



1635 Meathe Drive
West Palm Beach, FL 33411

January 20, 2020

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20190003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **December 2019** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in cursive script that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019										
		CURRENT MONTH: DECEMBER				YEAR-TO-DATE				
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 12,935	\$ 6,493	\$ (6,442)	-99.22	\$ 85,557	\$ 67,353	\$ (18,204)	-27.03	
2	NO NOTICE SERVICE	\$ -	\$ 7,039	\$ 7,039	100.00	\$ -	\$ 48,362	\$ 48,362	100.00	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 692,416	\$ 1,752,435	\$ 1,060,019	60.49	\$ 6,749,255	\$ 18,370,357	\$ 11,621,102	63.26	
5	DEMAND	\$ 2,273,183	\$ 2,019,617	\$ (253,566)	-12.56	\$ 21,570,471	\$ 21,483,113	\$ (87,358)	-0.41	
6	OTHER	\$ 83,425	\$ 50,000	\$ (33,425)	-66.85	\$ 489,163	\$ 600,000	\$ 110,837	18.47	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 443,560	\$ 443,560	100.00	\$ -	\$ 5,322,722	\$ 5,322,722	100.00	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,061,960	\$ 3,392,024	\$ 330,064	9.73	\$ 28,894,445	\$ 35,246,463	\$ 6,352,018	18.02	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 993	\$ 600	\$ (393)	-65.44	\$ 12,566	\$ 8,500	\$ (4,066)	-47.84	
14	TOTAL THERM SALES	\$ 3,491,008	\$ 3,391,424	\$ (99,584)	-2.94	\$ 30,310,144	\$ 35,237,963	\$ 4,927,819	13.98	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	2,426,880	3,214,470	787,590	24.50	18,446,900	33,343,550	14,896,650	44.68	
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-	
17	SWING SERVICE	0	0	0	-	0	0	0	-	
18	COMMODITY (Other)	2,991,978	3,214,470	222,492	6.92	26,120,125	33,343,550	7,223,425	21.66	
19	DEMAND	11,576,014	14,937,970	3,361,956	22.51	90,714,334	127,955,140	37,240,806	29.10	
20	OTHER	0	0	0	-	0	0	0	-	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-	
22	DEMAND	0	0	0	-	0	0	0	-	
23	COMMODITY (Other)	0	0	0	-	0	0	0	-	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,991,978	3,214,470	222,492	6.92	26,120,125	33,343,550	7,223,425	21.66	
25	NET UNBILLED	0	0	0	-	0	0	0	-	
26	COMPANY USE	1,147	1,160	13	1.15	14,634	15,540	906	5.83	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,380,454	3,213,310	(167,144)	-5.20	30,891,231	33,328,010	7,222,519	21.67	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15) 0.533	0.202	(0.331)	-163.86	0.464	0.202	(0.262)	-129.70	
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-	
31	COMMODITY (Other)	(4/18) 23.142	54.517	31.375	57.55	25.839	55.094	29.255	53.10	
32	DEMAND	(5/19) 19.637	13.520	(6.117)	-45.24	23.778	16.790	(6.988)	-41.62	
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-	
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-	
37	TOTAL COST OF PURCHASES	(11/24) 102.339	105.524	3.185	3.02	110.621	105.707	(4.914)	-4.65	
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-	
39	COMPANY USE	(13/26) 86.565	51.724	(34.841)	-67.36	85.872	54.698	(31.174)	-56.99	
40	TOTAL COST OF THERM SOLD	(11/27) 90.578	105.562	14.984	14.19	93.536	105.756	12.220	11.55	
41	TRUE-UP	(E-2) (8.181)	(8.181)	0.000	0.00	(8.181)	(8.181)	0.000	0.00	
42	TOTAL COST OF GAS	(40+41) 82.397	97.381	14.984	15.39	85.355	97.575	12.220	12.52	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 82.81146	97.87083	15.059	15.39	85.78434	98.06580	12.281	12.52	
45	PGA FACTOR ROUNDED TO NEAREST .001	82.811	97.871	15.060	15.39	85.784	98.066	12.282	12.52	

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: **JANUARY 2019 THROUGH DECEMBER 2019**
CURRENT MONTH: **December 2019**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,603,850	8,548.52	0.533
2 No Notice Commodity Adjustment - System Supply	823,030	4,386.75	0.533
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,426,880	12,935.27	0.533
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,974,999	471,985.78	23.898
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	13,890	24,208.57	174.288
20 Imbalance Cashout - FGT	(447,009)	196,222.12	(43.897)
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,541,880	692,416.47	44.907
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	10,064,328	842,863.42	8.375
26 Demand (Pipeline) No Notice - System Supply	1,473,500	7,038.37	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,422,691.06	0.000
30 Other - Marlin	0	0.00	0.000
31 Other - Teco	38,185	590.03	1.545
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	11,576,013	2,273,182.88	19.637
OTHER			
34 Company Use of Natural Gas	0	195.87	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	5,866.67	0.000
38 Other	0	71,010.69	0.000
39 Other	0	1,496.80	0.000
40 Other	0	1,496.80	0.000
41 Other	0	898.08	0.000
42 Other	0	1,197.44	0.000
43 Other	0	1,262.93	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	83,425.28	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
November GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		November ACTUAL			November TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$10,547.00	1,978,800	\$10,547.00	1,978,800	000377958		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$479.70	90,000	\$479.70	90,000	000377829		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$77.18	14,480	\$77.18	14,480	000378018		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$11,103.88	2,083,280	\$11,103.88	2,083,280			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$203,785.57	(299,746)	\$203,785.57	(299,747)	FGT CICO Report		\$0.00	(1)
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$907.16	0	\$907.16	0	374557-1019		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$1,781.04	1,990	\$1,781.04	1,990	28075		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$272.41	0	28071		\$272.41	0
COMMODITY (OTHER)	MARLIN	\$3,061.62	3,420	\$3,061.62	3,420	28069		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$6,948.59	7,770	\$6,948.59	7,770	28070		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Arden Gas Delivery	\$14,252.85	0	\$25,392.65	0			\$11,139.80	0
COMMODITY (OTHER)	TECO	\$8,428.26	8,266	\$8,428.26	8,266	211012145184-11		\$0.00	0
COMMODITY (OTHER)	TECO	\$2,406.30	2,412	\$4,045.10	4,002	211012145440-11		\$1,638.80	1,591
COMMODITY (OTHER)	TECO	\$887.76	0	\$0.00	0	211012145697-11		(\$887.76)	0
COMMODITY (OTHER)	TECO	(\$15,536.55)	0	\$0.00	0	211008524277-11		\$15,536.55	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$557,750.10	2,061,160	\$557,750.10	2,061,160	130574		\$0.00	0
COMMODITY (OTHER)	EMERA	\$38,944.72	0	\$38,944.72	0	107089		\$0.00	0
COMMODITY (OTHER)	EMERA-October Bookout	(\$41,567.13)	0	(\$26,119.95)	0	109512		\$15,447.18	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$782,050.29	1,785,272	\$825,197.27	1,786,861			\$43,146.98	1,590
DEMAND - NO NOTICE	FGT	\$5,062.20	1,059,000	\$5,062.02	1,059,000	000378376		(\$0.18)	0
DEMAND	FGT	\$287,762.19	5,411,100	\$287,762.37	5,411,100	000378376		\$0.18	0
DEMAND	FGT	\$121,362.48	1,920,900	\$121,362.48	1,920,900	000378256		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$37,908.00	0	\$37,908.00	0	000378097		\$0.00	0
DEMAND	FGT	\$7,619.52	120,600	\$7,619.52	120,600	000378372		\$0.00	0
DEMAND	FGT	\$285,600.00	2,400,000	\$285,600.00	2,400,000	000378376		\$0.00	0
DEMAND	SNG	\$85,166.50	0	\$85,166.50	0	0215601119SNG00		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$794,930.06	0	\$794,930.06	0	375223-1119		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428663-1119		\$0.00	0
DEMAND	TECO	\$142.55	8,266	\$142.55	8,266	211012145184-11		\$0.00	0
DEMAND	TECO	\$142.55	2,412	\$142.55	4,002	211012145440-11		\$0.00	1,590
DEMAND	TECO	\$304.93	0	\$304.93	0	211012145697-11		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,253,761.98	10,922,278	\$2,253,761.98	10,923,868			(\$0.00)	1,590
OTHER	FPUC	\$134.75	0	\$134.75	0	03817905-1019		\$0.00	0
OTHER	FPUC	\$34.55	0	\$34.55	0	04003844-1119		\$0.00	0
OTHER	FPUC	\$6.91	0	\$6.91	0	04886578-1119		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1191		\$0.00	0
OTHER	CARDINAL TECH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$27,800.00	0	\$21,810.69	0	367		(\$5,989.31)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,497.92	0	\$1,497.92	0	RP1832610		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,496.43	0	\$1,496.43	0	RP1837309		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,496.43	0	\$1,496.43	0	RP1839620		\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$1,496.80	0	\$1,496.80	0	RP1834935		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$2,236.62	0	\$2,236.62	0	616968		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$41,200.41	0	\$35,211.10	0			(\$5,989.31)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
December GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	December ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$8,052.83	1,510,850	Accrual
COMMODITY (PIPELINE)	FGT	\$495.69	93,000	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$4,386.75	823,030	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$12,935.27	2,426,880	

ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	

COMMODITY (OTHER)	FGT	\$195,366.02	1,003,090	FGT CICO Report
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$856.10	0	374557-1119
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$272.14	300	28089
COMMODITY (OTHER)	MARLIN	\$3,206.08	3,480	28090
COMMODITY (OTHER)	MARLIN	\$9,318.14	10,110	28104
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$33,232.40	32,593	211012145184-12
COMMODITY (OTHER)	TECO	\$4,045.10	4,002	Accrual based on last month's invoice
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	(\$28,713.45)	0	Accrual based on estimate
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$409,711.01	1,603,700	Accrual
COMMODITY (OTHER)	EMERA	\$48,095.90	0	Accrual based on estimate
COMMODITY (OTHER)	EMERA-November Bookout	(\$26,119.95)	0	Accrual based on last month's invoice
COMMODITY (OTHER)	Emera-Therm True up Jul-Nov	\$0.00	333,112	
COMMODITY (OTHER) TOTAL		\$649,269.49	2,990,388	

DEMAND - NO NOTICE	FGT	\$7,038.55	1,473,500	000378821
DEMAND	FGT	\$297,683.95	5,596,670	000378821
DEMAND	FGT	\$125,564.49	1,987,410	000378696
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$39,171.61	0	000378530
DEMAND	FGT	\$156.69	248	000378812
DEMAND	FGT	\$295,120.00	2,480,000	000378816
DEMAND	SNG	\$85,166.50	0	Accrual
DEMAND	FCG	\$0.00	0	
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$794,930.06	0	375223-1219
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-1219
DEMAND	TECO	\$142.55	32,593	211012145184-12
DEMAND	TECO	\$142.55	4,002	Accrual based on last month's invoice
DEMAND	TECO	\$304.93	0	Accrual based on last month's invoice
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$2,273,182.88	11,574,423	

OTHER	FPUC	\$76.33	0	03817905-1219
OTHER	FPUC	\$113.17	0	04003844-1219
OTHER	FPUC	\$63.37	0	04886578-1219
OTHER	FPUC	\$0.00	0	
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	Accrual based on last month's invoice
OTHER	PIERPONT & MCLELLAND	\$866.67	0	368
OTHER	PIERPONT & MCLELLAND	\$27,000.00	0	Accrual based on estimate
OTHER	PIERPONT & MCLELLAND	\$50,000.00	0	Correction to July
OTHER	RANDSTAD PROFESSIONALS	\$1,496.80	0	RP1841968
OTHER	RANDSTAD PROFESSIONALS	\$1,496.80	0	RP1834935
OTHER	RANDSTAD PROFESSIONALS	\$898.08	0	RP1844278
OTHER	RANDSTAD PROFESSIONALS	\$1,197.44	0	RP1848881
OTHER	RANDSTAD PROFESSIONALS	\$1,262.93	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$89,414.59	0	

LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** SCHEDULE A-3
 FOR THE PERIOD OF: **JANUARY 2019 THROUGH DECEMBER 2019**

PRESENT MONTH: **DECEMBER**

LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGRIEUFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(539,813)		(539,813)	\$ 313,338.99	N/A	N/A		-58.045840
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 998.26	N/A	N/A		N/A
3	Jan	FCG	SYS SUPPLY	N/A			0	\$ (20,495.89)	N/A	N/A		N/A
4	Jan	MARLIN	SYS SUPPLY	N/A	18,800		18,800	\$ 31,399.00	N/A	N/A		167.015957
5	Jan	TECO	SYS SUPPLY	N/A	51,162		51,162	\$ 88,045.54	N/A	N/A		172.091670
6	Jan	CONOCO	SYS SUPPLY	N/A	3,894,030		3,894,030	\$ 1,459,968.76	N/A	N/A		37.492489
7	Feb	FGT	SYS SUPPLY	N/A	261,434		261,434	\$ (146,168.06)	N/A	N/A		-55.910119
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 402.56	N/A	N/A		N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	8,810		8,810	\$ 11,097.00	N/A	N/A		125.959137
10	Feb	TECO	SYS SUPPLY	N/A	46,067		46,067	\$ (133,494.09)	N/A	N/A		-289.782469
11	Feb	CONOCO	SYS SUPPLY	N/A	2,596,190		2,596,190	\$ 788,382.02	N/A	N/A		30.366885
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A	0		0	\$ 91,089.74	N/A	N/A		N/A
13	Mar	FGT	SYS SUPPLY	N/A	(800,051)		(800,051)	\$ (154,726.99)	N/A	N/A		19.339641
14	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 641.60	N/A	N/A		N/A
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
16	Mar	FGT Interest	SYS SUPPLY	N/A	0		0	\$ 265.95	N/A	N/A		N/A
17	Mar	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
18	Mar	MARLIN	SYS SUPPLY	N/A	12,130		12,130	\$ 11,284.00	N/A	N/A		93.025556
19	Mar	TECO	SYS SUPPLY	N/A	20,163		20,163	\$ 18,233.94	N/A	N/A		90.432674
20	Mar	CONOCO	SYS SUPPLY	N/A	2,730,510		2,730,510	\$ 799,902.03	N/A	N/A		29.294968
21	Apr	FGT	SYS SUPPLY	N/A	1,354,852		1,354,852	\$ (40,190.67)	N/A	N/A		-2.966425
22	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 873.72	N/A	N/A		N/A
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
24	Apr	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
25	Apr	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
26	Apr	MARLIN	SYS SUPPLY	N/A	9,990		9,990	\$ 11,855	N/A	N/A		118.666667
27	Apr	TECO	SYS SUPPLY	N/A	19,605		19,605	\$ (10,167)	N/A	N/A		-51.856720
28	Apr	CONOCO	SYS SUPPLY	N/A	899,480		899,480	\$ 252,836	N/A	N/A		28.109174
29	May	FGT	SYS SUPPLY	N/A	(207,237)		(207,237)	\$ 252,091	N/A	N/A		-121.643780
28	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 967.59	N/A	N/A		N/A
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
30	May	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
31	May	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
32	May	MARLIN	SYS SUPPLY	N/A	9,780		9,780	\$ 11,599	N/A	N/A		118.601227
33	May	TECO	SYS SUPPLY	N/A	14,753		14,753	\$ (13,709)	N/A	N/A		-92.921440
34	May	CONOCO	SYS SUPPLY	N/A	1,963,880		1,963,880	\$ 516,400	N/A	N/A		26.294901
35	Jun	FGT	SYS SUPPLY	N/A	140,183		140,183	\$ (85,765)	N/A	N/A		-61.181056
36	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,240	N/A	N/A		N/A
37	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
38	Jun	CONOCO	SYS SUPPLY	N/A	525,040		525,040	\$ 144,074	N/A	N/A		27.440605
39	Jun	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
40	Jun	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
41	Jun	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
42	Jun	MARLIN	SYS SUPPLY	N/A	8,514		8,514	\$ 9,411	N/A	N/A		110.535354
43	Jun	TECO	SYS SUPPLY	N/A	4,690		4,690	\$ (17,343)	N/A	N/A		-369.782942
44	Jul	FGT	SYS SUPPLY	N/A	1,006,818		1,006,818	\$ 132,689	N/A	N/A		13.179052
44	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,223	N/A	N/A		N/A
45	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
46	Jul	CONOCO	SYS SUPPLY	N/A	691,580		691,580	\$ 166,561	N/A	N/A		24.084093
47	Jul	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
48	Jul	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
48	Jul	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
49	Jul	MARLIN	SYS SUPPLY	N/A	9,420		9,420	\$ 10,285	N/A	N/A		109.186306
50	Jul	TECO	SYS SUPPLY	N/A	3,626		3,626	\$ (104,957)	N/A	N/A		-2894.568395
51	Aug	FGT	SYS SUPPLY	N/A	848,334		848,334	\$ 63,325	N/A	N/A		7.464683
50	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,281	N/A	N/A		N/A
52	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
53	Aug	CONOCO	SYS SUPPLY	N/A	863,360		863,360	\$ 195,067	N/A	N/A		22.593928
54	Aug	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
55	Aug	BP	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
55	Aug	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
56	Aug	MARLIN	SYS SUPPLY	N/A	10,050		10,050	\$ 10,982	N/A	N/A		109.268657
57	Aug	TECO	SYS SUPPLY	N/A	5,530		5,530	\$ (146,831)	N/A	N/A		-2655.169801
58	Aug	EMERA	SYS SUPPLY	N/A	0		0	\$ 105,729	N/A	N/A		N/A
57	Sep	FGT	SYS SUPPLY	N/A	776,019		776,019	\$ 86,731	N/A	N/A		11.176391
58	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,200	N/A	N/A		N/A
59	Sep	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
60	Sep	OBA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
61	Sep	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
62	Sep	CONOCO	SYS SUPPLY	N/A	970,690		970,690	\$ 231,308	N/A	N/A		23.829227
63	Sep	MARLIN	SYS SUPPLY	N/A	9,910		9,910	\$ 10,428	N/A	N/A		105.230272
64	Sep	TECO	SYS SUPPLY	N/A	5,790		5,790	\$ 201,805	N/A	N/A		3485.465034
65	Sep	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
66	Sep	EMERA	SYS SUPPLY	N/A	0		0	\$ (20,837)	N/A	N/A		N/A
66	Oct	FGT	SYS SUPPLY	N/A	887,640		887,640	\$ 58,522	N/A	N/A		6.593022
67	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,095	N/A	N/A		N/A
68	Oct	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
69	Oct	CONOCO	SYS SUPPLY	N/A	739,910		739,910	\$ 189,747	N/A	N/A		25.644612
70	Oct	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
71	Oct	MARLIN	SYS SUPPLY	N/A	13,140		13,140	\$ 11,746.00	N/A	N/A		89.391172
72	Oct	TECO	SYS SUPPLY	N/A	7,832		7,832	\$ 76,339.74	N/A	N/A		974.778012
73	Oct	EMERA	SYS SUPPLY	N/A	0		0	\$ (52,821)	N/A	N/A		N/A
73	Nov	FGT	SYS SUPPLY	N/A	1,150,352		1,150,352	\$ 203,785.57	N/A	N/A		17.715062
74	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 907	N/A	N/A		N/A
75	Nov	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
76	Nov	TECO	SYS SUPPLY	N/A	10,845		10,845	\$ (151,714)	N/A	N/A		-1398.979308
77	Nov	MARLIN	SYS SUPPLY	N/A	13,180		13,180	\$ 11,791	N/A	N/A		89.463202
78	Nov	CONOCO	SYS SUPPLY	N/A	2,061,160		2,061,160	\$ 557,750	N/A	N/A		27.060010
79	Nov	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
80	Nov	ARDEN GAS DEL.	SYS SUPPLY	N/A	0		0	\$ 14,253	N/A	N/A		N/A
80	Nov	EMERA	SYS SUPPLY	N/A	0		0	\$ (4,890)	N/A	N/A		N/A
80	Dec	FGT	SYS SUPPLY	N/A	1,003,089		1,003,089	\$ 195,366	N/A	N/A		19.476439
81	Dec	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 856	N/A	N/A		N/A
82	Dec	FCG	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
83	Dec	TECO	SYS SUPPLY	N/A	38,187		38,187	\$ 24,852	N/A	N/A		65.079478
84	Dec	MARLIN	SYS SUPPLY	N/A	13,890		13,890	\$ 13,069	N/A	N/A		94.087617
85	Dec	CONOCO	SYS SUPPLY	N/A	1,603,700		1,603,700	\$ 409,711	N/A	N/A		25.547859
86	Dec	PESCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A		N/A
87	Dec	ARDEN GAS DEL.	SYS SUPPLY	N/A	0		0	\$ 11,140	N/A	N/A		N/A
86	Dec	EMERA	SYS SUPPLY	N/A	333,112		333,112	\$ 37,423	N/A	N/A		11.234399
87	TOTAL				26,120,124.60		26,120,125	6,749,255				25.839

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	1,873,255	611,309	675,601	215,208	772,655	46,311	205,801	229,553	510,634	284,629	631,883	692,416
2	Transportation costs	1,766,281	1,787,194	1,844,725	1,821,985	1,499,945	1,411,825	1,441,701	1,634,031	2,271,247	1,994,400	2,302,312	2,369,543
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,639,536	2,398,504	2,520,326	2,037,193	2,272,600	1,458,136	1,647,503	1,863,584	2,781,881	2,279,029	2,934,195	3,061,960
PGA THERM SALES													
13	Residential	1,961,224	1,700,499	1,360,259	1,290,887	1,030,255	820,893	674,399	692,677	752,293	787,387	1,058,286	1,680,134
14	Commercial	862,718	830,601	703,904	693,154	611,290	573,682	484,947	523,932	534,530	552,587	657,879	807,523
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000
20	Commercial	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000	\$ 0.87000
PGA REVENUES													
24	Residential	1,666,429	1,443,701	1,155,009	1,095,635	895,777	709,379	583,403	602,091	652,511	684,241	920,470	1,461,581
25	Commercial	733,320	705,174	600,981	589,062	531,727	482,847	421,809	455,816	466,455	479,296	572,352	702,531
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	56,074	56,130	56,277	56,764	56,755	56,983	57,091	57,116	57,244	57,344	57,583	57,904
47	Commercial	3,196	3,204	3,200	3,232	3,235	3,238	3,233	3,243	3,252	3,272	3,280	3,280

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019														
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0290	1.0246	1.0232	1.0269	1.0810	0.8110	1.0238	1.0278	1.0271	1.0264	1.0273	1.0282		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.10	0.82	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0225	1.0232	1.0234	1.0229	1.0240	1.0248	1.0260	1.0277	1.0274	1.0286	1.0292		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05	1.05	1.05	
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0490	1.0397	1.0430	1.0367	1.0433	1.0395	1.0358	1.0424	1.0471	1.0354	1.0488	1.0513		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.05	1.06	1.06	1.05	1.06	1.06	1.05	1.07	1.07	1.07	
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0257	1.0239	1.0233	1.0224	1.0211	1.0229	1.0230	1.0248	1.0258	1.0251	1.0264	1.0265		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	0.9622	1.0240	1.0221	1.0210	1.0186	1.0229	1.0236	1.0197	1.0263	1.0256	1.0258	1.0281		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	0.98	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.1901	1.0375	1.0218	1.0220	1.0211	1.0261	1.0268	1.0256	1.0260	1.0250	1.0264	1.0265		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.21	1.06	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	