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October 8, 2019

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

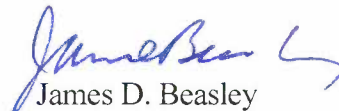
Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 20190002-EG

Dear Mr. Teitzman:

Attached for filing in the above-styled docket is Tampa Electric Company's Prehearing Statement.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachment

cc: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 20190002-EG

FILED: October 8, 2019

**PREHEARING STATEMENT
OF TAMPA ELECTRIC COMPANY**

A. APPEARANCES:

JAMES D. BEASLEY
J. JEFFRY WAHLEN
MALCOLM N. MEANS
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

Witness	Subject Matter	Issues #
Direct		
Mark R. Roche	Conservation Cost Recovery True-Up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6,7,8,9,9A,10

C. EXHIBITS:

Witness	Proffered By	Exhibit #	Description
Direct			
Mark R. Roche	Tampa Electric Company	MRR-1, filed May 1, 2019	Schedules supporting cost recovery factor, actual January 2018 – December 2018
Mark R. Roche	Tampa Electric Company	MRR-2, filed August 9, 2019	Schedules supporting conservation costs projected for the period January 2020 –

			December 2020
Mark R. Roche	Tampa Electric Company	MRR-3, filed August 9, 2019	Schedules supporting credit factors to be applied during the January 2020 billing cycles to refund the "Final Tax Savings Credit".

D. STATEMENT OF BASIC POSITION

Tampa Electric’s Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Mark R. Roche during the period January 2018 through December 2018.

The Commission should approve the Contracted Credit Value in accordance with Order No. PSC-2017-0456-FOF-EI, issued November 27, 2017 in Docket No. 20170210 for the GSLM-2 and GSLM-3 rate riders for use during the period January 2020 through December 2020.

The Commission should also approve the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2020 through December 2020 as set forth in witness Roche's testimony and exhibits.

E. STATEMENT OF ISSUES AND POSITIONS

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2018 through December 2018?

TECO: An adjusted net true-up over-recovery of \$2,864,459, including interest.
(Witness: Roche)

ISSUE 2: What are the appropriate total conservation adjustment actual/estimated true-up amounts for the period January 2019 through December 2019?

TECO: An over-recovery of \$4,857,532, including interest. (Witness: Roche)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from the period January 2020 through December 2020?

TECO: A refund of \$7,721,991, including interest. (Witness: Roche)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the period January 2020 through December 2020?

TECO: \$41,518,534 (including current period estimated true-up). (Witness: Roche)

ISSUE 5: What are the conservation cost recovery factors for the period January 2020 through December 2020?

TECO: For the period January 2020 through December 2020 the cost recovery factors are as follows:

	Cost Recovery Factors
<u>Rate Schedule</u>	<u>(cents per kWh)</u>
RS	0.232
GS and CS	0.216
GSD Optional – Secondary	0.194
GSD Optional – Primary	0.192
GSD Optional – Subtransmission	0.190
LS-1	0.118

	Cost Recovery Factors
<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD – Secondary	0.84
GSD – Primary	0.83
GSD – Subtransmission	0.82
SBF – Secondary	0.84

SBF – Primary	0.83
SBF – Subtransmission	0.82
IS - Secondary	0.73
IS - Primary	0.72
IS - Subtransmission	0.72
(Witness: Roche)	

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2020 through December 2020. Billing cycles may start before January 1, 2020, and the last cycle may be read after December 31, 2020, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Roche)

ISSUE 7: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding?

TECO: Yes, the Commission should approve revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding. (Witness: Roche)

COMPANY-SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company:

ISSUE 8: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2020 through December 2020?

TECO: In accordance with Order No. PSC-2017-0456-FOF-EI, issued November 27, 2017 in Docket No. 20170210, the Contracted Credit Value by Voltage Level for the forthcoming cost recovery period, January 2020 through December 2020, for the GSLM-2 and GSLM-3 rate riders will be as follows:

<u>Voltage Level</u>	<u>Contracted Credit Value (dollars per kW)</u>
Secondary	10.23
Primary	10.13
Subtransmission	10.03

(Witness: Roche)

ISSUE 9: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2020 through December 2020?

TECO: For the period January 2020 through December 2020 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	38.986
P3	6.481
P2	(0.725)
P1	(2.452)

(Witness: Roche)

ISSUE 10: What are the credit factors to be applied during the January 2020 billing cycles to refund the “Final Tax Savings Credit” amount of \$11,500,000.

TECO: For the January 2020 billing cycles, the credit factors for the “Final Tax Savings Credit” are as follows:

<u>Rate Schedule</u>	<u>Credit Factors (cents per kWh)</u>
RS	0.906
GS and CS	0.770
GSD Optional – Secondary	0.645
GSD Optional – Primary	0.639
GSD Optional – Subtransmission	0.632
LS-1	0.172

<u>Rate Schedule</u>	<u>Credit Factors (dollars per kW)</u>
GSD – Secondary	2.71
GSD – Primary	2.68
GSD – Subtransmission	2.66
SBF – Secondary	2.71
SBF – Primary	2.68
SBF – Subtransmission	2.66
IS - Secondary	2.18
IS - Primary	2.16
IS - Subtransmission	2.14

(Witness: Roche)

ISSUE 11: Should the Joint Motion to Modify Order No. PSC-2012-0425-PAA-EU Regarding Weighted Average Cost of Capital Methodology be approved?

TECO: Yes, the Joint Motion to Modify Order No. PSC-2012-0425-PAA-EU Regarding Weighted Average Cost of Capital Methodology should be approved because the proposed methodology fully complies with Internal Revenue Service rules and regulations.

(Witness: Roche)

ISSUE 12: Should this docket be closed.

TECO: Yes, Docket No. 20190002-EG should be closed once the Commission's decisions on all of the issues in the docket have become final and the Commission has concluded that the docket has otherwise met the requirements for closure.

(Witness: Roche)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. PENDING MOTIONS

Tampa Electric is not aware of any pending motions as of this date.

H. PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

Tampa Electric has no pending confidentiality claims or requests at this time.

I. OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT

Tampa Electric has no objections to any witness' qualifications as an expert in this proceeding.

J. COMPLIANCE WITH ORDER NO. PSC-2019-0082-PCO-EG

Tampa Electric has complied with all requirements of the Order Establishing Procedure entered in this docket.

DATED this 8th day of October 2019.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 8th day of October 2019 to the following:

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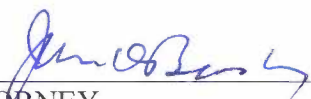
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