



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

November 20, 2019

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20190001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

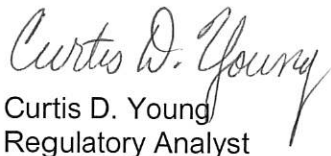
Dear Mr. Teitzman:

We are enclosing the October 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,868,627	1,975,981	(107,254)	-5.4%	43,009	44,100	(1,091)	-2.5%	4.34473	4.48043	(0.13570)	-3.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,879,775	1,914,390	(34,615)	-1.8%	43,009	44,100	(1,091)	-2.5%	4.37065	4.34099	0.02966	0.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,191,597	1,325,520	(133,923)	-10.1%	16,359	17,300	(941)	-5.4%	7.28389	7.66197	(0.37808)	-4.9%
12 TOTAL COST OF PURCHASED POWER	4,939,999	5,215,791	(275,792)	-5.3%	59,368	61,400	(2,032)	-3.3%	8.32093	8.49473	(0.17380)	-2.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					59,368	61,400	(2,032)	-3.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	310,884	175,169	135,715	-22.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,629,115	5,040,622	(411,507)	-8.2%	59,368	61,400	(2,032)	-3.3%	7.79728	8.20944	(0.41216)	-5.0%
21 Net Unbilled Sales (A4)	(275,823) *	(158,516) *	(117,307)	74.0%	(3,537)	(1,931)	(1,607)	83.2%	(0.46490)	(0.26591)	(0.19899)	74.8%
22 Company Use (A4)	1,075 *	2,888 *	(1,813)	-62.8%	14	35	(21)	-60.8%	0.00181	0.00484	(0.00303)	-62.6%
23 T & D Losses (A4)	277,739 *	302,436 *	(24,697)	-8.2%	3,562	3,684	(122)	-3.3%	0.46813	0.50734	(0.03921)	-7.7%
24 SYSTEM KWH SALES	4,629,115	5,040,622	(411,507)	-8.2%	59,330	59,612	(282)	-0.5%	7.80232	8.45571	(0.65339)	-7.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,629,115	5,040,622	(411,507)	-8.2%	59,330	59,612	(282)	-0.5%	7.80232	8.45571	(0.65339)	-7.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,629,115	5,040,622	(411,507)	-8.2%	59,330	59,612	(282)	-0.5%	7.80232	8.45571	(0.65339)	-7.7%
28 GPIF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	59,330	59,612	(282)	-0.5%	0.55590	0.55327	0.00263	0.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,958,929	5,370,436	(411,507)	-7.7%	59,330	59,612	(282)	-0.5%	8.35822	9.00898	(0.65076)	-7.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.49270	9.15393	(0.66123)	-7.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.493	9.154	(0.661)	-7.2%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: OCTOBER 2019

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	17,715,600	19,646,261	(1,930,661)	-9.8%	418,619	443,333	(24,714)	-5.6%	4.23191	4.43149	(0.19958)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	19,240,866	19,487,291	(246,625)	-1.3%	418,619	443,333	(24,714)	-5.6%	4.59622	4.39564	0.20058	4.6%
11 Energy Payments to Qualifying Facilities (A8a)	11,821,472	12,312,961	(491,489)	-4.0%	163,172	159,850	3,322	2.1%	7.24479	7.70282	(0.45803)	-6.0%
12 TOTAL COST OF PURCHASED POWER	48,777,738	51,446,513	(2,668,775)	-5.2%	581,791	603,183	(21,392)	-3.6%	8.38407	8.52918	(0.14511)	-1.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					581,791	603,183	(21,392)	-3.6%				
14 Fuel Cost of Economy Sales (A7)					581,791	603,183	(21,392)	-3.6%				
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,396,526	1,224,339	172,187	14.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	47,381,212	50,222,174	(2,840,961)	-5.7%	581,791	603,183	(21,392)	-3.6%	8.14403	8.32620	(0.18217)	-2.2%
21 Net Unbilled Sales (A4)	(373,326) *	(1,580,908) *	1,207,582	-76.4%	(4,584)	(18,987)	14,403	-75.9%	(0.06774)	(0.26996)	0.20222	-74.9%
22 Company Use (A4)	29,241 *	30,380 *	(1,139)	-3.8%	359	365	(6)	-1.6%	0.00531	0.00519	0.00012	2.3%
23 T & D Losses (A4)	2,842,837 *	3,013,335 *	(170,498)	-5.7%	34,907	36,191	(1,284)	-3.6%	0.51584	0.51456	0.00128	0.3%
24 SYSTEM KWH SALES	47,381,212	50,222,174	(2,840,961)	-5.7%	551,109	585,614	(34,505)	-5.9%	8.59744	8.57599	0.02145	0.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	47,381,212	50,222,174	(2,840,961)	-5.7%	551,109	585,614	(34,505)	-5.9%	8.59744	8.57599	0.02145	0.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	47,381,212	50,222,174	(2,840,962)	-5.7%	551,109	585,614	(34,505)	-5.9%	8.59744	8.57599	0.02145	0.3%
28 GPJF**												
29 TRUE-UP**	3,298,140	3,298,140	0	0.0%	551,109	585,614	(34,505)	-5.9%	0.59846	0.56319	0.03527	6.3%
30 TOTAL JURISDICTIONAL FUEL COST	50,679,352	53,520,314	(2,840,962)	-5.3%	551,109	585,614	(34,505)	-5.9%	9.19589	9.13918	0.05671	0.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.34385	9.28623	0.05762	0.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.344	9.286	0.058	0.6%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,868,627	1,975,881	(107,254)	-5.4%	17,715,600	19,646,261	(1,930,661)	-9.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,879,775	1,914,390	(34,615)	-1.8%	19,240,666	19,487,291	(246,625)	-1.3%
3b. Energy Payments to Qualifying Facilities	1,191,597	1,325,520	(133,923)	-10.1%	11,821,472	12,312,961	(491,489)	-4.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,939,999	5,215,791	(275,792)	-5.3%	48,777,738	51,446,513	(2,668,775)	-5.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,229	17,850	(16,621)	-93.1%	210,932	182,850	28,082	15.4%
7. Adjusted Total Fuel & Net Power Transactions	4,941,228	5,233,641	(292,413)	-5.6%	48,988,670	51,629,363	(2,640,693)	-5.1%
8. Less Apportionment To GSLD Customers	310,884	175,169	135,715	77.5%	1,396,526	1,224,338	172,188	14.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,630,344	\$ 5,058,472	\$ (428,128)	-8.5%	\$ 47,592,144	\$ 50,405,025	\$ (2,812,881)	-5.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,066,076	5,527,274	(461,198)	-8.3%	48,967,366	54,767,096	(5,799,730)	-10.6%
c. Jurisdictional Fuel Revenue	5,066,076	5,527,274	(461,198)	-8.3%	48,967,366	54,767,096	(5,799,730)	-10.6%
d. Non Fuel Revenue	2,446,938	1,519,880	927,058	61.0%	22,719,938	23,066,843	(346,905)	-1.5%
e. Total Jurisdictional Sales Revenue	7,513,014	7,047,154	465,860	6.6%	71,687,304	77,833,940	(6,146,635)	-7.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,513,014	\$ 7,047,154	\$ 465,860	6.6%	\$ 71,687,304	\$ 77,833,940	\$ (6,146,635)	-7.9%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	55,599,907	57,161,933	(1,562,026)	-2.7%	527,918,449	569,809,298	(41,890,849)	-7.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	55,599,907	57,161,933	(1,562,026)	-2.7%	527,918,449	569,809,298	(41,890,849)	-7.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,066,076	\$ 5,527,274	\$ (461,198)	-8.3%	\$ 48,967,366	\$ 54,767,096	\$ (5,799,730)	-10.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	3,298,140	3,298,140	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,736,262	5,197,460	(461,198)	-8.9%	45,669,226	51,468,956	(5,799,730)	-11.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,630,344	5,058,472	(428,128)	-8.5%	47,592,144	50,405,025	(2,812,881)	-5.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,630,344	5,058,472	(428,128)	-8.5%	47,592,144	50,405,025	(2,812,881)	-5.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	105,918	138,988	(33,070)	-23.8%	(1,922,918)	1,063,931	(2,986,850)	-280.7%
8. Interest Provision for the Month	(572)	(167)	(405)	242.5%	(52,762)	(45,764)	(6,998)	15.3%
9. True-up & Inst. Provision Beg. of Month	(595,031)	176,565	(771,596)	-437.0%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	3,298,140	3,298,140	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (159,871)	\$ 645,200	\$ (805,071)	-124.8%	\$ (159,871)	\$ 645,200	\$ (805,071)	-124.8%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (595,031)	\$ 176,565	\$ (771,596)	-437.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(159,299)	645,367	(804,666)	-124.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(754,330)	821,932	(1,576,262)	-191.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (377,165)	\$ 410,966	\$ (788,131)	-191.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.9800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.6600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.6400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.8200%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1517%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(572)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	43,009	44,100	(1,091)	-2.47%	418,619	443,333	(24,714)	-5.57%
4a	Energy Purchased For Qualifying Facilities	16,359	17,300	(941)	-5.44%	163,172	159,850	3,322	2.08%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	59,368	61,400	(2,032)	-3.31%	581,791	603,183	(21,392)	-3.55%
8	Sales (Billed)	59,330	59,612	(282)	-0.47%	551,109	585,614	(34,505)	-5.89%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	14	35	(21)	-60.83%	359	365	(6)	-1.60%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	3,562	3,684	(122)	-3.31%	34,907	36,191	(1,284)	-3.55%
12		(3,537)	(1,931)	(1,607)	83.20%	(4,584)	(18,987)	14,403	-75.86%
13	% Company Use to NEL	0.02%	0.06%	-0.04%	-66.67%	0.06%	0.06%	0.00%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-5.96%	-3.14%	-2.82%	89.81%	-0.79%	-3.15%	2.36%	-74.92%

(\$)									
16	Fuel Cost of Sys Net Gen				0				0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,868,627	1,975,881	(107,254)	-5.43%	17,715,600	19,646,261	(1,930,661)	-9.83%
18a	Demand & Non Fuel Cost of Pur Power	1,879,775	1,914,390	(34,615)	-1.81%	19,240,666	19,487,291	(246,625)	-1.27%
18b	Energy Payments To Qualifying Facilities	1,191,597	1,325,520	(133,923)	-10.10%	11,821,472	12,312,961	(491,489)	-3.99%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,939,999	5,215,791	(275,792)	-5.29%	48,777,738	51,446,513	(2,668,775)	-5.19%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.345	4.480	(0.135)	-3.01%	4.232	4.431	(0.199)	-4.49%
23a	Demand & Non Fuel Cost of Pur Power	4.371	4.341	0.030	0.69%	4.596	4.396	0.200	4.55%
23b	Energy Payments To Qualifying Facilities	7.284	7.662	(0.378)	-4.93%	7.245	7.703	(0.458)	-5.95%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.321	8.495	(0.174)	-2.05%	8.384	8.529	(0.145)	-1.70%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

OCTOBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	44,100			44,100	4.480426	8.821418	1,975,881
<b>TOTAL</b>		<b>44,100</b>	<b>0</b>	<b>0</b>	<b>44,100</b>	<b>4.480426</b>	<b>8.821418</b>	<b>1,975,881</b>
ACTUAL:								
FPL	MS	17,537			17,537	3.443611	6.072036	603,906
GULF/SOUTHERN		25,472			25,472	4.965142	10.535290	1,264,721
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
<b>TOTAL</b>		<b>43,009</b>	<b>0</b>	<b>0</b>	<b>43,009</b>	<b>8.408753</b>	<b>6.072036</b>	<b>1,868,627</b>
CURRENT MONTH: DIFFERENCE		(1,091)	0	0	(1,091)	3.928327	(2.74938)	(107,254)
DIFFERENCE (%)		-2.5%	0.0%	0.0%	-2.5%	87.7%	-31.2%	-5.4%
PERIOD TO DATE: ACTUAL	MS	418,619			418,619	4.231915	4.331915	17,715,600
ESTIMATED	MS	443,333			443,333	4.431494	4.531494	19,646,261
DIFFERENCE		(24,714)	0	0	(24,714)	(0.199579)	-0.199579	(1,930,661)
DIFFERENCE (%)		-5.6%	0.0%	0.0%	-5.6%	-4.5%	-4.4%	-9.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,300			17,300	7.661965	7.661965	1,325,520
<b>TOTAL</b>		<b>17,300</b>	<b>0</b>	<b>0</b>	<b>17,300</b>	<b>7.661965</b>	<b>7.661965</b>	<b>1,325,520</b>

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,359			16,359	7.283889	7.283889	1,191,597
<b>TOTAL</b>		<b>16,359</b>	<b>0</b>	<b>0</b>	<b>16,359</b>	<b>7.283889</b>	<b>7.283889</b>	<b>1,191,597</b>

CURRENT MONTH: DIFFERENCE		(941)	0	0	(941)	-0.378076	-0.378076	(133,923)
DIFFERENCE (%)		-5.4%	0.0%	0.0%	-5.4%	-4.9%	-4.9%	-10.1%
PERIOD TO DATE: ACTUAL	MS	163,172			163,172	7.244792	7.244792	11,821,472
ESTIMATED	MS	159,850			159,850	7.702822	7.702822	12,312,961
DIFFERENCE		3,322	0	0	3,322	-0.45803	-0.45803	(491,489)
DIFFERENCE (%)		2.1%	0.0%	0.0%	2.1%	-5.9%	-5.9%	-4.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

OCTOBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							