

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: October 24, 2019

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Economics (Guffey) SKG EJD WBS JAH
Division of Accounting and Finance (Hightower) DBB ALM
Office of the General Counsel (Lherisson) BZ JSC

RE: Docket No. 20190171-GU – Petition for approval of 2018 true-up, projected 2019 true-up, and 2020 revenue requirements and surcharges associated with cast iron/bare steel pipe replacement rider, by Peoples Gas System.

AGENDA: 11/05/19 – Regular Agenda – Tariff Filing – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Administrative

CRITICAL DATES: 8-Month Effective Date: 04/30/20 (60-day suspension date waived by the utility)

SPECIAL INSTRUCTIONS: None

Case Background

On August 30, 2019, Peoples Gas System (Peoples or utility) filed a petition for approval of its final 2018 true-up, projected 2019 true-up, and 2020 revenue requirement and surcharges associated with the cast iron/bare steel replacement rider (Rider CI/BSR or rider). The rider was originally approved in Order No. PSC-12-0476-TRF-GU (2012 order) to recover the cost of accelerating the replacement of cast iron and bare steel distribution pipes through a surcharge on customers' bills.¹ Peoples' current surcharges were approved in Order No. PSC-2018-0540-TRF-

¹ Order No. PSC-12-0476-TRF-GU, issued September 18, 2012, in Docket No. 110320-GU, *In re: Petition for approval of Cast Iron/Bare Steel Pipe Replacement Rider (Rider CI/BSR), by Peoples Gas System.*

GU.² In the 2012 order, the Commission found that “replacement of these types of pipelines is in the public interest to improve the safety of Florida’s natural gas infrastructure, and reduce the possibility of loss of life and destruction of property should an incident occur.”

In Order No. PSC-17-0066-AS-GU the Commission approved a comprehensive settlement agreement between Peoples and the Office of Public Counsel (OPC).³ The settlement agreement, in part, added problematic plastic pipe (PPP) installed in the company’s distribution system to eligible replacements under the rider. PPP was manufactured before 1983 and has significant safety concerns. In certain areas, the PPP is interspersed with, or connected to, the cast iron/bare steel pipe that is being replaced under the rider. As provided for in the settlement agreement, PPP replacements are included in the calculation of the 2020 rider surcharges.

On September 12, 2018, the Commission approved a settlement agreement between Peoples, OPC, and the Florida Industrial Power Users Group in Docket No. 20180044-GU addressing certain impacts of the Tax Cuts and Jobs Act of 2017 on Peoples.⁴ The settlement agreement provides for a reduction of Peoples’ 2019 depreciation expense of approximately \$10.3 million resulting from extending the lives of certain mains and service assets, which, consequently, reduces the depreciation expense collected through the rider. Additionally, the settlement agreement provides that Peoples’ revenue requirement calculations incorporate the lower federal income tax rate effective February 6, 2018.

In its petition, the utility waived its 60-day file-and-suspend provision of Section 366.06(3), Florida Statutes (F.S.). Peoples filed its response to staff’s first data request on September 27, 2019. With the responses, the company filed revised tariff Sheet No. 7.806 which is contained in Attachment B to the recommendation. On October 14, 2019, Peoples filed responses to staff’s second data request. The Commission has jurisdiction over this matter pursuant to Sections 366.03, 366.04, 366.05, and 366.06, F.S.

² Order No. PSC-2018-0540-TRF-GU, issued November 19, 2018, in Docket No. 20180173-GU, *In re: Petition for approval of 2017 true-up, projected 2018 true-up, and 2019 revenue requirements and surcharges associated with cast iron/bare steel pipe replacement rider, by Peoples Gas System.*

³ Order No. PSC-17-0066-AS-GU, issued February 28, 2017, in Docket No. 20160159-GU, *In re: Petition for approval of settlement agreement pertaining to Peoples Gas System’s 2016 depreciation study, environmental reserve account, problematic plastic pipe replacement, and authorized ROE.*

⁴ Order No. PSC-2018-0501-S-GU, issued October 18, 2018, in Docket No. 20180044-GU, *In re: Consideration of the tax impacts associated with Tax Cuts and Jobs Act of 2017 for Peoples Gas System.*

Discussion of Issues

Issue 1: Should the Commission approve Peoples proposed Rider CI/BSR charges for 2020?

Recommendation: Yes, the Commission should approve Peoples' revised proposed Rider CI/BSR surcharges to be effective for the period January through December 2020. (Guffey, Hightower)

Staff Analysis: The Rider CI/BSR charges have been in effect since January 2013. Rider PPP charges have been in effect since 2017. In 2019, Peoples' cast iron and bare steel replacement activity focused in the areas of St. Petersburg, Tampa, Miami, Jacksonville, and Sarasota, while PPP activity were in Daytona, Eustis, Pompano Beach, and Orlando. In 2020, Peoples states it will focus on replacement projects in St. Petersburg, Tampa, Orlando, Miami, Jacksonville, and Ocala. The original projected completion date for the CI/BSR replacement program was 2022 for mains and services; however, Peoples now expects to complete the mains and services replacement in 2021. The replacement of PPP is expected to continue until 2028.

Attachment A to this recommendation contains tables which display the replacement progress and forecasts for Rider CI/BSR (Table 1) and for PPP (Table 2). Additionally, Peoples provided Table 3 which consolidates actual and projected CI/BSR and PPP miles replaced investment and revenue requirements for each year of the replacement program.

True-ups by Year

Peoples' calculation for the 2020 revenue requirement and surcharges includes a final true-up for 2018, an actual/estimated true-up for 2019, and projected costs for 2020. Pursuant to the 2012 order, the capital expenditures for 2017 through 2019 exclude the first \$1 million of facility replacements each year because that amount is included in rate base. Peoples has included depreciation expense savings as discussed in the 2012 order; however, the utility has not identified any operations and maintenance savings.

Final True-up for 2018

Exhibit A of the petition shows that the revenues collected for 2018 were \$10,399,354 compared to a revenue requirement of \$9,359,024, resulting in an over-recovery of \$1,040,330. The final 2017 under-recovery of \$1,030,552, 2018 over-recovery of \$1,040,330, and interest of \$6,108 associated with any over- and under-recoveries results in a final 2018 over-recovery of \$15,886.

Actual/Estimated 2019 True-up

In Exhibit B of the petition, Peoples provided actual revenues for January through July and forecast revenues for August through December of 2019, totaling \$11,484,578, compared to an actual/estimated revenue requirement of \$13,382,287, resulting in an under-recovery of \$1,897,709. The final 2018 over-recovery of \$15,886, 2019 under-recovery of \$1,897,709, and interest of \$9,684 associated with any over- and under-recoveries results in a total 2019 under-recovery of \$1,891,507.

Projected 2020 Costs

Exhibit C of the petition shows Peoples projects investment or capital expenditures of \$35,013,339 for the replacement of cast iron/bare steel infrastructure and PPP in 2020. As shown

in Table 3 of Attachment A of the recommendation, this consists of the CI/BSR investment of \$19,328,072 and the PPP investment of \$15,685,267. The return on investment (which includes federal income taxes, regulatory assessment fees, and bad debt), depreciation expense (less savings), and property tax expense associated with that investment are \$17,324,344. After adding the total 2019 under-recovery of \$1,891,507, the total 2020 revenue requirement is \$19,215,851. Table 1-1 displays the 2020 revenue requirement calculation.

Table 1-1
2020 Revenue Requirement

2020 Projected Expenditures	\$35,013,339
Return on Investment	\$12,443,492
Depreciation Expense (less savings)	2,340,490
Property Tax Expense	2,540,364
2020 Revenue Requirement	\$17,324,346
Plus 2019 Under-recovery	<u>+1,891,507</u>
Total 2020 Requirement	\$19,215,852

Source: Page 1 of 2 in Exhibit C in petition (Docket No. 20190171-GU)

Proposed Surcharges

As established in the 2012 order, the total 2020 revenue requirement is allocated to rate classes using the same methodology that was used for the allocation of mains and services in the cost of service study used in Peoples’ most recent rate case. After calculating the percentage of total plant costs attributed to each rate class, the respective percentages were multiplied by the 2020 revenue requirement resulting in the revenue requirement by rate class. Dividing each rate class’s revenue requirement by projected therm sales provides the rider surcharge for each rate class.

The proposed 2020 rider surcharge for residential customers is \$0.08845 per therm (compared to the current surcharge of \$0.05274). The 2020 monthly bill impact will be \$1.77 for a residential customer who uses 20 therms. The proposed tariff page as revised on September 27, 2019, is provided in Attachment B.

Accounting and Tax Considerations

The state corporate income tax rate changed from 5.5 percent to 4.458 percent beginning on January 1, 2019 through January 1, 2022. The change in tax rate was announced by the Department of Revenue’s Tax Information Publication on September 12, 2019. Therefore, the proposed 2020 factors that are addressed in this recommendation do not reflect the lower tax rate. In a noticed informal meeting on October 15, 2019, Commission staff, utility representatives, and interested persons discussed the change in the tax rate. Based on the discussions and comments made by the utilities, staff recommends that Peoples address the impact of the lower tax rate in the 2019 true-up calculations provided in the surcharge petition that will be filed in September 2020 for 2021 factors.

Commission staff reviewed Peoples weighted average cost of capital (WACC), as filed in its petition. Staff determined the utility did not make a consistency and proration adjustment to the

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projected accumulated deferred income taxes (ADIT) balance as described in Internal Revenue Code §1.167(l)-1. In its response to staff's second data request, Peoples stated that per Internal Revenue Service (IRS) normalization rules, prorating the ADIT is only required if a utility does not meet or exceed the limitation provision. Peoples explained that it did not make a consistency and proration adjustment to the WACC in the 2020 projection filing because the utility is currently meeting or exceeding the limitation provision and is therefore not in violation of the IRS normalization rules. If an adjustment to the WACC is necessary, staff recommends any adjustment be made in a subsequent true-up filing.

Conclusion

Staff reviewed Peoples' filings and supporting documentation and believes that the calculations are consistent with the methodology approved in the 2012 order and are reasonable and accurate. Staff reviewed Peoples' calculation of the 2019 true-up and 2020 projected cost calculations and verified that the calculation includes the 21 percent federal tax rate starting February 6, 2018. Staff also verified that Peoples lowered the depreciation expense effective January 2019. Therefore, staff recommends approval of Peoples' proposed 2020 Rider CI/BSR surcharges as revised on September 27, 2019, to be effective for the period January through December 2020.

Issue 2: Should this docket be closed?

Recommendation: Yes. If Issue 1 is approved and a protest is filed within 21 days of the issuance of the order, the tariff should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order. (Lherisson)

Staff Analysis: If Issue 1 is approved and a protest is filed within 21 days of the issuance of the order, the tariff should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order.

Table 1
Peoples' CI/BSR Replacement Program Progress

Year	Main Replacements					Service Replacements	
	Replaced Cast Iron (miles)	Replaced Bare Steel (miles)	Remaining Cast Iron at Year End (miles)	Remaining Bare Steel at Year End (miles)	Total Miles Remaining of CI/BS Mains	Replaced Number of Bare Steel Services	Total Number of Remaining Bare Steel Services
2012			100	354	454		14,978
2013	13	38	87	316	403	907	14,071
2014	2	18	85	298	383	7964	6,107
2015	26	60	59	238	297	1019	5,088
2016	15	35	44	203	247	1050	6,963
2017	15	36	29	178	207	1135	4,279
2018	10	52	18*	126	144	1970	2,309
2019 (projected)	7	59	11	67	78	1200	1,109
2020	6	45	5	22	23	1000	109
2021	5	18	0	4	4	109	0
2022	0	4	0	0	0	0	0

Source: Response to staff's first data request

Table 2
Peoples' PPP Replacement Program Progress

Year	PPP (miles) Replaced	Total Remaining PPP Mains (miles)	Replaced Number of PPP Services	Total Number of Remaining PPP Services
2016	0	551	0	-
2017	34	517	1,396	26,841
2018	56	461	3,941	22,958
2019	33	413	Not yet determined	-
2020	50	364	Not yet determined	-
2021	50	314	Not yet determined	-
2022	54	260	Not yet determined	-
2023	50	210	Not yet determined	-
2024	50	160	Not yet determined	-
2025	45	115	Not yet determined	-
2026	45	70	Not yet determined	-
2027	45	25	Not yet determined	-
2028	25	0	Not yet determined	-

Source: Response to staff's first data request and Document No. 09441-2019

Table 3
Peoples' CI/BSR Replacement Program Progress

Year	CI/BS Miles Replaced	PPP Miles Replaced	CI/BS Investment \$	PPP Investment \$	CI/BS Revenue Requirement \$	PPP Revenue Requirement \$
2017	51	*	17,588,366	2,915,802	6,868,302	74,021
2018	62	56	27,035,678	15,890,424	8,510,823	848,201
2019	66	33	30,672,038	10,513,608	10,855,703	2,526,584
2020	51	50	19,328,072	15,685,267	13,511,689	3,812,655
2021	27	50		16,077,399	14,905,884	5,464,964
2022	0	54		16,479,334	15,298,303	7,158,192
2023		50		16,891,317	15,117,501	8,874,103
2024		50		17,659,872	14,920,474	10,628,394
2025		45		15,971,797	14,722,925	12,334,602
2026		45		16,371,091	14,525,360	13,931,631
2027		45		16,593,231	14,327,795	15,539,094
2028		25		16,260,325	14,130,227	17,124,548

Source: Response to staff's first data request

PEOPLES GAS SYSTEM
DOCKET NO. 20190171-GU
STAFF'S FIRST DATA REQUEST
REQUEST NO. 5
PAGE 2 OF 2
FILED: SEPTEMBER 27, 2019

Peoples Gas System
a Division of Tampa Electric Company
No. 7.806
Original Volume No. 3

~~Eighth~~ ~~Ninth~~ Revised Sheet No. 7.806
Cancels ~~Seventh~~ ~~Eighth~~ Revised Sheet

**CAST IRON/BARE STEEL REPLACEMENT RIDER
RIDER CI/BSR**

The monthly bill for Gas Service in any Billing Period shall be increased by the CI/BSR Surcharge determined in accordance with this Rider. CI/BSR Surcharges approved by the Commission for bills rendered for meter readings taken on or after January 1, 2017, are as follows with respect to Customers receiving Gas Service under the following rate schedules:

<u>Rate Schedule</u>	<u>CI/BSR Surcharge</u>
Residential/Residential Standby Generator /	
Residential Gas Heat Pump Service	\$0-06274-0-08845 per therm
Small General Service	\$0-03345-0-06255 per therm
General Service – 1/ Commercial Standby Generator Service /	
Commercial Gas Heat Pump Service	\$0-04765-0-03137 per therm
General Service – 2	\$0-04798-0-02901 per therm
General Service – 3	\$0-04466-0-02645 per therm
General Service – 4	\$0-00892-0-01720 per therm
General Service – 5	\$0-00590-0-00872 per therm
Commercial Street Lighting	\$0-02427-0-04454 per therm
Natural Gas Vehicle Service	\$0-04289-0-07326 per therm
Wholesale	\$0-00644-0-01080 per therm

The CI/BSR Surcharges set forth above shall remain in effect until changed pursuant to an order of the Commission.

CI/BSR Surcharges shall be determined in accordance with the provisions of this Rider set forth below.

Definitions

For purposes of this Rider:

"Eligible Replacements" means the following Company plant investments that (i) do not increase revenues by directly connecting new customers to the plant asset, (ii) are in service and used and useful in providing utility service and (iii) were not included in the Company's rate base for purposes of determining the Company's base rates in its most recent general base rate proceeding:

Mains and service lines, as replacements for existing materials recognized/identified by the Pipeline Safety and Hazardous Materials Administration as being obsolete and that present a potential safety threat to operations and the general public, including cast iron, wrought iron, bare steel, and specific polyethylene/plastic facilities, and regulators and other pipeline system components the installation of which is required as a consequence of the replacement of the aforesaid facilities.

"CI/BSR Revenues" means the revenues produced through CI/BSR Surcharges, exclusive of revenues from all other rates and charges.

Issued By: T. J. Szelistowski, President
Issued On: ~~October 17, 2018~~

Effective: ~~January 1, 2019~~