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October 22, 2019

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU  
Purchased Gas Cost Recovery Monthly for September 2019

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

JANUARY 2019 Through DECEMBER 2019

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$194.22	\$194.22	0	0.00	\$2,285.88	\$2,285.81	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$10,870.01	\$11,116.80	247	2.22	\$167,577.96	\$156,232.10	-11,346	-7.26
5 DEMAND	\$3,190.79	\$3,190.80	0	0.00	\$44,284.47	\$43,704.88	-580	-1.33
6 OTHER	\$6,134.97	\$15,299.00	9,164	59.90	\$61,170.41	\$139,587.75	78,417	56.18
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,389.99	\$29,800.82	9,411	31.58	\$275,318.72	\$341,810.54	66,492	19.45
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$1.56	\$0.00	-2	0.00	\$48.72	\$0.00	-49	0.00
14 TOTAL THERM SALES	\$21,307.57	\$29,800.82	8,493	28.50	\$246,492.48	\$341,810.54	95,318	27.89
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	46,800	46,800	0	0.00	468,751.00	536,790.00	68,039	12.68
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	46,970	48,000	1,030	2.15	579,151	550,920	-28,231	-5.12
19 DEMAND	60,000	60,000	0	0.00	826,900	816,000	-10,900	-1.34
20 OTHER	0	6,441	6,441	0.00	0	50,838	50,838	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	46,800	46,800	0	0.00	468,751	536,790	68,039	12.68
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3	0	-3	0.00	98	0	-98	0.00
27 TOTAL THERM SALES	41,752	46,800	5,048	10.79	473,816	536,790	62,974	11.73
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00415	\$0.00415	\$0.00000	0.00	\$0.00488	\$0.00426	0	-14.52
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.23142	\$0.23160	\$0.00018	0.08	\$0.28935	\$0.28358	-0.00577	-2.03
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05355	\$0.05356	0.00001	0.01
33 OTHER (6/20)	#DIV/0!	\$2.37525	#DIV/0!	#DIV/0!	#DIV/0!	\$2.74574	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.43568	\$0.63677	\$0.20109	31.58	\$0.58107	\$0.63677	0.05570	8.75
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.48836	0.63677	\$0.14841	23.31	0.58107	0.63677	0.05570	8.75
41 TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.34909	\$0.49750	\$0.14841	29.83	\$0.44180	\$0.49750	0.05570	11.20
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.35085	\$0.50000	\$0.14916	29.83	\$0.44402	\$0.50000	0.05598	11.20
45 PGA FACTOR ROUNDED TO NEAREST .001	0.351	\$0.500	\$0.149	29.80	\$0.444	\$0.500	\$0.056	11.20

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019  
 CURRENT MONTH: SEPTEMBER

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	46,800	\$194.22	0.00415
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	46,800	\$194.22	0.00415
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	48,000	\$11,116.80	0.23160
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-1,030	(\$246.79)	0.23960
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	46,970	\$10,870.01	0.23142
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-417,000	-\$22,176.07	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,134.97	
39 Other			
40 TOTAL OTHER	0	\$6,134.97	0.00000

FOR THE PERIOD OF:      JANUARY 2019      Through      DECEMBER 2019

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$10,870	\$11,117	247	0.0222	\$167,578	\$156,232	-11,346	-0.07262	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,520	\$18,684	9,164	0.490475	\$107,741	\$185,578	77,838	0.419433	
3 TOTAL	\$20,390	\$29,801	9,411	0.315791	\$275,319	\$341,811	66,492	0.194528	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$21,308	\$29,801	8,493	0.285	\$246,492	\$341,811	95,318	0.278862	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$89,519	\$89,519	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,254	\$39,747	8,493	0.213681	\$336,012	\$431,330	95,318	0.220987	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$10,864	\$9,947	-918	-0.09225	\$60,693	\$89,519	28,826	0.322012	
8 INTEREST PROVISION-THIS PERIOD (21)	\$154	-\$104	-259	2.476651	\$1,779	-\$1,080	-2,859	2.647495	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$92,020	(\$62,628)	-154,648	2.469325	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(89,519)	(89,519)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$93,092	-\$62,732	-155,824	2.483964	\$93,092	-\$62,732	-155,824	2.483964	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	92,020	(62,628)	(154,648)	2.469325					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	92,938	(62,628)	(155,566)	2.483977					
14 TOTAL (12+13)	184,958	(125,255)	(310,214)	2.476651					
15 AVERAGE (50% OF 14)	92,479	(62,628)	(155,107)	2.476651					
16 INTEREST RATE - FIRST DAY OF MONTH	2.02	2.02	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.98	1.98	0	0					
18 TOTAL (16+17)	4.00	4.00	0	0					
19 AVERAGE (50% OF 18)	2.00	2.00	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.16667	0.16667	0	0					
21 INTEREST PROVISION (15x20)	154	-104	-259	2.476651					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

JANUARY 2019

Through

DECEMBER 2019

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	FGT	SJNG	FT	0		0		\$73.01	\$3,190.79	\$121.21	
2 "	PRIOR	SJNG	FT	48,000		48,000	\$11,116.80				23.16
3 "	SJNG	FGT	CO	-1,030		-1,030	-\$246.79				23.96
4						0					
5						0					
6											
7											
8											
9											
10											
11											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				46,970	0	46,970	\$10,870.01	\$73.01	\$3,190.79	\$121.21	30.35

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019  
1.025641026

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,800	4,680	2.32	2.38
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,800	4,680		
20.					WEIGHTED AVERAGE	2.32	2.38

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019 THRU DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	45,146	21,056	23,165	17,300	14,220	13,324	11,796	10,702	10,870	0	0	0
2	Transportation costs	15,887	15,165	15,720	9,951	10,487	10,671	9,885	10,454	9,520	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>61,032</b>	<b>36,221</b>	<b>38,885</b>	<b>27,252</b>	<b>24,707</b>	<b>23,996</b>	<b>21,680</b>	<b>21,156</b>	<b>20,390</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	59,736	53,984	34,495	32,125	23,352	22,528	17,374	16,564	20,666	0	0	0
14	Commercial	32,906	30,728	26,290	23,113	20,525	23,035	18,275	17,671	21,089	0	0	0
15	Interruptible	0	0	10	0	0	0	30	0	661	0	0	0
18	<b>Total:</b>	<b>92,642</b>	<b>84,712</b>	<b>60,795</b>	<b>55,238</b>	<b>43,877</b>	<b>45,563</b>	<b>35,679</b>	<b>34,235</b>	<b>42,416</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
21	Interruptible	0.00	0.00	0.82	0.00	0.00	0.00	0.82	0.00	0.82			
22													
23													
<b>PGA REVENUES</b>													
24	Residential	29,868	26,857	17,248	16,063	11,676	11,264	8,687	8,282	10,333	0	0	0
25	Commercial	16,453	15,287	13,145	11,556	10,263	11,518	9,138	8,836	10,545	0	0	0
26	Interruptible						0	24	0	539	0	0	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>46,321</b>	<b>42,144</b>	<b>30,393</b>	<b>27,619</b>	<b>21,939</b>	<b>22,782</b>	<b>17,849</b>	<b>17,117</b>	<b>21,416</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,400	2,318	2,309	2,313	2,322	2,320	2,312	2,338	2,342			
47	Commercial	184	176	176	176	175	175	176	176	176			
48	Interruptible *	0	0	1	0	1	0	1	0	1			

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2019			through			DECEMBER 2019					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.023264	1.022345	1.02154	1.022488	1.022948	1.024401	1.025974	1.025519	1.025827			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040631	1.039696	1.038878	1.039842	1.04031	1.041787	1.043387	1.042924	1.043237	0	0	0