

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

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In the Matter of:

DOCKET NO. 20190004-GU

NATURAL GAS CONSERVATION
COST RECOVERY.

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VOLUME 1
PAGES 1 through 53

PROCEEDINGS: HEARING
COMMISSIONERS
PARTICIPATING: CHAIRMAN ART GRAHAM
COMMISSIONER JULIE I. BROWN
COMMISSIONER DONALD J. POLMANN
COMMISSIONER GARY F. CLARK
COMMISSIONER ANDREW GILES FAY

DATE: Tuesday, November 5, 2019

TIME: Commenced: 4:07 p.m.
Concluded: 4:10 p.m.

PLACE: Betty Easley Conference Center
Room 148
4075 Esplanade Way
Tallahassee, Florida

REPORTED BY: DEBRA R. KRICK
Court Reporter

PREMIER REPORTING
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4 32301-1839, appearing on behalf of Florida Public
5 Utilities Company, Florida Division of Chesapeake
6 Utilities Corporation, Indiantown Division, and Florida
7 Public Utilities Company - Fort Meade; and Sebring Gas
8 System.

9 BETH KEATING and GREGORY M. MUNSON, ESQUIRES,
10 Gunster Law Firm, 215 South Monroe Street, Suite 601,
11 Tallahassee, Florida 32301-1839; and CHRISTOPHER T.
12 WRIGHT, ESQUIRE, 700 Universe Boulevard, Juno Beach,
13 Florida 33408, appearing on behalf of Florida City Gas.

14 ANDREW M. BROWN and ANSLEY WATSON JR.,
15 ESQUIRES, McFarlane Law Firm, P.O. BOX 1531, Tampa,
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18 J.R. KELLY, PUBLIC COUNSEL; CHARLES REHWINKEL,
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20 Florida Legislature, 111 W. Madison Street, Room 812,
21 Tallahassee, Florida 32399-1400, appearing on behalf of
22 the Citizens of the State of Florida.

23 ANDY SHOAF, V.P., ST. JOE NATURAL GAS COMPANY,
24 INC. P.O. Box 549, Port St. Joe, Florida 32457-0549.

25

1 RACHEL DZIECHCIARZ, ESQUIRE, General Counsel's
2 Office, 2540 Shumard Oak Boulevard, Tallahassee, Florida
3 32399-0850, appearing on behalf of the Florida Public
4 Service Commission Staff.

5 KEITH HETRICK, GENERAL COUNSEL; LEE ENG TAN,
6 ESQUIRE; Florida Public Service Commission, 2540 Shumard
7 Oak Boulevard, Tallahassee, Florida 32399-0850, Advisor
8 to the Florida Public Service Commission.

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I N D E X
WITNESSES

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CURTIS YOUNG	
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G. SCOTT RANCK	
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MIGUEL BUSTOS	
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JERRY H. MELENDY	
Prefiled direct testimony inserted	26
MARK R. ROCHE	
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DEBBIE STITT	
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EXHIBITS

NUMBER:		ID	ADMITTED
1	Comprehensive Exhibit List	50	50
2-11	As identified in the comprehensive exhibit list	50	51

1 P R O C E E D I N G S

2 CHAIRMAN GRAHAM: Preliminary matters, staff.

3 MS. DZIECHCIARZ: Chairman, we note for the
4 record that St. Joe Natural Gas Company has been
5 excused from the hearing in this docket. All
6 witnesses have been excused, and there are proposed
7 stipulations on all issues with OPC taking no
8 position. OPC does not object to but does not join
9 in on the proposed stipulations. Parties have also
10 waived opening statements.

11 CHAIRMAN GRAHAM: Okay. Let's address
12 prefiled testimonies.

13 MS. DZIECHCIARZ: Mr. Chairman, we ask that
14 the prefiled testimony of all witnesses identified
15 in Section VI of the prehearing order, which is on
16 page four, be inserted into the record as though
17 read.

18 CHAIRMAN GRAHAM: If there is no objections,
19 we will insert all of the prefiled direct
20 testimonies of the witnesses in Section VI into the
21 record as though read. No objection, so we will
22 insert that.

23 (Whereupon, prefiled direct testimony was
24 inserted.)

25

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DOCKET NO. 20190004-GU
3 NATURAL GAS CONSERVATION COST RECOVERY
4 Direct Testimony of
5 CURTIS D. YOUNG
6 (Final True Up)
7 On Behalf of
8 FLORIDA PUBLIC UTILITIES COMPANY
9

- 10 Q. Please state your name and business address.
- 11 A. Curtis D. Young: my business address is 1635 Meathe Drive, West Palm Beach, Florida
12 33411.
- 13 Q. By whom are you employed and in what capacity?
- 14 A. I am employed by Florida Public Utilities Company as Senior Regulatory Analyst.
- 15 Q. What is the purpose of your testimony at this time?
- 16 A. To advise the Commission of the actual over/under recovery of the Conservation costs
17 for the period January 1, 2018 through December 31, 2018 as compared to the amount
18 previously reported for that period which was based on Six months actual and Six months
19 estimated data.
- 20 Q. Please state the actual amount of over/under recovery of Conservation Program costs for
21 the gas divisions of Florida Public Utilities Company for January 1, 2018 through
22 December 31, 2018.
- 23 A. The Company over-recovered \$ 371,568 during that period. This amount is substantiated
24 on Schedule CT-3, page 2 of 3, Calculation of True-up and Interest Provision.

1 Q. How does this amount compare with the estimated true-up amount which was allowed by
2 the Commission?

3 A. We had estimated that we would over-recover \$620,489 as of December 31, 2018.

4 Q. Have you prepared any exhibits at this time?

5 A. We have prepared and pre-filled Schedules CT-1, CT-2, CT-3, CT-4, CT-5 and CT-6
6 (Composite Exhibit CDY-1).

7 Q. Does this conclude your testimony?

8 A. Yes.

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1 (Whereupon, prefiled direct testimony was
2 inserted.)

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1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 DOCKET NO. 20190004-GU

3 DETERMINATION OF CONSERVATION COSTS RECOVERY FACTOR

4 Direct Testimony of G. Scott Ranck

5 On Behalf of

6 FLORIDA PUBLIC UTILITIES CONSOLIDATED GAS COMPANIES

7 **Q. Please state your name and business address.**

8 A. G. Scott Ranck. My business address is 331 W. Central Ave. Suite 200,
9 Winter Haven, Florida 33880.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Public Utilities Company (FPUC) as the Energy
12 Conservation Manager.

13 **Q. Can you please provide a brief overview of your educational and
14 employment background?**

15 A. I began my career in residential construction building houses in
16 Pennsylvania and North Carolina. I then pursued my Bachelor's Degree in
17 Theology (Summa Cum Laude) from Piedmont International University,
18 Winston-Salem, NC. In 2006, I went back to my construction roots as an
19 employee of FPUC in the natural gas conservation department. I became a
20 Residential Energy Services Network (RESNET) Home Energy Rating
21 System (HERS) Rater in February of 2009. I was subsequently promoted to
22 Senior Energy Conservation Specialist with FPUC in January of 2012. In
23 this role, I was responsible for implementing the Company's natural gas
24 energy conservation program and also assisted with the implementation of

1 FPUC's Electric Demand-Side Management (DSM) Program. Furthering my
2 pursuit of additional training in building science, energy and related topics, I
3 received certification as a Certified Energy Auditor (CEA) on January 25,
4 2011, as well as certification as a Certified Energy Manager (CEM) in April
5 2013. Both credentials are through the Association of Energy Engineers. I
6 was also appointed to the Energy Technical Advisory Committee for the
7 Florida Building Commission in December of 2016. Recently, I was
8 promoted to Energy Conservation Manager with FPUC in March of 2019.
9 In this new role, I oversee both natural gas and electric energy conservation
10 programs for the Company.

11

12 **Q. What is the purpose of your testimony at this time?**

13 A. To describe generally the expenditures made and projected to be made in
14 implementing, promoting, and operating the Company's energy conservation
15 programs. This will include recoverable costs incurred in January through
16 June 2019 and projections of program costs to be incurred July through
17 December 2019. It will also include projected conservation costs, for the
18 period January through December 2020, with a calculation of the Energy
19 Conservation Cost Recovery Adjustment and Energy Conservation Cost
20 Recovery Adjustment (Experimental) factors to be applied to the customers'
21 bills during the collection period of January 1, 2020 through December 31,
22 2020.

23 **Q. Are there any exhibits that you wish to sponsor in this proceeding?**

24 A. Yes. The Company wishes to sponsor as Exhibits Schedules C-1, C-2, C-3,

1 and C-5 (Composite Prehearing Identification Number GSR-1), which have
2 been filed with this testimony.

3 **Q. Have there been any changes in the Conservation filing compared to the**
4 **prior year?**

5 A. As done in the 2019 projections, the Company has consolidated the natural
6 gas conservation programs and costs for the 2020 projection period. The
7 schedules were prepared this period using consolidated costs and revenues for
8 Florida Public Utilities Gas Division (FPUC), the Florida Division of
9 Chesapeake Utilities, the FPUC Ft. Meade Division, and the FPUC
10 Indiantown Division. The Company did not project any expenses for its
11 Conservation, Demonstration and Development program because it ended on
12 December 31, 2017.

13 **Q. Has the Company included descriptions and summary information on the**
14 **Conservation Programs currently approved and available to your**
15 **customers for Florida Public Utilities Company?**

16 A. Yes, the Company has included summaries of the approved conservation
17 programs currently available to our customers in all divisions in C-5 of
18 Exhibit GSR-1.

19 **Q. Has the Company prepared summaries of its Conservation Programs and**
20 **the Costs associated with these Programs?**

21 A. Yes, the Company has prepared the summaries of the Company's
22 Conservation Programs and costs associated with these programs in C-5 of
23 Exhibit GSR-1.

24 **Q. What are the total projected costs for the period January 2020 through**

1 **December 2020 in the Florida Division of Chesapeake Utilities**
2 **Corporation?**

3 A. The total projected Consolidated Conservation Program Costs are \$5,221,800.
4 Please see Schedule C-2, page 2, for the programmatic and functional
5 breakdown of these total costs.

6 **Q. What is the true-up for the period January 2019 through December**
7 **2019?**

8 A. As reflected in the Schedule C-3, Page 4 of 5, the True-up amount for the
9 Consolidated Natural Gas Divisions is an under-recovery of \$96,411.

10 **Q. What are the resulting net total projected conservation costs to be**
11 **recovered during this projection period?**

12 A. The total costs to be recovered are \$5,318,211.

13 **Q. Has the Company prepared a schedule that shows the calculation of its**
14 **proposed Energy Conservation Cost Recovery Adjustment factors to be**
15 **applied during billing periods from January 1, 2020 through December**
16 **31, 2020?**

17 A. Yes. Schedule C-1 of Exhibit GSR-1 shows these calculations. Net program
18 cost estimates for the period January 1, 2020 through December 31, 2020 are
19 used. The estimated true-up amount from Schedule C-3, page 4 of 5, of
20 Exhibit GSR-1, being an under-recovery, was added to the total of the
21 projected costs for the 12-month period. The total amount was then divided
22 among the Company's rate classes, excluding customers who are on market-
23 based rates that fall under Special Contract Services (Original Sheet No. 19
24 for the Florida Division of Chesapeake Utilities) and tariff rate class FTS-13

1 for the same division, based on total projected contribution. In addition, the
2 customer classes for Outdoor Lights, Interruptible and Interruptible
3 Transportation have always been exempt from the Conservation Adjustment
4 Factor due to the distinctive service provided by the Company.

5 The results were then divided by the projected gas throughput for each rate
6 class for the 12-month period ending December 31, 2020. The resulting
7 Energy Conservation Cost Recovery Adjustment factors are shown on
8 Schedule C-1 of Exhibit GSR-1.

9 **Q. Why has the Company excluded market-based rate customers from the**
10 **Energy Conservation Cost Recovery Adjustment factors?**

11 A. These customers are served either under the Special Contract Service or
12 Flexible Gas Service, because they have alternative fuel or physical bypass
13 options and are considered by Chesapeake to be “market-based rate”
14 customers. Each of these customers has viable alternatives for service;
15 therefore the negotiated and Commission-approved (in the case of Special
16 Contract Service) rates reflect the fact that only a certain level of revenues can
17 be charged to these customers. In fact, the Company has always excluded the
18 Special Contract Service and tariff rate class FTS-13 customers from the
19 ECCR recovery factors. The Commission has not taken issue with the
20 Company’s expressed application of the factors either in the ECCR Clause
21 proceedings or in the context of any Special Contract approval.

22 **Q. Has the Company prepared a schedule that shows the calculation of the**
23 **Florida Division of Chesapeake Utilities proposed Energy Conservation**
24 **Cost Recovery Adjustment (Experimental) factors for certain rate classes**

1 **on an experimental basis to be applied during billing periods from**
2 **January 1, 2019 through December 31, 2019?**

3 A. Yes, experimental per bill rates were approved for rate classes FTS-A, FTS-B,
4 FTS-1, FTS-2, FTS-2.1, FTS-3 and FTS-3.1. A similar calculation was made
5 as described above for the experimental rates; however, the projected number
6 of bills for each rate class for the 12-month period ending December 31, 2018
7 was utilized. The resulting Energy Conservation Cost Recovery Adjustment
8 (Experimental) factors are shown on Schedule C-1, page 3 of 3 of Exhibit
9 GSR-1.

10 **Q. Does this conclude your testimony?**

11 A. Yes.

1 (Whereupon, prefiled direct testimony was
2 inserted.)

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1 **Q. Please state your name and business address.**

2 A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
3 Florida 33178.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Florida City Gas ("FCG" or "Company") as Manager of
6 Governmental & Community Affairs. I have been with the Company for
7 approximately 16 years.

8 **Q. What are your responsibilities as Manager of Governmental & Community
9 Affairs?**

10 A. I am responsible for managing FCG's Purchased Gas Adjustment clause, the
11 overall strategic design and management of the Company's energy efficiency
12 programs, as well as development of strategies of new business channels and
13 emerging technologies. I am also responsible for providing direction and
14 oversight for the Company's implementation of governmental and community
15 affairs. I have held these responsibilities since 2013.

16 **Q. Please describe your prior work experience and responsibilities.**

17 A. I began my career at FCG in 2003. I progressed through roles in operations,
18 budgeting, accounting and business operations. Prior to joining FCG, I was a
19 corporate lead auditor in PricewaterhouseCoopers.

20 **Q. What is your educational background?**

21 A. I have a Bachelor of Science Degree in Accounting from the National Polytechnic
22 Institute (Mexico City) and completed MBA coursework from the University of
23 Americas.

1 **Q. Please explain the purpose of your testimony.**

2 A. The purpose of my testimony is to present FCG's final Natural Gas Conservation
3 Cost Recovery ("NGCCR") true-up amount for the period of January 1, 2018
4 through December 31, 2018.

5 **Q. Has the Company prepared the schedules prescribed by this Commission
6 for this purpose?**

7 A. Yes. Attached to my testimony as Exhibit MB-1 are Schedules CT-1, CT-2, CT-3,
8 and CT-6 supplied by the Commission Staff. These schedules provide the
9 information and data required by Rule 25-17.015, Florida Administrative Code
10 ("F.A.C.").

11 **Q. Are you familiar with FCG's energy conservation programs?**

12 A. Yes. A description of each program is provided in Exhibit MB-1, Schedule CT-6.

13 **Q. What are the total actual costs incurred by FCG for its energy conservation
14 programs during the period January 1, 2018 through December 31, 2018?**

15 A. The total actual costs incurred by FCG for its energy conservation programs,
16 including common costs, during this period was \$5,067,917 as shown in Exhibit
17 MB-1, Schedule CT-2, Page 2 of 4. The costs incurred for each energy
18 conservation program are provided in Exhibit MB-1, Schedule CT-6.

19 **Q. What was the total amount of revenues recovered through the NGCCR
20 during the period of January 1, 2018 through December 31, 2018?**

21 A. The Company recovered a total amount of \$5,281,487 through the NGCCR as
22 shown on Line 6 of FCG Exhibit MB-1, Schedule CT-3, Page 5 of 5.

1 **Q. What is the Company's actual over/under recovery amount for the period of**
2 **January 1, 2018 through December 31, 2018?**

3 A. The actual over/under recovery amount for this period is an over-recovery of
4 \$224,843 as shown on Line 12 of Exhibit MB-1, Schedule CT-3, Page 5 of 5.

5 **Q. Can you explain how you calculated that amount?**

6 A. Yes. As shown on Exhibit MB-1, Schedule CT-3, Page 5 of 5, total energy
7 conservation costs incurred for the period were \$5,067,917 (Line 7) and the total
8 revenues recovered through the NGCCR for the period were \$5,281,487 (Line 6),
9 which results in an over-recovery of \$213,570 (Line 8). As calculated on Exhibit
10 MB-1, Schedule CT-3, Page 4 of 5, the interest on this over-recovery is \$11,273.
11 The sum of these amounts is an over-recovery of \$224,843 for the period of
12 January 1, 2018 through December 31, 2018 (Line 12).

13 **Q. Did you also provide a comparison of the actual over/under recovery and the**
14 **projected over/under recovery reported in the Company's actual/estimated**
15 **filing for the period January 1, 2018 through December 31, 2018 as required**
16 **by Rule 25-17.015(1)(a), F.A.C.?**

17 A. Yes. A summary of this comparison is provided in Exhibit MB-1, Schedule CT-2,
18 Page 1 of 4. Based on seven months of actual data and five months of projected
19 data, FCG projected an end of period over-recovery amount for 2018 of \$596,282
20 as compared to an actual over-recovery of \$224,843 (based on 12 months of
21 actual data). This results in a net under-recovery amount of \$371,437 for the
22 period January 1, 2018 through December 31, 2018.

1 **Q. What true-up amount should be included in the Company's NGCCR Factor**
2 **for the period of January 1, 2020 through December 31, 2020 ("2020 NGCCR**
3 **Factor")?**

4 A. The net under-recovery amount of \$371,437 should be included in the calculation
5 of FCG's 2020 NGCCR Factor.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

1 **Q. Please state your name and business address.**

2 A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
3 Florida 33178.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Florida City Gas (“FCG” or “Company”) as Manager of
6 Governmental & Community Affairs. I have been with the Company for
7 approximately 16 years.

8 **Q. What are your responsibilities as Manager of Governmental & Community
9 Affairs?**

10 A. I am responsible for managing FCG’s Purchased Gas Adjustment clause, the
11 overall strategic design and management of the Company’s energy efficiency
12 programs, as well as development of strategies of new business channels and
13 emerging technologies. I am also responsible for providing direction and
14 oversight for the Company’s implementation of governmental and community
15 affairs. I have held these responsibilities since 2013.

16 **Q. Please describe your prior work experience and responsibilities.**

17 A. I began my career at FCG in 2003. I progressed through roles in operations,
18 budgeting, accounting and business operations. Prior to joining FCG, I was a
19 corporate lead auditor in PricewaterhouseCoopers.

20 **Q. What is your educational background?**

21 A. I have a Bachelor of Science Degree in Accounting from the National Polytechnic
22 Institute (Mexico City) and completed MBA coursework from the University of
23 Americas.

1 **Q. Please explain the purpose of your testimony.**

2 A. I am submitting this testimony in support of FCG's request for Commission
3 approval of the Natural Gas Conservation Cost Recovery ("NGCCR") Factors to be
4 applied for service to be rendered during the period of January 1, 2020 through
5 December 31, 2020 (the "Projection Period"). My testimony presents the revised
6 projected true-up for the current period January 1, 2019 through December 31,
7 2019 based on actual data for six months and projected data for six months (the
8 "Actual/Estimated True-Up"). Then I present the development of the proposed
9 NGCCR Factors to be charged during the Projection Period.

10 **Q. Has the Company prepared the schedules prescribed by this Commission**
11 **for this purpose?**

12 A. Yes. Attached to my testimony as Exhibit MB-2 are Schedules C-1 through C-5,
13 which are the forms prescribed by Commission Staff. These schedules provide
14 the information and data required by Rule 25-17.015, Florida Administrative Code
15 ("F.A.C."), and are used to calculate FCG's Actual/Estimated True-Up for the
16 current period and the proposed NGCCR Factors for the Projection Period.

17 **Q. Are you familiar with FCG's energy conservation programs?**

18 A. Yes. A description of each program is provided in Exhibit MB-2, Schedule C-5.

19 **Q. Is FCG proposing any new or modified energy conservation programs for**
20 **NGCCR cost recovery during the Projection Period?**

21 A. No.

22 **Q. What are FCG's total projected energy conservation program costs for the**
23 **Projection Period?**

1 A. The total projected cost for the period January 2020 through December 2020 is
2 \$5,530,433 as shown on Schedule C-1. This represents the projected costs of
3 \$5,378,863 to be incurred during the Projection Period as shown on page 1 of
4 Schedule C-2, plus the estimated net true-up under-recovery of \$151,570 for
5 2019 as shown on page 4 of Schedule C-3.

6 **Q Please explain how the estimated true-up was calculated.**

7 A. The calculation of the estimated net true-up amount to be included in the 2020
8 NGCCR Factors is provided in Schedule C-3, page 4.

9
10 I previously submitted direct testimony and Exhibit MB-1 in support of the final
11 NGCCR true-up amount for the period January 2018 through December 2018. As
12 shown therein, the actual over/under recovery amount for the period January 2018
13 through December 2018, inclusive of interest, was an over-recovery of \$224,843.
14 Included in the NGCCR Factors for the current period January 2019 through
15 December 2019 was an estimated over-recovery of \$596,281. Thus, the final
16 NGCCR true-up amount for the period January 2018 through December 2018, net
17 of interest, adjustments and the estimated under-recovery included in the 2019
18 NGCCR Factors, was an under-recovery of \$371,437.

19
20 The Actual/Estimated True-Up amount for the current period January 2019 through
21 December 2019, based on six months actual data and six months projected data,
22 is an over-recovery of \$217,026 (Schedule C-3, page 4, line 8). The interest on
23 this over-recovery is \$2,841 (Schedule C-3, page 5).

1 The total estimated net true-up to be included in the 2020 NGCCR Factors,
 2 inclusive of the final net true-up for 2018 and associated interest, is an under-
 3 recovery of \$151,570 (Schedule C-3, page 4, line 12). This estimated true-up
 4 under-recovery amount is included in the total \$5,530,433 of energy conservation
 5 program costs projected for the period January 2020 through December 2020 as
 6 shown on Schedule C-1.

7 **Q. What are the NGCCR Factors that FCG is proposing to recover the total**
 8 **projected energy conservation program costs during the Projection Period?**

9 A. Utilizing the rate design and cost allocation methodology approved by the
 10 Commission, FCG proposes the following 2020 NGCCR Factors:

11	RS-1	\$0.25062
12	RS-100	\$0.13092
13	RS-600	\$0.08309
14	GS-1	\$0.05075
15	GS-6K	\$0.03725
16	GS-25K	\$0.03646
17	Gas Lights	\$0.05891
18	GS-120K	\$0.02379

19 Exhibit MB-2, Schedule C-1, page 1 contains the Commission prescribed form that
 20 details these NGCCR Factors proposed for the period January 1, 2020 through
 21 December 31, 2020.

22 **Q. Does this conclude your testimony?**

23 A. Yes.

1 (Whereupon, prefiled direct testimony was
2 inserted.)

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 **DOCKET 20190004-GU: NATURAL GAS CONSERVATION COST**
3 **RECOVERY**

4 **DIRECT TESTIMONY OF JERRY H. MELENDY (Final True Up)**
5 **ON BEHALF OF SEBRING GAS SYSTEM, INC.**

6 **May 1, 2019**

7 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

8 **A.**My name is Jerry H. Melendy. My business address is Sebring Gas System, Inc.,
9 3515 U.S. Highway 27 South, Sebring, Florida 33870.

10 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

11 **A.**I am President of Sebring Gas System, Inc. (the "Company").

12 **Q. ARE YOU FAMILIAR WITH THE COMPANY'S CURRENT ENERGY**
13 **CONSERVATION PROGRAMS?**

14 **A.**Yes.

15 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

16 **A.**My testimony presents data and summaries that describe the planned and actual
17 activities and expenses for the Company's energy conservation programs incurred
18 during the period January 2018 through December 2018. I will also identify the final
19 conservation true-up amount for the above referenced period.

20 **Q. HAVE YOU PREPARED A SUMMARY OF THE COMPANY'S**
21 **CONSERVATION PROGRAMS AND THE COSTS ASSOCIATED WITH**
22 **THESE PROGRAMS?**

23 **A.**Yes. Summaries of the Company's six approved programs for which costs were
24 incurred during the period January 2018 through December 2018 are included in
25 Schedule CT-6 of Exhibit JHM-1. Included are the Residential New Construction

1 Program, the Residential Appliance Replacement Program, the Residential Appliance
2 Retention Program, Commercial New, Commercial Retrofit, Commercial Retention
3 and the Conservation Education Program.

4 **Q. HAVE YOU PREPARED SCHEDULES WHICH SHOW THE**
5 **EXPENDITURES ASSOCIATED WITH THE COMPANY'S ENERGY**
6 **CONSERVATION PROGRAMS FOR THE APPLICABLE PERIOD?**

7 **A.** Yes. Exhibit JHM-1 includes schedules CT-1, CT-2 and CT-3 detail the Company's
8 actual conservation related expenditures for the period, along with a comparison of
9 the actual program costs and true-up to the projected costs and true-up for the period.

10 **Q. WHAT WAS THE TOTAL COST INCURRED BY THE COMPANY TO**
11 **ADMINISTER ITS SIX CONSERVATION PROGRAMS FOR THE TWELVE**
12 **MONTH PERIOD ENDING DECEMBER 2018?**

13 **A.** As indicated on Schedule CT-2, page 2, of Exhibit JHM-1, the Company's total 2018
14 programs costs were \$47,126.

15 **Q. HAVE YOU PREPARED A SCHEDULE WHICH SHOWS THE VARIANCE**
16 **OF ACTUAL FROM PROJECTED COSTS BY CATEGORIES OF**
17 **EXPENSES?**

18 **A.** Yes. Schedule CT-2, page 3, of Exhibit JHM-1, displays these variances.

19 **Q. WHAT IS THE COMPANY'S FINAL TRUE-UP FOR THE TWELVE**
20 **MONTHS ENDING DECEMBER 2018?**

21 **A.** The final true-up amount as shown on Schedule CT-1, of Exhibit JHM-1 is an under
22 recovery of \$346.

23 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

24 **A.** Yes.

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 **In Re: Natural Gas Conservation Cost Recovery Clause**
3 **Direct Testimony of Jerry H. Melendy, Jr.**
4 **On Behalf of**
5 **Sebring Gas System, Inc.**
6 **Docket No.20190004-GU**
7 **August 12, 2019**
8

9 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

10 A. My name is Jerry H. Melendy, Jr. My business address is Sebring
11 Gas System, Inc., US Highway 27 South, Sebring, FL 33870.

12 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

13 A. I am President of Sebring Gas Company, Inc. (the "Company").

14 **Q. ARE YOU FAMILIAR WITH THE COMPANY'S APPROVED**
15 **ENERGY CONSERVATION PROGRAMS AND THE REVENUES**
16 **AND COSTS THAT ARE ASSOCIATED WITH THESE**
17 **PROGRAMS?**

18 A. Yes.

19 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
20 **DOCKET?**

21 A. My testimony will present actual and projected expenditures and
22 revenues related to promoting and administering the Company's
23 energy conservation programs in 2019 and 2020. I will provide the

1 adjusted net true-up amount associated with program administration
2 for the January 2019 through December 2019 period. Actual program
3 costs are provided for the period January 1, 2019 through July 31,
4 2019, as well as the costs the Company expects to incur from August
5 1, 2019 through December 31, 2019. I will also indicate the total costs
6 the Company seeks to recover through its conservation factors during
7 the period January 1, 2020 through December 31, 2020. Finally, I will
8 also propose the energy conservation cost recovery factors which,
9 when applied to consumer bills during the period January 1, 2020
10 through December 31, 2020, will permit recovery of the Company's
11 total conservation costs.

12 **Q. HAVE YOU PREPARED A SUMMARY OF THE COMPANY'S**
13 **CONSERVATION PROGRAMS AND THE COSTS ASSOCIATED**
14 **WITH THESE PROGRAMS?**

15 A. Yes. Summaries of the Company's six approved programs are
16 included in Schedule C-4 of Exhibit JHM-2. Included are the
17 Residential New Construction Program, the Residential Appliance
18 Replacement Program, the Residential Appliance Retention Program,
19 the Commercial New Construction Program, the Commercial
20 Appliance Replacement Program and the Commercial Retention
21 Program.

1 **Q. HAVE YOU PREPARED SCHEDULES THAT INCLUDE THE**
2 **COMPANY'S CONSERVATION PROGRAM EXPENDITURES FOR**
3 **THE CURRENT (2019) AND PROJECTED (2020) PERIODS?**

4 A. Yes. Schedule C-3, Exhibit JHM-2 provides actual conservation
5 expenses for the January 2019 through July 2019 period and
6 projected expenses for the August 2019 through December 2019
7 period. Projected expenses for the January 2020 through December
8 2020 period are included in Schedule C-2, Exhibit JHM-2.

9 **Q. HAVE YOU PREPARED A SCHEDULE THAT INCLUDES THE**
10 **COMPANY'S CONSERVATION RELATED REVENUES FOR 2019?**

11 A. Yes. Schedule C-3 (page 4 of 5), Exhibit JHM-2, provides actual
12 conservation revenue for the January 2019 through July 2019 period,
13 and projected conservation revenues for the August 2019 through
14 December 2019 period.

15 **Q. WHAT IS THE COMPANY'S ESTIMATED TRUE-UP FOR THE**
16 **PERIOD JANUARY 1, 2019 THROUGH DECEMBER 31, 2019?**

17 A. The Company is under-recovered by \$1,678 as calculated on
18 Schedule C-3, Page 4, Line 11, Exhibit JHM-2.

19 **Q. WHAT IS THE TOTAL COST THE COMPANY SEEKS TO**
20 **RECOVER DURING THE PERIOD JANUARY 1, 2020 THROUGH**
21 **DECEMBER 31, 2020?**

22 A. As indicated on Schedule C-1, Exhibit JHM-2, the Company seeks to
23 recover \$58,971 during the referenced period. This amount represents

1 the projected costs of \$57,293 to be incurred during 2020, plus the
2 estimated true-up of \$1,678 for calendar year 2019.

3 **Q. WHAT ARE THE COMPANY'S PROPOSED ENERGY**
4 **CONSERVATION COST RECOVERY FACTORS FOR EACH RATE**
5 **CLASS FOR THE JANUARY 2020 THROUGH DECEMBER 2020**
6 **PERIOD?**

7 A. Schedule C-1, Exhibit JHM-2, provides the calculation of the
8 Company's proposed ECCR factors for 2020.

9 The Conservation Adjustment Factors per therm for Sebring Gas
10 System are:

11	TS-1	\$.19137
12	TS-2	\$.08583
13	TS-3	\$.05070
14	TS-4	\$.04358

15 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

16 A. Yes.

1 (Whereupon, prefiled direct testimony was
2 inserted.)

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **MARK. R. ROCHE**

5
6 **Q.** Please state your name, business address, by whom you are
7 employed, and in what capacity?

8
9 **A.** My name is Mark R. Roche. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric") and
12 Peoples Gas System ("Peoples") as Manager, Regulatory
13 Rates in the Regulatory Affairs Department.

14
15 **Q.** Please describe your educational and employment
16 background.

17
18 **A.** I graduated from Thomas Edison State College in 1994 with
19 a Bachelor of Science degree in Nuclear Engineering
20 Technology and from Colorado State University in 2009 with
21 a Master's degree in Business Administration. My work
22 experience includes twelve years with the US Navy in nuclear
23 operations as well as twenty-one years of electric utility
24 experience. My utility work has included various positions
25 in Marketing and Sales, Customer Service, Distributed

1 Resources, Load Management, Power Quality, Distribution
2 Control Center Operations, Meter Department, Meter Field
3 Operations, Service Delivery, Revenue Assurance, Commercial
4 and Industrial Energy Management Services, Demand Side
5 Management ("DSM") Planning and Forecasting. In my current
6 position, I am responsible for Tampa Electric's Energy
7 Conservation Cost Recovery ("ECCR") Clause and Storm
8 Hardening, and Peoples' Natural Gas Conservation Cost
9 Recovery ("NGCCR") Clause.

10
11 **Q.** Have you previously testified before the Florida Public
12 Service Commission ("Commission")?

13
14 **A.** Yes. I have testified before this Commission on
15 conservation and load management activities, DSM plan
16 approval dockets and other ECCR dockets.

17
18 **Q.** What is the purpose of your testimony in this docket?

19
20 **A.** The purpose of my testimony is to present and support for
21 Commission review and approval the company's actual DSM
22 programs related true-up costs incurred during the
23 January through December 2018 period.

24
25 **Q.** Did you prepare any exhibits in support of your testimony?

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A. Yes. Exhibit No. MRR-1, entitled "Peoples Gas System, Schedules Supporting Conservation Cost Recovery Factor, Actual, January 2018-December 2018" was prepared under my direction and supervision. This Exhibit includes Schedules CT-1 through CT-3, and CT-6 which support the company's actual and prudent DSM program related true-up costs incurred during the January through December 2018 period.

Q. What were Peoples Gas System's actual January through December 2018 conservation costs?

A. For the period, January through December 2018, Peoples Gas System incurred actual net conservation costs of \$18,605,532.

Q. What is the final end of period true-up amount for the conservation clause for January through December 2018?

A. The final conservation clause end of period true-up for January through December 2018 is an under-recovery, including interest, of \$4,327,500. This calculation is detailed on Schedule CT-1, page 1 of 1.

1 **Q.** Please summarize how Peoples Gas System's actual program
2 costs for January through December 2018 period compare to
3 the actual/estimated costs presented in Docket No.
4 20180004-GU?

5
6 **A.** For the period, January through December 2018, Peoples
7 Gas System had a variance of \$2,638,952 or 16.53 percent
8 more than the estimated amount. The estimated total
9 program costs were projected to be \$15,966,580 which was
10 the amount approved in Order No. PSC 2018-0563-FOF-GU,
11 issued November 29, 2018 as compared to the incurred
12 actual net conservation costs of \$18,605,532.

13
14 **Q.** Please summarize the reasons why the actual expenses were
15 less than projected expenses by \$2,638,952?

16
17 **A.** The variance was a result of the following actual expenses
18 being more than estimated in the following residential
19 programs: Residential New Construction, Residential
20 Retention and Residential Replacement. Additionally,
21 actual expenses were more than estimated in the following
22 commercial program: Commercial Electric Replacement. Each
23 DSM program's detailed variance and common variance
24 contribution is shown on Schedule CT-2, Page 3 of 3.

25

1 **Q.** Are all costs listed on Schedule CT-2 directly related to
2 the Commission's approved DSM programs?

3

4 **A.** Yes.

5

6 **Q.** Should Peoples Gas System's cost incurred during the
7 January through December 2018 period for energy
8 conservation be approved by the Commission?

9

10 **A.** Yes, the costs incurred were prudent and directly related
11 to the Commission's approved DSM programs and should be
12 approved.

13

14 **Q.** Does that conclude your testimony?

15

16 **A.** Yes, it does.

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **MARK. R. ROCHE**

5
6 **Q.** Please state your name, business address, by whom you are
7 employed, and in what capacity?

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9 **A.** My name is Mark R. Roche. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric") and
12 Peoples Gas System ("Peoples") as Manager, Regulatory
13 Rates in the Regulatory Affairs Department.

14
15 **Q.** Please describe your educational and employment
16 background.

17
18 **A.** I graduated from Thomas Edison State College in 1994 with
19 a Bachelor of Science degree in Nuclear Engineering
20 Technology and from Colorado State University in 2009 with
21 a Master's degree in Business Administration. My work
22 experience includes twelve years with the US Navy in nuclear
23 operations as well as twenty-one years of electric utility
24 experience. My utility work has included various positions
25 in Marketing and Sales, Customer Service, Distributed

1 Resources, Load Management, Power Quality, Distribution
2 Control Center operations, Meter Department, Meter Field
3 Operations, Service Delivery, Revenue Assurance, Commercial
4 and Industrial Energy Management Services, Demand Side
5 Management ("DSM") Planning and Forecasting. In my current
6 position, I am responsible for Tampa Electric's Energy
7 Conservation Cost Recovery ("ECCR") Clause, Peoples'
8 Natural Gas Conservation Cost Recovery ("NGCCR") Clause and
9 Tampa Electric's Storm Hardening.

10
11 **Q.** Have you previously testified before the Florida Public
12 Service Commission ("Commission")?

13
14 **A.** Yes. I have testified before this Commission on
15 conservation and load management activities, DSM plan
16 approval dockets and other ECCR dockets.

17
18 **Q.** What is the purpose of your testimony in this docket?

19
20 **A.** The purpose of my testimony is to support Peoples' actual
21 conservation costs incurred during the period January
22 through December 2018, the actual/projected period
23 January to December 2019, and the projected period January
24 through December 2020. The projected 2020 ECCR factors
25 have been calculated based on the current approved

1 allocation methodology.

2

3 **Q.** Are you sponsoring any exhibits with your testimony?

4

5 **A.** Yes, Exhibit No. MRR-2 was prepared under my direction
6 and supervision. This document includes Schedules C-1
7 through C-5 and associated data which support the
8 development of the natural gas conservation cost recovery
9 factors for January through December 2020.

10

11 **Q.** Does the Exhibit No. MRR-2 meet the requirements of Florida
12 Statute Rule 25-17.015 which requires the projection filing
13 to include the annual estimated/actual true-up filing
14 showing actual and projected common costs, individual
15 program costs, and any revenues collected?

16

17 **A.** Yes, it does.

18

19 **Q.** What timeframe did Peoples Gas System develop its 2019
20 annual estimated/actual true-up filing?

21

22 **A.** Peoples Gas System developed its 2019 annual
23 estimated/actual true-up filing showing actual and
24 projected common costs, individual program costs, and any
25 revenues collected based upon six months of actuals and six

1 months of estimates.

2

3 **Q.** Please describe the conservation program costs projected by
4 Peoples during the period January through December 2018.

5

6 **A.** For the period January through December 2018, Peoples
7 projected conservation program costs to be \$16,997,630.
8 The Commission authorized collections to recover these
9 expenses in Docket No. 20170004-GU, Order No. PSC-2017-
10 0435-FOF-GU, issued November 14, 2017.

11

12 **Q.** For the period January through December 2018, what were
13 Peoples' conservation costs and what was recovered through
14 the ECCR clause?

15

16 **A.** For the period January through December 2018, Peoples
17 incurred actual net conservation costs of \$18,605,532. The
18 amount collected in the ECCR clause was \$16,919,621. The
19 conservation revenue applicable to this period was
20 \$14,661,477 which includes the \$16,919,621 amount collected
21 in the ECCR clause, applicable regulatory assessment fees
22 of \$84,177 and the prior period true-up under-recovery of
23 \$2,173,967.

24

25 **Q.** What is the true-up amount for Peoples for the period

1 January through December 2018?

2

3 **A.** Peoples' true-up amount for the period January through
4 December 2018 was an under-recovery of \$4,327,501
5 including interest as detailed on Schedule CT-1 of Exhibit
6 No. MRR-1.

7

8 **Q.** Please describe the conservation program costs projected
9 to be incurred by Peoples during the period January
10 through December 2019?

11

12 **A.** The actual costs incurred by Peoples through June 2019
13 and projected for July through December 2019 are
14 \$16,255,504. For the period, Peoples anticipates an
15 under-recovery in the ECCR Clause of \$2,758,747 which
16 includes the 2018 true-up and interest. A summary of
17 these costs and estimates are fully detailed in Exhibit
18 No. MRR-2, Estimated Conservation Program Costs Per
19 Program, pages 12 through 15.

20

21 **Q.** Is Peoples proposing any new or modified DSM Programs for
22 ECCR cost recovery for the period January through December
23 2020?

24

25 **A.** Yes, currently Peoples is awaiting Commission approval

1 for the establishment of annual DSM Goals and to support
2 meeting the full requirements of the Florida Energy
3 Efficiency Conservation Act ("FEECA"). Within this
4 proposal for the establishment of DSM goals, Peoples is
5 seeking Commission approval to add two new DSM programs.
6

7 **Q.** Are the projected costs of these programs included in
8 Peoples' 2020 projection.
9

10 **A.** No, these projected costs are not included in the
11 projected 2020 costs since the two new DSM Programs at
12 this time have not been approved by the Commission.
13

14 **Q.** Please summarize the proposed conservation costs for the
15 period January through December 2020 and the annualized
16 recovery factors applicable for the period January through
17 December 2020?
18

19 **A.** Peoples has estimated that the total conservation costs
20 (less program revenues) during the period will be
21 \$16,819,205 plus true-up. Including true-up estimates,
22 the January through December 2020 conservation cost
23 recovery factors for retail rate classes are as follows:
24
25

	Cost Recovery Factors
<u>Rate Schedule</u>	<u>(Dollars per Therm)</u>
RS & RS-SG & RS-GHP	0.10948
SGS	0.06692
GS-1 & CS-SG & CS-GHP	0.03278
GS-2	0.02387
GS-3	0.01977
GS-4	0.01459
GS-5	0.01073
NGVS	0.02149
CSLS	0.01727

12

13 Exhibit No. MRR-2, Schedule C-1, Page 1 of 1, Energy
 14 Conservation Adjustment Summary of Cost Recovery Clause
 15 Calculation, Page 9 contains the Commission prescribed form
 16 which detail these estimates.

17

18 **Q.** Does this conclude your testimony?

19

20 **A.** Yes, it does.

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1 (Whereupon, prefiled direct testimony was
2 inserted.)

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1. **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2. In Re: Conservation Cost
Recovery Clause

Docket No. 20190004-GU
Filing Date: April 30, 2019

3. _____/

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5.

**DIRECT TESTIMONY OF DEBBIE STITT ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.**

6.

7. Q. Please state your name, business address, by whom you are
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
10. St. Joe Natural Gas Company in the capacity of Energy
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues
14. associated with the Company's conservation programs
15. during the twelve-month period ending December 31, 2018
16. and to identify the final true-up amount related to that
17. period.

18. Q. Have you prepared any exhibits in conjunction with your
19. testimony?

20. A. Yes, I have prepared and filed together with this testimony
21. this 30th day of April, 2019 Schedules CT-1 through
22. CT-5 prescribed by the Commission Staff which have
23. collectively been entitled "Adjusted Net True-up for
24. twelve months ending December 31, 2018" for identi-
25. fication

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?

3. A. \$190,625.00

4. Q. What is the final true-up amount associated with this
5. twelve-month period ending December 31, 2018?

6. A. The final true-up amount for December 31, 2018 is
7. an under-recovery of \$33,880.

8. Q. Does this conclude your testimony?

9. A. Yes

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1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 In Re: Conservation Cost)
 Recovery Clause)
3 _____) Docket No.20190004-GU
 Submitted for Filing
 August 9, 2019

4
5 DIRECT TESTIMONY OF DEBBIE STITT ON BEHALF OF
 ST. JOE NATURAL GAS COMPANY, INC.
6

7 Q. Please state your name, business address, by whom you
8 are employed and in what capacity.

9 A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida
10 32456, St Joe Natural Gas Company in the capacity of
11 Energy Conservation Analyst.

12 Q. What is the purpose of your testimony?

13 A. My purpose is to submit the known and projected expenses and
14 revenues associated with SJNG's conservation programs incurred
15 in January thru July **2019** and projection costs to be incurred
16 from August **2019** through December **2019**. It will also include
17 projected conservation costs for the period January 1, **2020**
18 through December 31, **2020** with a calculation of the conservation
19 adjustment factors to be applied to the customers' bills during
20 the January 1, **2020** through December 31, **2020** period.

21 Q. Have you prepared any exhibits in conjunction with your testimony?

22 A. Yes, I have prepared and filed to the Commission the **9th** day of
23 **August 2019** Schedule C-1 prescribed by the Commission Staff
24 which has collectively been titled Energy Conservation Adjustment
25 Summary of Cost Recovery Clause Calculation for months January

1 1, 2020 through December 31, 2020 for identification.

2 Q. What Conservation Adjustment Factor does St. Joe Natural Gas
3 seek approval through its petition for the twelve-month period
4 ending December 31, 2020?

5 A. \$.77770 per therm for RS-1, \$.46887 per therm for RS-2, and
6 \$.35818 per therm for RS-3, \$.30848 per therm for GS-1, \$.14838
7 per therm for GS-2, and \$.07855 per therm for GS-4/FTS-4

8 Q. Does this conclude your testimony?

9 A. Yes.

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1 CHAIRMAN GRAHAM: Staff, exhibits.

2 MS. DZIECHCIARZ: Thank you.

3 We have compiled a stipulated comprehensive
4 exhibit list which includes the prefiled exhibits
5 attached to the witness' testimony in this case.
6 The list has been provided to the parties, the
7 Commissioners and the court reporter.

8 We request that the list be marked as the
9 first hearing exhibit, and the other exhibits be
10 marked as set forth in the comprehensive exhibit
11 list.

12 (Whereupon, Exhibit No. 1 was marked for
13 identification.)

14 (Whereupon, Exhibit Nos. 2-11 were marked for
15 identification.)

16 CHAIRMAN GRAHAM: All right. Let's start
17 moving exhibits.

18 MS. DZIECHCIARZ: We request that the
19 comprehensive exhibit list, which is marked as
20 Exhibit No. 1, be entered into the record.

21 CHAIRMAN GRAHAM: We will enter that into the
22 record.

23 (Whereupon, Exhibit No. 1 was received into
24 evidence.)

25 MS. DZIECHCIARZ: And we also request exhibits

1 2 through 11 be entered into the record as well.

2 CHAIRMAN GRAHAM: If there is no objections to
3 enter Exhibits 2 through 11, we will enter that
4 into the record as well.

5 (Whereupon, Exhibit Nos. 2-11 were received
6 into evidence.)

7 CHAIRMAN GRAHAM: Decision time.

8 MS. DZIECHCIARZ: Because the parties are
9 proposing stipulations on all the issues in this
10 case, we suggest that the Commission could make a
11 bench decision in this case. If the Commission
12 does decide to do so, we recommend that the
13 proposed stipulations on pages 5 through 12 of the
14 prehearing order, which reflect Issues 1 through 8,
15 be approved by the Commission.

16 CHAIRMAN GRAHAM: Okay. Commissioners, once
17 again, this is your time to ask questions of staff,
18 make comments or just talk about how fantastic the
19 prehearing officer was on this.

20 COMMISSIONER BROWN: Mr. Chairman, the
21 prehearing officer rocks. Very -- very efficient
22 work here getting all these Type 2 stipulations.
23 So with that, I would move approval of the proposed
24 stipulations on pages 5 through 12 of the
25 prehearing order, Issues 1 through 8.

1 COMMISSIONER POLMANN: Second.

2 CHAIRMAN GRAHAM: It's been moved and
3 seconded.

4 Any further discussion of that motion?

5 Seeing none, all in favor say aye.

6 (Chorus of ayes.)

7 CHAIRMAN GRAHAM: Any opposed?

8 (No response.)

9 CHAIRMAN GRAHAM: By your action, you have
10 approved that motion.

11 Staff, is there any of other matters to be
12 addressed in the 04 docket?

13 MS. DZIECHCIARZ: No, Mr. Chairman. We just
14 note that since the Commission has made a bench
15 decision, post-hearing briefs are not necessary,
16 and the final order will be issued by November
17 25th, 2019.

18 CHAIRMAN GRAHAM: That all being said and
19 done, this 04 docket is adjourned and we will
20 proceed to the 02 docket.

21 (Proceedings concluded at 4:10 p.m.)

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CERTIFICATE OF REPORTER

STATE OF FLORIDA)
COUNTY OF LEON)

I, DEBRA KRICK, Court Reporter, do hereby certify that the foregoing proceeding was heard at the time and place herein stated.

IT IS FURTHER CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed under my direct supervision; and that this transcript constitutes a true transcription of my notes of said proceedings.

I FURTHER CERTIFY that I am not a relative, employee, attorney or counsel of any of the parties, nor am I a relative or employee of any of the parties' attorney or counsel connected with the action, nor am I financially interested in the action.

DATED this 14th day of November, 2019.



DEBRA R. KRICK
NOTARY PUBLIC
COMMISSION #GG015952
EXPIRES JULY 27, 2020