



January 29, 2020

Ms. Elisabeth Draper  
Florida Public Service Commission  
Division of Economics  
2450 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Draper:

Enclosed is new Rate Schedule INT Rate No. 46 "General Service Demand Interruptible Large Three-Phase Power Service at Transmission Voltage Level" consisting of four (4) pages together with cost-support information for this new rate.

If you have any questions or need additional information, please do not hesitate to contact me.

Once the documents are approved by the Florida Public Service Commission, please return a copy of the approved document to Tri-County Electric Cooperative, Inc.

Sincerely,

H. Julius Hackett  
Chief Executive Officer

HJH/eh

Enc.

NAME OF UTILITY TRI-COUNTY ELECTRIC COOPERATIVE, INC.

## RATE SCHEDULE INT

### RATE NUMBER 46

#### GENERAL SERVICE DEMAND INTERRUPTIBLE LARGE THREE-PHASE POWER SERVICE AT TRANSMISSION VOLTAGE LEVELS

**AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's established Service Rules and Regulations.

**APPLICABILITY:**

Applicable to three-phase consumers whose non-coincident billing demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50%, based on the non-coincident peak, at a single point of delivery. Loads served under this tariff may be limited by the Cooperative's wholesale power supplier, in accordance with the maximum capacity limitation set forth in Seminole Electric Cooperative, Inc.'s INT-3 tariff.

**TYPE OF SERVICE:**

Three-phase, 60 cycles, at a single point of delivery. All motors must be types approved by the Cooperative, with minimum starting current and with reduced voltage starting devices where necessary as required by the Cooperative.

**CONDITIONS OF SERVICE:**

Resale of service or standby service is not permitted under this rate schedule.

(Continued on Original Sheet No. 10.51)

Issued by: Julius Hackett  
CEO

Effective: February 1, 2020

**NAME OF UTILITY** TRI-COUNTY ELECTRIC COOPERATIVE, INC.

(Continued from Original Sheet No. 10.50)

**RATE SCHEDULE - INT  
PAGE 2**

**MONTHLY RATE:**

The Monthly Rate shall be the sum of the Wholesale Power Cost Charge, the Basic Facility Charge, and all legacy charges.

**Wholesale Power Cost**      The sum of all charges billed to the Cooperative by its wholesale power supplier for service rendered hereunder to the consumer. Such charges shall represent the specific amounts billed to the Cooperative for service to the consumer under Seminole ECI's INT-3 tariff.

**Basic Facility Charge**      The Basic Facility Charge shall be the product of the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative specifically to provide service hereunder and the applicable Carrying Cost Factor shown below:

The total investment will include both specific and reasonably allocated electric plant facilities as determined by the Cooperative.

The monthly Carrying Cost Factor shall be:

- 1.0% for all investment in which customer makes a 100% Contribution in Aid of Construction, and
- 1.5% for all other investment

**WHOLESALE COST RECOVERY ADJUSTMENT**

Existing consumers of the Cooperative that switch to service provided herein may be subject to a Wholesale Cost Recovery Adjustment, at the discretion of the Cooperative. The purpose of the Wholesale Cost Recovery Adjustment is to reimburse the Cooperative for any legacy costs associated with serving consumers under the standard Seminole Electric Cooperative, Inc. tariff.

**COST OF POWER ADJUSTMENT**

Any change or adjustment to the Seminole Electric Cooperative Inc. rate which affects the cost of providing retail service under this rate will result in corresponding adjustment to this rate.

(Continued on Original Sheet No. 10.52)

Issued by: Julius Hackett      Effective: February 1, 2020  
CEO





**Tri-County Electric Cooperative**  
***Summary of Present vs Proposed Rates***

<b>Line No.</b>		<b><u>Nestle Waters</u></b>
	<b><u>USAGE- 2019</u></b>	
1	kWh	49,121,614
2	Avg. NCP	7,313
3	Avg. CP	5,574
	<b><u>Revenue</u></b>	
4	Present Rate	\$3,503,385
5	Proposed Rate	\$3,414,686
6	Difference	\$88,699
7	Percent Difference	2.5%
	<b><u>Power Cost</u></b>	
8	Present SECI-8 Power Cost	\$3,293,555
9	Proposed INT Power Cost	\$3,111,686
10	Difference	\$181,868
	<b><u>Margin (Includes PFE Recovery)</u></b>	
11	Present Rate	\$804,778
12	Proposed Rate	\$967,987
13	Difference	\$163,209
	<b><u>Margin (Excludes PFE Recovery)</u></b>	
14	Present Rate	\$191,053
15	Proposed Rate	\$303,000
16	Difference	\$111,947