



Gulf Power®

October 31, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of July through September 2019.

Sincerely,

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

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Attachments

cc: Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JULY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: July 23, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Oil	Milton, GA		Daniel	07/19	FO2/LS		1,385,007	968	82.118
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	07/19	FO2/LS		1,385,007	88	89.219

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: JULY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: July 23, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	07/19	FO2/LS	968	82.118	79,451.13	-	79,451.13	82.118	-	82.118	-	-	-	82.118
2	Scherer	Petroleum Traders	Scherer	07/19	FO2/LS	88	89.219	7,866.18	-	7,866.18	89.219	-	89.219	-	-	-	89.219

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: JULY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: July 23, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JULY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	39,237.29		71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	C	RB	91,553.68		57.248	2.87	11,903	8.19	10.45

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	39,237.29		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	91,553.68		-		-		0.308	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	39,237.29		-	-	-		-	-	-	-		71.931	
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	91,553.68		-		-		-	-	-	-		57.248	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: JULY Year: 2019

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: July 23, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JULY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	38,913.70			46.789	0.29	8,813	5.22	27.28
2	ARCH COAL SALES	169 CO	5 S	RR	18,188.59			87.553	0.41	11,365	7.60	11.58

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	38,913.70		-		-		(0.121)	
2	ARCH COAL SALES	169 CO	5 S	18,188.59		-		-		(0.117)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

2. Reporting Company: Gulf Power Company

(850) 444-6055

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	38,913.70		-			-	-	-	-	-		46.789
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	18,188.59		-			-	-	-	-	-		87.553

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JULY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: July 23, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JULY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169 WY	5 C	RR	43,880			65.280	0.56	11,991	6.68	30.93
2	ALPHA BLACKJEWEL	169 WY	5 C	RR	19,405			61.277	0.55	11,988	6.63	31.05
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	58,588			67.980	0.45	12,050	6.56	30.08
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	103,800			66.157	0.49	11,953	6.51	30.49
5	KIEWITT BUCKSKIN	169 WY	5 C	RR	21,601			59.671	0.51	11,964	6.41	30.10
6	ALPHA BLACKJEWEL	169 WY	5 C	RR	39,102			53.377	0.59	11,969	6.68	31.05
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	139,341			60.106	0.44	12,035	6.23	30.07
8	PEABODY COAL SALES, LLC	169 WY	5 C	RR	129,367			62.382	0.50	12,051	6.90	29.26
9	PEABODY COAL SALES, LLC	169 WY	5 C	RR	59,105			62.924	0.48	12,072	6.56	29.47
10	ARCH COAL SALES	169 WY	5 C	RR	18,671			64.841	0.50	11,894	8.07	31.60
11	Receipts True-Up for June 2019				1,086							
12	2017 Peabody Option Adjustment				(32,189)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6055
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	43,880		-		-		4.430	
2	ALPHA BLACKJEWEL	169 WY	5 C	19,405		-		-		4.117	
3	PEABODY COAL SALES, LLC	169 WY	5 C	58,588		-		-		4.460	
4	KIEWITT BUCKSKIN	169 WY	5 C	103,800		-		-		4.357	
5	KIEWITT BUCKSKIN	169 WY	5 C	21,601		-		-		3.971	
6	ALPHA BLACKJEWEL	169 WY	5 C	39,102		-		-		3.567	
7	KIEWITT BUCKSKIN	169 WY	5 C	139,341		-		-		4.076	
8	PEABODY COAL SALES, LLC	169 WY	5 C	129,367		-		-		4.132	
9	PEABODY COAL SALES, LLC	169 WY	5 C	59,105		-		-		4.194	
10	ARCH COAL SALES	169 WY	5 C	18,671		-		-		4.291	
11	Receipts True-Up for June 2019			1,086		-		-			
12	2017 Peabody Option Adjustment			(32,189)		-		-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	43,880		-			-	-	-	-	-		65.280
2	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	19,405		-			-	-	-	-	-		61.277
3	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	58,588		-			-	-	-	-	-		67.980
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	103,800		-			-	-	-	-	-		66.157
5	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	21,601		-			-	-	-	-	-		59.671
6	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	39,102		-			-	-	-	-	-		53.377
7	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	139,341		-			-	-	-	-	-		60.106
8	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	129,367		-			-	-	-	-	-		62.382
9	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	59,105		-			-	-	-	-	-		62.924
10	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNT	RR	18,671		-			-	-	-	-	-		64.841
11	Receipts True-Up for June 2019				1,086					-	-	-	-	-		
12	2017 Peabody Option Adjustment				(32,189)					-	-	-	-	-		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: JULY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: July 23, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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6												
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9												
10												
11												
12												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: AUGUST Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: August 20, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Ft. Wayne, Indiana		CRIST	08/19	FO2/LS		1,385,007	349	81.900
2	Daniel	Diversified Oil	Milton, GA		Daniel	08/19	FO2/LS		1,385,007	617	77.505
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	08/19	FO2/LS		1,385,007	256	27.660

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: AUGUST Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: August 20, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	08/19	FO2/LS	349	81.900	28,553.85	-	28,553.85	81.900	-	81.900	-	-	-	81.900
2	Daniel	Diversified Oil	Daniel	08/19	FO2/LS	617	77.505	47,787.17	-	47,787.17	77.505	-	77.505	-	-	-	77.505
3	Scherer	Petroleum Traders	Scherer	08/19	FO2/LS	256	27.660	7,077.62	-	7,077.62	27.660	-	27.660	-	-	-	27.660

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: AUGUST Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: August 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: AUGUST Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	36,946.11		71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	C	RB	86,207.60		57.492	2.88	11,985	7.79	10.05

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	36,946.11		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	86,207.60		-		-		0.552	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	36,946.11		-	-	-		-	-	-	-		71.931	
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	86,207.60		-		-		-	-	-	-		57.492	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: AUGUST Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: August 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	30,903.00			46.734	0.37	8,774	5.29	27.47
2	ARCH COAL SALES	169 CO	5 S	RR	12,337.70			87.260	0.42	11,277	7.66	11.73
3	ARCH COAL SALES	169 WY	5 C	RR	16,818.45			46.298	0.25	8,936	4.74	27.65

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	30,903.00		-		-		(0.176)	
2	ARCH COAL SALES	169 CO	5 S	12,337.70		-		-		(0.410)	
3	ARCH COAL SALES	169 WY	5 C	16,818.45		-		-		0.048	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	30,903.00		-			-	-	-	-	-		46.734
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	12,337.70		-			-	-	-	-	-		87.260
3	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	16,818.45		-			-	-	-	-	-		46.298

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: AUGUST Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: August 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	20,246			59.150	0.48	12,145	6.26	29.23
2	KIEWITT BUCKSKIN	169 WY	5 C	RR	34,107			56.603	0.42	11,973	6.61	30.82
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	104,282			62.465	0.50	12,073	6.78	29.34
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	108,297			59.809	0.41	11,911	6.93	30.63
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	281,337			62.863	0.48	12,023	7.04	29.55
6	PEABODY COAL SALES, LLC	169 WY	5 C	RR	29,444			63.113	0.47	12,057	6.85	29.90
7	PEABODY COAL SALES, LLC	169 WY	5 C	RR	114,398			66.967	0.33	11,956	6.17	29.06
8	ARCH COAL SALES	169 WY	5 C	RR	148,213			65.027	0.52	11,918	8.49	30.70
9	KIEWITT BUCKSKIN	169 WY	5 C	RR	182,628			65.382	0.43	11,957	6.62	30.78
10	Receipts True-Up for July 2019				1,468							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	20,246		-		-		4.070	
2	KIEWITT BUCKSKIN	169 WY	5 C	34,107		-		-		3.713	
3	PEABODY COAL SALES, LLC	169 WY	5 C	104,282		-		-		4.195	
4	KIEWITT BUCKSKIN	169 WY	5 C	108,297		-		-		3.879	
5	PEABODY COAL SALES, LLC	169 WY	5 C	281,337		-		-		4.153	
6	PEABODY COAL SALES, LLC	169 WY	5 C	29,444		-		-		4.193	
7	PEABODY COAL SALES, LLC	169 WY	5 C	114,398		-		-		4.187	
8	ARCH COAL SALES	169 WY	5 C	148,213		-		-		4.307	
9	KIEWITT BUCKSKIN	169 WY	5 C	182,628		-		-		4.302	
10	Receipts True-Up for July 2019			1,468							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2019

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

(850) 444-6055

5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: August 20, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	20,246		-		-	-	-	-	-	-		59.150	
2	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	34,107		-		-	-	-	-	-	-		56.603	
3	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	104,282		-		-	-	-	-	-	-		62.465	
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	108,297		-		-	-	-	-	-	-		59.809	
5	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	281,337		-		-	-	-	-	-	-		62.863	
6	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	29,444		-		-	-	-	-	-	-		63.113	
7	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	114,398		-		-	-	-	-	-	-		66.967	
8	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COU	RR	148,213		-		-	-	-	-	-	-		65.027	
9	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	182,628		-		-	-	-	-	-	-		65.382	
10	Receipts True-Up for July 2019				1,468												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: AUGUST Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: August 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: SEPTEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: September 20, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Ft. Wayne, Indiana		CRIST	09/19	FO2/LS		1,385,007	0.24	855.960
2	Daniel	Diversified Oil	Milton, GA		Daniel	09/19	FO2/LS		1,385,007	705	84.250
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	09/19	FO2/LS		1,385,007	64	282.046

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: SEPTEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: September 20, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	09/19	FO2/LS	0.24	855.960	203.80	-	203.80	855.960	-	855.960	-	-	-	855.960
2	Daniel	Diversified Oil	Daniel	09/19	FO2/LS	705	84.250	59,375.32	-	59,375.32	84.250	-	84.250	-	-	-	84.250
3	Scherer	Petroleum Traders	Scherer	09/19	FO2/LS	64	282.046	17,950.21	-	17,950.21	282.046	-	282.046	-	-	-	282.046

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: SEPTEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: September 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: SEPTEMBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	36,545.04		71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	C	RB	85,271.76		57.468	2.91	11,977	8.23	9.63

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6055
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	36,545.04		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	85,271.76		-		-		0.528	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6055
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	36,545.04		-	-	-		-	-	-	-		71.931	
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	85,271.76		-		-		-	-	-	-		57.468	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: SEPTEMBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: September 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169	CO	5	S	RR	18,435.90			87.473	0.42	11,341	7.72	11.52
2	ARCH COAL SALES	169	WY	5	C	RR	70,986.23			46.182	0.34	8,849	5.10	27.22

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-6055

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 CO	5 S	18,435.90		-		-		(0.197)	
2	ARCH COAL SALES	169 WY	5 C	70,986.23		-		-		(0.068)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	18,435.90		-			-	-	-	-	-		87.473
2	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	70,986.23		-			-	-	-	-	-		46.182

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: SEPTEMBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: September 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	79,358			67.557	0.50	11,996	6.99	29.38
2	KIEWITT BUCKSKIN	169 WY	5 C	RR	104,543			61.870	0.46	11,994	6.44	30.37
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	77,253			63.278	0.55	12,054	7.14	29.38
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	87,706			54.155	0.46	12,045	6.54	30.07
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	29,331			60.127	0.47	12,057	6.85	29.90
6	PEABODY COAL SALES, LLC	169 WY	5 C	RR	419,985			65.354	0.33	11,969	6.17	28.87
7	ARCH COAL SALES	169 WY	5 C	RR	92,132			64.169	0.56	11,978	8.19	30.98
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	204,019			58.306	0.46	11,942	6.71	30.41
9	Receipts True-Up for August 2019				81							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6055
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	79,358		-		-		4.417	
2	KIEWITT BUCKSKIN	169 WY	5 C	104,543		-		-		4.120	
3	PEABODY COAL SALES, LLC	169 WY	5 C	77,253		-		-		4.198	
4	KIEWITT BUCKSKIN	169 WY	5 C	87,706		-		-		3.675	
5	PEABODY COAL SALES, LLC	169 WY	5 C	29,331		-		-		3.967	
6	PEABODY COAL SALES, LLC	169 WY	5 C	419,985		-		-		4.094	
7	ARCH COAL SALES	169 WY	5 C	92,132		-		-		4.319	
8	KIEWITT BUCKSKIN	169 WY	5 C	204,019		-		-		3.816	
9	Receipts True-Up for August 2019			81		-		-			
				-							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
 5. Signature of Official Submitting Report: C. Nicholson
 6. Date Completed: September 20, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	79,358		-			-	-	-	-	-		67.557
2	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	104,543		-			-	-	-	-	-		61.870
3	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	77,253		-			-	-	-	-	-		63.278
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	87,706		-			-	-	-	-	-		54.155
5	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	29,331		-			-	-	-	-	-		60.127
6	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	419,985		-			-	-	-	-	-		65.354
7	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COU	RR	92,132		-			-	-	-	-	-		64.169
8	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	204,019		-			-	-	-	-	-		58.306
9	Receipts True-Up for August 2019					81										

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: SEPTEMBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6055
4. Signature of Official Submitting Report: C. Nicholson
5. Date Completed: September 20, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20190001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of October, 2019 to the following:

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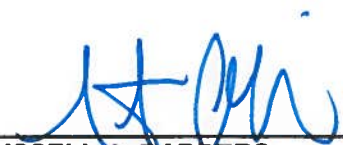
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