



Dianne M. Triplett
Deputy General Counsel
Duke Energy Florida, LLC

October 25, 2019

VIA UPS OVERNIGHT

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

Re: *Docket No. 20190001-EI*

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August, and September, 2019, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

DMT/cmK
Enclosures

cc: Parties of record

COM	___
AFD	6
APA	___
ECO	___
ENG	___
GCL	1
IDM	___
CLK	___

RECEIVED-FPSC
2019 OCT 25 AM 10:00
COMMISSION
CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 25th day of October, 2019.



Dianne M. Triplett

<p>Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us</p> <p>J. Beasley / J. Wahlen / M. Means Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com mmeans@ausley.com</p> <p>Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 srg@beggslane.com</p> <p>Russell A. Badders Gulf Power Company One Energy Place Pensacola, FL 32520 russell.badders@nexteraenergy.com</p> <p>Holly Henderson Gulf Power Company 215 S. Monroe St., Ste. 618 Tallahassee, FL 32301 holly.henderson@nexteraenergy.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p>	<p>J.R. Kelly / P. Christensen / T. David / S. Morse Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us david.tad@leg.state.fl.us morse.stephanie@leg.state.fl.us</p> <p>Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada / Joel Baker Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com joel.baker@fpl.com</p> <p>James Brew / Laura Wynn Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p> <p>Mike Cassel Florida Public Utilities Company 1750 S. 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p>
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ORIGINAL

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2019
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:

Signature of Official Submitting
Report:



DATE COMPLETED: 10/15/19

Line No	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2019											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	07/2019	FO2	0.03	137,665	3,891.0476	\$136.5742
August 2019											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	08/2019	FO2	0.03	137,665	5,455.8571	\$137.6490
September 2019											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2019	FO2	0.03	137,665	5,333.3571	\$140.0724

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2019
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 10/15/19

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

July 2019
NO ITEMS TO REPORT.
August 2019
NO ITEMS TO REPORT.
September 2019
NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: July - September 2019
Reporting Company: DE Florida
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 10/15/19

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2019													
1	IMT	N/A	Transfer	OB	11	211,643.2			\$77,653	2.99	11,338	7.89	12.99
August 2019													
1	IMT	N/A	Transfer	OB	10	190,337.1			\$79,764	2.87	11,145	7.74	14.39
September 2019													
1	IMT	N/A	Transfer	OB	9	169,733.0			\$73,276	2.76	11,303	7.91	13.36

REDACTED

FPS FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2019
Reporting Company: DE Florida
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 10/15/19

Line No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2019													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	18,453.3			\$55,751	3.02	11,543	8.71	11.67
2	CENTRAL COAL CO	10,IL,145	LTC	RB	8	16,194.7			\$50,560	2.86	11,058	8.83	13.36
3	EAGLE RIVER	10,IL,165	LTC	RB	10	17,385.3			\$63,459	2.91	12,901	6.97	7.14
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	2	3,687.4			\$51,751	3.22	11,589	8.06	11.34
August 2019													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	4	6,809.4			\$54,120	3.01	11,569	8.64	11.49
2	CENTRAL COAL CO	10,IL,145	LTC	RB	59	115,210.5			\$53,916	2.97	11,161	8.61	12.68
3	EAGLE RIVER	10,IL,165	LTC	RB	5	8,775.0			\$61,542	3.15	12,878	7.07	6.92
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	3	5,625.7			\$50,120	3.20	11,339	7.53	13.46
September 2019													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	13	23,084.9			\$54,189	2.98	11,538	8.78	11.61
2	CENTRAL COAL CO	10,IL,145	LTC	RB	29	55,236.8			\$53,782	2.90	11,255	8.55	12.30
3	EAGLE RIVER	10,IL,165	LTC	RB	12	21,231.0			\$61,439	2.99	12,808	7.35	7.15
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	4	7,300.6			\$50,189	3.20	11,484	7.80	12.24

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: July - September 2019
Reporting Company: Duke Energy Florida, LLC
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *Amy Yu*

DATE COMPLETED: 10/15/19

Line No	Supplier Name	Mine Location	Purchase Type	Tons	F O B Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2019

NO ITEMS TO REPORT.

August 2019

NO ITEMS TO REPORT.

September 2019

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: July - September 2019
Reporting Company: Duke Energy Florida, LLC
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/15/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2019											
1	IMT	N/A	Transfer	192,857.7		0.000		0.000			
August 2019											
1	IMT	N/A	Transfer	190,778.3		0.000		0.000			
September 2019											
1	IMT	N/A	Transfer	169,438.1		0.000		0.000			

REDACTED



FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2019
Reporting Company: Duke Energy Florida, LLC
Plant Name: MT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy ye

DATE COMPLETED: 10/15/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2019											
1	ALLIANCE COAL LLC	9.KY.225	LTC	20,272.1		0.000		0.000			
2	EAGLE RIVER	10.IL.165	LTC	14,239.3		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10.IL.117	LTC	7,586.2		0.000		0.000			
4	KNIGHTHAWK	10.IL.145	LTC	45,031.7		0.000		0.000			
August 2019											
1	ALLIANCE COAL LLC	9.KY.225	LTC	12,308.9		0.000		0.000			
2	EAGLE RIVER	10.IL.165	LTC	19,161.5		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10.IL.117	LTC	5,314.8		0.000		0.000			
4	KNIGHTHAWK	10.IL.145	LTC	94,134.8		0.000		0.000			
September 2019											
1	ALLIANCE COAL LLC	9.KY.225	LTC	64,622.5		0.000		0.000			
2	EAGLE RIVER	10.IL.165	LTC	39,186.6		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10.IL.117	LTC	14,286.2		0.000		0.000			
4	KNIGHTHAWK	10.IL.145	LTC	24,657.4		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2019
Reporting Company: DE Florida
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 10/15/19

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

July 2019

NO ITEMS TO REPORT.

August 2019

NO ITEMS TO REPORT.

September 2019

NO ITEMS TO REPORT.

