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September 24, 2019

**BY E-PORTAL**

Mr. Adam Teitzman, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190160-GU: Joint petition for approval of swing service rider rates for the period January through December 2020, by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation.**

Dear Mr. Teitzman:

Attached for electronic filing, please find the Joint Responses of Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and the Florida Division of Chesapeake Utilities Corporation to Staff's First Data Requests in the referenced docket.

As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,



Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

**Re: Docket No. 20190160-GU: Joint petition for approval of swing service rider rates for January through December 2020, by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation.**

Florida Public Utilities Company (Gas Divisions) and the Florida Division of Chesapeake Utilities Corporation's Responses to Staff's First Data Requests

1. Please provide Schedules A through D attached to the direct testimony of witness Derrick Craig in Excel format with formulas intact.

**Company's Response:**

**Please refer to the Attachment 1.**

2. Referring to the direct testimony of witness Craig, Schedule D and please provide the docket number, if applicable, pertaining to the costs for Belvedere, \$376,362, and describe the nature of this agreement.

**Company's Response:**

**Peninsula Pipeline Company (PPC) petitioned the Commission for approval of a firm transportation service agreement between PPC and Florida Public Utilities Company (the Shipper). Peninsula proposed to construct a direct interconnection with Florida Gas Transmission Company at Compressor Station 21 near Belvedere Road and the Florida Turnpike. This agreement is identified in Docket No. 20180016-GU, which was approved on May 8, 2018.**

3. Schedule D in Docket No. 20180158-GU indicates the swing service rate actual cost for Pensacola NW was \$871,220. In the current Docket No. 20190160-GU, the swing service rate actual cost for Pensacola NW is \$5,227,320. Please explain the reasons for this increase.

**Company's Response:**

**The "Pensacola Northwest" pipeline went into service May 2018. Therefore, Schedule D of Docket 20180158-GU represents actual costs for only two months of service at June 30, 2018, whereas the costs identified in Docket No. 20190160-GU represent the actual costs for a full year.**

4. Referring to Schedule D of Witness Craig's direct testimony, please discuss the basis for including Gunster Yoakley & Stewart costs in swing service rates.

**Company's Response:**

**Gunster Yoakley & Stewart is one of the law firms that represents Florida Public Utilities. Legal counsel is engaged to conduct research, provide advice, and file petitions regarding transportation service agreements which directly relate to swing service. These legal costs**

**are not tied to the Company's internal staff involvement in swing service procurement or administration nor included in the cost levels used to establish current base rates.**

5. Referring to Schedule D of Witness Craig's direct testimony, please discuss the basis for including Miscellaneous Administrative Costs, \$5,076, in swing service rates and explain what is included in Miscellaneous Administrative Costs and how it differs from Temporary Assistance.

**Company's Response:**

**Miscellaneous Administrative Costs are the result of expenses incurred for the Florida Public Utilities' Shipper Meeting. This meeting informs the shippers of any current and upcoming proposed changes as well as allows the Shippers to address their concerns in return. These costs differ from Temporary Assistance, which were the charges for a temporary employee contracted to assist the Energy Logistics department with various shipper functions. These costs are not tied to the Company's internal staff involvement in swing service procurement or administration nor included in the costs levels used to establish current base rates.**

6. Referring to Schedule D of Witness Craig's direct testimony, please discuss new swing service contract with Peoples Gas System, \$1,036,868, and refer to the Commission docket (if applicable) that approved a special contract with Peoples Gas System.

**Company's Response:**

**On July 19, 2019, PPC filed a petition for approval of the firm transportation service agreement with FPUC as well as the restructuring of the business and operational agreements between Peoples Gas (PGS), FPUC and Seacoast. With this service agreement, FPUC will provide firm transportation service to Peoples Gas. PPC will construct and jointly own 26 miles of 16" steel pipeline with Seacoast Gas Transmission and interconnect to the Cypress Pipeline (SONAT) interstate system in western Nassau County. The Callahan pipeline will terminate into the existing PPC-Peoples Gas (PGS) jointly owned pipeline, which serves Amelia Island and the PGS distribution system. Callahan pipeline will enhance FPUC's ability to expand service into Nassau County and will enable PGS to enhance its system pressure and reliability of its service in Duval County. This petition is currently scheduled for approval at the FPSC Agenda November 5, 2019.**

LDC Customer Class		2018-2019 Monthly Volumes - Therms												Annual Total- Peak	Annual Total
		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
FPU	FPU - RS	701,028	666,947	727,650	671,484	1,000,463	1,541,806	1,942,288	1,684,908	1,348,341	1,278,430	1,019,757	812,919	11,453,732	13,396,021
FPU	FPU - RS-GS	2,085	1,899	3,908	1,764	3,903	7,167	9,369	6,527	6,036	6,649	5,299	3,361	48,599	57,967
FTM	FT-RS	4,155	4,439	4,497	3,929	4,862	7,308	9,567	9,064	5,883	5,807	5,199	4,613	59,756	69,323
FPU	FPU - GS - 1	60,343	62,616	59,657	58,217	78,347	104,190	104,883	100,675	83,860	90,093	75,977	69,819	843,793	948,676
FPU	FPU - GS - 2	443,876	442,949	456,223	414,800	526,089	677,645	746,544	720,253	612,710	595,580	528,996	497,017	5,916,138	6,662,682
FPU	FPU - CS - GS	2,143	2,656	2,585	1,902	2,793	2,955	3,767	3,584	3,302	3,257	3,750	3,393	32,321	36,087
FPU	FPU - LV5	579,667	596,170	595,503	562,444	785,357	887,846	947,194	869,964	768,395	851,476	749,208	731,512	7,977,542	8,924,736
FPU	FPU - IS	-	-	-	-	-	-	-	-	-	-	-	-	0	0
FPU	FPU - GLS	14,224	14,224	13,306	13,306	12,595	11,878	11,878	11,878	11,878	10,501	10,960	10,960	135,712	147,590
FTM	FT-Comm PA	10	17	3	541	-	58	61	84	17	11	2	-	743	805
FTM	FT-Comm Small	1,072	1,105	1,341	1,070	1,776	5,841	7,463	6,005	4,016	4,214	3,541	3,452	33,434	40,897
	Total PGA Volumes	1,808,604	1,793,022	1,864,673	1,729,458	2,416,186	3,246,693	3,783,015	3,412,943	2,844,436	2,846,018	2,402,689	2,137,046	26,501,769	30,284,784
	Total Transport Volumes	6,749,039	7,056,054	6,965,147	6,911,017	7,512,060	7,948,310	8,780,697	7,899,340	7,969,685	7,558,463	7,465,648	6,921,333	80,956,095	89,736,793
	Total Billed Volumes To Be Allocated FRS	8,557,644	8,849,075	8,829,819	8,640,475	9,928,247	11,195,003	12,563,712	11,312,283	10,814,122	10,404,481	9,868,337	9,058,379	107,457,865	120,021,577

LDC Customer Class		31	31	30	31	30	31	31	28	31	30	31	30	334
		2018 - 2019 Daily Volumes - Therms												
FPU	FPU - RS	22,614	21,514	24,255	21,661	33,349	49,736	62,654	60,175	43,495	42,614	32,895	27,097	34,293
FPU	FPU - RS-GS	67	61	130	57	130	231	302	233	195	222	171	112	146
FTM	FT-RS	134	143	150	127	162	236	309	324	190	194	168	154	179
FPU	FPU - GS - 1	1,947	2,020	1,989	1,878	2,612	3,361	3,383	3,596	2,705	3,003	2,451	2,327	2,526
FPU	FPU - GS - 2	14,319	14,289	15,207	13,381	17,536	21,860	24,082	25,723	19,765	19,853	17,064	16,567	17,713
FPU	FPU - CS - GS	69	86	86	61	93	95	122	128	107	109	121	113	97
FPU	FPU - LV5	18,699	19,231	19,850	18,143	26,179	28,640	30,555	31,070	24,787	28,383	24,168	24,384	23,885
FPU	FPU - IS	0	0	0	0	0	0	0	0	0	0	0	0	0
FPU	FPU - GLS	459	459	444	429	420	383	383	424	383	350	354	365	406
FTM	FT-Comm PA	0	1	0	17	0	2	2	3	1	0	0	0	2
FTM	FT-Comm Small	35	36	45	35	59	188	241	214	130	140	114	115	100
	Total PGA Volumes	58,342	57,839	62,156	55,789	80,540	104,732	122,033	121,891	91,756	94,867	77,506	71,235	79,347
	Total Transport Volumes	217,711	227,615	232,172	222,936	250,402	256,397	283,248	282,119	257,087	251,949	240,827	230,711	242,384
	Total Billed Volumes To Be Allocated FRS	276,053	285,454	294,327	278,725	330,942	361,129	405,281	404,010	348,843	346,816	318,333	301,946	321,730

	TOTAL	PGA	Transport
Average of non peak months	321,730	79,347	242,384
Peak	405,281	122,033	283,248
Total	727,011	201,379	525,632
Allocation		0.2770	0.7230

FLORIDA PUBLIC UTILITIES COMPANY  
COMPUTATION OF SWING SERVICE RATES  
TRANSPORT THERMS

Schedule B  
Page 1 of 1

		2018-2019 Monthly Volumes Therms												Annual Total Minus Peak	Annual Total
LDC	Customer Class	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
CFG	FTS-A	5,293	5,634	5,879	5,304	7,556	9,282	9,756	9,254	7,963	7,811	6,737	6,070	76,783	86,539,26
CFG	FTS-B	19,112	19,614	20,041	18,291	24,418	32,115	34,305	32,751	25,786	24,724	22,728	20,140	259,720	294,024,85
CFG	FTS-1	124,073	121,734	124,379	115,649	173,149	251,784	279,480	266,115	203,065	203,434	167,113	140,051	1,890,544	2,170,024,31
CFG	FTS-2	23,244	22,485	21,522	23,657	55,360	72,182	89,534	76,797	74,579	70,975	39,905	24,271	504,978	594,511,58
CFG	FTS-2.1	40,663	40,615	44,230	47,679	84,366	109,844	126,831	119,517	113,494	103,446	71,363	47,170	822,387	949,218,11
CFG	FTS-3	76,062	79,549	86,966	80,549	99,287	102,171	103,576	105,114	96,454	100,673	94,420	88,039	1,009,285	1,112,860,76
CFG	FTS-3.1	177,997	181,200	185,716	171,732	210,104	217,680	227,570	230,283	205,992	207,439	201,700	207,608	2,197,451	2,425,020,38
IND	IGC - TS1	8,745	8,385	8,390	8,657	9,602	11,316	11,154	10,011	10,109	9,734	10,058	8,429	103,435	114,588,87
CFG	FTS-4	208,138	207,716	222,209	228,793	275,549	314,074	322,671	308,647	279,162	282,815	246,555	234,526	2,808,184	3,130,854,73
CFG	FTS-5	73,279	78,676	77,999	74,137	92,908	99,810	112,552	97,653	98,514	92,204	95,365	80,223	960,769	1,073,321,70
CFG	FTS-6	102,724	118,362	150,165	132,373	129,938	166,331	186,457	147,191	136,773	160,421	148,622	142,643	1,535,543	1,721,999,62
CFG	FTS-7	276,198	283,648	248,318	286,506	291,830	309,291	363,984	317,150	330,054	308,370	301,403	271,456	3,224,225	3,588,208,14
CFG	FTS-8	393,805	371,033	342,961	410,345	415,534	420,223	489,449	437,997	480,878	373,429	351,482	379,302	4,386,987	4,876,436,53
CFG	FTS-9	323,248	319,126	301,858	322,159	301,851	324,525	361,022	317,880	323,632	323,331	314,227	302,439	3,474,279	3,835,301,31
CFG	FTS-10	172,780	197,746	207,947	226,011	209,173	202,619	239,602	210,362	234,976	228,450	211,952	186,405	2,288,422	2,528,024,29
CFG	FTS-11	313,046	389,448	415,510	401,135	383,589	345,701	436,829	365,646	399,253	200,793	243,188	216,558	3,673,868	4,110,696,81
CFG	FTS-12	1,563,792	1,715,772	1,614,941	1,538,235	1,556,513	1,446,932	1,484,736	1,335,175	1,559,897	1,498,968	1,661,854	1,559,113	17,051,192	18,535,927,82
FPU	FPU - GSTS - 1	45,889	42,705	48,244	43,669	47,777	64,766	74,064	74,583	62,878	61,713	53,251	47,058	605,534	676,598,47
FPU	FPU - GSTS - 2	349,087	356,402	376,932	346,153	434,486	492,602	531,260	510,486	465,469	465,455	433,434	413,280	4,643,785	5,175,045,83
FPU	FPU - LVTS <50k	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FPU	FPU - LVTS >50k	2,442,907	2,487,274	2,451,862	2,420,640	2,689,351	2,934,690	3,285,817	2,917,290	2,850,995	2,824,900	2,780,252	2,537,661	29,337,822	32,623,639,22
FPU	FPU-GLTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FTM	FT-TRANSPORTATION	1,628	1,931	2,197	1,906	2,350	2,298	2,523	2,232	2,450	2,187	2,309	1,971	23,459	25,981,74
IND	IGC - TS2	7,065	6,600	6,558	7,139	7,179	7,650	7,079	6,865	7,091	6,954	7,348	6,513	76,962	84,041,22
IND	IGC - TS3	265	399	322	297	190	423	445	341	223	235	382	406	3,482	3,927,20
IND	IGC - TS4 (Note A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL ALLOCATED THERMS</b>		<b>6,749,039</b>	<b>7,056,054</b>	<b>6,965,147</b>	<b>6,911,017</b>	<b>7,512,060</b>	<b>7,948,310</b>	<b>8,780,697</b>	<b>7,899,340</b>	<b>7,969,685</b>	<b>7,558,463</b>	<b>7,465,648</b>	<b>6,921,333</b>	<b>80,956,095</b>	<b>89,736,793</b>

		2018-2019 Daily Volumes - Therms												334
LDC	Customer Class	31	31	30	31	30	31	31	28	31	30	31	30	
CFG	FTS-A	171	182	196	171	252	299	315	331	257	260	217	202	230
CFG	FTS-B	617	633	668	590	814	1,036	1,107	1,170	832	824	733	671	778
CFG	FTS-1	4,002	3,927	4,146	3,731	5,772	8,122	9,015	9,504	6,550	6,781	5,391	4,668	5,660
CFG	FTS-2	750	725	717	763	1,845	2,328	2,888	2,743	2,406	2,366	1,287	809	1,512
CFG	FTS-2.1	1,312	1,310	1,474	1,538	2,812	3,543	4,091	4,268	3,661	3,448	2,302	1,572	2,462
CFG	FTS-3	2,454	2,566	2,899	2,598	3,310	3,296	3,341	3,754	3,111	3,356	3,046	2,935	3,022
CFG	FTS-3.1	5,742	5,845	6,191	5,540	7,003	7,022	7,341	8,224	6,645	6,915	6,506	6,920	6,579
IND	IGC - TS1	282	270	280	279	320	365	360	358	326	324	324	281	310
CFG	FTS-4	6,714	6,701	7,407	7,380	9,185	10,131	10,409	11,023	9,005	9,427	7,953	7,818	8,408
CFG	FTS-5	2,364	2,538	2,600	2,392	3,097	3,220	3,631	3,488	3,178	3,073	3,076	2,674	2,877
CFG	FTS-6	3,314	3,818	5,005	4,270	4,331	5,366	6,015	5,257	4,412	5,347	4,794	4,755	4,597
CFG	FTS-7	8,910	9,150	8,277	9,242	9,728	9,977	11,741	11,327	10,647	10,279	9,723	9,049	9,653
CFG	FTS-8	12,703	11,969	11,432	13,237	13,851	13,878	15,789	15,643	15,512	12,448	11,338	12,643	13,135
CFG	FTS-9	10,427	10,294	10,062	10,392	10,062	10,469	11,646	11,353	10,440	10,778	10,136	10,081	10,402
CFG	FTS-10	5,574	6,379	6,932	7,291	6,972	7,729	6,536	7,513	7,580	7,615	6,837	6,213	6,852
CFG	FTS-11	10,098	12,563	13,850	12,940	12,786	11,152	14,091	13,059	12,879	6,693	7,845	7,219	11,000
CFG	FTS-12	50,445	55,347	53,831	49,620	51,884	46,675	47,895	47,685	50,319	49,966	53,608	51,970	51,051
FPU	FPU - GSTS - 1	1,480	1,378	1,608	1,409	1,926	2,089	2,389	2,664	2,028	2,057	1,718	1,569	1,804
FPU	FPU - GSTS - 2	11,261	11,497	12,564	11,166	14,483	15,890	17,137	18,232	15,015	15,515	13,982	13,776	13,904
FPU	FPU - LVTS <50k	0	0	0	0	0	0	0	0	0	0	0	0	0
FPU	FPU - LVTS >50k	78,803	80,235	81,729	78,085	89,645	94,667	105,994	104,189	91,968	94,163	89,686	84,589	87,838
FPU	FPU-GLTS	0	0	0	0	0	0	0	0	0	0	0	0	0
FTM	FT-TRANSPORTATION	53	62	73	61	78	74	81	80	79	73	74	66	70
IND	IGC - TS2	228	213	219	230	239	247	228	245	229	232	237	217	230
IND	IGC - TS3	9	13	11	10	6	14	14	12	7	8	12	14	10
IND	IGC - TS4	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>ALL TOTAL ALLOCATED THERMS</b>		<b>217,711</b>	<b>227,615</b>	<b>232,172</b>	<b>222,936</b>	<b>250,402</b>	<b>256,397</b>	<b>283,248</b>	<b>282,119</b>	<b>257,087</b>	<b>251,949</b>	<b>240,827</b>	<b>230,711</b>	<b>242,384</b>

Note A: IGC-TS4 customers will no longer be on the system. Therefore, the therms have been removed from this schedule and rate is reflected as \$0.

Docket No.  
Exhibit DMC-1  
Page 2 of 5

FLORIDA PUBLIC UTILITIES COMPANY  
 COMPUTATION OF SWING SERVICE RATES  
 ALLOCATION OF DOLLARS

Schedule C  
 Page 1 of 2

	DOLLARS	AVERAGE COST/THERM
Total Costs to Allocate	\$ 7,311,810	
% PGA	27.70% \$ 2,025,344	\$ 0.0669
% TRANSPORT	72.30% \$ 5,286,466	\$ 0.0589

	Average of All Months Excluding Peak Month	Peak Month	Peak and Average	Peak and Average Percent	Peak and Average Total Transport Cost	Phase in Percent	Phase In Amount	Therms	Phase in Rate Dollars per Therm	Tax Factor	Swing Service Rates
FT TRANSPORTATION	70	81	152	0.02885%	\$ 1,525	80%	\$ 1,220	25,982	\$ 0.0470	1.00503	\$ 0.0472
IGC-TS1	310	360	669	0.12737%	\$ 6,733	100%	\$ 6,733	114,589	\$ 0.0588	1.00503	\$ 0.0591
IGC-TS2	230	228	459	0.08728%	\$ 4,614	100%	\$ 4,614	84,041	\$ 0.0549	1.00503	\$ 0.0552
IGC-TS3	10	14	25	0.00472%	\$ 249	100%	\$ 249	3,927	\$ 0.0635	1.00503	\$ 0.0638
IGC-TS4 (Note A)	0	0	0	0.00000%	\$ -	100%	\$ -	-	\$ -	1.00503	\$ -
FPU-GSTS-1	1,804	2,389	4,193	0.79774%	\$ 42,172	80%	\$ 33,738	676,598	\$ 0.0499	1.00503	\$ 0.0501
FPU-GSTS-2	13,904	17,137	31,041	5.90546%	\$ 312,190	80%	\$ 249,752	5,175,046	\$ 0.0483	1.00503	\$ 0.0485
FPU-LVTS	87,838	105,994	193,832	36.87598%	\$ 1,949,436	80%	\$ 1,559,549	32,623,639	\$ 0.0478	1.00503	\$ 0.0480
FTS-A	230	315	545	0.10361%	\$ 5,477	100%	\$ 5,477	86,539	\$ 0.0633	1.00503	\$ 0.0636
FTS-B	778	1,107	1,884	0.35847%	\$ 18,950	100%	\$ 18,950	294,025	\$ 0.0645	1.00503	\$ 0.0648
FTS-1	5,660	9,015	14,676	2.79203%	\$ 147,600	100%	\$ 147,600	2,170,024	\$ 0.0680	1.00503	\$ 0.0684
FTS-2	1,512	2,888	4,400	0.83711%	\$ 44,253	100%	\$ 44,253	594,512	\$ 0.0744	1.00503	\$ 0.0748
FTS-2.1	2,462	4,091	6,554	1.24680%	\$ 65,912	100%	\$ 65,912	949,218	\$ 0.0694	1.00503	\$ 0.0698
FTS-3	3,022	3,341	6,363	1.21054%	\$ 63,995	100%	\$ 63,995	1,112,861	\$ 0.0575	1.00503	\$ 0.0578
FTS-3.1	6,579	7,341	13,920	2.64827%	\$ 140,000	100%	\$ 140,000	2,425,020	\$ 0.0577	1.00503	\$ 0.0580
FTS-4	8,408	10,409	18,816	3.57978%	\$ 189,244	80%	\$ 151,395	3,130,855	\$ 0.0484	1.00503	\$ 0.0486
FTS-5	2,877	3,631	6,507	1.23799%	\$ 65,446	80%	\$ 52,357	1,073,322	\$ 0.0488	1.00503	\$ 0.0490
FTS-6	4,597	6,015	10,612	2.01894%	\$ 106,730	80%	\$ 85,384	1,722,000	\$ 0.0496	1.00503	\$ 0.0498
FTS-7	9,653	11,741	21,395	4.07030%	\$ 215,175	80%	\$ 172,140	3,588,208	\$ 0.0480	1.00503	\$ 0.0482
FTS-8	13,135	15,789	28,923	5.50259%	\$ 290,893	80%	\$ 232,714	4,876,437	\$ 0.0477	1.00503	\$ 0.0480
FTS-9	10,402	11,646	22,048	4.19455%	\$ 221,744	80%	\$ 177,395	3,835,301	\$ 0.0463	1.00503	\$ 0.0465
FTS-10	6,852	7,729	14,581	2.77393%	\$ 146,643	80%	\$ 117,314	2,528,024	\$ 0.0464	1.00503	\$ 0.0466
FTS-11	11,000	14,091	25,091	4.77347%	\$ 252,348	80%	\$ 201,878	4,110,697	\$ 0.0491	1.00503	\$ 0.0494
FTS-12	51,051	47,895	98,946	18.82424%	\$ 995,137	80%	\$ 796,110	18,535,928	\$ 0.0429	1.00503	\$ 0.0432
	<u>242,384</u>	<u>283,248</u>	<u>525,632</u>	<u>100.00000%</u>	<u>\$ 5,286,466</u>		<u>\$ 4,328,730</u>	<u>89,736,793</u>			
Special Contracts							\$ 5,045,570				
Swing Service Revenue to Collect							\$ 9,374,300				

Note A: IGC-TS4 customers will no longer be on the system. Therefore, the therms have been removed from this schedule and rate is reflected as \$0.

Docket No.  
 Exhibit DMC-1  
 Page 3 of 5

FLORIDA PUBLIC UTILITIES COMPANY  
 COMPUTATION OF SWING SERVICE RATES  
 CALCULATION OF EXPERIMENTAL RATES

Schedule C  
 Page 2 of 2

RATE SCHEDULE	EXPERIMENTAL RATE	BASE NON-EXPERIMENTAL	PORTION OF EXPERIMENTAL FOR USAGE	NON-EXPERIMENTAL USAGE CHARGE	THERMS IN EXPERIMENTAL CALCULATION	RATES PER THERM	DOLLARS PER BILL	TAX FACTOR	EXPERIMENTAL SWING SERVICE RATES
FTS-A	\$ 17.00	\$ 13.00	\$ 4.00	\$ 0.4636	8.6	\$ 0.0633	\$ 0.5443	1.00503	\$ 0.5471
FTS-B	\$ 23.00	\$ 15.50	\$ 7.50	\$ 0.4929	15.2	\$ 0.0645	\$ 0.9797	1.00503	\$ 0.9846
FTS-1	\$ 29.00	\$ 19.00	\$ 10.00	\$ 0.4631	21.6	\$ 0.0680	\$ 1.4692	1.00503	\$ 1.4766
FTS-2	\$ 48.00	\$ 34.00	\$ 14.00	\$ 0.3196	43.8	\$ 0.0744	\$ 3.2603	1.00503	\$ 3.2767
FTS-2.1	\$ 87.00	\$ 40.00	\$ 47.00	\$ 0.3083	152.5	\$ 0.0694	\$ 10.5893	1.00503	\$ 10.6425
FTS-3	\$ 162.00	\$ 108.00	\$ 54.00	\$ 0.2410	224.0	\$ 0.0575	\$ 12.8811	1.00503	\$ 12.9458
FTS-3.1	\$ 263.00	\$ 134.00	\$ 129.00	\$ 0.2038	632.9	\$ 0.0577	\$ 36.5382	1.00503	\$ 36.7220

Docket No.  
 Exhibit DMC-1  
 Page 4 of 5

FLORIDA PUBLIC UTILITIES COMPANY  
COMPUTATION OF SWING SERVICE RATES

Schedule D  
Page 1 of 1

ACTUAL COSTS  
7/1/2018 to 6/30/2019

Nassau County William Burgess	443,026
Nassau County	2,106,755
Port of Palm Beach	163,859
Riveria Lateral	187,000
New Smyrna	1,408,596
Belvedere	376,362
Haines City CFG	1,626,756
Pensacola NW	5,227,320
AGL SR80(2) Benoist Farms	426,426
Herando County CFG TECO	3,856
Cardinal Technology LLC	60,000
Pierpont & McLelland	253,038
Gunster Yoakley & Stewart	6,352
Temporary Assistance	62,958
Misc Admin Costs	5,076
Total Natural Gas	<u>\$ 12,357,380</u>

Less Special Contract Swing Service Charge to be  
Recovered 1/20 to 12/20:

Mosaic	\$ 36,000
City of Pensacola	\$ 1,362,728
Ascend	\$ 2,204,290
People's Gas System	\$ 1,036,868
Rayonier Recovery Boiler	\$ 151,116
8 Flags	\$ 254,568
	<u>\$ 5,045,570</u>
Net to Reduce PGA through Swing Service Rate	<u><u>\$ 7,311,810</u></u>

Docket No.  
Exhibit DMC-1  
Page 5 of 5