



Serving Florida's Panhandle Since 1963  
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
**Tel: 850.229.8216 / fax: 850.229.8392**  
[www.stjoegas.com](http://www.stjoegas.com)

January 24, 2020

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU  
Purchased Gas Cost Recovery Monthly for December 2019

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019  
 CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	76,330	\$406.84	0.00533
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	76,330	\$406.84	0.00533
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	78,150	\$19,811.03	0.25350
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	27,280	\$8,888.15	0.32581
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	105,430	\$28,699.18	0.27221
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-337,900	-\$17,969.53	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,242.89	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,718.96	
39 Other			
40 TOTAL OTHER	0	\$5,718.96	0.00000

FOR THE PERIOD OF:      JANUARY 2019      Through      DECEMBER 2019

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$28,699	\$19,811	-8,888	-0.44865	\$230,399	\$210,980	-19,419	-0.09204	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$14,369	\$28,794	14,425	0.500979	\$147,545	\$264,297	116,752	0.441746	
3 TOTAL	\$43,068	\$48,605	5,537	0.113917	\$377,944	\$475,277	97,334	0.204794	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$40,413	\$48,605	8,192	0.168538	\$337,330	\$475,277	137,948	0.290247	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$119,359	\$119,359	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$50,360	\$58,551	8,192	0.139907	\$456,689	\$594,636	137,948	0.231987	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,292	\$9,947	2,655	0.266911	\$78,745	\$119,359	40,614	0.340267	
8 INTEREST PROVISION-THIS PERIOD (21)	\$111	-\$84	-194	2.317471	\$2,144	-\$1,345	-3,488	2.594326	
9 BEGINNING OF PERIOD TRUE-UP AND	\$84,213	(\$62,913)	-147,126	2.338571	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(119,359)	(119,359)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$81,669	-\$62,997	-144,666	2.2964	\$81,669	-\$62,997	-144,666	2.2964	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	84,213	(62,913)	(147,126)	2.338571	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	81,558	(62,913)	(144,471)	2.296372					
14 TOTAL (12+13)	165,772	(125,826)	(291,597)	2.317471					
15 AVERAGE (50% OF 14)	82,886	(62,913)	(145,799)	2.317471					
16 INTEREST RATE - FIRST DAY OF MONTH	1.61	1.61	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.59	1.59	0	0					
18 TOTAL (16+17)	3.20	3.20	0	0					
19 AVERAGE (50% OF 18)	1.60	1.60	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.13333	0.13333	0	0					
21 INTEREST PROVISION (15x20)	111	-84	-194	2.317471					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$119.07	\$8,242.89	\$287.76	
2 "	BP	SJNG	FT	78,150		78,150	\$19,811.03				25.35
3 "	FGT	SJNG	CO	27,280		27,280	\$8,888.15				32.58
4						0					
5						0					
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				105,430	0	105,430	\$28,699.18	\$119.07	\$8,242.89	\$287.76	35.43

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2019  
1.023844

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	BP	CS#11	300	293	7,200	7,032	2.54	2.60
2.	BP	CS#11	17	17	17	17	2.54	2.60
3.	BP	CS#11	299	292	598	584	2.54	2.60
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		616	602	7,815	7,633		
20.						WEIGHTED AVERAGE	2.54	2.60

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	45,146	21,056	23,165	17,300	14,220	13,324	11,796	10,702	10,870	12,097	22,025	28,699
2	Transportation costs	15,887	15,165	15,720	9,951	10,487	10,671	9,885	10,454	9,520	10,371	15,065	14,369
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	61,032	36,221	38,885	27,252	24,707	23,996	21,680	21,156	20,390	22,467	37,090	43,068
<b>PGA THERM SALES</b>													
13	Residential	59,736	53,984	34,495	32,125	23,352	22,528	17,374	16,564	20,666	16,504	35,570	43,330
14	Commercial	32,906	30,728	26,290	23,113	20,525	23,035	18,275	17,671	21,089	16,964	30,619	28,262
15	Interruptible	0	0	10	0	0	0	30	0	661	301	747	5,898
18	Total:	92,642	84,712	60,795	55,238	43,877	45,563	35,679	34,235	42,416	33,769	66,936	77,490
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
21	Interruptible	0	0	1	0	0	0.00	0.82	0.00		0.81	0.81	0.81
22													
23													
<b>PGA REVENUES</b>													
24	Residential	29,868	26,857	17,248	16,063	11,676	11,264	8,687	8,282	10,333	8,252	17,785	21,665
25	Commercial	16,453	15,287	13,145	11,556	10,263	11,518	9,138	8,836	10,545	8,482	15,309	14,131
26	Interruptible						0	24	0	0	244	606	4,783
27	Adjustments*												
28													
29													
45	Total:	46,321	42,144	30,393	27,619	21,939	22,782	17,849	17,117	20,878	16,978	33,700	40,579
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,400	2,318	2,309	2,313	2,322	2,320	2,312	2,338	2,342	2,361	2,394	2,409
47	Commercial	184	176	176	176	175	175	176	176	176	176	175	177
48	Interruptible *	0	0	1	0	1	0	1	0	1	1	1	1

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2019			through			DECEMBER 2019					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.023264	1.022345	1.02154	1.022488	1.022948	1.024401	1.025974	1.025519	1.025827	1.026435	1.024379	1.025002
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040631	1.039696	1.038878	1.039842	1.04031	1.041787	1.043387	1.042924	1.043237	1.043855	1.041765	1.042399



COMPANY:	ST. JOE NATURAL GAS	FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
	FOR THE PERIOD: JANUARY 2019	Through	DECEMBER 2019
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$377,943.68
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$456,688.71
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$78,745.03
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$2,143.83
5	FOR THE PERIOD (3+4)		\$80,888.86
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2019 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2020 PERIOD	E-4 Line 4 Col.4	\$98,297.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2021 PERIOD (5-6)		-\$17,408.14