



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

October 21, 2019

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20190001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the September 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

A handwritten signature in black ink that reads "Curtis D. Young".

Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,191,468	2,514,626	(323,158)	-12.9%	52,080	57,091	(5,011)	-8.8%	4.20789	4.40480	(0.19671)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,076,625	1,978,567	98,058	5.0%	52,080	57,091	(5,011)	-8.8%	3.98738	3.46564	0.52174	15.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,025,993	1,067,404	(41,411)	-3.9%	15,142	14,000	1,142	8.2%	6.77559	7.62431	(0.84872)	-11.1%
12 TOTAL COST OF PURCHASED POWER	5,294,086	5,580,597	(286,511)	-4.8%	67,222	71,091	(3,868)	-5.4%	7.87547	7.82182	0.05365	0.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					67,222	71,091	(3,868)	-5.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	220,936	134,646	86,290	-16.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,073,150	5,425,951	(352,801)	-6.5%	67,222	71,091	(3,868)	-5.4%	7.54680	7.63242	(0.08562)	-1.1%
21 Net Unbilled Sales (A4)	(368,205) *	(169,853) *	(198,352)	116.8%	(4,879)	(2,225)	(2,654)	119.2%	(0.54133)	(0.24609)	(0.29524)	120.0%
22 Company Use (A4)	3,732 *	2,388 *	1,344	56.3%	49	31	18	58.0%	0.00549	0.00346	0.00203	58.7%
23 T & D Losses (A4)	304,362 *	325,523 *	(21,161)	-6.5%	4,033	4,265	(232)	-5.4%	0.44747	0.47164	(0.02417)	-5.1%
24 SYSTEM KWH SALES	5,073,150	5,425,951	(352,801)	-6.5%	68,019	69,020	(1,001)	-1.5%	7.45843	7.86143	(0.40300)	-5.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,073,150	5,425,951	(352,801)	-6.5%	68,019	69,020	(1,001)	-1.5%	7.45843	7.86143	(0.40300)	-5.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,073,150	5,425,951	(352,801)	-6.5%	68,019	69,020	(1,001)	-1.5%	7.45843	7.86143	(0.40300)	-5.1%
28 GPIF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	68,019	69,020	(1,001)	-1.5%	0.48489	0.47785	0.00704	1.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,402,964	5,755,765	(352,801)	-6.1%	68,019	69,020	(1,001)	-1.5%	7.94332	8.33927	(0.39595)	-4.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.07113	8.47345	(0.40232)	-4.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.071	8.473	(0.402)	-4.7%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,846,973	17,670,380	(1,823,407)	-10.3%	375,610	399,232	(23,622)	-5.9%	4.21900	4.42609	(0.20709)	-4.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	17,360,891	17,572,901	(212,010)	-1.2%	375,610	399,232	(23,622)	-5.9%	4.62205	4.40167	0.22038	5.0%
11	Energy Payments to Qualifying Facilities (A8a)	10,629,875	10,987,441	(357,566)	-3.3%	146,813	142,550	4,263	3.0%	7.24044	7.70778	(0.46734)	-6.1%
12	TOTAL COST OF PURCHASED POWER	43,637,739	46,230,722	(2,392,983)	-5.2%	522,423	541,782	(19,360)	-3.6%	8.39124	8.53308	(0.14184)	-1.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					522,423	541,782	(19,360)	-3.6%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,065,642	1,049,170	36,472	3.5%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	42,752,097	45,181,552	(2,429,454)	-5.4%	522,423	541,782	(19,360)	-3.6%	8.18343	8.33943	(0.15600)	-1.9%
21	Net Unbilled Sales (A4)	(85,649) *	(1,422,394) *	1,336,745	-94.0%	(1,047)	(17,056)	16,010	-93.9%	(0.01742)	(0.27042)	0.25300	-93.6%
22	Company Use (A4)	28,254 *	27,494 *	760	2.8%	345	330	16	4.7%	0.00575	0.00523	0.00052	9.9%
23	T & D Losses (A4)	2,565,096 *	2,710,899 *	(145,803)	-5.4%	31,345	32,507	(1,162)	-3.6%	0.52160	0.51538	0.00622	1.2%
24	SYSTEM KWH SALES	42,752,097	45,181,552	(2,429,454)	-5.4%	491,779	526,002	(34,223)	-6.5%	8.69336	8.58962	0.10374	1.2%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	42,752,097	45,181,552	(2,429,454)	-5.4%	491,779	526,002	(34,223)	-6.5%	8.69336	8.58962	0.10374	1.2%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	42,752,097	45,181,552	(2,429,455)	-5.4%	491,779	526,002	(34,223)	-6.5%	8.69336	8.58962	0.10374	1.2%
28	GPIF**												
29	TRUE-UP**	2,968,326	2,968,326	0	0.0%	491,779	526,002	(34,223)	-6.5%	0.60359	0.56432	0.03927	7.0%
30	TOTAL JURISDICTIONAL FUEL COST	45,720,423	48,149,878	(2,429,455)	-5.1%	491,779	526,002	(34,223)	-6.5%	9.29694	9.15393	0.14301	1.6%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.44653	9.30122	0.14531	1.6%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.447	9.301	0.146	1.6%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,191,468	2,514,626	(323,158)	-12.9%	15,846,973	17,670,380	(1,823,407)	-10.3%
3a. Demand & Non Fuel Cost of Purchased Power	2,076,625	1,978,567	98,058	5.0%	17,360,891	17,572,901	(212,010)	-1.2%
3b. Energy Payments to Qualifying Facilities	1,025,993	1,067,404	(41,411)	-3.9%	10,629,875	10,987,441	(357,566)	-3.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,294,086	5,560,597	(266,511)	-4.8%	43,837,739	46,230,722	(2,392,983)	-5.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	24,143	19,300	4,843	25.1%	209,703	165,000	44,703	27.1%
7. Adjusted Total Fuel & Net Power Transactions	5,318,229	5,579,897	(261,668)	-4.7%	44,047,442	46,395,722	(2,348,280)	-5.1%
8. Less Apportionment To GSLD Customers	220,936	134,646	86,290	64.1%	1,085,642	1,049,169	36,473	3.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,097,293	\$ 5,445,251	\$ (347,958)	-6.4%	\$ 42,961,800	\$ 45,346,553	\$ (2,384,753)	-5.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,101,720	6,477,770	(376,050)	-5.8%	43,901,290	49,239,823	(5,338,533)	-10.8%
c. Jurisdictional Fuel Revenue	6,101,720	6,477,770	(376,050)	-5.8%	43,901,290	49,239,823	(5,338,533)	-10.8%
d. Non Fuel Revenue	2,743,286	2,352,418	390,868	16.6%	20,273,000	21,546,963	(1,273,963)	-5.9%
e. Total Jurisdictional Sales Revenue	8,845,006	8,830,188	14,818	0.2%	64,174,290	70,786,786	(6,612,496)	-9.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,845,006	\$ 8,830,188	\$ 14,818	0.2%	\$ 64,174,290	\$ 70,786,786	\$ (6,612,496)	-9.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	65,318,741	67,050,269	(1,731,528)	-2.6%	472,318,542	512,647,365	(40,328,823)	-7.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,318,741	67,050,269	(1,731,528)	-2.6%	472,318,542	512,647,365	(40,328,823)	-7.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,101,720	\$ 6,477,770	\$ (376,050)	-5.8%	\$ 43,901,290	\$ 49,239,823	\$ (5,338,533)	-10.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	2,968,326	2,968,326	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,771,906	6,147,956	(376,050)	-6.1%	40,932,964	46,271,497	(5,338,533)	-11.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,097,293	5,445,251	(347,958)	-6.4%	42,961,800	45,346,553	(2,384,753)	-5.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,097,293	5,445,251	(347,958)	-6.4%	42,961,800	45,346,553	(2,384,753)	-5.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	674,613	702,705	(28,092)	-4.0%	(2,028,836)	924,944	(2,953,780)	-319.4%
8. Interest Provision for the Month	(1,826)	(1,296)	(530)	40.9%	(52,190)	(45,597)	(6,593)	14.5%
9. True-up & Inst. Provision Beg. of Month	(1,597,632)	(854,658)	(742,974)	86.9%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	2,968,326	2,968,326	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (595,031)	\$ 176,565	\$ (771,596)	-437.0%	\$ (595,031)	\$ 176,565	\$ (771,596)	-437.0%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,597,632)	\$ (854,658)	\$ (742,974)	86.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(593,205)	177,861	(771,066)	-433.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(2,190,837)	(676,797)	(1,514,040)	223.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,095,419)	\$ (338,399)	\$ (757,020)	223.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.0200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.9800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.0000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.0000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1667%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,826)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	52,080	57,091	(5,011)	-8.78%	375,810	399,232	(23,622)	-5.92%	
4a	Energy Purchased For Qualifying Facilities	15,142	14,000	1,142	8.16%	146,813	142,550	4,263	2.99%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	67,222	71,091	(3,868)	-5.44%	522,423	541,782	(19,360)	-3.57%	
8	Sales (Billed)	68,019	69,020	(1,001)	-1.45%	491,779	526,002	(34,223)	-6.51%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	49	31	18	58.04%	345	330	16	4.72%	
10	T&D Losses Estimated @	0.06	4,033	4,265	(232)	-5.44%	31,345	32,507	(1,162)	-3.57%
11	Unaccounted for Energy (estimated)	(4,879)	(2,225)	(2,654)	119.24%	(1,047)	(17,056)	16,010	-93.86%	
12										
13	% Company Use to NEL	0.07%	0.04%	0.03%	75.00%	0.07%	0.06%	0.01%	16.67%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-7.26%	-3.13%	-4.13%	131.96%	-0.20%	-3.16%	2.96%	-93.65%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,191,468	2,514,626	(323,158)	-12.85%	15,846,973	17,670,380	(1,823,407)	-10.32%
18a	Demand & Non Fuel Cost of Pur Power	2,076,625	1,978,567	98,058	4.96%	17,360,891	17,572,901	(212,010)	-1.21%
18b	Energy Payments To Qualifying Facilities	1,025,993	1,067,404	(41,411)	-3.88%	10,629,875	10,987,441	(357,566)	-3.25%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,294,086	5,560,597	(266,511)	-4.79%	43,837,739	46,230,722	(2,392,983)	-5.18%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.208	4.405	(0.197)	-4.47%	4.219	4.426	(0.207)	-4.68%
23a	Demand & Non Fuel Cost of Pur Power	3.987	3.466	0.521	15.03%	4.622	4.402	0.220	5.00%
23b	Energy Payments To Qualifying Facilities	6.776	7.624	(0.848)	-11.12%	7.240	7.708	(0.468)	-6.07%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.875	7.822	0.053	0.68%	8.391	8.533	(0.142)	-1.66%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)

For the Period/Month of:

SEPTEMBER 2019

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	57,091			57,091	4.404602	7.870247	2,514,626
TOTAL		57,091	0	0	57,091	4.404602	7.870247	2,514,626

ACTUAL:

FPL	MS	21,896			21,896	3.164039	6.172041	692,798
GULF/SOUTHERN		30,184			30,184	4.965114	9.663779	1,498,670
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		52,080	0	0	52,080	8.129153	6.172041	2,191,468

CURRENT MONTH: DIFFERENCE		(5,011)	0	0	(5,011)	3.724551	(1.69821)	(323,158)
DIFFERENCE (%)		-8.8%	0.0%	0.0%	-8.8%	84.6%	-21.6%	-12.9%
PERIOD TO DATE: ACTUAL	MS	375,610			375,610	4.218997	4.318997	15,846,973
ESTIMATED	MS	399,232			399,232	4.426088	4.526088	17,670,380
DIFFERENCE		(23,622)	0	0	(23,622)	(0.207091)	-0.207091	(1,823,407)
DIFFERENCE (%)		-5.9%	0.0%	0.0%	-5.9%	-4.7%	-4.6%	-10.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,000			14,000	7.624314	7.624314	1,067,404
TOTAL		14,000	0	0	14,000	7.624314	7.624314	1,067,404

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,142			15,142	6.775591	6.775591	1,025,993
TOTAL		15,142	0	0	15,142	6.775591	6.775591	1,025,993

CURRENT MONTH: DIFFERENCE		1,142	0	0	1,142	-0.848723	-0.848723	(41,411)
DIFFERENCE (%)		8.2%	0.0%	0.0%	8.2%	-11.1%	-11.1%	-3.9%
PERIOD TO DATE: ACTUAL	MS	146,813			146,813	7.240436	7.240436	10,629,875
ESTIMATED	MS	142,550			142,550	7.707780	7.707780	10,987,441
DIFFERENCE		4,263	0	0	4,263	-0.467344	-0.467344	(357,566)
DIFFERENCE (%)		3.0%	0.0%	0.0%	3.0%	-6.1%	-6.1%	-3.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

SEPTEMBER 2019

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							