



David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 (Facsimile)
E-mail: david.lee@fpl.com

October 30, 2019

-VIA HAND DELIVERY -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2019 OCT 30 PM 12:57
COMMISSION
CLERK

Re: Florida Power & Light Company’s Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings Docket No. 20190001-EI

Dear Mr. Teitzman:

I enclose for filing in the above-referenced matter Florida Power & Light Company’s (“FPL”) Request for Confidential Classification. The Request includes Attachments A, B and C.

Attachment A contains the confidential information that is the subject of FPL’s Request for Confidential Classification. Attachment A is submitted for filing separately and marked “**ATTACHMENT A – CONFIDENTIAL.**” Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been redacted. Attachment C contains FPL’s justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL’s request for Confidential Classification.

Should you have any questions regarding this filing, please contact me.

Sincerely,

s/ David M. Lee
David M. Lee

Attachments

cc: Counsel for Parties of Record (w/ Request for Confidential Classification)

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 30th day of October 2019 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
Attorneys for Duke Energy Florida

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Corp.

J. R. Kelly
Stephanie Morse
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
morse.stephanie@leg.state.fl.us

James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591-2950
srg@beggslane.com
Attorneys for Gulf Power Company

Mike Cassel
Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

James W. Brew
Laura A. Wynn
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
laura.wynn@smxblaw.com
**Attorneys for PCS Phosphate - White
Springs**

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0100
russell.badders@nexteraenergy.com

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Wiener, et al
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

By: s/ David M. Lee
David M. Lee
Florida Bar No. 103152

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 20190001-EI
Date: October 30, 2019

**FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR
CONFIDENTIAL CLASSIFICATION**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) for the third quarter of 2019. In support of this request, FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

Orders, notices, or other pleadings related to this request should be served on:

Kenneth A. Hoffman
Vice President Regulatory Affairs
Florida Power & Light Company
215 S. Monroe Street, Suite 810
Tallahassee, FL 32301-1858
(850) 521-3919
(850) 521-3939 Fax
Email: Ken.Hoffman@fpl.com

David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 Fax
Email: david.lee@fpl.com

2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A includes the complete and unedited version of Florida Power & Light Company's (FPL) July, August and September 2019 Forms 423-1, 423-1(a) and 423-1(b); R. W. Scherer's (Plant Scherer) June, July and August 2019 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "**CONFIDENTIAL.**"
 - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been redacted in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.

3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for twenty-four (24) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,
David M. Lee, Esq.
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel.: (561) 691-7263
Fax: (561) 691-7135
Email: david.lee@fpl.com



David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE

Docket 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic delivery on the 30th day of October 2019 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

J. R. Kelly
Stephanie Morse
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
morse.stephanie@leg.state.fl.us

Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Matthew R. Bernier
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
Attorneys for Duke Energy Florida

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Corp.

Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591-2950
srg@beggslane.com
Attorneys for Gulf Power Company


Mike Cassel
Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

James W. Brew
Laura A. Wynn
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
laura.wynn@smxblaw.com
**Attorneys for PCS Phosphate - White
Springs**

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0100
russell.badders@nexteraenergy.com

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Wiener, et al
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

By: 

David M. Lee
Fla. Bar No. 103152

*Copies of Attachments B and C are available upon request.

ATTACHMENT “B”

EDITED VERSION

FPL FPSC FORM

423-1(a)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

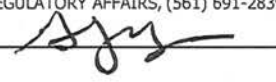
423-2 (b)

1. REPORTING MONTH: JUL YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/08/2019

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|-------|----------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|--------------------------|------------------------------|-------------------------|--------------------------------|---------------------|--------------------------|
| LINE NO. | PLANT | SUPPLIER | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (BBLs) | INVOICE PRICE (\$/BBL) | INVOICE AMOUNT (\$) | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/BBL) | QUALITY ADJUST. (\$/BBL) | EFFECTIVE PUR PRICE (\$/BBL) | TRANSP TO TERM (\$/BBL) | ADDITIONAL TRANS CHGS (\$/BBL) | OTHER CHGS (\$/BBL) | DELIVERED PRICE (\$/BBL) |
| 1 | PFM | APEC | | 07/25/2019 | F03 | 30791 | | | | | | | | 0.0000 | | | 87.6665 |
| 2 | PFM | APEC | | 07/31/2019 | F03 | 2719 | | | | | | | | 0.0000 | | | 85.8527 |

EDITED COPY


FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/08/2019

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|-------|----------|-------------------|---------------|----------|--------------|------------------------|---------------------|---------------|-----------------|--------------------|--------------------------|------------------------------|-------------------------|--------------------------------|---------------------|--------------------------|
| LINE NO. | PLANT | SUPPLIER | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (BBL) | INVOICE PRICE (\$/BBL) | INVOICE AMOUNT (\$) | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/BBL) | QUALITY ADJUST. (\$/BBL) | EFFECTIVE PUR PRICE (\$/BBL) | TRANSP TO TERM (\$/BBL) | ADDITIONAL TRANS CHGS (\$/BBL) | OTHER CHGS (\$/BBL) | DELIVERED PRICE (\$/BBL) |
| 1 | PFM | APEC | | 08/02/2019 | F03 | 1764 | | | | | | | | 0.0000 | | | 88.8247 |
| 2 | PPE | ME | | 08/09/2019 | F03 | 24951 | | | | | | | | 0.0000 | | | 77.4504 |
| 3 | PWC | PORT | | 08/28/2019 | F03 | 21790 | | | | | | | | 0.0000 | | | 82.4782 |
| 4 | PWC | PORT | | 08/29/2019 | F03 | 713 | | | | | | | | 0.0000 | | | 83.2086 |
| 5 | POK | TOC | | 08/28/2019 | F03 | 408 | | | | | | | | 0.0000 | | | 72.1857 |
| 6 | TP5 | TOC | | 08/14/2019 | F03 | 9899 | | | | | | | | 0.0000 | | | 82.9402 |

EDITED COPY

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/08/2019

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|-------|----------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|--------------------------|------------------------------|-------------------------|--------------------------------|---------------------|--------------------------|
| LINE NO. | PLANT | SUPPLIER | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (BBLS) | INVOICE PRICE (\$/BBL) | INVOICE AMOUNT (\$) | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/BBL) | QUALITY ADJUST. (\$/BBL) | EFFECTIVE PUR PRICE (\$/BBL) | TRANSP TO TERM (\$/BBL) | ADDITIONAL TRANS CHGS (\$/BBL) | OTHER CHGS (\$/BBL) | DELIVERED PRICE (\$/BBL) |
| 1 | PRV | APEC | | 09/27/2019 | F03 | 9518 | | | | | | | | 0.0000 | | | 89.8221 |
| 2 | GFL | CITGO | | 09/25/2019 | F03 | 384 | | | | | | | | 0.0000 | | | 87.8130 |
| 3 | PWC | PORT | | 09/12/2019 | F03 | 10221 | | | | | | | | 0.0000 | | | 86.9299 |
| 4 | POK | TOC | | 09/25/2019 | F03 | 31792 | | | | | | | | 0.0000 | | | 91.1787 |

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | June | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | |
| 3. Plant Name: | R.W.SCHERER | | | 5. Signature of Official Submitting Report:  |
| | | | | 6. Date Completed: 22-Oct-19 |

| <u>Line No.</u> (a) | <u>Supplier Name</u> (b) | <u>Mine Location</u> (c) | <u>Purchase Type</u> (d) | <u>Transport Mode</u> (e) | <u>Tons</u> (f) | <u>Purchase Price (\$/Ton)</u> (g) | <u>Effective Transport Charges (\$/Ton)</u> (h) | <u>Total FOB Plant Price (\$/Ton)</u> (i) | <u>Sulfur Content (%)</u> (j) | <u>Btu Content (Btu/lb)</u> (k) | <u>Ash Content (%)</u> (l) | <u>Moisture Content (%)</u> (m) |
|------------------------|-----------------------------|-----------------------------|-----------------------------|------------------------------|--------------------|---------------------------------------|--|--|----------------------------------|------------------------------------|-------------------------------|------------------------------------|
| (1) | CONTURA COAL SALES, LLC | 19WY/5 | S | UR | 16,344.03 | | | 42.183 | 0.40 | 8,273 | 4.63 | 31.04 |
| (2) | BUCKSKIN MINING COMPANY | 19WY/5 | S | UR | 93,545.97 | | | 41.378 | 0.31 | 8,370 | 4.51 | 30.26 |


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

| | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | June | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 22-Oct-19 |

| <u>Line No.</u> (a) | <u>Supplier Name</u> (b) | <u>Mine Location</u> (c) | <u>Purch. Type</u> (d) | <u>Tons</u> (e) | <u>FOB Mine Price (\$/Ton)</u> (f) | <u>Shorthaul & Loading Charges (\$/Ton)</u> (g) | <u>Original Invoice Price (\$/Ton)</u> (h) | <u>Retroactive Price Increase (\$/Ton)</u> (i) | <u>Base Price (\$/Ton)</u> (j) | <u>Quality Adjustments (\$/Ton)</u> (k) | <u>Effective Purchase Price (\$/Ton)</u> (l) |
|------------------------|-----------------------------|-----------------------------|---------------------------|--------------------|---------------------------------------|--|---|---|-----------------------------------|--|---|
| (1) | CONTURA COAL SALES, LLC | 19/WY/5 | S | 16,344.03 | | 0.147 | | - | | (0.129) | |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | 93,545.97 | | 0.145 | | - | | (0.159) | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **June** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton 561 691-2839**
 5. Signature of Official Submitting Report: 
 6. Date Completed: **22-Oct-19**

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|-------------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | | |
| (1) | CONTURA COAL SALES, LLC | 19/WY/5 | EAGLE BUTTE, W | UR | 16,344.03 | - | - | - | - | - | - | - | - | - | - | - | 42.183 |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | EAGLE BUTTE, W | UR | 93,545.97 | - | - | - | - | - | - | - | - | - | - | - | 41.378 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | July | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Rena Deaton 561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 22-Oct-19 |

| <u>Line No.</u> (a) | <u>Supplier Name</u> (b) | <u>Mine Location</u> (c) | <u>Purchase Type</u> (d) | <u>Transport Mode</u> (e) | <u>Tons</u> (f) | <u>Purchase Price (\$/Ton)</u> (g) | <u>Effective Transport Charges (\$/Ton)</u> (h) | <u>Total FOB Plant Price (\$/Ton)</u> (i) | <u>Sulfur Content (%)</u> (j) | <u>Btu Content (Btu/lb)</u> (k) | <u>Ash Content (%)</u> (l) | <u>Moisture Content (%)</u> (m) |
|------------------------|-----------------------------|-----------------------------|-----------------------------|------------------------------|--------------------|---------------------------------------|--|--|----------------------------------|------------------------------------|-------------------------------|------------------------------------|
| (1) | CONTURA COAL SALES, LLC | 19/WY/5 | S | UR | 5,479.15 | | | 42.073 | 0.39 | 8,305 | 4.68 | 30.75 |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | UR | 20,920.33 | | | 41.440 | 0.31 | 8,416 | 4.45 | 30.13 |
| (3) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | UR | 71,554.21 | | | 41.451 | 0.37 | 8,288 | 4.84 | 30.28 |
| (4) | PEABODY COALSALES, LLC | 19/WY/5 | S | UR | 51,649.69 | | | 42.145 | 0.35 | 8,478 | 4.49 | 29.36 |
| (5) | ARCH COAL SALES COMPAN | 19/WY/5 | S | UR | 1,594.80 | | | 42.233 | 0.34 | 8,136 | 5.52 | 31.60 |

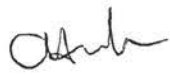
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | July | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 22-Oct-19 |

| <u>Line No.</u> (a) | <u>Supplier Name</u> (b) | <u>Mine Location</u> (c) | <u>Purch. Type</u> (d) | <u>Tons</u> (e) | <u>FOB Mine Price (\$/Ton)</u> (f) | <u>Shorthaul & Loading Charges (\$/Ton)</u> (g) | <u>Original Invoice Price (\$/Ton)</u> (h) | <u>Retroactive Price Increase (\$/Ton)</u> (i) | <u>Base Price (\$/Ton)</u> (j) | <u>Quality Adjustments (\$/Ton)</u> (k) | <u>Effective Purchase Price (\$/Ton)</u> (l) |
|------------------------|-----------------------------|-----------------------------|---------------------------|--------------------|---------------------------------------|--|---|---|-----------------------------------|--|---|
| (1) | CONTURA COAL SALES, LLC | 19/WY/5 | S | 5,479.15 | | 0.147 | | - | | (0.339) | |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | 20,920.33 | | 0.145 | | - | | (0.117) | |
| (3) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | 71,554.21 | | 0.145 | | - | | (0.544) | |
| (4) | PEABODY COALSALES, LLC | 19/WY/5 | S | 51,649.69 | | 0.130 | | - | | (0.069) | |
| (5) | ARCH COAL SALES COMPANY, | 19/WY/5 | S | 1,594.80 | | 0.150 | | - | | (0.238) | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **July** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Renae Deaton**
 561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **22-Oct-19**

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|--------------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | |
| (1) | CONTURA COAL SALES, LLC | 19/WY/5 | EAGLE BUTTE, W | UR | 5,479.15 | - | - | - | - | - | - | - | - | - | - | 42.073 |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | BUCKSKIN JUNCT | UR | 20,920.33 | - | - | - | - | - | - | - | - | - | - | 41.440 |
| (3) | BUCKSKIN MINING COMPANY | 19/WY/5 | BUCKSKIN JUNCT | UR | 71,554.21 | - | - | - | - | - | - | - | - | - | - | 41.451 |
| (4) | PEABODY COALSALES, LLC | 19/WY/5 | CABALLO JUNCT | UR | 51,849.69 | - | - | - | - | - | - | - | - | - | - | 42.145 |
| (5) | ARCH COAL SALES COMPANY, | 19/WY/5 | COAL CREEK, WY | UR | 1,594.80 | - | - | - | - | - | - | - | - | - | - | 42.233 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | August | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | |
| 3. Plant Name: | R.W.SCHERER | | | 5. Signature of Official Submitting Report:  |
| | | | | 6. Date Completed: 22-Oct-19 |

| <u>Line No.</u> (a) | <u>Supplier Name</u> (b) | <u>Mine Location</u> (c) | <u>Purchase Type</u> (d) | <u>Transport Mode</u> (e) | <u>Tons</u> (f) | <u>Purchase Price (\$/Ton)</u> (g) | <u>Effective Transport Charges (\$/Ton)</u> (h) | <u>Total FOB Plant Price (\$/Ton)</u> (i) | <u>Sulfur Content (%)</u> (j) | <u>Btu Content (Btu/lb)</u> (k) | <u>Ash Content (%)</u> (l) | <u>Moisture Content (%)</u> (m) |
|------------------------|-----------------------------|-----------------------------|-----------------------------|------------------------------|--------------------|---------------------------------------|--|--|----------------------------------|------------------------------------|-------------------------------|------------------------------------|
| (1) | PEABODY COALSALES, LLC | 19/WY/5 | S | UR | 27,173.86 | | | 42.038 | 0.35 | 8,539 | 4.72 | 29.32 |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | UR | 31,730.79 | | | 41.537 | 0.30 | 8,324 | 4.56 | 30.33 |
| (3) | PEABODY COALSALES, LLC | 19/WY/5 | S | UR | 111,627.36 | | | 42.141 | 0.35 | 8,523 | 4.84 | 29.37 |
| (4) | PEABODY COALSALES, LLC | 19/WY/5 | S | UR | 9,653.03 | | | 42.158 | 0.23 | 8,515 | 4.40 | 28.88 |
| (5) | ARCH COAL SALES COMPAN | 19/WY/5 | S | UR | 12,785.36 | | | 42.040 | 0.36 | 8,260 | 5.88 | 30.70 |
| (6) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | UR | 15,929.10 | | | 41.540 | 0.31 | 8,272 | 4.62 | 30.74 |


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | August | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 22-Oct-19 |

| <u>Line No.</u> (a) | <u>Supplier Name</u> (b) | <u>Mine Location</u> (c) | <u>Purch. Type</u> (d) | <u>Tons</u> (e) | <u>FOB Mine Price (\$/Ton)</u> (f) | <u>Shorthaul & Loading Charges (\$/Ton)</u> (g) | <u>Original Invoice Price (\$/Ton)</u> (h) | <u>Retroactive Price Increase (\$/Ton)</u> (i) | <u>Base Price (\$/Ton)</u> (j) | <u>Quality Adjustments (\$/Ton)</u> (k) | <u>Effective Purchase Price (\$/Ton)</u> (l) |
|------------------------|-----------------------------|-----------------------------|---------------------------|--------------------|---------------------------------------|--|---|---|-----------------------------------|--|---|
| (1) | PEABODY COALSALES, LLC | 19/WY/5 | S | 27,173.86 | | 0.130 | | - | | 0.034 | |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | 31,730.79 | | 0.145 | | - | | (0.398) | |
| (3) | PEABODY COALSALES, LLC | 19/WY/5 | S | 111,627.36 | | 0.130 | | - | | (0.013) | |
| (4) | PEABODY COALSALES, LLC | 19/WY/5 | S | 9,653.03 | | 0.130 | | - | | (0.575) | |
| (5) | ARCH COAL SALES COMPANY, | 19/WY/5 | S | 12,785.36 | | 0.149 | | - | | (0.100) | |
| (6) | BUCKSKIN MINING COMPANY | 19/WY/5 | S | 15,929.10 | | 0.145 | | - | | (0.610) | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **August** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renaee Deaton**
561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **22-Oct-19**

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|--------------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | |
| (1) | PEABODY COALSALES, LLC | 19/WY/5 | CABALLO JUNCTI | UR | 27,173.86 | - | - | - | - | - | - | - | - | - | 42.038 | |
| (2) | BUCKSKIN MINING COMPANY | 19/WY/5 | BUCKSKIN JUNCT | UR | 31,730.79 | - | - | - | - | - | - | - | - | - | 41.537 | |
| (3) | PEABODY COALSALES, LLC | 19/WY/5 | CABALLO JUNCTI | UR | 111,627.36 | - | - | - | - | - | - | - | - | - | 42.141 | |
| (4) | PEABODY COALSALES, LLC | 19/WY/5 | NARM JUNCTION, | UR | 9,653.03 | - | - | - | - | - | - | - | - | - | 42.158 | |
| (5) | ARCH COAL SALES COMPANY, | 19/WY/5 | COAL CREEK, WY | UR | 12,785.36 | - | - | - | - | - | - | - | - | - | 42.040 | |
| (6) | BUCKSKIN MINING COMPANY | 19/WY/5 | BUCKSKIN JUNCT | UR | 15,929.10 | - | - | - | - | - | - | - | - | - | 41.540 | |

REDACTED VERSION Page 2

ATTACHMENT “C”

Justification for Confidentiality for Florida Power & Light Company Report of July 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMN</u> | <u>RATIONALE</u> |
|-------------|----------------|---------------|------------------|
| 423-1(a) | 1-2 | H | (1) |
| 423-1(a) | 1-2 | I | (2) |
| 423-1(a) | 1-2 | J | (2), (3) |
| 423-1(a) | 1-2 | K | (2) |
| 423-1(a) | 1-2 | L | (2) |
| 423-1(a) | 1-2 | M | (2), (4) |
| 423-1(a) | 1-2 | N | (2), (5) |
| 423-1(a) | 1-2 | P | (6), (7), (8) |
| 423-1(a) | 1-2 | Q | (6), (7), (8) |

Rationale for confidentiality:

- (1) This information is contractual information which, if made public, “would impair the efforts of [FPL] to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier’s price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others’ prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating

any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.
- (8) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of June 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2 | 1-2 | G, H | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of June 2019

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2(a) | 1-2 | F, H, J, L | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of June 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2(b) | 1-2 | G, I, P | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for Florida Power & Light Company Report of August 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMN</u> | <u>RATIONALE</u> |
|-------------|----------------|---------------|------------------|
| 423-1(a) | 1-6 | H | (1) |
| 423-1(a) | 1-6 | I | (2) |
| 423-1(a) | 1-6 | J | (2), (3) |
| 423-1(a) | 1-6 | K | (2) |
| 423-1(a) | 1-6 | L | (2) |
| 423-1(a) | 1-6 | M | (2), (4) |

| | | | |
|----------|-----|---|---------------|
| 423-1(a) | 1-6 | N | (2), (5) |
| 423-1(a) | 1-6 | P | (6), (7), (8) |
| 423-1(a) | 1-6 | Q | (6), (7), (8) |

Rationale for confidentiality:

- (2) This information is contractual information which, if made public, “would impair the efforts of [FPL] to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier’s price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others’ prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal

Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).

- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (9) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.
- (10) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of July 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2 | 1-5 | G, H | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair

the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of July 2019

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2(a) | 1-5 | F, H, J, L | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of July 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2(b) | 1-5 | G, I, P | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms”

and would “impair the competitive business of” BNSF.

Justification for Confidentiality for Florida Power & Light Company Report of September 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMN</u> | <u>RATIONALE</u> |
|-------------|----------------|---------------|------------------|
| 423-1(a) | 1-4 | H | (1) |
| 423-1(a) | 1-4 | I | (2) |
| 423-1(a) | 1-4 | J | (2), (3) |
| 423-1(a) | 1-4 | K | (2) |
| 423-1(a) | 1-4 | L | (2) |
| 423-1(a) | 1-4 | M | (2), (4) |
| 423-1(a) | 1-4 | N | (2), (5) |
| 423-1(a) | 1-4 | P | (6), (7), (8) |
| 423-1(a) | 1-4 | Q | (6), (7), (8) |

Rationale for confidentiality:

- (3) This information is contractual information which, if made public, “would impair the efforts of [FPL] to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier’s price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others’ prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating

any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (11) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.
- (12) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of August 2019

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2 | 1-6 | G, H | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of August 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2(a) | 1-6 | F, H, J, L | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of August 2019:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2(b) | 1-6 | G, I, P | (1) |

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.