Date	e 9/21/25					
2.001	699913V	150LB Vendor Chlorine Cylinde	r N	2.0000	CY	\$0.0000	RT	200.0 LB	\$0.00
		CYL 3AA480		2.0000	RT			200.0 GW	
			Related	d Order #: 2	638168				
2.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12,0000			\$12.00

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

No Discounts on Freight or Containers

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Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Sold To: 292264

Lighthouse Utilities Co Inc.

PO Box 428

Port Saint Joe FL 32457

INVOICE

\$0.00 Total Invoice 4294265 Invoice Number 6/4/18 Invoice Date 2638168 Sales Order Number/Type

Branch Plant 80 Shipment Number 2742062

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2

7521 CR 38

Port St. Joe FL 32456

Cus	m Number st Item # 99913V	Description 150LB Vendo	or Chlorine Cylinder	N N	Oty Shipped 2.0000-	UOM CY	Price \$0,0000	Price UGM RT	Weight Net/Grass 200.0- LB	Extended Price \$0.00
				Tax						Price
					-	-	1.4204	470-7	184-7-64	Fullandos
7/4/18	Net 30		PPD Origin							B80
Net Due Date	Terms		FOB Description	Ship Via	Cu	stomer P.O	#	P.O. Re	lease S	iales Agent #

Related Order #: 2638168

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Centainers are to be pried for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of singment. Return traight charges to be prepaid. The containers in the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically discolaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Check Remittance

Check Total Check No

Account No

\$*****117.70

00331926 292264

Lighthouse Utilities Co Inc. PO Box 428 Port Saint Joe FL 32457

Document No	Date	Description	Gross Amount	Discount Amount	Net Amount
	5/16/2018	name of the second	117.70	0.00	117.70

Stub 1 of 1

TOTALS:

117.70

117.70

Check Total

\$*****117.70





Sold To: 292264

Lighthouse Utilities Co Inc. PO Box 428

Port Saint Joe FL 32457

INVOICE

\$-117.70 Total Invoice 4206289 RI Invoice Number/Type 12/29/17 Invoice Date Sales Order Number/Type 2529023 SO **Branch Plant** 80 2577153 Shipment Number

Ship To: 293670

Lighthouse Utilities Co Inc.

Well 1

5610 SR 30A

Port St. Joe FL 32456

Net Due	Date Terms	FOB Description	Ship Via	Cu	stomer P.	O.#	P.O. Re	lease S	ales Agent #
1/28/18	Net 30	PPD Origin		ret	um of cyli	nder		E	180
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
1,000	44000	Chlorine (EPA-Regulated)	Y	1.0000-	CY	\$110.0000	CY	150.0- LB	\$-110.00
		150 LB CYL		1.0000-	CY			272.0- GW	

LoUSN: 33458-1

Lot Expiration Date 9/21/25

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax \$-7.70

Invoice Total

\$-117.70

Remit To:

Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

 Total Invoice
 \$248.24

 Invoice Number
 4280261

 Invoice Date
 5/14/18

 Sales Order Number/Type
 2619893
 SO

Branch Plant 80 Shipment Number 2714732

Ship To: 305375

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

2.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12,0000			\$12.00
			Relat	ed Order #: 2	619893				
		CYL 3AA480		2.0000	RT			200.0 GW	
2.001	699913V	150LB Vendor Chlorine Cylinde	r N	2.0000	CY	\$0.0000	RT	200.0 LB	\$0.00
		Lot/SN: 33458-1	Lot Expiration D	ate 9/21/25					
		150 LB CYL		2.0000	CY			544,0 GW	
2.000	44000	Chlorine (EPA-Regulated)	Y	2.0000	CY	\$110,0000	CY	300.0 LB	\$220.00
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans	Unit	Price	Weight Net/Gross	Extended Price
6/13/18	Net 30	PPD Origin	Hawkins					В	80
Net Due	Date Terms	FQB Description	Ship Via	Cu	stomer P.	0,#	P.O. Re	lease Sa	lles Agent #

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 % Sales Tax \$16.24

Invoice Total

\$248.24

No Discounts on Freight or Containers

MPORTANT: All products are sold without warranty of any kind and purchasers will, by their rown tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return fleight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for apticular purpose. NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263

Minneapolis, MIN 33480-0203



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$0.00 Total Invoice 4280260 Invoice Number 5/14/18 Invoice Date 2619893

Sales Order Number/Type Branch Plant Shipment Number 2714731

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480		3.0000-	RT			300.0- GW	
1.001 69	99913V	150LB Vendor Chlorine Cylinder	N	3.0000-	CY	\$0.0000	RT	300.0- LB	\$0.00
	n Number st Item #	Item Name/ Description	Tax	Oty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
6/13/18	Net 30	PPD Origin							B80
Net Due Date	Terms	FOB Description	Ship Via	Cu	stamer P.C),8	P.O. Re	elease	Sales Agent #

Related Order #: 2619893

***** Electronic Billing Now Available.****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc.

P.O. Box 860263 Minneapolis, MN 55486-0263



Sold To: 292264

Lighthouse Utilities Co Inc.

PO Box 428

Port Saint Joe FL 32457

INVOICE

\$130.54 Total Invoice 4267756 Invoice Number Invoice Date 4/23/18 2605683 SO Sales Order Number/Type Branch Plant Shipment Number 2693289

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

2.010	Fuel S	Surcharge	Freight		Relat	ted Order #: 2	605683 EA	\$12.0000			\$12.00
			CYL 3AA48	0		1.0000	RT			100.0 GW	
2.001	699	9913V	150LB Vend	or Chlorine Cylinde	r N	1.0000	CY	\$0.0000	RT	100.0 LB	\$0.00
			Lot/SN: 334	58-1	Lot Expiration Da	ate 9/21/25					
2			150 LB CYL			1.0000	CY			272.0 GW	
2.000	44	4000	Chlorine (EF	A-Regulated)	Y	1.0000	CY	\$110.0000	CY	150.0 LB	\$110.00
Lme #		Number Item #	Item Name/ Description		Tax	Qty Shipped	Trans	Unit Price	Price	Weight Net/Grost	Extended Price
5/23/18		Net 30		PPD Origin	Hawkins						B80
Net Dia	Date	Terms		FOB Description	Ship Via	Cu	stomer P.	0.#	P.O. Re	lease.	Sales Agent #

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$8.54

Invoice Total

\$130.54

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$0.00 Total Invoice 4267755 Invoice Number 4/23/18 Invoice Date 2605683 Sales Order Number/Type

80 Branch Plant Shipment Number 2693288

Ship To: 305375

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480		1.0000-	RT			100.0- GW	
1.001	699913V	150LB Vendor Chlorine Cylinder	N	1.0000-	CY	\$0.0000	RT	100.0- LB	\$0.00
	tem Number Cust Item II	Item Name/ Description	Tax	Qty Shipped	Trans	Um1 Price	Price	Weight Net/Grass	Extended Price
5/23/18	Net 30	PPD Origin						ŀ	380
Nat Due D	ate Tems	FOB Description	Ship Via	Cu	stomer P.C	1,#	P.O. Re	lease S	ales Agent #

Related Order #: 2605683

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Page 1 of 1

Tax Rate

Sales Tax \$0.00

Invoice Total

\$0.00

0 %

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



INVOICE

\$254.44 Lotal Invoice 4322942 Invitce Number myoice Dale 7/16/18 2679781 Silles Order Number/Type

Branch Plant 80 2804896 Shipment Number

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

Sold To:	292264
	Lighthouse Utilities Co Inc
	PO Box 428

Port Saint Joe FL 32457

Ver Din	5 5	FOR Description	Shin Voo	Cus	stomen P	0.#	P.O. Re	(68) B S	ales Agent #
3/15/18	Net 30	PPD Origin	Hawkins						380
Tine W	trem Number Out Nem #	item Name! Description	Tax	Ofy Shipped	Trans UCM	Price	Price	Weight Net/Gross	Extensied Price
4.000	4800	Chlorine - EPA Reg. No. 7870-2	Y	2.0000	CY	\$112.8930	CY	300.0 LB	\$225.79
		222 2 222		2.0000	CY			523.8 GW	
		150 # CYL		2.0000	0.				
- (Container Barcoo			2.0000					
		des: 069078, 063864	N	2.0000	CY	\$0.0000	RT	.0 LB	\$0.00
4.001	Container Barcoo 699913		N		CY	\$0.0000	RT	.0 LB 200.0 GW	\$0.00
		des: 069078, 063864 150 Lb Chlorine Cylinder		2.0000	CY	\$0.0000	RT	1137 121	\$0.00

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rale

Sales Tax \$16.65

Invoice Total

\$254.44

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods dovered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full returned will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, of use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of merchantability and any warranty of merchantability and any warranty of more to a particular purpose.

NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113

Phone: (612) 331-6910

INVOICE

\$0.00 Total Hivarce 4322941 Invoice Number Invoice Date 7/16/18 2679781 Sales Order Number/Type

Branch Plant 2804894 Smonient Number

305375 Ship To

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480		2.0000-	RT			200.0- GW		
3.001	699913V	150LB Vendor Chlorine Cylinder	N	2.0000-	CY	\$0.0000	RT	200.0- LB	\$0.00	
	tent Number Sust item #	Item Name/ Description	Тах	Shipped	Trans	Um) Price	Hinge HOM	Weight Net/Gross	Picengea Pice	
8/15/18	Net 30	PPD Origin						1	380	
vai Dun Date 1677.55		FOB Description	Ship Via	Customer P.O.#			P.O. Release		Sales Agent II	

Related Order #: 2679781

***** Electronic Billing Now Available.*****

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Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full returned will be made promptly, provided containers are returned to original point of shipment. Return theight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for apticular purpose.

NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

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292264

PO Box 428

Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To:

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$0.00 Total Invoice 4250293 Invoice Number Invoice Dale 3/26/18 Sales Order Number/Type 2586057

Stanch Plant 80 2663230 Shipment Number

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA48	1		2.0000-	RT			200.0- GW		
1.001 69	9913V	150LB Vend	or Chlorine Cylinder	N	2.0000-	CY	\$0.0000	RT	200.0- LB	\$0.00	
	Number t Item #	Item Name! Description		18x	Oty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price	
4/25/18	Net 30		PPD Origin						Е	880	
Net Due Date Terms			FOR Description	Ship Via	Customer P.O.#			PO Re	lease S	Sales Agent #	

Related Order #: 2586057

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Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine sustability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in Mil, as invoiced, and full refund will be made promptly, provided containers are returned to original point of ahipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.

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Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

 Total Invoice
 \$0.00

 Invoice Number
 4250294

 Invoice Date
 3/26/18

 Sales Order Number/Type
 2586057
 SO

Branch Plant 80 Shipment Number 2665058

Ship To: 305375

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480			1.0000-	RT			100.0- GW	
2.001	699913	150 Lb Chlor	rine Cylinder	N	1.0000-	CY	\$0.0000	RT	.0 LB	\$0.00
	m Number st Item #	Item Name/ Description		Tax	Oly Shipped	Trans- UOM	Und Price	Price	Weight Net/Gross	
4/25/18	Net 30		COL Origin	Hawkins						B80
Net Due Date	Terms		FOB Description	Ship Via	Cu	stomer P.C	#	P.O. Rel	ease S	iales Agent II

Related Order #: 2586057

Container Barcodes: 052659

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Page 1 of 1

Tax Rate 0 % Sales Tax

\$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

No Discounts

No

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis MN

Minneapolis, MN 55486-0263



Hawkins, Inc. 2381 Rosegate Roseville, MN 55113

Phone: (612) 331-6910

Sold To: 292264

Lighthouse Utilities Co Inc.

PO Box 428

Port Saint Joe FL 32457

INVOICE

\$365.94 Total Invoice. Invoice Number 4262884 4/16/18 Invoice Date 2597335 SO Sales Order Number/Type

Branch Plant 2687863 Shipment Number

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

Nat Due	Date Terms	FOB Description	Smp Via	Cu	stomer P.	0.#	P.O. Re	lease S	ales Agent #
5/16/18	Net 30	PPD Origin	Hawkins						B80
Line W	Item Number Cust Item #	item Name! Description	Tax	Oily Shipped	Trans	Dhii Price	Price LIOM	Weight Not/Gross	Extended Price
5.000	44000	Chlorine (EPA-Regulated)	Y	3.0000	CY	\$110.0000	CY	450.0 LB	\$330.00
		150 LB CYL		3.0000	CY			816.0 GW	
		Lot/SN: 33458-1	ot Expiration Da	ate 9/21/25					
5.001	699913V	150LB Vendor Chlorine Cylinder	N	3.0000	CY	\$0.0000	RT	300.0 LB	\$0.00
		CYL 3AA480		3.0000	RT			300.0 GW	
			Relat	ed Order #: 2	597335				
5.010	Fuel Surcharge	Freight	V	1.0000	EA	\$12,0000			\$12,00

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Page 1 of 1

Tax Rate 7 %

Sales Tax

\$23.94

Invoice Total

\$365.94

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, idetermine auttability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Containers are to be paid for in fall, as invoiced and full return will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The cuntamers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.

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Minneapolis, MN 55486-0263



Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

Total Invoice \$0.00 4262882 Invoice Number 4/16/18 Invoice Date 2597335 SO Sales Order Number/Type Branch Plant 80

Shipment Number 2687860

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480	1		2.0000-	RT			200.0- GW	
3.001	699913	150 Lb Chlo	rine Cylinder	N	2.0000-	CY	\$0.0000	RT	.0 LB	\$0.00
	tem Number Sust Item #	Item Name/ Description		Tav	Oty Snipped	Trans	Uml Price	Price UOM	Weight Net/Gross	Extended
5/16/18	Net 30		COL Origin	Hawkins						B80
Net Due Da	ite. Terms		FOB Description	Ship Via	Cu	stomer P.C	1,#	P.O. Rel	ease S	Sales Agent II

Related Order #: 2597335

Container Barcodes: 050446, 050918

Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

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Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$0.00

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$0.00 Total invoice Invoice Number 4262883 Invoice Date 4/16/18 Sales Order Number/Type 2597335

Branch Plant: 80 Shipment Number 2687862

305375 Ship To:

Lighthouse Utilities Co Inc.

SO

Well 2 7521 CR 38

Port St. Joe FL 32456

		CYL 3AA480			1.0000-	RT			100.0- GW	
4.001 6	99913V	150LB Vendor Chlorine (Cylinder	N	1.0000-	CY	\$0.0000	RT	100.0- LB	\$0.00
	n Number st Item #	Item Name/ Description		Tax	Qty Shipped	Trans UOM	Unit	Price	Weight Net/Gross	Extended Proce
5/16/18	Net 30	PPD Origin							Weight	B80
Net Due Date	Terms	FOB Descr	noitar	Ship Via	Сп	stomer P.C),#	P.O. Re	вине 5	Sales Agent #

Related Order #: 2597335

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Page 1 of 1

Fax Rate

Sales Tax \$0.00

Invoice Total

\$0.00

0 %

No Discounts on Freight or Containers

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Please Remit To:

Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

Total Invoice \$248.24 Invoice Number/Type 4236277 RΙ Invoice Date 2/26/18 2563998 Sales Order Number/Type SO Branch Plant 80

Shipment Number 2630207

Ship To: 305375

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms	FOB Description	Ship Via	Cu	stomer P.	O,#	P.O. Re	lease S	Sales Agent W
3/28/18	Net 30	PPD Origin	Hawkins						B80
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
2.000	4800	Chlorine - EPA Reg. No. 7870-2	Y	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
		150 # CYL		2.0000	CY			523.8 GW	
2.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12.0000			\$12.00

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Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

No Discounts on Freight or Containers

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Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910 INVOICE

\$130.54 Total Invoice Invaice Number/Type 4221735 RI Invoice Date 1/29/18 Sales Order Number/Type 2547580 SO Branch Plant 80 Shipment Number 2604842

293670 Ship To:

Lighthouse Utilities Co Inc.

Well 1

5610 SR 30A

Port St. Joe FL 32456

Net Due	Date Terms	FOB Description	Ship Via	Cu	stomer P	0.#	P.O Re	lease S	ales Agent #
2/28/18	Net 30	PPD Origin	Hawkins						380
Line it	ttem Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
2.000	44000	Chlorine (EPA-Regulated)	Y	1.0000	CY	\$110.0000	CY	150.0 LB	\$110.00
		150 LB CYL		1.0000	CY			272.0 GW	
		Lot/SN: 33458-1	Lot Expiration Da	ate 9/21/25					
2.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12,0000			\$12.00

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Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$8.54

Invoice Total

\$130.54

No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fail Labor Standards Act of 1938, as amended. Containers are to be paid to for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for apricular purpose, NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

Sold To: 292264

Lighthouse Utilities Co Inc.

PO Box 428

Port Saint Joe FL 32457

INVOICE

Total Invoice \$130.54 Invaice Number/Type 4221736 RI Invoice Date 1/29/18 Sales Order Number/Type 2547581 SO Branch Plant 80 Shipment Number 2604844

Ship To:

305375

Lighthouse Utilities Co Inc.

Well 2

7521 CR 38

Port St. Joe FL 32456

Not Due	Date Terms	FOB Description	л Ship Via	Cu	stomer P	0.8	P.O. Re	lease	Sales Agent #
2/28/18	Net 30	PPD Origin	Hawkins						B80
Line #	Item Number Gust Item #	Item Name/ Description	Tax	Oly Shipped	Trans	Unit Price	Price UOM	Weight Net/Gross	Extended Price
2,000	44000	Chlorine (EPA-Regulated)	Y	1.0000	ÇY	\$110.0000	CY	150.0 LB	\$110.00
		150 LB CYL		1.0000	CY			272.0 GW	
+		Lot/SN: 33458-1	Lot Expiration Date	9/21/25					
2:010	Fuel Surcharge	Freight	Υ	1.0000	EA	\$12.0000			\$12.00

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax \$8.54

Invoice Total

\$130.54

7 % No Discounts on Freight or Containers

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fact Labor Standards Act of 1938, as amended. Containers are to be paid for in full, as invoiced, and full refund will be made promptly, provided containers are returned to original point of shipment. Return freight charges to be prepaid. The containers returned must be the same originally shipped, and show no evidence of abuse, or use for purposes other than the storage of original containers. Seller specifically disclaims and oexcludes any warranty of merchantability and any warranty of fitness for a particular purpose, NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$248.24 Total invoice: 4216883 RI Invoice Number/Type 1/22/18 Invoice Date Sales Order Number/Type 2541172 SO Branch Plant 80 Shipment Number 2595439

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms		FOB Description	5)/µ Via	Cu	stomer P	0#	P.O. Re	ease	Sales Ageni #
2/21/18	Net 30		PPD Origin	Hawkins						B80
Line#	tlam Nuntber Cust Item #	item Name! Description		Tax	Oty Shipped	Trans UDM	Unit	Price UDM	Weight Net/Gross	Extended Price
2.000	44000	Chlorine (EF	PA-Regulated)	Y	2.0000	CY	\$110,0000	CY	300.0 LB	\$220.00
		150 LB CYL			2.0000	CY			544.0 GW	
		Lot/SN: 334	158-1	Lot Expiration Date	9/21/25					
2 010	Fuel Surcharge	Freight		Y	1.0000	EA	\$12,0000			\$12.00

***** Electronic Billing Now Available *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax

\$16.24

Invoice Total

\$248.24

7 %

No Discounts on Freight or Containers

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NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



292264

PO Box 428

Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To:

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$248.24 Total Invoice 4199469 RI Invaice Number/Type Invoice Date 12/15/17 Sales Order Number/Type 2515894 SO Branch Plant 2562759 Shipment Number

Ship To:

305375

Lighthouse Utilities Co Inc. Well 2

7521 CR 38

Port St. Joe FL 32456

Net Due	Date Terms	FOB Description	n Ship Via	Cu	stomer P	O.#	P.O. Re	lease S	ales Agent #
1/14/18	Net 30	PPD Origin	Hawkins					19	B80
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans	Unit	Price	Weight Net/Gross	Extended Price
3.000	44000	Chlorine (EPA-Regulated)	Y	2.0000	CY	\$110.0000	CY	300.0 LB	\$220.00
		150 LB CYL		2.0000	CY			544.0 GW	
		Lot/SN: 33458-1	Lot Expiration Date	te 9/21/25					
3.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12.0000			\$12.00

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

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Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



Lighthouse Utilities Co Inc.

Port Saint Joe FL 32457

Sold To: 292264

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$130.54 Total Invoice 4200250 RI Invoice Number/Type Invoice Date 12/15/17 Sales Order Number/Type 2515896 SO Branch Plant 80 Shipment Number 2562744

Ship To:

293670

Lighthouse Utilities Co Inc.

Well 1

5610 SR 30A

Port St. Joe FL 32456

Net Due	Date Terms_	FOB Description	on Ship Via	Cu	stomer P	0,#	P.O. Re	lease	Sales Agent #
1/14/18	Net 30	PPD Origin	Hawkins						B80
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans UOM	Unit Price	Price UQM	Weight Net/Gras	
4.000	44000	Chlorine (EPA-Regulated)	Y	1.0000	CY	\$110.0000	CY	150.0 LB	\$110.00
		150 LB CYL		1.0000	CY			272.0 GW	
		Lot/SN: 33458-1	Lot Expiration Date	e 9/21/25					
4.010	Fuel Surcharge	Freight	Y	1.0000	EA	\$12,0000			\$12.00

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax

\$8.54

Invoice Total

\$130.54

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Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263



292264

Sold To:

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

\$-117.70 Total Invoice 4206289 RI Invoice Number/Type Invoice Date 12/29/17 Sales Order Number/Type 2529023 SO Branch Plant Shipment Number 2577153

Ship To:

293670

Lighthouse Utilities Co Inc.

Well 1 5610 SR 30A

Port St. Joe FL 32456

Lighthouse Utilities Co Inc.
PO Box 428
Dest Colot Inc El 20457

Port Saint Joe FL 32457

- 1 montes - Os las

		150 LB CYL			1.0000-	CY			272.0- GW	
1.000	44000	Chlorine (EP	'A-Regulated)	Y	1.0000-	CY	\$110.0000	CY	150.0- LB	\$-110.00
	m Number ist Item #	Item Name/ Description		Tax	Oty Shipped	Trans UOM	Und	Price UOM	Weight Net/Gross	Extended Price
1/28/18	Net 30		PPD Origin		ret	urn of cylin	nder		i	380
Nei Due Dati	e Jerms		FOB Description	Ship Via	Cu	stomer P.	0.#	P.O. Re	lease S	ales Agent III

Lot/SN: 33458-1

Lot Expiration Date 9/21/25

***** Electronic Billing Now Available.****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax

\$-7.70

Invoice Total

\$-117.70

No Discounts on Freight or Containers

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Please Remit To: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 55486-0263



Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

INVOICE

Total Invoice \$248.24 Invoice Number/Type 4209020 RI Invoice Date 1/4/18 2530511 Sales Order Number/Type SO Branch Plant Shipment Number 2579433

305375 Ship To:

Lighthouse Utilities Co Inc.

Well 2 7521 CR 38

Port St. Joe FL 32456

2010 10	292204
	Lighthouse Utilities Co Inc.
	PO Box 428
	Port Saint Joe FL 32457

1.010	Fuel Surcharge	Lot/SN: 33458-1 Freight	Lot Expiration Date	1.0000	EA	\$12.0000			\$12.00	
		150 LB CYL		2,0000	CY			544.0 GW		
1.000	44000	Chlorine (EPA-Regulated)	Υ	2,0000	CY	\$110.0000	CY	300.0 LB	\$220.00	
Line #	Item Number Cust Item #	Item Name/ Description	Tax	Qty Shipped	Trans. UOM	Unit Price	Price UOM	Weight Net/Gros		
2/3/18	Net 30	PPD Origin	Hawkins						B80	
Net Due Date. Terms		FOB Description	n Ship Via	Customer P.O.#		Customer P.O.#		lease	Sales Agent #	

***** Electronic Billing Now Available. *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate 7 %

Sales Tax \$16.24

Invoice Total

\$248.24

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Please Remit To: Hawkins, Inc. P.O. Box 860263

Minneapolis, MN 55486-0263

Attachment 11

ENGINEER'S COST OPINION FOR

HURRICANE MICHAEL EMERGENCY REPAIRS AND DBP IMPROVEMENTS: 2019

LIGHTHOUSE UTILITIES COMPANY, INC.

	Description	Quantity	Unit		Unit Price		Extension
	ERAL COSTS						
1	Flushing/Testing Including Contract Labor	1	LS	\$	5,000.00	\$	5,000.00
2	Mobilization, Bonds, Insurance	1	LS	\$	75,000.00	\$	75,000.00
LUCI	I IMPROVEMENTS						
3	Demolition of equipment, pipes, etc.	1	LS	\$	10,000.00	\$	10,000.00
4	Remove and Replace Chlorination system	1	LS	\$	30,000.00	\$	30,000.00
5	Electrical Repairs and Additions	1	LS	\$	85,000.00	\$	85,000.00
6	Abandon Existing 6" Well and install new 8" Well with 75 HP Pump	1	LS	\$	300,000.00	\$	300,000.00
7	2 - 20,000-Gal. Ground Storage Tanks, Installed (GCT)	1	LS	\$	110,000.00	\$	110,000.00
8	Remove and Replace High Service Pumps	1	LS	\$	50,000.00	\$	50,000.00
	Yard Piping, large and small	1	LS	\$	40,000.00	\$	40,000.00
	Remove and Replace Fencing	560	LF	\$	20.00	\$	11,200.00
11	Provide 2 Fence Gates	2	Ea	\$	1,000.00	\$	2,000.00
12	Repair Roof and Building	1	LS	\$	1,000.00	\$	1,000.00
	Modify Building for New High Service Pumps	1	LS	\$	20,000.00	\$	20,000.00
	Install mixer/sprayer/fan system	2	Ea	\$	5,000.00	\$	10,000.00
	Install Finished Water Meter	1	LS	\$	27,900.00	\$	27,900.00
							·
LUCI	II IMPROVEMENTS						
16	Remove and Replace Fencing	870	LF	\$	20.00	\$	17,400.00
17	Provide Fence Gate	1	Ea	\$	1,000.00	\$	1,000.00
18	Repair Office Building and Equipment	1	LS	\$	7,500.00	\$	7,500.00
19	Repair Pump Roof and Building	1	LS	\$	2,000.00	\$	2,000.00
	Install mixer/sprayer/fan system	1	LS	\$	5,000.00	\$	5,000.00
21	Install Finished Water Meter	1	LS	\$	30,000.00	\$	30,000.00
LUCI	III IMPROVEMENTS						
22	Install mixer/sprayer/fan system	1	LS	\$	5,000.00	\$	5,000.00
	Install Chlorinator (Tablet System)	1	LS	\$	30,000.00	\$	30,000.00
24	Electrical (control and power)	1	LS	\$	5,000.00	\$	5,000.00
5% Contingency Engineer's Cost Opinion of Construction Total							44,000
Engineer's Cost Opinion of Construction Total							924,000
Design, Permitting, Construction Engineering and Inspection						\$	70,000.00
Fundamenta C. (C. C. C						*	004.000
Engineer's Cost Opinion of Total Project							994,000

Notes

- 1 The above does not include emergency repair costs already incurred by LUCI
- 2 The above assumes the existing tank slab is sufficient for the proposed tanks (similar to tanks destroyed by Hurricane Michael)
- 3 The above does not include consumptive use permitting

Attachment 12

The News Herald

501 W. 11th Street P.O. Box 1940, Panama City, FL 32401 Published Daily Panama City, Bay County, Florida

State of Florida County of Bay

Before the undersigned authority personally appeared <u>Susan Collins</u>, who on oath says that she is a <u>Legal Advertising Representative</u> of <u>The News Herald</u>, a newspaper published at <u>Panama City</u> in <u>Bay County</u>, Florida; that the attached copy of advertisement, being a <u>Legal Advertisement #20522</u> in the matter of **REQUEST FOR QUALIFICATIONS - Lighthouse Utilities**Company in the <u>Bay County</u> Court, was published in said newspaper in the issue of **May 6**, 13, 2018.

Affiant further says that the said The News Herald is a newspaper published at Panama City, in said Bay County, Florida, is a direct successor of the Panama City News and that the said newspaper, together with its direct predecessor, has heretofore been continuously published in said Bay County, Florida, each day (except that the predecessor, Panama City News, was not published on Sundays) and has been entered as periodicals matter at the post office in Panama City, in said Bay County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that (s)he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.

Susan Cellens

State of Florida

County of Bay

Sworn to and subscribed before me this **14th** day of **May**, A.D., **2018**. By Susan Collins, Legal Advertising Representative of The News Herald, who is personally known to me or has produced N/A as identification.

Notary Public, State of Florida at Large



20522
Lighthouse Utilities
Company, Inc.
Request for
Qualifications for
Engineering Services

Lighthouse Utility Com-pany, Inc. (LUCI) re-quests Letters of Interest and Statements of Qualifications (SOQs) to provide consultant professional engineering services for Water Plant Upgrades project funded by the Florida Department of Environmental Protec-Drinking Water State Revolving Fund Program. The project includes an additional well, treatment, storage and high-service pumps (Plant 4); major improvements to Plant and an additional high service pump, tank aeration, and chlorination at Plant 3. The project also includes replacing three bridge crossings in the distribution system with hor-izontal directional drill-

Engineering services will include design, permitting, construction drawings, technical specifications, and contract documents, and other additional services if required. The consultant selection and contracting process will comply with Florida Statute 287.055, including profess.

Proposers should submit a letter stating interest in providing the services, and additional documentation organized according to the evaluation categories.

Statements of Qualifications shall be evaluated using the following criteria: 1. Firm's Qualifications and Capabilitie (20 points) 2. Management and

Staff Qualifications and Availability (20 points) 3. Effect of Project Team Location (10 points) 4. Understanding of Local Needs, Approach to

Project, Proposed Schedule (25 points) 5. Reputation and Client References for Similar Projects (25 points)

Questions shall be directed to Larry McArdle, Chief Operator, telephone (850) 227-3501, email luci2013@fairpoint.net.

LUCI reserves the right to request clarification of any information submitted by proposers, and with suitable basis, also reserves the right to reject any and all proposals, and to waive any informalities or irregularities in the proposal process. Contract is subject to grant award and release of funds by the funding agency.

A person or affiliate who has been placed on the convicted vendor list following a con-viction for a public entity crime may not submit a bid, proposal, or reply on a contract to provide any goods or services to a public entity; may not submit a bid, proposal, or reply on a contract with a public entity for the construction or repair of a public building or public work; may not submit bids, proposals, or replies on leases of real property to a public entity; may not be awarded or perform work as a contractor, supplier, subcontractor, or consultant under a contract with any public entity; and may not transact business with any public entity in excess of the threshold amount provided in s. 287.017 for CATE-GORY TWO for a pe-riod of 36 months following the date of being placed on the convicted vendor list.

SOQs are due by 2:00 p.m. (EST) on Wednesday, June 6th, 2018. Submit one original and six copies to Lighthouse Utility Company, Inc., Attn: Jay Rish, President, 406 Marina Drive, Port St. Joe, Florida 32456.

SOQs shall be secured in a sealed package marked: "PROPOSAL FOR ENGINEERING SERVICES - LUCI Plant Upgrades". Late proposals will not be considered. Proposals will be opened after the submission deadline. LUCI is an equal opportunity employer and procurer. Pub May 6, 13, 2018

Page **Order Number**

2

34393527

1 of 4

Ad Number Ad Key

34837087

PO Number Customer Contact Address1

4522440 Lighthouse Utilities Cheryl

05/11/2018 11:26:45

Publication Section **Sub Section** Category

Dates Run

Amount Due

Days

Salesperson

750 - Susan Collins The News Herald Classified 2006 Classified 2006 1100 Legal Advertising

Address2 City St Zip Phone

Panama City FL 32457

05/06/2018-05/13/2018 2

Fax

(850) 227-3501

PO Box 428

Size 1 x 17.91, 168 lines

Credit Card Printed By Entered By

Susan Collins Susan Collins Words Ad Rate 519.08 Ad Price **Amount Paid**

Legals Rate 0.00 519.08

Keywords Notes Zones

20522 Lighthouse Utilities Company, Inc. Request f

20522 **Lighthouse Utilities**

Company, Inc. Request for Qualifications for **Engineering Services**

Lighthouse Utility Company, Inc. (LUCI) requests Letters of Interest and Statements of Qualifications (SOQs) to provide consultant professional engineering services for its Water Plant Upgrades project funded by the Florida Department of Environmental Protection Drinking Water State Revolving Fund Program. The project includes an additional well, treatment, storage and high-service pumps (Plant 4); major improvements to Plant 2; and an additional high service pump, tank aeration, and chlorination at Plant 3. The project also includes replacing three bridge crossings in the distribution system with horizontal directional drill-

Engineering services will include design, perconstruction mitting, drawings, technical specifications, contract documents, and other additional services if required. The consultant selection and contracting process will comply with Florida Statute 287.055, including prohibition of contingent

Proposers should submit a letter stating inter-

Mail Payment to: GàteHouse Media LLC PO Box 102801 Atlanta, GA 30368-2801 1-866-470-7133

Page

:2 of 4

05/11/2018 11:26:46

Order Number : PO Number

34393527

PO Box 428

Customer Contact

4522440 Lighthouse Utilities Cheryl

Address1 Address2 City St Zip

Panama City FL 32457

Phone Fax **Credit Card**

Printed By

Entered By

Keywords Notes Zones

:

(850) 227-3501

Susan Collins Susan Collins

20522 Lighthouse Utilities Company, Inc. Request f

34837087 **Ad Number** Ad Key

750 - Susan Collins Salesperson The News Herald Publication Classified 2006 Section Classified 2006 **Sub Section** 1100 Legal Advertising Category Dates Run 05/06/2018-05/13/2018

Days 2

Size 1 x 17.91, 168 lines

Words 500

Ad Rate Legals Rate Ad Price 519.08 **Amount Paid** 0.00 **Amount Due** 519.08

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Statements of Qualifications shall be evaluated using the following criteria:

- 1. Firm's Qualifications and Capabilitie (20 points)
- 2. Management and Staff Qualifications and Availability (20 points)
- 3. Effect of Project Team Location (10 points)
- 4. Understanding of Local Needs, Approach to Project. Proposed Schedule (25 points) 5. Reputation and Client References for Similar Projects (25 points)

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A person or affiliate who has been placed on the convicted vendor list following a conviction for a public entity crime may not sub-

3 of 4 Page 05/11/2018 11:26:46 34837087 **Ad Number** Ad Key **Order Number** 34393527 Salesperson 750 - Susan Collins **PO Number** The News Herald Publication Customer 4522440 Lighthouse Utilities Classified 2006 Section Contact Cheryl Classified 2006 **Sub Section** Address1 PO Box 428 1100 Legal Advertising Category Address2 **Dates Run** 05/06/2018-05/13/2018

 City St Zip
 Panama City FL 32457
 Days
 :
 2

 Phone
 :
 (850) 227-3501
 Size
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 1 x 17.91, 168 lines

 Fax
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 Ad Rate
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 Legals Rate

 Printed By
 :
 Susan Collins
 Ad Price
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 519.08

Printed By : Susan Collins Ad Price : 519.08
Entered By : Susan Collins Amount Paid : 0.00
Amount Due : 519.08
Keywords : 20522 Lighthouse Utilities Company, Inc. Request f

mit a bid, proposal, or reply on a contract to provide any goods or services to a public entity; may not submit a bid, proposal, or reply on a contract with a public entity for the construction or repair of a public building or public work; may not submit bids, proposals, or replies on leases of real property to a pubfic entity; may not be awarded or perform work as a contractor, supplier, subcontractor, or consultant under a contract with any public entity; and may not transact business with any public entity in excess of the threshold amount provided in s. 287.017 for CATE-GORY TWO for a period of 36 months fol-

Notes Zones

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4 of 4 Page 05/11/2018 11:26:46 34837087 **Ad Number** Ad Key Order Number : 34393527 750 - Susan Collins Salesperson PO Number The News Herald Publication Customer 4522440 Lighthouse Utilities Section Classified 2006 Contact Cheryl Classified 2006 **Sub Section** 1100 Legal Advertising Address1 PO Box 428 Category Address2 Dates Run 05/06/2018-05/13/2018 Panama City FL 32457 (850) 227-3501 City St Zip Days Phone Size 1 x 17.91, 168 lines Fax Words **Credit Card** Ad Rate Legals Rate Printed By Susan Collins 519.08 Ad Price

Amount Paid

Amount Due

0.00 519.08

Keywords : 20522 Lighthouse Utilities Company, Inc. Request f
Notes : Zones :

Susan Collins

Entered By

The Destin Log

1225 Airport Road
P.O. Box 339 • Destin, FL 32541
Published Wednesday and Saturday
Destin, Okaloosa County, Florida

STATE OF FLORIDA COUNTY OF BAY

Before the undersigned authority personally appeared <u>Susan Collins</u>, who on oath says that she is a <u>Legal Advertising Representative</u> of <u>The Destin Log</u>, a newspaper published at <u>Destin</u> in <u>Okaloosa County</u>, Florida; that the attached copy of advertisement, being a <u>Legal Advertisement</u> #20498DLO in the matter of NOTICE OF FORECLOSURE SALE - U.S. Bank National vs. Wallace in the <u>Okaloosa County</u> Court, was published in said newspaper in the issue of May 5, 12, 2018.

Affiant further says that the said The Destin Log is a newspaper published at Destin, in said Okaloosa County, Florida, each Wednesday-and Saturday and has been entered as periodicals matter at the post office in Destin, in said Okaloosa County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that (s)he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.



State of Florida

County of Bay

Sworn to and subscribed before me this **14th** day of **May**, A.D., **2018**.

By <u>Susan Collins</u>, <u>Legal Advertising Representative</u> of <u>The Destin Log</u>, who is personally known to me or has produced N/A as identification.

Notary Public, State of Florida at Large

20498DLO
IN THE CIRCUIT
COURT OF THE FIRST
JUDICIAL CIRCUIT IN
AND FOR OKALOOSA
COUNTY, FLORIDA
CIVIL DIVISION
CASE NO.
2017 CA 001586 F

U.S. BANK NATIONAL ASSOCIATION AS TRUSTEE FOR CSFB MORTGAGE-BACKED PASS-THROUGH CERTIFICATES SERIES 2005-8, Plaintiff,

VS.

CHRISTOPHER M. WALLACE A/K/A
CHRISTOPHER WALLACE AND RACHEL
HUTCHISON WALLACE A/K/A RACHEL
SELENA HUTCHISON
A/K/A RACHEL S.
HUTCHISONWALLACE, et al
Defendant(s).

NOTICE OF FORECLOSURE SALE

NOTICE IS HEREBY GIVEN pursuant to a Final Judgment of Foreclosure dated March 26, 2018, and entered

in 2017 CA 001586 F of the Circuit Court of the FIRST Judicial Circuit in and for Okaloosa County Flor wherein U.S. BANK Florida. NATIONAL ASSOCIA-TION AS TRUSTEE CSFB MORTGAGE-BACKED PASS-THROUGH CETIFICATES SERIES 2005-8 is the Plaintiff and CHRISTOPHER M. WALLACE A/K/A CHRISTOPHER WAL-RACHEL HUTCHISON WAL-LACE A/K/A RACHEL SELENA HUTCHISON A/K/A RACHEL S. HUTCHISON-WALLACE are Defendant(s) the Defendant(s).
JD Peacock II as the Clerk of the Circuit Court will sell to the highest and best bid-der for cash at www.okaloosa.realforeclose.c om, at 11:00 AM, on May 22, 2018, the following described property as set forth in said Final Judgment, to LOT 15, BLOCK B, BLUEWATER BAY VILLAGE 1-B, AC-CORDING TO THE PLAT THEREOF AS RECORDED IN PLAT BOOK 5, PAGE(S) 128 AND 129, PUBLIC RECORDS OKALOOSA COUNTY, FLORIDA.

Property Address: 629 CARIBBEAN WAY, NICEVILLE, FL 32578-0000

Any person claiming an interest in the surplus from the sale, if any, other than the property owner as of the date of the lispendens must file a claim within 60 days after the sale.

Dated this 27th day of April, 2018 JD Peacock II As clerk of the court

By: Rusti Mynard Deputy Clerk

IMPORTANT

AMERICANS WITH DISABILITIES ACT: If you are a person with a disability who needs any accommodation in order to participate in this proceeding, you are entitled, at no cost to you, to the provision of certain assistance. Please contact: Court Administration, ADA Liaison, Okaloosa County, 1940 Lewis Turner Boulevard, Fort Walton Beach, Florida 32547, Phone (850) 609-4700, Fax (850) 651-7725,

ADA Okaloosa@ficourts1.a

ov. at least 7
days before your
scheduled court appearance, or immediately upon receiving
this notification if the
time before the
scheduled appearance is less than 7
days; if you are hearing or voice impaired,
call 711.

Submitted by: Robertson, Anschutz & Schneid, P.L.Attorneys for Plaintiff 6409 Congress Avenue, Suite 100, Boca Raton, FL 33487 phone: 561-241-6901 Fax: 561-997-6909 Pub May 5, 12, 2018

Order Number : 34393322 Salesperson : 750 - Susan Collins
PO Number : Publication : Destin Log
Customer : 8013414 Robertson, Anschutz & Schneid, FSection : Classified 2006
Contact : **SEND 2 PROOFS** Sub Section : Classified 2006

Contact : **SEND 2 PROOFS** Sub Section : Classified 2006
Address1 : 6409 Congress Ave. Ste 100
Address2 : Dates Run : 05/05/2018-05/12/2018

 City St Zip
 :
 BOCA RATON FL 33487
 Days
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 Phone
 :
 (561) 241-6901
 Size
 :
 1 x 16.85, 158 lines

 Fax
 :
 (561) 910-0902
 Words
 :
 390

Printed By : Susan Collins Ad Price : 366.97
Entered By : Susan Collins Amount Paid : 0.00
Amount Due : 366.97

Keywords : 20498DLO NOTICE OF FORECLOSURE SALE

Notes :

20498DLO

Zones

IN THE CIRCUIT
COURT OF THE FIRST
JUDICIAL CIRCUIT IN
AND FOR OKALOOSA
COUNTY, FLORIDA
CIVIL DIVISION
CASE NO.

CASE NO. 2017 CA 001586 F

U.S. BANK NATIONAL
ASSOCIATION AS
TRUSTEE FOR CSFB
MORTGAGE-BACKED
PASS-THROUGH CERTIFICATES SERIES
2005-8,
Plaintiff,

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VS.

CHRISTOPHER M. WALLACE AND RACHEL HUTCHISON WALLACE A/K/A RACHEL SELENA HUTCHISON A/K/A RACHEL S. HUTCHISON-WALLACE, et al Defendant(s).

NOTICE OF FORECLOSURE SALE

NOTICE IS HEREBY GIVEN pursuant to a Final Judgment of Foreclosure dated March 26, 2018, and entered in 2017 CA 001586 F of the Circuit Court of the FIRST Judicial Circuit in and for Okaloosa County Florida, wherein U.S. BANK NATIONAL ASSOCIA-TION AS TRUSTEE FOR **CSFB** MORTGAGE-BACKED PASS-THROUGH CETIFICATES SERIES 2005-8 is the Plaintiff and CHRISTOPHER M. WALLACE A/K/A

Mail Payment to: GateHouse Media LLC PO Box 102801 Atlanta, GA 30368-2801 1-866-470-7133 Page

:2 of 3

05/11/2018 11:06:27

Order Number : PO Number

Customer Contact

Address1 Address2 City St Zip Phone Fax

Credit Card Printed By **Entered By**

Keywords Notes Zones

34393322

8013414 Robertson, Anschutz & Schneid, FSection

SEND 2 PROOFS 6409 Congress Ave. Ste 100

BOCA RATON FL 33487

(561) 241-6901 (561) 910-0902

Susan Collins Susan Collins

20498DLO NOTICE OF FORECLOSURE SALE

Ad Number 34836878

Ad Kev 750 - Susan Collins Salesperson

Destin Log Publication Classified 2006 **Sub Section** Classified 2006 Category 1105 Okaloosa Legals 05/05/2018-05/12/2018 Dates Run Days

Size

1 x 16.85, 158 lines

Words 399

Ad Rate Legals Rate 366.97 Ad Price **Amount Paid** 0.00 366.97 **Amount Due**

CHRISTOPHER WAL-LACE; **RACHEL** HUTCHISON WAL-LACE A/K/A RACHEL SELENA HUTCHISON A/K/A RACHEL S. **HUTCHISON-WALLAC** E are the Defendant(s). JD Peacock II as the Clerk of the Circuit Court will sell to the highest and best bidder for cash at www.okaloosa.realfore close.com, at 11:00 AM, on May 22, 2018, the following described property as set forth in said Final Judgment, to

LOT 15, BLOCK B, BLUEWATER BAY VILLAGE 1-B, AC-CORDING TO THE PLAT THEREOF AS RECORDED IN PLAT **BOOK 5, PAGE(S) 128** AND 129, PUBLIC RECORDS OF OKALOOSA COUNTY, FLORIDA.

wit:

Property Address: 629 WAY, CARIBBEAN NICEVILLE, 32578-0000

Any person claiming an interest in the surplus from the sale, if any, other than the property owner as of the date of the lis pendens must file a claim within 60 days after the sale.

Dated this 27th day of April, 2018 JD Peacock II As clerk of the court

By: Rusti Mynard Deputy Clerk

 Page
 : 3 of 3
 05/11/2018 11:06:27
 Ad Number Ad Key

 Order Number
 : 34393322
 Salesperson

750 - Susan Collins Salesperson **PO Number** Destin Log Publication Customer 8013414 Robertson, Anschutz & Schneid, FSection Classified 2006 **SEND 2 PROOFS** Contact **Sub Section** Classified 2006 6409 Congress Ave. Ste 100 Address1 1105 Okaloosa Legals Category 05/05/2018-05/12/2018 Address2 Dates Run **BOCA RATON FL 33487** City St Zip Days 2 Phone (561) 241-6901 1 x 16.85, 158 lines Size

34836878

(561) 910-0902 Fax Words 399 **Credit Card** Ad Rate Legals Rate Susan Collins **Printed By** Ad Price 366.97 **Entered By** Susan Collins 0.00 **Amount Paid Amount Due** 366.97

Keywords : 20498DLO NOTICE OF FORECLOSURE SALE **Notes** :

IMPORTANT

Zones

AMERICANS WITH DISABILITIES ACT: If you are a person with a disability who needs any accommodation in order to participate in this proceeding, you are entitled, at no cost to you, to the provision of certain assistance.Please contact: Court Administration, ADA Liaison, County, Okaloosa 1940 Lewis Turner Boulevard, Fort Walton Beach, Florida 32547, Phone (850) 609-4700, Fax (850) 651-7725, ADA.Okaloosa@ficou rts1.gov, at least 7

ADA.Okaloosa@ficou rts1.gov, at least 7 days before your scheduled court appearance, or immediately upon receiving this notification if the time before the scheduled appearance is less than 7 days; if you are hearing or voice impaired, call 711.

Submitted by: Robertson, Anschutz & Schneid, P.L.Attorneys for Plaintiff 6409 Congress Avenue, Suite 100, Boca Raton, FL 33487 phone: 561-241-6901 Fax: 561-997-6909 Pub May 5, 12, 2018

Page : 1 of 4 05/11/2018 11:27:09 Ad Number Ad Kev

Order Number : 34393527 Salesperson : 750 - Susan Collins
PO Number : Publication : The News Herald
Customer : 4522440 Lighthouse Utilities Section : Classified 2006

Customer:4522440 Lighthouse UtilitiesSection:Classified 2006Contact:CherylSub Section:Classified 2006Address1:PO Box 428Category:1100 Legal AdvertisingAddress2:Dates Run:05/06/2018-05/13/2018

 City St Zip
 :
 Panama City FL 32457
 Days
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 2

 Phone
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 (850) 227-3501
 Size
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 1 x 17.91, 168 lines

 Fax
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 Credit Card
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 Ad Rate
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 Legals Rate

 Printed By
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 Susan Collins
 Ad Price
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 519.08

 Entered By
 :
 Susan Collins
 Amount Paid
 :
 0.00

 Amount Due
 :
 519.08

Keywords : 20522 Lighthouse Utilities Company, Inc. Request f Notes :

20522 Lighthouse Utilities Company, Inc. Request for

Zones

Qualifications for Engineering Services

Lighthouse Utility Company, Inc. (LUCI) requests Letters of Interest and Statements of Qualifications (SOQs) to provide consultant professional engineering services for its Water Plant Upgrades project funded by the Florida Department of Environmental Protection Drinking Water State Revolving Fund Program. The project includes an additional well, treatment, storage high-service and pumps (Plant 4); major improvements to Plant 2; and an additional high service pump, tank aeration, and chlorination at Plant 3. The project also includes

Engineering services will include design, permitting, construction drawings, technical specifications, and contract documents, and other additional services if required. The consultant selection and contracting process will comply with Florida Statute 287.055, including prohibition of contingent

replacing three bridge crossings in the distribution system with horizontal directional drill-

Proposers should submit a letter stating interMail Payment to: GateHouse Media LLC PO Box 102801 Atlanta, GA 30368-2801 1-866-470-7133

34837087

Page

:2 of 4

05/11/2018 11:27:10

Order Number PO Number

34393527

Customer Contact

4522440 Lighthouse Utilities Cheryl

Address1 Address2

PO Box 428

City St Zip Phone Fax

Panama City FL 32457 (850) 227-3501

Credit Card Printed By Entered By

Keywords

Notes **Zones** Susan Collins Susan Collins

20522 Lighthouse Utilities Company, Inc. Request f

Ad Number 34837087 Ad Key

Salesperson 750 - Susan Collins The News Herald Publication Section Classified 2006 Classified 2006 **Sub Section** 1100 Legal Advertising Category 05/06/2018-05/13/2018 **Dates Run**

Days

Size 1 x 17.91, 168 lines

Words 500

Ad Rate Legals Rate Ad Price 519.08 Amount Paid 0.00 519.08 **Amount Due**

est in providing the services, and additional documentation organized according to the evaluation categories.

Statements of Qualifications shall be evaluated using the following criteria:

- 1. Firm's Qualifications and Capabilitie (20 points)
- 2. Management and Staff Qualifications and Availability (20 points)
- 3. Effect of Project Team Location (10 points)
- 4. Understanding of Local Needs, Approach to Project, Proposed Schedule (25 points)
- 5. Reputation and Client References for Similar Projects (25 points)

Questions shall be directed to Larry McArdle, Chief Operator, telephone (850) 227-3501, email luci2013@fairpoint.net.

LUCI reserves the right to request clarification of any information submitted by proposers, and with suitable basis, also reserves the right to reject any and all proposals, and to waive any informalities or irregularities in the process. proposal Contract is subject to grant award and release of funds by the funding agency.

A person or affiliate who has been placed on the convicted vendor list following a conviction for a public entity crime may not subPage

Address1

Address2

City St Zip

Credit Card

Printed By

Entered By

Phone

Fax

3 of 4

34393527

05/11/2018 11:27:10

34837087 Ad Number

750 - Susan Collins

1100 Legal Advertising

05/06/2018-05/13/2018

The News Herald

Classified 2006

Classified 2006

519.08

Order Number

PO Number Customer Contact

4522440 Lighthouse Utilities Cheryl

PO Box 428 Panama City FL 32457

(850) 227-3501

Susan Collins Susan Collins Salesperson Publication Section **Sub Section** Category Dates Run Days

Ad Key

Amount Due

Size 1 x 17.91, 168 lines Words 500 Ad Rate Legals Rate Ad Price 519.08 Amount Paid 0.00

20522 Lighthouse Utilities Company, Inc. Request f Kevwords **Notes** Zones

mit a bid, proposal, or reply on a contract to provide any goods or services to a public entity; may not submit a bid, proposal, or reply on a contract with a public entity for the construction or repair of a public building or public work; may not submit bids, proposals, or replies on leases of real property to a public entity; may not be awarded or perform work as a contractor, supplier, subcontractor, or consultant under a contract with any public entity; and may not transact business with any public entity in excess of the threshold amount provided in s. 287.017 for CATE-GORY TWO for a period of 36 months following the date of be-

SOQs are due by 2:00 p.m. (EST) on Wednesday, June 6th, 2018. Submit one original and six copies to Lighthouse Utility Company, Inc., Attn: Jay Rish, President, 406 Marina Drive, Port St. Joe, Florida 32456.

ing placed on the convicted vendor list.

SOQs shall be secured in a sealed package marked: "PROPOSAL ENGINEERING FOR SERVICES - LUCI Plant Upgrades". Late proposals will not be considered. Proposals will be opened after the submission deadline. LUCI is an equal opportunity employer and procurer.

Page : 4 of 4 05/11/2018 11:27:10 Ad Number 34837087 Ad Key Order Number 34393527 750 - Susan Collins Salesperson PO Number Publication The News Herald Customer 4522440 Lighthouse Utilities Classified 2006 Section Contact Cheryl **Sub Section** Classified 2006 PO Box 428 1100 Legal Advertising 05/06/2018-05/13/2018 Address1 Category Address2 Dates Run City St Zip Panama City FL 32457 Days Phone (850) 227-3501 Size 1 x 17.91, 168 lines Fax Words 500 **Credit Card** Ad Rate Legals Rate Printed By Susan Collins 519.08 Ad Price Susan Collins Entered By **Amount Paid** 0.00 519.08 **Amount Due**

Keywords : Notes : Zones :

20522 Lighthouse Utilities Company, Inc. Request f