



January 17th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2019
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to be "Miguel Bustos", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Gov. and Community Affairs
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 12/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,289	8,289	100.00	-	83,769	83,769	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,044,928	1,294,831	249,903	19.30	10,280,913	12,467,975	2,187,062	17.54
5	DEMAND (Line 32 A-1 support detail)	1,320,559	1,376,404	55,845	4.06	11,475,863	11,913,423	437,560	3.67
6	OTHER (Line 40 A-1 support detail)	5,198	42,633	37,435	87.81	370,156	454,730	84,574	18.60
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	33,262	-	(33,262)	-	1,561,355	-	(1,561,355)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	2,337,423	2,722,157	384,734	14.13	20,565,577	23,919,897	3,354,320	14.02
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,065)	(1,425)	(360)	25.27	(11,987)	(14,549)	(2,562)	17.61
14	TOTAL THERM SALES	1,768,250	2,720,732	952,483	35.01	20,973,894	23,905,348	2,931,454	12.26
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,276,405	3,819,780	(456,625)	(11.95)	42,576,330	38,603,221	(3,973,109)	(10.29)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,491,145	3,781,080	(710,065)	(18.78)	40,784,081	38,193,921	(2,590,160)	(6.78)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	30,530,580	21,376,050	(9,154,530)	(42.83)	257,709,070	179,906,990	(77,802,080)	(43.25)
20	OTHER Commodity (Line 40 A-1 support detail)	49,945	40,700	(9,245)	(22.71)	1,260,870	433,300	(827,570)	(190.99)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,541,090	3,821,780	(719,310)	(18.82)	42,044,950	38,627,221	(3,417,729)	(8.85)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,315)	(2,000)	315	(15.75)	(26,060)	(24,000)	2,060	(8.58)
27	TOTAL THERM SALES (24-26 Estimated only)	3,684,535	3,819,780	135,245	3.54	38,573,449	38,603,221	29,772	0.08
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23266	0.34245	0.10979	32.06	0.25208	0.32644	0.07436	22.78
32	DEMAND (5/19)	0.04325	0.06439	0.02114	32.83	0.04453	0.06622	0.02169	32.75
33	OTHER (6/20)	0.10408	1.04749	0.94341	90.06	0.29357	1.04946	0.75589	72.03
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.51473	0.71227	0.19754	27.73	0.48913	0.61925	0.13012	21.01
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.71250	0.25250	35.44	0.46000	0.60621	0.14621	24.12
40	TOTAL THERM SALES (11/27)	0.63439	0.71265	0.07826	10.98	0.53315	0.61963	0.08648	13.96
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.64521	0.72347	0.07826	10.82	0.54397	0.63045	0.08648	13.72
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64846	0.72711	0.07865	10.82	0.54671	0.63362	0.08691	13.72
45	PGA FACTOR ROUNDED TO NEAREST .001	0.648	0.72700	0.079	10.87	0.547	0.634	0.087	13.72

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 12/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	134,116	134,116	100.00	-	1,317,928	1,317,928	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,044,928	787,017	(257,911)	(32.77)	10,280,913	9,375,664	(905,249)	(9.66)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,320,559	595,328	(725,231)	(121.82)	11,475,863	7,914,537	(3,561,326)	(45.00)
6	OTHER (Line 40 A-1 support detail)	5,198	42,633	37,435	87.81	370,156	454,732	84,576	18.60
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	33,262	-	(33,262)	-	1,561,355	-	(1,561,355)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,337,423	1,559,094	(778,329)	(49.92)	20,565,577	19,062,861	(1,502,716)	(7.88)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,065)	(953)	111	(11.69)	(11,987)	(12,854)	(667)	6.74
14	TOTAL THERM SALES	1,768,250	1,558,141	(210,109)	(13.48)	20,973,894	19,050,007	(1,923,887)	(10.10)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,276,405	3,231,704	(1,044,701)	(32.33)	42,576,330	35,175,998	(7,400,332)	(21.04)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,491,145	3,231,704	(1,259,441)	(38.97)	40,784,081	35,175,998	(5,608,083)	(15.94)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	30,530,580	10,035,320	(20,495,260)	(204.23)	257,709,070	132,680,300	(125,028,770)	(94.23)
20	OTHER Commodity (Line 40 A-1 support detail)	49,945	40,700	(9,245)	(22.71)	1,260,870	433,300	(827,570)	(190.99)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,541,090	3,272,404	(1,268,686)	(38.77)	42,044,950	35,609,298	(6,435,653)	(18.07)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,315)	(2,000)	315	-	(26,060)	(24,000)	2,060	(8.58)
27	TOTAL THERM SALES (24-26 Estimated only)	3,684,535	3,270,404	(414,131)	(12.66)	38,573,449	35,585,298	(2,988,151)	(8.40)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03747	0.03747	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.23266	0.24353	0.01087	4.46	0.25208	0.26654	0.01446	5.43
32	DEMAND (5/19)	0.04325	0.05932	0.01607	27.09	0.04453	0.05965	0.01512	25.35
33	OTHER (6/20)	0.10408	1.04750	0.94342	90.06	0.29357	1.04946	0.75589	72.03
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.51473	0.47644	(0.03829)	(8.04)	0.48913	0.53533	0.04620	8.63
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.47673	0.01673	3.51	0.46000	0.53560	0.07560	14.12
40	TOTAL THERM SALES (11/27)	0.63439	0.47673	(0.15766)	(33.07)	0.53315	0.53569	0.00254	0.47
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.64521	0.48755	-0.15766	(32.34)	0.54397	0.54651	0.00254	0.46
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64846	0.49000	(0.15846)	(32.34)	0.54671	0.54926	0.00255	0.46
45	PGA FACTOR ROUNDED TO NEAREST .001	0.648	0.490	(0.158)	(32.24)	0.547	0.549	0.002	0.36

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019										FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12	
FLEX DOWN ESTIMATE													
COST OF GAS PURCHASED		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1	COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	83,797	100,365	122,129	148,656	134,116
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032	573,980	756,410	947,227	787,017
5	DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586	533,914	595,328	595,328	595,328
6	OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169	32,378	32,325	31,008	42,633
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9	Other	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST: (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584	1,240,637	1,506,192	1,722,219	1,559,094
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)	(1,013)	(1,013)	(953)	(953)
14	TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511	1,239,624	1,505,179	1,721,266	1,558,141
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868	3,582,068	3,231,704
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868	3,582,068	3,231,704
19	DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980	8,897,400	10,035,320	10,035,320	10,035,320
20	OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900	32,600	32,400	32,500	40,700
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088	2,451,037	2,975,268	3,614,568	3,272,404
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)
27	TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088	2,449,037	2,973,268	3,612,568	3,270,404
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150	0.04150	0.04150	0.04150	0.04150
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545	0.23734	0.25703	0.26444	0.24353
32	DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989	0.06001	0.05932	0.05932	0.05932
33	OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470	0.99320	0.99770	0.95410	1.04750
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591	0.50617	0.50624	0.47647	0.47644
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658	0.47673	0.47673
40	TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658	0.47673	0.47673
41	TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082
42	TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725	0.54725	0.54725	0.51740	0.51740	0.48755	0.48755
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000	0.49000	0.49000
45	PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000	0.49000	0.49000

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 12/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,278,720	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,315)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,276,405	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,278,720	979,757.93	0.22898
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	214,740	49,567.91	
22 Other Shippers (Line 85 Page 10)	0.00	16,666.63	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,315)	(1,064.93)	0.46000
24 TOTAL COMMODITY (Other)	4,491,145	1,044,927.54	0.23266
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	30,530,580	1,250,558.72	0.04096
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	30,530,580	1,320,558.72	0.04325
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	49,945	31,386.83	0.62843
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	(26,188.19)	
35 Realized Gain/Loss (Line 20, Page 10)		(33,262.41)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	49,945	(28,063.77)	(0.56190)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 12/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,050,126	829,650	(220,476)	-26.57%	10,651,069	9,830,396	(820,673)	-8.35%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,320,559	729,444	(591,115)	-81.04%	11,475,863	9,232,465	(2,243,398)	-24.30%
3	TOTAL	2,370,685	1,559,094	(811,591)	-52.06%	22,126,932	19,062,861	(3,064,071)	-16.07%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,768,250	1,558,141	(210,109)	-13.48%	20,973,894	19,050,007	(1,923,887)	-10.10%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(417,828)	(417,828)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,733,431	1,523,322	(210,109)	-13.79%	20,556,066	18,632,179	(1,923,887)	-10.33%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(637,255)	(35,772)	601,482	-1681.41%	(1,570,866)	(430,682)	1,140,184	-264.74%
8	INTEREST PROVISION-THIS PERIOD (21)	625	(793)	(1,418)	178.81%	4,761	(12,612)	(17,373)	137.75%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	754,482	(595,732)	(1,350,214)	226.65%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	417,828	417,828	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	33,262	-	(33,262)	---	1,561,355	-	(1,561,355)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	185,934	(597,478)	(783,412)	131.12%	185,934	(597,478)	(783,412)	131.12%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	754,482	(595,732)	(1,350,214)	226.65%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	185,309	(596,685)	(781,994)	131.06%				
14	TOTAL (12+13)	939,791	(1,192,417)	(2,132,208)	178.81%				
15	AVERAGE (50% OF 14)	469,896	(596,209)	(1,066,105)	178.81%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01610	0.01610	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01590	0.01590	-	0.00%				
18	TOTAL (16+17)	0.03200	0.03200	-	0.00%				
19	AVERAGE (50% OF 18)	0.01600	0.01600	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00133	0.00133	-	0.00%				
21	INTEREST PROVISION (15x20)	625	(793)	(1,418)	178.81%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 12/19

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,268,785.76		29.77
2	Florida Power & Light	System Supply	FTS	4,278,720		4,278,720	979,757.93			5,134.46	22.90
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,278,720	-	4,278,720	979,758	-	1,268,786	5,134	52.67

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 12/19

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER		RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	13,802	13,423	427,872	416,106	2.2898	2.3546
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			13,802	13,423	427,872	416,106	2.2898	2.3546
WEIGHTED AVERAGE							2.2898	2.3546

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 12/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,625,126	1,431,064	(194,062)	-11.94%	15,875,841	15,576,286	(299,555)	-1.89%
2 GAS LIGHTS	1,857	1,423	(434)	-23.37%	22,186	17,076	(5,110)	-23.03%
3 COMMERCIAL	1,980,573	1,930,009	(50,564)	-2.55%	21,912,416	22,381,676	469,260	2.14%
4 LARGE COMMERCIAL	76,979	16,382	(60,597)	-78.72%	763,006	187,286	(575,720)	-75.45%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,684,535	3,378,878	(305,657)	-8.30%	38,573,449	38,162,324	(411,125)	-1.07%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,561,589	4,548,007	(13,582)	-0.30%	55,574,801	53,319,921	(2,254,880)	-4.06%
11 SMALL COMMERCIAL TRANSP. FIRM	3,134,070	3,064,203	(69,867)	-2.23%	33,202,008	35,598,330	2,396,322	7.22%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,173,531	793,522	(380,009)	-32.38%	8,207,913	7,013,845	(1,194,068)	-14.55%
19 TOTAL TRANSPORTATION	8,869,190	8,405,732	(463,458)	-5.23%	96,984,722	95,932,096	(1,052,626)	-1.09%
TOTAL THERMS SALES & TRANSP.	12,553,725	11,784,610	(769,115)	-6.13%	135,558,170	134,094,420	(1,463,750)	-1.08%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	104,120	103,358	(762)	-0.73%	103,178	102,917	(261)	-0.25%
21 GAS LIGHTS	14	16	2	14.29%	15	16	1	6.67%
22 COMMERCIAL	5,106	5,205	99	1.94%	5,049	5,152	103	2.04%
23 LARGE COMMERCIAL	7	1	(6)	-85.71%	5	1	(4)	-80.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	109,247	108,580	(667)	-0.61%	108,247	108,086	(161)	-0.15%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	99	98	(1)	-1.01%	99	99	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,909	2,782	(127)	-4.37%	2,880	2,779	(101)	-3.51%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,009	2,881	(128)	-4.25%	2,980	2,879	(101)	-3.39%
TOTAL CUSTOMERS	112,256	111,461	(795)	-0.71%	111,227	110,965	(262)	-0.24%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	16	14	(2)	-12.50%	13	13	-	0.00%
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%
41 COMMERCIAL	388	371	(17)	-4.38%	362	362	-	0.00%
42 LARGE COMMERCIAL	10,997	16,382	5,385	48.97%	12,717	15,607	2,890	22.73%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	46,077	46,408	331	0.72%	46,780	44,882	(1,898)	-4.06%
47 SMALL COMMERCIAL TRANSP. FIRM	1,077	1,101	24	2.23%	981	1,067	106	11.03%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,173,531	793,522	(380,009)	-32.38%	683,993	584,487	(99,506)	-14.55%

GAS INVOICES
CURRENT MONTH: 12/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1					
3	Contract #3608, 5338, 5364, 5381	FTS 2					
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		4,278,720		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05318	392,197.18	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05318	17,606.83	()
8	" System supply	Brevard	4,360,150	0.24000387	0.05318	231,872.78	()
9	" " "	Merritt Sq.	0		0.05318	0.00	()
10	Total FTS-1 demand		12,066,130			641,677	
11							
12	FTS-2 Demand - System supply	Miami	9,309,920		0.06318	588,201	()
13	FTS-2 Demand		0		---	0	
14							
15	Total FTS-2 demand		9,309,920			588,200.75	
16							
17	Fuel Transport		12,612,510			22,408	
18	FGT Storage Demand		1,500,000			16,500	
19							
20							
21	Total fixed charges		35,488,560			1,268,785.76	()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Florida Power & Light		4,278,720			979,757.93	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		4,278,720			979,757.93	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,248,543.69	

CURRENT MONTH: 12/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT -	therms billed	Net		Amount		Invoice Reference	Invoice
			therms received		This month			
					Payments	Accruals	Net Activity	
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/19		4,278,720.0			-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 11/19		(3,587,670.0)			-	-	
3	FTS-1 & FTS-2 Commodity 11/19		3,587,670.0		-		-	
4			4,278,720.0				-	
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/19	22,876,050.0				1,268,785.76	1,268,785.76	
7	Reverse FTS-1 & FTS-2 Demand accr 11/19	(23,731,530.0)				(1,227,250.67)	(1,227,250.67)	
8	FTS-1 & FTS-2 Demand 11/19	31,386,060.0			1,209,023.63		1,209,023.63	B1 (1)
9							-	
10	TOTAL FGT DEMAND	30,530,580.0					1,250,558.72	
11	No-Notice Demand						-	
12							-	
13							-	
14							-	
15							-	
16	TOTAL NO-NOTICE DEMAND						-	
17							-	
18							-	
19	PGA Admin				8,360.85		8,360.85	
20	Cost Optimization Sharing				(33,262.41)		(33,262.41)	
21	FPU - Capacity Indian River				70,000.00		70,000.00	
22	TECO - Peoples Gas				3,911.72		3,911.72	B2 & B3
23	FPL Energy Services		49,945		19,114.26		19,114.26	B4
24	Reverse FPL - 09/19	(3,587,670.0)				(917,597.54)	(917,597.54)	
25							-	
26	FPL - 10/19	5,254,300.0			934,264.17		934,264.17	B1 (2)
27							-	
28							-	
29							-	
30	Bay Gas Storage Activity				(9,073.07)		(9,073.07)	
31	Bay Gas Storage Activity				(17,115.12)		(17,115.12)	
32	Bay Gas Storage Activity						-	
33							-	
34							-	
35							-	B1(7)
36							-	
37							-	
38							-	
39							-	
40							-	
41							-	
42							-	
43							-	
44							-	
45							-	
46							-	
47	Net Activity	1,666,630.00					(9,521.56)	
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,278,720.0				979,757.93	979,757.93	
50								
51	Total purchases & accruals -		4,328,664.7		2,185,224.03	103,695.48	2,288,919.51	

CURRENT MONTH: 12/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		214,740.0	49,567.91	49,567.91	B5	JE RVBI085364 - Mar07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	214,740.0	49,567.91	0.00	49,567.91		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Inbalance				-	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	0.0	0.00	0.00			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38			4,543,404.7	2,234,791.94	103,695.48	2,338,487.42		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			2,338,487.42				
43				0.00				
44								
45	Company Use		(2,315.1)	(1,064.93)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		4,541,089.63	2,337,422.49				