

State of Florida



# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** October 15, 2019

**TO:** Adam J. Teitzman, Commission Clerk, Office of Commission Clerk

**FROM:** Orlando Wooten, Engineering Specialist I, Division of Engineering *POE  
OW JS*

**RE:** Docket No. 20190072-EI: Petition for a limited proceeding to approve second solar base rate adjustment, by Duke Energy Florida, LLC.

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On August 30, 2019, Duke Energy Florida, LLC (DEF) provided staff with documentation regarding tariffs in DEF's Second Solar Base Rate Adjustment for staff review. Please file these attached documents in the above mentioned docket file.

OW/jp

Attachment

August 30, 2019

**VIA ELECTRONIC FILING**

Elisabeth Draper  
Chief of Economic Impact & Rate Design  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Submission for Administrative Approval for Second Solar Base Rate Adjustment per Florida* Docket No. 20190072-EI

Dear Ms. Draper:

Duke Energy Florida is submitting for administrative review and approval its documentation for the Tariffs and the Redline and Clean Tariffs as the Submission for Administrative Approval for Multi-Year Base Rate Increase and a Base Rate Adjustment for the Trenton and Lake Placid Solar Power Plants, pursuant to Order No. PSC-2019-0292-FOF-EI, *Final Order Approving Duke Energy Florida LLC's Petition for a Second Solar Base Rate Adjustment*.

Enclosed you will find the supporting calculations of the uniform percentage increase for the Multi-Year Base Rate Increase and the Second Solar Base Rate Adjustment for Trenton and Lake Placid Solar Power Plants (Attachment A), the clean copies of the revised tariff sheets (Attachment B), and the legislative copies of the revised tariff sheets (Attachment C).

DEF is also including the supporting calculations for the Hamilton Solar Power Plant Base Rate Adjustment True-up, consistent with paragraph 15(g) of the 2017 Second RRSSA (Attachment D). Pursuant to that paragraph, to the extent the actual costs for a solar project are less than the approved projected costs, DEF shall adjust base rates on a going-forward basis to reflect the revised base rate adjustment. The Base Rate reduction resulting from the Hamilton True-up is included in the revised tariff sheets with the other above-referenced rate changes, and they are also included as a separate column in Attachment A. DEF will include a one-time credit through the Capacity Cost Recovery Clause, consistent with Paragraph 15(g), and will make that filing in Docket No. 20190001-EI.

Please notify me at your convenience of the results of the Staff's review of these revised tariff sheets. Feel free to contact me at (980) 373-6635, if you have any questions or need additional information. Thank you for your time and attention to this matter.

Regards,

Matthew J. Chatelain  
Senior Rates and Regulatory Strategy Analyst  
Southeast Pricing and Regulatory Solutions

**Enclosures**

Multi Year Method (1)* - Uniform Percentage Increase Calculation											
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Rate Schedule	Billed Sales MWH	Billed Base Revenue Total (\$000) (3) + (4)	Billed Customer Charge (\$000)	Billed Energy and Demand Charge (\$000)	Unbilled Sales MWH	Energy and Demand \$/MWH (4) / (1)	Unbilled Revenue (\$000) (5) * (6)	Total Class Revenue (\$000) (2) + (7)	Base Rate Increase at Uniform Percent (\$000) 1.79%	Total Class Revenue with Increase (\$000) (8) + (9)
1	RS-1	20,570,483	1,508,219	\$ 189,216	\$ 1,319,003	4,022	\$ 64.12	\$ 258	\$ 1,508,477	\$ 27,061	\$ 1,535,538
2	GS-1	2,134,647	156,693	\$ 20,618	\$ 136,075	2,116	63.75	135	156,828	\$ 2,813	159,642
3	GS-2	203,276	7,178	\$ 2,202	\$ 4,976	216	24.48	5	7,184	\$ 129	7,313
4	GSD-1	13,798,909	544,982	\$ 9,412	\$ 535,569	13,102	38.81	509	545,490	\$ 9,786	555,276
5	CS-1, CS-2, CS-3	70,228	3,096	\$ 8	\$ 3,088	22	43.97	1	3,097	\$ 56	3,152
6	IS-1, IS-2, IS-3	2,144,244	54,703	\$ 733	\$ 53,971	669	25.17	17	54,720	\$ 982	55,702
7	LS-1	369,250	3,188	\$ 1,039	\$ 2,149	9	5.82	0	3,189	\$ 57	3,246
8	SS-1	40,856	9,424	\$ 19	\$ 9,405	299	230.19	69	9,493	\$ 170	9,663
9	SS-2	111,915	1,529	\$ 13	\$ 1,516	20	13.55	0	1,529	\$ 27	1,556
10	SS-3	52,769	3,219	\$ 3	\$ 3,216	20	60.95	1	3,220	\$ 58	3,278
11	TOTAL	<u>39,496,576</u>	<u>\$ 2,292,231</u>	<u>\$ 223,262</u>	<u>\$ 2,068,969</u>	<u>20,494</u>		<u>\$ 995</u>	<u>\$ 2,293,226</u>	<u>\$ 41,139</u>	<u>\$ 2,334,365</u>

\* Paragraph 12.b. of 2017 Second Revised and Restated Settlement Agreement approved in order no. PSC-2017-0451-FOF-EI: Uniform % Increase Method (1)  
"Amount to be recovered through a uniform percent increase to the customer, demand and energy base rate charges for all retail customer classes, but, consistent with Paragraph 21, the delivery voltage credits and IS/Cs/GSLM-2 credits shall not be adjusted."

Based on Exhibit 6, line 14:

14 Revenue requirement at new statutory rate \$ 41,139

**Multi Year Method (2)\* - Uniform Percentage Increase Calculation**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Rate Schedule	Billed Sales MWH	Billed Base Revenue Total (\$000) (3) + (4)	Billed Customer Charge (\$000)	Billed Energy and Demand Charge (\$000)	Unbilled Sales MWH	Energy and Demand \$/MWH (4) / (1)	Unbilled Revenue (\$000) (5) * (6)	Total Class Revenue (\$000) (3)	Base Rate Increase at Uniform Percent (\$000) 6.29%	Total Class Revenue with Increase (\$000) (8) + (9)
1	RS-1	n/a	n/a	\$ 189,216	n/a	n/a	n/a	n/a	\$ 189,216	\$ 11,895	\$ 201,110
2	GS-1	n/a	n/a	\$ 20,618	n/a	n/a	n/a	n/a	20,618	\$ 1,296	21,914
3	GS-2	n/a	n/a	\$ 2,202	n/a	n/a	n/a	n/a	2,202	\$ 138	2,341
4	GSD-1	n/a	n/a	\$ 9,412	n/a	n/a	n/a	n/a	9,412	\$ 592	10,004
5	CS-1, CS-2, CS-3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
6	IS-1, IS-2, IS-3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
7	LS-1	n/a	n/a	1,039	n/a	n/a	n/a	n/a	1,039	\$ 65	1,105
8	SS-1	n/a	n/a	19	n/a	n/a	n/a	n/a	19	\$ 1	20
9	SS-2	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
10	SS-3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
11	TOTAL	<u>n/a</u>	<u>n/a</u>	<u>\$ 222,506</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$ 222,506</u>	<u>\$ 13,987</u>	<u>\$ 236,493</u>

\* Paragraph 12.b. of 2017 Second Revised and Restated Settlement Agreement approved in order no. PSC-2017-0451-FOF-EI: Uniform % Increase Method (2):  
 "Amount to be recovered through a uniform percent increase to the customer charges for all retail rate classes except the interruptible and curtailable rate classes."

Based on Exhibit 6, line 14:

10 Uniform Percentage Increase - Method (2)      \$ 13,987

Lake Placid - Uniform Percentage Increase Calculation											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Rate Schedule	Billed Sales MWH	Billed Base Revenue Total (\$000) (3) + (4)	Billed Customer Charge (\$000)	Billed Energy and Demand Charge (\$000)	Unbilled Sales MWH	Energy and Demand \$/MWH (4) / (1)	Unbilled Revenue (\$000) (5) * (6)	Total Class Revenue (\$000) (2) + (7)	Base Rate Increase at Uniform Percent (\$000) 0.34%	Total Class Revenue with Increase (\$000) (8) + (9)
1	RS-1	20,570,483	\$ 1,508,219	\$ 189,216	\$ 1,319,003	4,022	\$ 64.12	\$ 258	\$ 1,508,477	\$ 5,117	\$ 1,513,594
2	GS-1	2,134,647	\$ 156,693	\$ 20,618	\$ 136,075	2,116	\$ 63.75	\$ 135	\$ 156,828	\$ 532	\$ 157,360
3	GS-2	203,276	\$ 7,178	\$ 2,202	\$ 4,976	216	\$ 24.48	\$ 5	\$ 7,184	\$ 24	\$ 7,208
4	GSD-1	13,798,909	\$ 544,982	\$ 9,412	\$ 535,569	13,102	\$ 38.81	\$ 509	\$ 545,490	\$ 1,850	\$ 547,340
5	CS-1, CS-2, CS-3	70,228	\$ 3,096	\$ 8	\$ 3,088	22	\$ 43.97	\$ 1	\$ 3,097	\$ 11	\$ 3,107
6	IS-1, IS-2, IS-3	2,144,244	\$ 54,703	\$ 733	\$ 53,971	669	\$ 25.17	\$ 17	\$ 54,720	\$ 186	\$ 54,906
7	LS-1	369,250	\$ 3,188	\$ 1,039	\$ 2,149	9	\$ 5.82	\$ 0	\$ 3,189	\$ 11	\$ 3,199
8	SS-1	40,856	\$ 9,424	\$ 19	\$ 9,405	299	\$ 230.19	\$ 69	\$ 9,493	\$ 32	\$ 9,525
9	SS-2	111,915	\$ 1,529	\$ 13	\$ 1,516	20	\$ 13.55	\$ 0	\$ 1,529	\$ 5	\$ 1,534
10	SS-3	52,769	\$ 3,219	\$ 3	\$ 3,216	20	\$ 60.95	\$ 1	\$ 3,220	\$ 11	\$ 3,231
11	TOTAL	39,496,576	\$ 2,292,231	\$ 223,262	\$ 2,068,969	20,494		\$ 995	\$ 2,293,226	\$ 7,779	\$ 2,301,005

Trenton Project - Uniform Percentage Increase Calculation											
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Rate Schedule	Billed Sales MWH	Billed Base Revenue Total (\$000) (3) + (4)	Billed Customer Charge (\$000)	Billed Energy and Demand Charge (\$000)	Unbilled Sales MWH	Energy and Demand \$/MWH (4) / (1)	Unbilled Revenue (\$000) (5) * (6)	Total Class Revenue (\$000) (2) + (7)	Base Rate Increase at Uniform Percent (\$000) 0.56%	Total Class Revenue with Increase (\$000) (8) + (9)
1	RS-1	20,570,483	\$ 1,508,219	\$ 189,216	\$ 1,319,003	4,022	\$ 64.12	\$ 258	\$ 1,508,477	\$ 8,444	\$ 1,516,921
2	GS-1	2,134,647	156,693	20,618	136,075	2,116	63.75	135	156,828	\$ 878	157,706
3	GS-2	203,276	7,178	2,202	4,976	216	24.48	5	7,184	\$ 40	7,224
4	GSD-1	13,798,909	544,982	9,412	535,569	13,102	38.81	509	545,490	\$ 3,054	548,544
5	CS-1, CS-2, CS-3	70,228	3,096	8	3,088	22	43.97	1	3,097	\$ 17	3,114
6	IS-1, IS-2, IS-3	2,144,244	54,703	733	53,971	669	25.17	17	54,720	\$ 306	55,026
7	LS-1	369,250	3,188	1,039	2,149	9	5.82	0	3,189	\$ 18	3,206
8	SS-1	40,856	9,424	19	9,405	299	230.19	69	9,493	\$ 53	9,546
9	SS-2	111,915	1,529	13	1,516	20	13.55	0	1,529	\$ 9	1,537
10	SS-3	52,769	3,219	3	3,216	20	60.95	1	3,220	\$ 18	3,238
11	TOTAL	<u>39,496,576</u>	<u>\$ 2,292,231</u>	<u>\$ 223,262</u>	<u>\$ 2,068,969</u>	<u>20,494</u>		<u>\$ 995</u>	<u>\$ 2,293,226</u>	<u>\$ 12,837</u>	<u>\$ 2,306,063</u>

Summary of Tariff Changes								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Uniform Percentage Increase				1.79%	6.29%	0.34%	0.56%	
Line	Rate Schedule	Type of Charge	Jan-20 Proposed Final Hamilton Rate True-Up Included (NOTE 1)	Jan-20 Multi-Year Method (1) Proposed Increase (E) * (C)	Jan-20 Multi-Year Method (2) Proposed Increase (F) * (C)	Jan-20 Lake Placid Proposed Increase (G) * (C)	Jan-20 Trenton Proposed Increase (H) * (C)	Jan-20 Proposed Rate (C):(H)
1	RS-1	Customer Charge - \$ per Line of Billing						
2	RST-1	Standard	9.66	0.17	0.61	0.03	0.05	10.52
3	RSS-1	Seasonal (RSS-1)	5.05	0.09	0.32	0.02	0.03	5.51
4	RSL-1, 2	Time of Use						
5	(RST closed 2/10/2010)	Single Phase	17.85	0.32	1.12	0.06	0.10	19.45
6		Customer CIAC Paid	9.66	0.17	0.61	0.03	0.05	10.52
7								
8		Energy Charge - cents per KWH						
9		Standard						
10		0 - 1,000 KWH	5.943	0.107	-	0.020	0.033	6.103
11		Over 1,000 KWH	7.570	0.136	-	0.026	0.042	7.774
12		Time of Use - On Peak	18.35	0.329	-	0.062	0.103	18.847
13		Time of Use - Off Peak	1.020	0.018	-	0.003	0.006	1.047
14								
15	GS-1,	Customer Charge - \$ per Line of Billing						
16	GST-1	Standard						
17		Unmetered	7.22	0.13	0.45	0.02	0.04	7.86
18		Secondary	12.78	0.23	0.80	0.04	0.07	13.92
19		Primary	161.62	2.90	10.16	0.55	0.90	176.13
20		Transmission	797.19	14.30	50.11	2.70	4.46	868.76
21		Time of Use						
22		Single & Three Phase	20.96	0.38	1.32	0.07	0.12	22.85
23		Customer CIAC Paid	12.78	0.23	0.80	0.04	0.07	13.92
24		Primary	169.82	3.05	10.68	0.58	0.95	185.08
25		Transmission	805.37	14.45	50.63	2.73	4.51	877.69
26								
27		Energy Charge - cents per KWH						
28		Standard	6.456	0.116	-	0.022	0.036	6.630
29		Time of Use - On Peak	18.323	0.329	-	0.062	0.103	18.817
30		Time of Use - Off Peak	0.993	0.018	-	0.003	0.006	1.020
31		Premium Distribution Charge - cents per KWH	0.881	0.016	-	0.003	0.005	0.905
32								
33	GS-2	Customer Charge - \$ per Line of Billing						
34		Standard						
35		Unmetered	7.22	0.13	0.45	0.02	0.04	7.86
36		Metered	12.78	0.23	0.80	0.04	0.07	13.92
37								
38		Energy Charge - cents per KWH						
39		Standard	2.448	0.044	-	0.008	0.014	2.514
40		Premium Distribution Charge - cents per KWH	0.178	0.003	-	0.001	0.001	0.183

NOTE 1: See Attachment D - Column (G) shows the Final 2019 Rates After Including Hamilton True-Up

Summary of Tariff Changes								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Uniform Percentage Increase			1.79%	6.29%	0.34%	0.56%	
Line	Rate Schedule	Type of Charge	Jan-20 Proposed Final Hamilton Rate True-Up Included (NOTE 1)	Jan-20 Multi-Year Method (1) Proposed Increase (E) * (C)	Jan-20 Multi-Year Method (2) Proposed Increase (F) * (C)	Jan-20 Lake Placid Proposed Increase (G) * (C)	Jan-20 Trenton Proposed Increase (H) * (C)	Jan-20 Proposed Rate (C):(H)
1	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing						
2	<b>GSDT-1</b>	Standard						
3		Secondary	12.78	0.23	0.80	0.04	0.07	13.92
4		Primary	161.62	2.90	10.16	0.55	0.90	176.13
5		Transmission	797.19	14.30	50.11	2.70	4.46	868.76
6		Time of Use						
7		Secondary	20.96	0.38	1.32	0.07	0.12	22.85
8		Secondary - Customer CIAC paid	12.78	0.23	0.80	0.04	0.07	13.92
9		Primary	169.82	3.05	10.68	0.58	0.95	185.08
10		Primary - Customer CIAC paid	161.62	2.90	10.16	0.55	0.90	176.13
11		Transmission	805.37	14.45	50.63	2.73	4.51	877.69
12		Transmission Customer CIAC paid	797.19	14.30	50.11	2.70	4.46	868.76
13								
14		Demand Charge - \$ per KW						
15		Standard	6.04	0.11	-	0.02	0.03	6.20
16		Time of Use						
17		Base	1.49	0.03	-	0.01	0.01	1.54
18		On Peak	4.49	0.08	-	0.02	0.03	4.62
19		Premium Distribution Charge - \$ per KW	1.30	0.02	-	-	0.01	1.33
20								
21		Energy Charge - cents per KWH						
22		Standard	2.696	0.048	-	0.009	0.015	2.768
23		Time of Use - On Peak	5.868	0.105	-	0.020	0.033	6.026
24		Time of Use - Off Peak	0.983	0.018	-	0.003	0.006	1.010
25								
26		Power Factor - \$ per KVar	0.34	0.01	-	-	-	0.35
27								
28	<b>CS-1</b>	Customer Charge - \$ per Line of Billing						
29	<b>CS-2</b>	Secondary	78.46	1.41	-	0.27	0.44	80.58
30	<b>CS-3</b>	Primary	217.85	3.91	-	0.74	1.22	223.72
31	<b>CST-1, 2, 3</b>	Transmission	813.09	14.59	-	2.76	4.55	834.99
32								
33		Demand Charge - \$ per KW						
34		Standard	9.70	0.17	-	0.03	0.05	9.95
35		Time of Use						
36		Base	1.44	0.03	-	-	0.01	1.48
37		On Peak	8.18	0.15	-	0.03	0.05	8.41
38								
39		Premium Distribution Charge - \$ per KW	1.30	0.02	-	-	0.01	1.33
40								
41		Energy Charge - cents per KWH						
42		Standard	1.771	0.032	-	0.006	0.010	1.819
43		Time of Use - On Peak	3.251	0.058	-	0.011	0.018	3.338
44		Time of Use - Off Peak	0.977	0.018	-	0.003	0.005	1.003
45								
46		Power Factor - \$ per KVar	0.34	0.01	-	-	-	0.35

NOTE 1: See Attachment D - Column (G) shows the Final 2019 Rates After Including Hamilton True-Up



Summary of Tariff Changes								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Uniform Percentage Increase			1.79%	6.29%	0.34%	0.56%	
Line	Rate Schedule	Type of Charge	Jan-20 Proposed Final Hamilton Rate True-Up Included (NOTE 1)	Jan-20 Multi-Year Method (1) Proposed Increase (E) * (C)	Jan-20 Multi-Year Method (2) Proposed Increase (F) * (C)	Jan-20 Lake Placid Proposed Increase (G) * (C)	Jan-20 Trenton Proposed Increase (H) * (C)	Jan-20 Proposed Rate (C):(H)
1	IS-1	Customer Charge - \$ per Line of Billing						
2	IS-2	Secondary	288.11	5.17	-	0.98	1.61	295.87
3	IST-1	Primary	427.52	7.67	-	1.45	2.39	439.03
4	IST-2	Transmission	1,022.76	18.35	-	3.47	5.73	1,050.31
5								
6		Demand Charge - \$ per KW						
7		Standard	8.21	0.15	-	0.03	0.05	8.44
8		Time of Use						
9		Base	1.30	0.02	-	-	0.01	1.33
10		On Peak	7.18	0.13	-	0.02	0.04	7.37
11								
12		Premium Distribution Charge - \$ per KW	1.30	0.02	-	-	0.01	1.33
13								
14		Energy Charge - cents per KWH						
15		Standard	1.187	0.021	-	0.004	0.007	1.219
16		Time of Use - On Peak	1.662	0.030	-	0.006	0.009	1.707
17		Time of Use - Off Peak	0.970	0.017	-	0.003	0.005	0.995
18								
19		Power Factor - \$ per KVar	0.34	0.01	-	-	-	0.35
20								
21	LS-1	Customer Charge - \$ per Line of Billing						
22		Standard						
23		Unmetered	1.31	0.02	0.08	-	0.01	1.42
24		Metered	3.77	0.07	0.24	0.01	0.02	4.11
25								
26		Energy Charge - cents per KWH						
27		Standard	2.546	0.046	-	0.009	0.014	2.615
28								
29	SS-1	Customer Charge - \$ per Line of Billing						
30		Secondary	111.07	1.99	6.98	0.38	0.62	121.04
31		Primary	259.91	4.66	16.34	0.88	1.45	283.24
32		Transmission	895.46	16.06	56.29	3.04	5.01	975.86
33		Customer Owned	89.55	1.61	5.63	0.30	0.50	97.59
34								
35		Energy Charge - cents per KWH	1.173	0.021	-	0.004	0.007	1.205
36								
37		Distribution Charge - \$ per KW						
38		Applicable to Specified SB Capacity	2.38	0.04	-	0.01	0.01	2.44
39								
40		Generation and Transmission Capacity Charge						
41		Greater of : - \$ per KW						
42		Monthly Reservation Charge						
43		Applicable to Specified SB Capacity	1.326	0.024	-	0.004	0.007	1.361
44		Peak Day Utilized SB Power Charge of:	0.631	0.011	-	0.002	0.004	0.648
45								
46		Premium Distribution Charge - \$ per KW	1.21	0.02	-	-	0.01	1.24

NOTE 1: See Attachment D - Column (G) shows the Final 2019 Rates After Including Hamilton True-Up

Summary of Tariff Changes								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Uniform Percentage Increase			1.79%	6.29%	0.34%	0.56%	
Line	Rate Schedule	Type of Charge	Jan-20 Proposed Final Hamilton Rate True-Up Included (NOTE 1)	Jan-20 Multi-Year Method (1) Proposed Increase (E) * (C)	Jan-20 Multi-Year Method (2) Proposed Increase (F) * (C)	Jan-20 Lake Placid Proposed Increase (G) * (C)	Jan-20 Trenton Proposed Increase (H) * (C)	Jan-20 Proposed Rate (C):(H)
1	<b>SS-2</b>	Customer Charge - \$ per Line of Billing						
2		Secondary	313.68	5.63	-	1.06	1.76	322.13
3		Primary	453.08	8.13	-	1.54	2.54	465.29
4		Transmission	1,048.33	18.81	-	3.56	5.87	1,076.57
5		Customer Owned	293.52	5.27	-	1.00	1.64	301.43
6								
7		Energy Charge - cents per KWH	1.158	0.021	-	0.004	0.006	1.189
8								
9		Distribution Charge - \$ per KW						
10		Applicable to Specified SB Capacity	2.37	0.04	-	0.01	0.01	2.43
11								
12		Generation and Transmission Capacity Charge						
13		Greater of : - \$ per KW						
14		Monthly Reservation Charge						
15		Applicable to Specified SB Capacity	1.324	0.024	-	0.004	0.007	1.359
16		Peak Day Utilized SB Power Charge of:	0.630	0.011	-	0.002	0.004	0.647
17								
18		Premium Distribution Charge - \$ per KW	1.20	0.02	-	-	0.01	1.23
19								
20	<b>SS-3</b>	Customer Charge - \$ per Line of Billing						
21		Secondary	104.02	1.87	-	0.35	0.58	106.82
22		Primary	243.42	4.37	-	0.83	1.36	249.98
23		Transmission	838.66	15.05	-	2.84	4.69	861.24
24		Customer Owned	83.87	1.50	-	0.28	0.47	86.12
25								
26		Energy Charge - cents per KWH	1.163	0.021	-	0.004	0.007	1.195
27								
28		Distribution Charge - \$ per KW						
29		Applicable to Specified SB Capacity	2.37	0.04	-	0.01	0.01	2.43
30								
31		Generation and Transmission Capacity Charge						
32		Greater of : - \$ per KW						
33		Monthly Reservation Charge						
34		Applicable to Specified SB Capacity	1.324	0.024	-	0.004	0.007	1.359
35		Peak Day Utilized SB Power Charge of:	0.630	0.011	-	0.002	0.004	0.647
36								
37		Premium Distribution Charge - \$ per KW	1.20	0.02	-	-	0.01	1.23

NOTE 1: See Attachment D - Column (G) shows the Final 2019 Rates After Including Hamilton True-Up



**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 10.52

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	6.103¢ per kWh
All additional kWh	7.774¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.  
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.  
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.  
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.  
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

<b>Customer Charge:</b>	\$ 10.52
<b>Energy and Demand Charges:</b>	
Non-Fuel Energy Charges:	
First 1,000 kWh	6.103¢ per kWh
All additional kWh	7.774¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	
	See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 10.52

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh 6.103¢ per kWh  
 All additional kWh 7.774¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
 Asset Securitization Charge Factor: See Sheet No. 6.105  
 Gross Receipts Tax Factor: See Sheet No. 6.106  
 Right-of-Way Utilization Fee: See Sheet No. 6.106  
 Municipal Tax: See Sheet No. 6.106  
 Sales Tax: See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 19.45

**Energy and Demand Charges:**

Non-Fuel Energy Charges: 18.847¢ per On-Peak kWh  
 1.047¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 7.86
Secondary Metering Voltage:	\$ 13.92
Primary Metering Voltage:	\$ 176.13
Transmission Metering Voltage:	\$ 868.76

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 6.630¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.905¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 22.85
Primary Metering Voltage:	\$ 185.08
Transmission Metering Voltage:	\$ 877.69

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	18.817¢ per On-Peak kWh 1.020¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.905¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)





**RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account:	\$ 7.86
Metered Account:	\$ 13.92

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	2.514¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.183¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 13.92
Primary Metering Voltage:	\$ 176.13
Transmission Metering Voltage:	\$ 868.76

**Demand Charge:**

\$ 6.20 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: 2.768¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 22.85
Primary Metering Voltage:	\$ 185.08
Transmission Metering Voltage:	\$ 877.69

**Demand Charges:**

Base Demand Charge:	\$ 1.54 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.62 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	6.026¢ per On-Peak kWh 1.010¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 80.58
Primary Metering Voltage:	\$ 223.72
Transmission Metering Voltage:	\$ 834.99

**Demand Charge:**

\$ 9.95 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailed Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.819¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 80.58
Primary Metering Voltage:	\$ 223.72
Transmission Metering Voltage:	\$ 834.99

**Demand Charge:**

\$ 9.95 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.819¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below. Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 80.58
Primary Metering Voltage:	\$ 223.72
Transmission Metering Voltage:	\$ 834.99

**Demand Charge:**

\$ 9.95 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.819¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CS-3**  
**CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

**ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL**

**EFFECTIVE: January 1, 2020**



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 80.58
Primary Metering Voltage:	\$ 223.72
Transmission Metering Voltage:	\$ 834.99

**Demand Charges:**

Base Demand Charge: \$ 1.48 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 8.41 per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 5.03 per kW of Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 3.338¢ per On-Peak kWh  
 1.003¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 80.58
Primary Metering Voltage:	\$ 223.72
Transmission Metering Voltage:	\$ 834.99

**Demand Charges:**

Base Demand Charge:	\$ 1.48 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.41 per kW of On-Peak Demand
<b>Curtailable Demand Credit:</b>	\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.338¢ per On-Peak kWh 1.003¢ per Off-Peak kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 80.58
Primary Metering Voltage:	\$ 223.72
Transmission Metering Voltage:	\$ 834.99

**Demand Charges:**

Base Demand Charge:	\$ 1.48 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.41 per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.338¢ per On-Peak kWh 1.003¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)





**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 295.87
Primary Metering Voltage:	\$ 439.03
Transmission Metering Voltage:	\$ 1,050.31

**Demand Charge:**

\$ 8.44 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.219¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 295.87
Primary Metering Voltage:	\$ 439.03
Transmission Metering Voltage:	\$ 1,050.31

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8.44 per kW of Billing Demand See Sheet No. 6.105 and 6.106
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**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.219¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:  
See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE  
(Continued from Page No. 1)**

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

**ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL**

**EFFECTIVE: January 1, 2020**



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 295.87
Primary Metering Voltage:	\$ 439.03
Transmission Metering Voltage:	\$ 1,050.31

**Demand Charge:**

Base Demand Charge:	\$ 1.33 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.37 per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 6.71 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.707¢ per On-Peak kWh 0.995¢ per Off-Peak kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
  - (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 295.87
Primary Metering Voltage:	\$ 439.03
Transmission Metering Voltage:	\$ 1,050.31

**Demand Charge:**

Base Demand Charge:	\$ 1.33 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.37 per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.707¢ per On-Peak kWh 0.995¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)





**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 35¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 35¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ 1.42 per line of billing  
 Metered: \$ 4.11 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 2.615¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.84
115	Roadway	2,500	205	66	1.61	3.67	1.73
170	Post Top	2,500	205	72	20.39	3.67	1.88
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.15
210	Roadway	4,000	100	44	2.95	1.80	1.15
215	Post Top	4,000	100	44	3.47	1.80	1.15
220	Roadway	8,000	175	71	3.34	1.77	1.86
225	Open Bottom	8,000	175	71	2.50	1.77	1.86
235	Roadway	21,000	400	158	4.04	1.81	4.13
240	Roadway	62,000	1,000	386	5.29	1.78	10.09
245	Flood	21,000	400	158	5.29	1.81	4.13
250	Flood	62,000	1,000	386	6.20	1.78	10.09

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2020



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 1)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Sodium Vapor: <sup>1</sup></b>							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.39
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.72
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	1.10
305	Open Bottom	4,000	50	21	2.54	2.04	0.55
310	Roadway	4,000	50	21	3.12	2.04	0.55
313	Open Bottom	6,500	70	29	4.19	2.05	0.76
314	Hometown II	9,500	100	42	4.08	1.72	1.10
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.55
316	Colonial Post Top	4,000	50	34	4.05	2.04	0.89
318	Post Top	9,500	100	42	2.50	1.72	1.10
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.10
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.28
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.28
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.10
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.70
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1.28
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.28
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.72
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2.72
337	Roadway-DOT	27,500	250	104	5.87	1.72	2.72
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2.72
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.42
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	1.70
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	4.39
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	2.82
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.69
347	Clermont	9,500	100	49	20.65	1.72	1.28
348	Clermont	27,500	250	104	22.65	1.72	2.72
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.45
351	Underground Roadway	9,500	100	42	6.22	1.72	1.10
352	Underground Roadway	16,000	150	65	7.58	1.75	1.70
354	Underground Roadway	27,500	250	108	8.10	1.72	2.82
356	Underground Roadway	50,000	400	168	8.69	1.76	4.39
357	Underground Flood	27,500	250	108	9.36	1.72	2.82
358	Underground Flood	50,000	400	168	9.49	1.76	4.39
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.10
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	1.23
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.82
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.39
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2.82
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4.39
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1.28
381	Deco Post Top	9,500	100	49	4.05	1.72	1.28
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.28
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1.28
393	Deco Post Top	4,000	50	21	8.72	2.04	0.55
394	Deco Post Top	9,500	100	49	18.16	1.72	1.28

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 2)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide: <sup>1</sup></b>							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.70
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.70
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.29
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.29
312	MH Flood P	36,000	320	126	10.55	2.74	3.29
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.70
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	1.94
349	Clermont Tear Drop	12,000	175	74	21.73	2.72	1.94
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.16
372	MH Deco Circular	38,000	400	159	16.70	2.84	4.16
373	MH Deco Rectangular <sup>5</sup>	110,000	1,000	378	15.30	2.96	9.88
386	MH Flood <sup>5</sup>	110,000	1,000	378	13.17	2.96	9.88
389	MH Flood-Sportslighter <sup>5</sup>	110,000	1,000	378	13.01	2.96	9.88
390	MH Deco Cube	38,000	400	159	17.44	2.84	4.16
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	3.87
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	1.94
398	MH Deco Cube <sup>5</sup>	110,000	1,000	378	20.34	2.96	9.88
399	MH Flood	38,000	400	159	11.51	2.84	4.16
<b>Light Emitting Diode (LED):</b>							
106	Underground Sanibel	5,500	70	25	\$20.80	\$1.39	\$0.65
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.44
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.44
109	Underground Acorn	4,332	70	25	20.16	1.39	0.65
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.47
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	1.96
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	1.96
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	1.96
124	Shoebox Black III	21,164	213	75	20.42	1.39	1.96
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	1.96
127	Shoebox Black V	21,803	213	75	20.42	1.39	1.96
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0.46
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.44
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.44
136	Roadway	9,233	108	38	7.05	1.39	0.99
137	Underground Roadway	9,233	108	38	8.55	1.39	0.99
138, 176	Roadway	18,642	216	76	11.61	1.39	1.99
139	Underground Roadway	18,642	216	76	13.11	1.39	1.99
141, 177	Roadway	24,191	284	99	14.08	1.39	2.59
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.59
147, 174	Roadway	12,642	150	53	9.74	1.39	1.39
148	Underground Roadway	12,642	150	53	11.24	1.39	1.39
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.44
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3.84
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	3.84
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	3.84
159	Shoebox Black V	43,317	421	147	29.20	1.39	3.84
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.44
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.44
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.47
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.47

(Continued on Page No. 4)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 3)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
169	Teardrop	8,472	150	52	28.54	1.39	1.36
181	Sanibel	10,820	150	52	21.31	1.39	1.36
182	Biscayne	4,655	60	21	19.11	1.39	0.55
183	Clermont	15,375	150	52	29.28	1.39	1.36
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.37
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.37
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.63
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.63
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.20
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	2.38
193	Clermont	7,451	50	18	26.91	1.39	0.47
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.20
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.38
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.65
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.65
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	1.02
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.02
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	0.86
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	1.44
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	2.82
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	1.88
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	1.88
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.73

(Continued on Page No. 5)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 121.04
Primary Metering Voltage:	\$ 283.24
Transmission Metering Voltage:	\$ 975.86

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$97.59.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.44 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.361 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.648/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: 1.205¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.24 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 322.13
Primary Metering Voltage:	\$ 465.29
Transmission Metering Voltage:	\$ 1,076.57

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$301.43.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.359 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.647 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

1. \$1.17 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.189¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)





**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 106.82
Primary Metering Voltage:	\$ 249.98
Transmission Metering Voltage:	\$ 861.24

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$86.12.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.359 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.647/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.195¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)**

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)



**RATE SCHEDULE RSS-1  
RESIDENTIAL SEASONAL SERVICE RIDER**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

**Rate Per Month:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 10.52
Seasonal Customer Charge	\$ 5.51

**Seasonal Billing Periods:**

The billing months of March through October.

**Special Provisions:**

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.



**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~9.66~~10.52

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh ~~5.0456~~103¢ per kWh  
 All additional kWh ~~7.5747~~774¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~January 1, 2020



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.  
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.  
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.  
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.  
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~9.66~~10.52

**Energy and Demand Charges:**  
 Non-Fuel Energy Charges:  
 First 1,000 kWh ~~5.94~~56.103¢ per kWh  
 All additional kWh ~~7.57~~17.774¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~January 1, 2020



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~9.66~~10.52

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh 5.9456.103¢ per kWh  
 All additional kWh 7.5747.774¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
 Asset Securitization Charge Factor: See Sheet No. 6.105  
 Gross Receipts Tax Factor: See Sheet No. 6.106  
 Right-of-Way Utilization Fee: See Sheet No. 6.106  
 Municipal Tax: See Sheet No. 6.106  
 Sales Tax: See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~January 1, 2020



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~47.86~~19.45

**Energy and Demand Charges:**

Non-Fuel Energy Charges: ~~48.356~~18.847¢ per On-Peak kWh  
~~4.020~~1.047¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)





**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ <del>7.227.86</del>
Secondary Metering Voltage:	\$ <del>12.7813.92</del>
Primary Metering Voltage:	\$ <del>464.65176.13</del>
Transmission Metering Voltage:	\$ <del>797.34868.76</del>

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~6.4576.630~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.8840.905~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>20.07</del> <u>22.85</u>
Primary Metering Voltage:	\$ <del>469.85</del> <u>185.08</u>
Transmission Metering Voltage:	\$ <del>805.52</del> <u>377.69</u>

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	<del>48.326</del> <u>18.817</u> ¢ per On-Peak kWh
	<del>0.094</del> <u>1.020</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.8840~~0.905¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account: \$ ~~7.227.86~~  
 Metered Account: \$ ~~12.7813.92~~

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~2.4482.514~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.1780.183~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>42.78</del> <u>13.92</u>
Primary Metering Voltage:	\$ <del>464.65</del> <u>176.13</u>
Transmission Metering Voltage:	\$ <del>797.34</del> <u>868.76</u>

**Demand Charge:**

\$ ~~6.046~~2.20 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: ~~2.6972~~2.768¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.301~~1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>20,072.85</del>
Primary Metering Voltage:	\$ <del>469,851,85.08</del>
Transmission Metering Voltage:	\$ <del>805,528,77.69</del>

**Demand Charges:**

Base Demand Charge: \$ ~~4,491.54~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~4,494.62~~ per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge: ~~5.8696,026~~¢ per On-Peak kWh  
~~0.9841,010~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,301.33~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand  
 For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,4780.58</del>
Primary Metering Voltage:	\$ <del>247,99223.72</del>
Transmission Metering Voltage:	\$ <del>843,25834.99</del>

**Demand Charge:**

\$ ~~9,709.95~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4,7721.819~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,301.33~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,4780.58</del>
Primary Metering Voltage:	\$ <del>247,99223.72</del>
Transmission Metering Voltage:	\$ <del>843,25834.99</del>

**Demand Charge:**

\$ ~~9,709.95~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.7721,819~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,301.33~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



6.2390

SECTION NO. VI  
~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.2390  
CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED SHEET NO.

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage: \$ ~~78,4780.58~~  
Primary Metering Voltage: \$ ~~247,90223.72~~  
Transmission Metering Voltage: \$ ~~843,25834.99~~

**Demand Charge:** \$ ~~9,709.95~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4,7721.819~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,301.33~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand  
For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78.4780.58</del>
Primary Metering Voltage:	\$ <del>247.00223.72</del>
Transmission Metering Voltage:	\$ <del>843.25834.99</del>

**Demand Charges:**

Base Demand Charge:	\$ <del>4.441.48</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>8.488.41</del> per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 5.03 per kW of Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>3.2523.338</del> ¢ per On-Peak kWh <del>0.9781.003</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$ ~~1.301.33~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78.4780.58</del>
Primary Metering Voltage:	\$ <del>247.90223.72</del>
Transmission Metering Voltage:	\$ <del>843.25834.99</del>

**Demand Charges:**

Base Demand Charge: \$ ~~4.441.48~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~8.488.41~~ per kW of On-Peak Demand

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>3.2523.338</del> ¢ per On-Peak kWh
	<del>0.9781.003</del> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.391.33~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)

**Rating Periods:**

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
  - (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
  - (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand
- For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

- Fuel Cost Recovery Factor: See Sheet No. 6.105
- Asset Securitization Charge Factor: See Sheet No. 6.105
- Gross Receipts Tax Factor: See Sheet No. 6.106

(Continued on Page No. 3)

SHEET NO. 6.2490

Page 1 of 4

**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>78,4780.58</del>
Primary Metering Voltage:	\$ <del>247,90223.72</del>
Transmission Metering Voltage:	\$ <del>843,25834.99</del>

**Demand Charges:**

Base Demand Charge:	\$ <del>4,441.48</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>8,188.41</del> per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>3,2523.338</del> ¢ per On-Peak kWh <del>0,9781.003</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,391.33~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



6.2491

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 1)**

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ 1.19 per kW of Billing Demand  
For Transmission Delivery Voltage: \$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
Asset Securitization Charge Factor: See Sheet No. 6.105  
Gross Receipts Tax Factor: See Sheet No. 6.106  
Right-of-Way Utilization: See Sheet No. 6.106  
Municipal Tax: See Sheet No. 6.106  
Sales Tax: See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.16</del> <u>295.87</u>
Primary Metering Voltage:	\$ <del>427.64</del> <u>439.03</u>
Transmission Metering Voltage:	\$ <del>4,022.96</del> <u>1,050.31</u>

**Demand Charge:**

\$ ~~8.248~~.44 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.1871~~.219¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~4.301~~.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.46</del> 295.87
Primary Metering Voltage:	\$ <del>427.64</del> 439.03
Transmission Metering Voltage:	\$ <del>4,022.96</del> 1,050.31

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ <del>8.248</del> .44 per kW of Billing Demand
	See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1.4871~~.219¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.301~~.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.46</del> <u>295.87</u>
Primary Metering Voltage:	\$ <del>427.64</del> <u>439.03</u>
Transmission Metering Voltage:	\$ <del>4,022.96</del> <u>1,050.31</u>

**Demand Charge:**

Base Demand Charge:	\$ <del>4.30</del> <u>1.33</u> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ <del>7.48</del> <u>7.37</u> per kW of On-Peak Demand
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<b>Interruptible Demand Credit:</b>	\$ 6.71 per kW of On-Peak Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	<del>1.66</del> <u>21.70</u> ¢ per On-Peak kWh <del>0.97</del> <u>0.99</u> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.30~~1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)





**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

- \* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.
- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>288.46</del> <u>295.87</u>
Primary Metering Voltage:	\$ <del>427.64</del> <u>439.03</u>
Transmission Metering Voltage:	\$ <del>4,022.96</del> <u>1,050.31</u>

**Demand Charge:**

Base Demand Charge:	\$ <del>4.30</del> <u>1.33</u> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>7.48</del> <u>7.37</u> per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>4.66</del> <u>21.70</u> ¢ per On-Peak kWh <del>0.97</del> <u>0.99</u> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.30~~1.33 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



6.265

SECTION NO. VI  
TWENTY-~~FIRST~~SECOND REVISED SHEET NO. 6.265  
CANCELS ~~TWENTIETH TWENTY-FIRST~~ REVISED SHEET NO.

Page 1 of 3

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2019~~2020



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3435¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3435¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



6.280

**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ ~~4.341.42~~ per line of billing  
 Metered: \$ ~~3.774.11~~ per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: ~~2.5472.615~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	<del>0.820.84</del>
115	Roadway	2,500	205	66	1.61	3.67	<del>4.681.73</del>
170	Post Top	2,500	205	72	20.39	3.67	<del>4.831.88</del>
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	<del>4.421.15</del>
210	Roadway	4,000	100	44	2.95	1.80	<del>4.421.15</del>
215	Post Top	4,000	100	44	3.47	1.80	<del>4.421.15</del>
220	Roadway	8,000	175	71	3.34	1.77	<del>4.841.86</del>
225	Open Bottom	8,000	175	71	2.50	1.77	<del>4.841.86</del>
235	Roadway	21,000	400	158	4.04	1.81	<del>4.024.13</del>
240	Roadway	62,000	1,000	386	5.29	1.78	<del>9.8310.09</del>
245	Flood	21,000	400	158	5.29	1.81	<del>4.024.13</del>
250	Flood	62,000	1,000	386	6.20	1.78	<del>9.8310.09</del>

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~March 5, 2019~~ January 1, 2020



NO. 6.281

SECTION NO. VI

~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.281

CANCELS ~~TWENTY-NINTH-THIRTIETH~~ REVISED SHEET

RATE SCHEDULE LS-1  
LIGHTING SERVICE  
(Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
	<b>Sodium Vapor: <sup>1</sup></b>						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	<del>\$4.284.39</del>
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	<del>2.662.72</del>
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	<del>1.071.10</del>
305	Open Bottom	4,000	50	21	2.54	2.04	<del>0.530.55</del>
310	Roadway	4,000	50	21	3.12	2.04	<del>0.530.55</del>
313	Open Bottom	6,500	70	29	4.19	2.05	<del>0.740.76</del>
314	Hometown II	9,500	100	42	4.08	1.72	<del>1.071.10</del>
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	<del>0.530.55</del>
316	Colonial Post Top	4,000	50	34	4.05	2.04	<del>0.870.89</del>
318	Post Top	9,500	100	42	2.50	1.72	<del>1.071.10</del>
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	<del>1.071.10</del>
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	<del>1.261.28</del>
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	<del>1.261.28</del>
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	<del>1.071.10</del>
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	<del>1.661.70</del>
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	<del>1.261.28</del>
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	<del>2.222.28</del>
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	<del>2.662.72</del>
336	Roadway-Bridge	27,500	250	104	6.74	1.72	<del>2.662.72</del>
337	Roadway-DOT	27,500	250	104	5.87	1.72	<del>2.662.72</del>
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	<del>2.662.72</del>
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	<del>4.304.42</del>
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	<del>1.661.70</del>
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	<del>4.284.39</del>
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	<del>2.752.82</del>
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	<del>2.622.69</del>
347	Clermont	9,500	100	49	20.65	1.72	<del>1.261.28</del>
348	Clermont	27,500	250	104	22.65	1.72	<del>2.662.72</del>
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	<del>4.334.45</del>
351	Underground Roadway	9,500	100	42	6.22	1.72	<del>1.071.10</del>
352	Underground Roadway	16,000	150	65	7.58	1.75	<del>1.661.70</del>
354	Underground Roadway	27,500	250	108	8.10	1.72	<del>2.752.82</del>
356	Underground Roadway	50,000	400	168	8.69	1.76	<del>4.284.39</del>
357	Underground Flood	27,500	250	108	9.36	1.72	<del>2.752.82</del>
358	Underground Flood	50,000	400	168	9.49	1.76	<del>4.284.39</del>
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	<del>1.071.10</del>
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	<del>1.201.23</del>
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	<del>2.752.82</del>
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	<del>4.284.39</del>
370	Deco Roadway Round	27,500	250	108	15.41	1.72	<del>2.752.82</del>
375	Deco Roadway Round	50,000	400	168	15.42	1.76	<del>4.284.39</del>
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	<del>1.261.28</del>
381	Deco Post Top	9,500	100	49	4.05	1.72	<del>1.261.28</del>
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	<del>1.261.28</del>
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	<del>1.261.28</del>
393	Deco Post Top	4,000	50	21	8.72	2.04	<del>0.530.55</del>
394	Deco Post Top	9,500	100	49	18.16	1.72	<del>1.261.28</del>

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~March 5, 2019~~ January 1, 2020



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 2)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide: <sup>1</sup></b>							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	<del>\$1.66</del> 1.70
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	<del>4.66</del> 1.70
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	<del>3.24</del> 3.29
311	MH Deco Cube P	36,000	320	126	15.98	2.74	<del>3.24</del> 3.29
312	MH Flood P	36,000	320	126	10.55	2.74	<del>3.24</del> 3.29
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	<del>4.66</del> 1.70
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	<del>4.88</del> 1.94
349	Clermont Tear Drop	12,000	175	74	21.73	2.72	<del>4.88</del> 1.94
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	<del>4.05</del> 4.16
372	MH Deco Circular	38,000	400	159	16.70	2.84	<del>4.05</del> 4.16
373	MH Deco Rectangular <sup>5</sup>	110,000	1,000	378	15.30	2.96	<del>0.63</del> 9.88
386	MH Flood <sup>5</sup>	110,000	1,000	378	13.17	2.96	<del>0.63</del> 9.88
389	MH Flood-Sportslighter <sup>5</sup>	110,000	1,000	378	13.01	2.96	<del>0.63</del> 9.88
390	MH Deco Cube	38,000	400	159	17.44	2.84	<del>4.05</del> 4.16
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	<del>3.77</del> 3.87
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	<del>4.88</del> 1.94
398	MH Deco Cube <sup>5</sup>	110,000	1,000	378	20.34	2.96	<del>0.63</del> 9.88
399	MH Flood	38,000	400	159	11.51	2.84	<del>4.05</del> 4.16
<b>Light Emitting Diode (LED):</b>							
106	Underground Sanibel	5,500	70	25	\$20.80	\$1.39	<del>\$0.64</del> 0.65
107	Underground Traditional Open	3,908	49	17	13.57	1.39	<del>0.43</del> 0.44
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	<del>0.43</del> 0.44
109	Underground Acorn	4,332	70	25	20.16	1.39	<del>0.64</del> 0.65
111	Underground Mini Bell	2,889	50	18	17.88	1.39	<del>0.46</del> 0.47
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	<del>1.94</del> 1.96
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	<del>1.94</del> 1.96
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	<del>1.94</del> 1.96
124	Shoebox Black III	21,164	213	75	20.42	1.39	<del>1.94</del> 1.96
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	<del>1.94</del> 1.96
127	Shoebox Black V	21,803	213	75	20.42	1.39	<del>1.94</del> 1.96
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	<del>0.45</del> 0.46
133	ATBO Roadway	4,521	48	17	6.22	1.39	<del>0.43</del> 0.44
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	<del>0.43</del> 0.44
136	Roadway	9,233	108	38	7.05	1.39	<del>0.97</del> 0.99
137	Underground Roadway	9,233	108	38	8.55	1.39	<del>0.97</del> 0.99
138, 176	Roadway	18,642	216	76	11.61	1.39	<del>1.94</del> 1.99
139	Underground Roadway	18,642	216	76	13.11	1.39	<del>1.94</del> 1.99
141, 177	Roadway	24,191	284	99	14.08	1.39	<del>2.52</del> 2.59
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	<del>2.52</del> 2.59
147, 174	Roadway	12,642	150	53	9.74	1.39	<del>1.35</del> 1.39
148	Underground Roadway	12,642	150	53	11.24	1.39	<del>1.35</del> 1.39
151	ATBS Roadway	4,500	49	17	5.07	1.39	<del>0.43</del> 0.44
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	<del>3.74</del> 3.84
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	<del>3.74</del> 3.84
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	<del>3.74</del> 3.84
159	Shoebox Black V	43,317	421	147	29.20	1.39	<del>3.74</del> 3.84
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	<del>0.43</del> 0.44
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	<del>0.43</del> 0.44
167	Underground Mitchell	5,186	50	18	21.44	1.39	<del>0.46</del> 0.47
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	<del>0.46</del> 0.47

(Continued on Page No. 4)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 3)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
169	Teardrop	8,472	150	52	28.54	1.39	<del>1.32</del> 1.36
181	Sanibel	10,820	150	52	21.31	1.39	<del>1.32</del> 1.36
182	Biscayne	4,655	60	21	19.11	1.39	<del>0.53</del> 0.55
183	Clermont	15,375	150	52	29.28	1.39	<del>1.32</del> 1.36
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	<del>0.36</del> 0.37
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	<del>0.36</del> 0.37
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	<del>0.64</del> 0.63
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	<del>0.64</del> 0.63
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	<del>1.17</del> 1.20
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	<del>2.32</del> 2.38
193	Clermont	7,451	50	18	26.91	1.39	<del>0.46</del> 0.47
194	Flood Underground Feed	13,729	130	46	12.06	1.39	<del>1.17</del> 1.20
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	<del>2.32</del> 2.38
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	<del>0.64</del> 0.65
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	<del>0.64</del> 0.65
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	<del>0.99</del> 1.02
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	<del>0.99</del> 1.02
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	<del>0.84</del> 0.86
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	<del>1.40</del> 1.44
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	<del>2.75</del> 2.82
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	<del>1.83</del> 1.88
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	<del>1.83</del> 1.88
369	Underground Biscayne	6,500	80	28	18.60	1.39	<del>0.74</del> 0.73

(Continued on Page No. 5)





**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>411.09</del> <u>121.04</u>
Primary Metering Voltage:	\$ <del>259.95</del> <u>283.24</u>
Transmission Metering Voltage:	\$ <del>895.62</del> <u>975.86</u>

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$89.57~~97.59.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.38~~2.44 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1.32~~1.361 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.63~~0.648/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: ~~4.47~~3.205¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**G. Asset Securitization Charge Factor:** See Sheet No. 6.105

**H. Gross Receipts Tax Factor:** See Sheet No. 6.106

**I. Right-of-Way Utilization Fee:** See Sheet No. 6.106

**J. Municipal Tax:** See Sheet No. 6.106

**K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.24~~1.24 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE**

(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>313.74322</del> .13
Primary Metering Voltage:	\$ <del>453.17465</del> .29
Transmission Metering Voltage:	\$ <del>4,048.531076</del> .57

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$293.58301~~.43.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.372~~.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1.3241~~.359 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.6300~~.647 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

1. \$1.17 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~4.4591~~.189¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.20~~1.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2019~~January 1, 2020



**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE**  
(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>404.04</del> <u>106.82</u>
Primary Metering Voltage:	\$ <del>243.46</del> <u>249.98</u>
Transmission Metering Voltage:	\$ <del>838.82</del> <u>861.24</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$83.89~~86.12.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.372~~.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- ~~\$1.324~~1.359 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.6300~~.647/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~4.163~~1.195¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE  
(Continued from Page No. 3)**

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.20~~\$1.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)



**RATE SCHEDULE RSS-1  
RESIDENTIAL SEASONAL SERVICE RIDER**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

**Rate Per Month:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ <del>9.66</del> <u>10.52</u>
Seasonal Customer Charge	\$ <del>5.05</del> <u>5.51</u>

**Seasonal Billing Periods:**

The billing months of March through October.

**Special Provisions:**

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

Duke Energy Florida, LLC  
SoBRA First Year Annualized Revenue Requirement  
True-Up of Hamilton In-Service Capital Costs  
(\$000)

Duke Energy Florida  
Hamilton True-Up  
Attachment D

Description	True-Up Hamilton Project	Original Filing Hamilton Project
1 Jurisdictional Adjusted Rate Base	\$ 103,657	\$ 107,820
2 Rate of Return on Rate Base	6.450%	6.450%
3 Net Operating Income Required	6,686	6,954
4 Net Operating Income Achieved	(4,291)	(4,377)
5 Net Operating Income Deficiency/(Excess)	10,977	11,331
6 Net Operating Income Multiplier	1.344	1.344
7 Revenue Requirement	\$ 14,756	\$ 15,232

8 Note 1: Net Operating Income Multiplier is based on MFR C-44 in Docket No. 20090079, except federal tax rate changed to 21%.



**Duke Energy Florida, LLC  
SoBRA First Year Annualized Revenue Requirement  
True-Up of Hamilton In-Service Capital Costs  
(\$000)**

**Duke Energy Florida  
Hamilton True-Up  
Attachment D**

<b>Net Plant (13 month average):</b>	<b>Hamilton Project</b>		<b>Jurisd. Factor</b>
	<b>Total Company</b>	<b>FPSC Jurisd.</b>	
1 Solar Production Plant	\$ 107,989	\$ 104,647	96.905%
2 Accumulated Reserve - Solar Production Plant	(1,800)	(1,744)	96.905%
3 Transmission GSU	785	761	96.905%
4 Accumulated Reserve - Transmission GSU	(7)	(7)	96.905%
5 Net Plant	<u>\$ 106,968</u>	<u>\$ 103,657</u>	
<b>Operating Expenses:</b>	<b>Total Company</b>	<b>FPSC Jurisd.</b>	
6 O&M	\$ 1,427	\$ 1,383	96.905%
7 Depreciation Expense - Solar Production Plant	3,600	3,488	96.905%
8 Depreciation Expense - Transmission GSU	14	14	96.905%
9 Dismantlement	197	191	96.905%
10 Property Insurance	154	149	96.905%
11 Property Tax	1,234	1,196	96.905%
12 Total Operating Expenses	<u>\$ 6,625</u>	<u>\$ 6,420</u>	
13 Jurisdictional Interest Expense		1,980	
14 Operating Expenses		<u>\$ (6,420)</u>	
15 Income Tax - Operating Expenses (Line 12 x tax rate)		1,627	
16 Income Tax - Interest Expense (Line 13 x tax rate)		502	
17 Jurisdictional Net Operating Income		<u><u>\$ (4,291)</u></u>	

**Duke Energy Florida  
Hamilton True-Up  
Attachment D**

Hamilton Project - Uniform Percentage Increase Calculation											
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Rate Schedule	Billed Sales MWH	Billed Base Revenue Total (\$000)	Billed Customer Charge (\$000)	Billed Energy and Demand Charge (\$000)	Unbilled Sales MWH	Energy and Demand \$/MWH	Unbilled Revenue (\$000)	Total Class Revenue (\$000)	Base Rate Increase at Uniform Percent (\$000)	Total Class Revenue with Increase (\$000)
			(3) + (4)				(4) / (1)	(5) * (6)	(2) + (7)	<b>0.69%</b>	(8) + (9)
1	RS-1	20,593,148	\$ 1,408,696	\$ 170,963	\$ 1,237,733	52,014	\$ 60.10	\$ 3,126	\$ 1,411,822	\$ 9,721	\$ 1,421,544
2	GS-1	2,019,708	139,526	18,745	120,781	10,629	59.80	636	140,162	965	141,127
3	GS-2	177,263	5,989	1,921	4,068	796	22.95	18	6,008	41	6,049
4	GSD-1	13,990,893	518,890	8,692	510,199	70,360	36.47	2,566	521,456	3,591	525,047
5	CS-1, CS-2, CS-3	71,221	2,870	7	2,863	277	40.20	11	2,882	20	2,901
6	IS-1, IS-2, IS-3	1,777,882	42,597	604	41,993	4,351	23.62	103	42,700	294	42,994
7	SS-1	380,801	10,046	952	9,094	2,638	23.88	63	10,109	70	10,178
8	SS-2	54,484	1,837	26	1,810	259	33.23	9	1,845	13	1,858
9	SS-3	164,529	3,706	22	3,684	282	22.39	6	3,712	26	3,738
10	LS-1	66,505	2,331	3	2,328	114	35.01	4	2,335	16	2,351
11	TOTAL	39,296,432	\$ 2,136,489	\$ 201,936	\$ 1,934,553	141,720		\$ 6,542	\$ 2,143,030	\$ 14,756	\$ 2,157,787

Summary of Hamilton Tariff Impacts (Original vs. True-Up)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	Uniform Percentage Increase		0.71%	0.69%			
		Approved Docket No. 20180149 Exhibit MO-2		True-Up			
Line	Rate Schedule	Type of Charge	(Incl. Est. Hamilton) Jan-19 Rate	Jan-19 Est. Hamilton Rate	(True-Up) Hamilton Rate	Est. Hamilton Rate Variance to Final (True-Up) Hamilton Rate (E) - (D)	Final Rate After Hamilton (True-Up) Included (C) + (F)
1	<b>RS-1</b>	Customer Charge - \$ per Line of Billing					
2	<b>RST-1</b>	Standard	9.66	0.06	0.06	-	9.66
3	<b>RSS-1</b>	Seasonal (RSS-1)	5.05	0.03	0.03	-	5.05
4	<b>RSL-1, 2</b>	Time of Use					
5	<b>(RST closed 2/10/2010)</b>	Single Phase	17.86	0.12	0.11	(0.01)	17.85
6		Customer CIAC Paid	9.66	0.06	0.06	-	9.66
7							
8		Energy Charge - cents per KWH					
9		Standard					
10		0 - 1,000 KWH	5.945	0.040	0.038	(0.002)	5.943
11		Over 1,000 KWH	7.571	0.050	0.049	(0.001)	7.570
12		Time of Use - On Peak	18.356	0.122	0.119	(0.003)	18.353
13		Time of Use - Off Peak	1.020	0.007	0.007	-	1.020
14							
15	<b>GS-1,</b>	Customer Charge - \$ per Line of Billing					
16	<b>GST-1</b>	Standard					
17		Unmetered	7.22	0.05	0.05	-	7.22
18		Secondary	12.78	0.08	0.08	-	12.78
19		Primary	161.65	1.05	1.02	(0.03)	161.62
20		Transmission	797.34	5.17	5.02	(0.15)	797.19
21		Time of Use					
22		Single & Three Phase	20.97	0.14	0.13	(0.01)	20.96
23		Customer CIAC Paid	12.78	0.08	0.08	-	12.78
24		Primary	169.85	1.10	1.07	(0.03)	169.82
25		Transmission	805.52	5.22	5.07	(0.15)	805.37
26							
27		Energy Charge - cents per KWH					
28		Standard	6.457	0.043	0.042	(0.001)	6.456
29		Time of Use - On Peak	18.326	0.122	0.119	(0.003)	18.323
30		Time of Use - Off Peak	0.994	0.007	0.006	(0.001)	0.993
31		Premium Distribution Charge - cents per KWH	0.881	0.006	0.006	-	0.881
32							
33	<b>GS-2</b>	Customer Charge - \$ per Line of Billing					
34		Standard					
35		Unmetered	7.22	0.05	0.05	-	7.22
36		Metered	12.78	0.08	0.08	-	12.78
37							
38		Energy Charge - cents per KWH					
39		Standard	2.448	0.016	0.016	-	2.448
40		Premium Distribution Charge - cents per KWH	0.178	0.001	0.001	-	0.178
41							
42	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing					

Summary of Hamilton Tariff Impacts (Original vs. True-Up)						
(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Uniform Percentage Increase		0.71%	0.69%		
		Approved Docket No. 20180149 Exhibit MO-2		True-Up		
Rate Line Schedule	Type of Charge	(Incl. Est. Hamilton) Jan-19 Rate	Jan-19 Est. Hamilton Rate	(True-Up) Hamilton Rate	Est. Hamilton Rate Variance to Final (True-Up) Hamilton Rate (E) - (D)	Final Rate After Hamilton (True-Up) Included (C) + (F)
1	<b>GSDT-1</b>	Standard				
2		Secondary	12.78	0.08	0.08	-
3		Primary	161.65	1.05	1.02	(0.03)
4		Transmission	797.34	5.17	5.02	(0.15)
5		Time of Use				
6		Secondary	20.97	0.14	0.13	(0.01)
7		Secondary - Customer CIAC paid	12.78	0.08	0.08	-
8		Primary	169.85	1.10	1.07	(0.03)
9		Primary - Customer CIAC paid	161.65	1.05	1.02	(0.03)
10		Transmission	805.52	5.22	5.07	(0.15)
11		Transmission Customer CIAC paid	797.34	5.17	5.02	(0.15)
12						
13		Demand Charge - \$ per KW				
14		Standard	6.04	0.04	0.04	-
15		Time of Use				
16		Base	1.49	0.01	0.01	-
17		On Peak	4.49	0.03	0.03	-
18		Premium Distribution Charge - \$ per KW	1.30	0.01	0.01	-
19						
20		Energy Charge - cents per KWH				
21		Standard	2.697	0.018	0.017	(0.001)
22		Time of Use - On Peak	5.869	0.039	0.038	(0.001)
23		Time of Use - Off Peak	0.984	0.007	0.006	(0.001)
24						
25		Power Factor - \$ per KVar	0.34	-	-	-
26						
27	<b>CS-1</b>	Customer Charge - \$ per Line of Billing				
28	<b>CS-2</b>	Secondary	78.47	0.54	0.53	(0.01)
29	<b>CS-3</b>	Primary	217.90	1.51	1.46	(0.05)
30	<b>CST-1, 2, 3</b>	Transmission	813.25	5.63	5.47	(0.16)
31						
32		Demand Charge - \$ per KW				
33		Standard	9.70	0.06	0.06	-
34		Time of Use				
35		Base	1.44	0.01	0.01	-
36		On Peak	8.18	0.05	0.05	-
37						
38		Premium Distribution Charge - \$ per KW	1.30	0.01	0.01	-
39						
40		Energy Charge - cents per KWH				
41		Standard	1.772	0.012	0.011	(0.001)
42		Time of Use - On Peak	3.252	0.022	0.021	(0.001)
43		Time of Use - Off Peak	0.978	0.007	0.006	(0.001)
44						
45		Power Factor - \$ per KVar	0.34	-	-	-
46						
47	<b>IS-1</b>	Customer Charge - \$ per Line of Billing				
48	<b>IS-2</b>	Secondary	288.16	1.99	1.94	(0.05)
49	<b>IST-1</b>	Primary	427.61	2.96	2.87	(0.09)

Summary of Hamilton Tariff Impacts (Original vs. True-Up)							
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	Uniform Percentage Increase		0.71%	0.69%			
		Approved Docket No. 20180149 Exhibit MO-2		True-Up			
Rate Line Schedule	Type of Charge	(Incl. Est. Hamilton) Jan-19 Rate	Jan-19 Est. Hamilton Rate	(True-Up) Hamilton Rate	Est. Hamilton Rate Variance to Final (True-Up) Hamilton Rate (E) - (D)	Final Rate After Hamilton (True-Up) Included (C) + (F)	
1	<b>IST-2</b>	Transmission	1,022.96	7.08	6.88	(0.20)	1,022.76
2							
3		Demand Charge - \$ per KW					
4		Standard	8.21	0.05	0.05	-	8.21
5		Time of Use					
6		Base	1.30	0.01	0.01	-	1.30
7		On Peak	7.18	0.05	0.05	-	7.18
8							
9		Premium Distribution Charge - \$ per KW	1.30	0.01	0.01	-	1.30
10							
11		Energy Charge - cents per KWH					
12		Standard	1.187	0.008	0.008	-	1.187
13		Time of Use - On Peak	1.662	0.011	0.011	-	1.662
14		Time of Use - Off Peak	0.970	0.006	0.006	-	0.970
15							
16		Power Factor - \$ per KVar	0.34	-	-	-	0.34
17							
18	<b>LS-1</b>	Customer Charge - \$ per Line of Billing					
19		Standard					
20		Unmetered	1.31	0.01	0.01	-	1.31
21		Metered	3.77	0.02	0.02	-	3.77
22							
23		Energy Charge - cents per KWH					
24		Standard	2.547	0.017	0.016	(0.001)	2.546
25							
26	<b>SS-1</b>	Customer Charge - \$ per Line of Billing					
27		Secondary	111.09	0.72	0.70	(0.02)	111.07
28		Primary	259.95	1.68	1.64	(0.04)	259.91
29		Transmission	895.62	5.80	5.64	(0.16)	895.46
30		Customer Owned	89.57	0.58	0.56	(0.02)	89.55
31							
32		Energy Charge - cents per KWH	1.173	0.008	0.008	-	1.173
33							
34		Distribution Charge - \$ per KW					
35		Applicable to Specified SB Capacity	2.38	0.02	0.02	-	2.38
36							
37		Generation and Transmission Capacity Charge					
38		Greater of : - \$ per KW					
39		Monthly Reservation Charge					
40		Applicable to Specified SB Capacity	1.326	0.009	0.009	-	1.326
41		Peak Day Utilized SB Power Charge of:	0.631	0.004	0.004	-	0.631
42							
43		Premium Distribution Charge - \$ per KW	1.21	0.01	0.01	-	1.21
44							

Summary of Hamilton Tariff Impacts (Original vs. True-Up)						
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		Approved Docket No. 20180149 Exhibit MO-2		True-Up		
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1	<b>SS-2</b>	Customer Charge - \$ per Line of Billing				
2						
3						
4						
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19						
20	<b>SS-3</b>	Customer Charge - \$ per Line of Billing				
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