



Serving Florida's Panhandle Since 1963  
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December 23, 2019

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU  
Purchased Gas Cost Recovery Monthly for November 2019

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$452.57	\$452.57	0	0.00	\$2,996.21	\$2,996.14	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$22,024.59	\$22,571.61	547	2.42	\$201,699.45	\$191,168.99	-10,530	-5.51
5 DEMAND	\$7,976.99	\$7,977.00	0	0.00	\$55,558.61	\$59,924.78	4,366	7.29
6 OTHER	\$6,635.50	\$23,067.00	16,432	71.23	\$74,621.54	\$172,582.75	97,961	56.76
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,089.65	\$54,068.18	16,979	31.40	\$334,875.81	\$426,672.66	91,797	21.51
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$3.12	\$0.00	-3	0.00	\$53.40	\$0.00	-53	0.00
14 TOTAL THERM SALES	\$33,531.69	\$54,068.18	20,536	37.98	\$296,916.69	\$426,672.66	129,756	30.41
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	84,910	84,910	0	0.00	602,021	670,060	68,039	10.15
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	84,870	87,100	2,230	2.56	712,411	687,620	-24,791	-3.61
19 DEMAND	150,000	150,000	0	0.00	1,038,900	1,121,000	82,100	7.32
20 OTHER	0	8,677	8,677	0.00	0	63,398	63,398	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	84,910	84,910	0	0.00	602,021	670,060	68,039	10.15
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6	0	-6	0.00	107	0	-107	0.00
27 TOTAL THERM SALES	66,183	84,910	18,727	22.06	573,764	670,060	96,296	14.37
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00533	\$0.00533	\$0.00000	0.00	\$0.00498	\$0.00447	0	-11.30
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.25951	\$0.25915	-\$0.00036	-0.14	\$0.28312	\$0.27802	-0.00511	-1.84
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05348	\$0.05346	-0.00002	-0.04
33 OTHER (6/20)	#DIV/0!	\$2.65841	#DIV/0!	#DIV/0!	#DIV/0!	\$2.72221	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.43681	\$0.63677	\$0.19996	31.40	\$0.58365	\$0.63677	0.05312	8.34
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.56041	0.63677	\$0.07636	11.99	0.58365	0.63677	0.05312	8.34
41 TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.42114	\$0.49750	\$0.07636	15.35	\$0.44438	\$0.49750	0.05312	10.68
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.42326	\$0.50000	\$0.07674	15.35	\$0.44661	\$0.50000	0.05339	10.68
45 PGA FACTOR ROUNDED TO NEAREST .001	0.423	\$0.500	\$0.077	15.40	\$0.447	\$0.500	\$0.053	10.60

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019  
CURRENT MONTH: NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	84,910	\$452.57	0.00533
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	84,910	\$452.57	0.00533
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	87,100	\$22,571.61	0.25915
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-2,230	(\$547.02)	0.24530
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 9/12 Correction			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	84,870	\$22,024.59	0.25951
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-327,000	-\$17,389.87	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$7,976.99	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,635.50	
39 Other			
40 TOTAL OTHER	0	\$6,635.50	0.00000

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$22,025	\$22,572	547	0.024235	\$201,699	\$191,169	-10,530	-0.05508	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,065	\$31,497	16,432	0.521692	\$133,176	\$235,504	102,327	0.434504	
3 TOTAL	\$37,090	\$54,068	16,979	0.314021	\$334,876	\$426,673	91,797	0.215146	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$33,532	\$54,068	20,536	0.379826	\$296,917	\$426,673	129,756	0.304111	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$109,412	\$109,412	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$43,478	\$64,015	20,536	0.320809	\$406,329	\$536,085	129,756	0.242044	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,389	\$9,947	3,558	0.357706	\$71,453	\$109,412	37,959	0.346936	
8 INTEREST PROVISION-THIS PERIOD (21)	\$117	-\$86	-203	2.366848	\$2,033	-\$1,261	-3,294	2.612746	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$87,654	(\$62,827)	-150,481	2.395163	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(109,412)	(109,412)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$84,213	(\$62,913)	(\$147,126)	\$2	\$84,213	(\$62,913)	-147,126	2.338571	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	87,654	(62,827)	(150,481)	2.395163	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	84,096	(62,827)	(146,923)	2.338532					
14 TOTAL (12+13)	171,750	(125,654)	(297,405)	2.366848					
15 AVERAGE (50% OF 14)	85,875	(62,827)	(148,702)	2.366848					
16 INTEREST RATE - FIRST DAY OF MONTH	1.66	1.66	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.61	1.61	0	0					
18 TOTAL (16+17)	3.27	3.27	0	0					
19 AVERAGE (50% OF 18)	1.64	1.64	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.13625	0.13625	0	0					
21 INTEREST PROVISION (15x20)	117	-86	-203	2.366848					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 November	FGT	SJNG	FT	0		0		\$132.46	\$7,976.99	\$320.11	
2 "	PRIOR	SJNG	FT	87,100		87,100	\$22,571.61				25.91
3 "	FGT	SJNG	CO	-2,230		-2,230	-\$547.02				24.53
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
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25											
26											
27											
28											
29											
30											
TOTAL				84,870	0	84,870	\$22,024.59	\$132.46	\$7,976.99	\$320.11	35.88

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2019

1.02579202

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	BP	CS#11	200	195	5,400	5,264	2.66 2.73	
2.	BP	CS#11	199	194	199	194	2.66 2.73	
3.	BP	CS#11	153	149	153	149	2.66 2.73	
4.	BP	CS#11	141	137	141	137	2.66 2.73	
5.	BP	CS#11	313	305	2,817	2,746	2.44 2.50	
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		1,006	981	8,710	8,491		
20.						WEIGHTED AVERAGE		2.62 2.69

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019 THRU DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	45,146	21,056	23,165	17,300	14,220	13,324	11,796	10,702	10,870	12,097	22,025	0
2	Transportation costs	15,887	15,165	15,720	9,951	10,487	10,671	9,885	10,454	9,520	10,371	15,065	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	61,032	36,221	38,885	27,252	24,707	23,996	21,680	21,156	20,390	22,467	37,090	0
<b>PGA THERM SALES</b>													
13	Residential	59,736	53,984	34,495	32,125	23,352	22,528	17,374	16,564	20,666	16,504	35,570	0
14	Commercial	32,906	30,728	26,290	23,113	20,525	23,035	18,275	17,671	21,089	16,964	30,619	0
15	Interruptible	0	0	10	0	0	0	30	0	661	301	747	0
18	Total:	92,642	84,712	60,795	55,238	43,877	45,563	35,679	34,235	42,416	33,769	66,936	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
21	Interruptible	0	0	1	0	0	0.00	0.82	0.00		0.81	0.81	
22													
23													
<b>PGA REVENUES</b>													
24	Residential	29,868	26,857	17,248	16,063	11,676	11,264	8,687	8,282	10,333	8,252	17,785	0
25	Commercial	16,453	15,287	13,145	11,556	10,263	11,518	9,138	8,836	10,545	8,482	15,309	0
26	Interruptible						0	24	0	0	244	606	
27	Adjustments*												
28													
29													
45	Total:	46,321	42,144	30,393	27,619	21,939	22,782	17,849	17,117	20,878	16,978	33,700	0
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,400	2,318	2,309	2,313	2,322	2,320	2,312	2,338	2,342	2,361	2,394	
47	Commercial	184	176	176	176	175	175	176	176	176	176	175	
48	Interruptible *	0	0	1	0	1	0	1	0	1	1	1	

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2019			through			DECEMBER 2019						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.023264	1.022345	1.02154	1.022488	1.022948	1.024401	1.025974	1.025519	1.025827	1.026435	1.024379		
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040631	1.039696	1.038878	1.039842	1.04031	1.041787	1.043387	1.042924	1.043237	1.043855	1.041765	0	