



**Gulf Power**

January 31, 2020

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of October through December 2019.

Sincerely,

Richard Hume  
Regulatory Issues Manager

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Attachments

cc: Office of Public Counsel  
Patricia Ann Christensen  
Gulf Power Company  
Russell Badders, Esq., VP & Associate General Counsel

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: OCTOBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Plant Name | Supplier Name     | Shipping Point     | Purchase Type | Delivery Location | Delivery Date | Sulfur Type Oil | Sulfur Level % | BTU Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|--------------------|---------------|-------------------|---------------|-----------------|----------------|-----------------------|---------------|--------------------------|
| (a)      | (b)        | (c)               | (d)                | (e)           | (f)               | (g)           | (h)             | (i)            | (j)                   | (k)           | (l)                      |
| 1        | Scherer    | Petroleum Traders | Ft. Wayne, Indiana |               | Scherer           | 10/19         | FO2/LS          |                | 138,810               | 109           | 54.188                   |

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: OCTOBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 16, 2020

| Line No. | Plant Name | Supplier Name     | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a)      | (b)        | (c)               | (d)               | (e)           | (f)      | (g)           | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                     | (n)                               | (o)                            | (p)                              | (q)                    | (r)                      |
| 1        | Scherer    | Petroleum Traders | Scherer           | 10/19         | FO2/LS   | 109           | 54.188                 | 5,879.43            | -             | 5,879.43        | 54.188             | -                       | 54.188                            | -                              | -                                | -                      | 54.188                   |

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: OCTOBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-----------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)      | (e)                  | (f)               | (g)      | (h)                       | (i)       | (j)       | (k)                 | (l)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: OCTOBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location |     | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------|---------------|-----|---------------|----------------|------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)                   | (c)           | (c) | (d)           | (e)            | (f)  | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | INTEROCEAN - COLOMBIA | 45            | IM  | 999           | C              | RB   | 29,246.55                         |                                      | 71.931                         | 0.59               | 10,000               | 11.56           | 15.48                |
| 2        | FORESIGHT             | 10            | IL  | 199           | C              | RB   | 68,241.95                         |                                      | 57.292                         | 2.88               | 11,918               | 8.47            | 9.90                 |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                   | (c)           | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | INTEROCEAN - COLOMBIA | 45 IM 999     | C             | 29,246.55 |                         | -                                    |                                 | -                                    |                     | (3.429)                      |                                   |
| 2        | FORESIGHT             | 10 IL 199     | C             | 68,241.95 |                         | -                                    |                                 | -                                    |                     | 0.352                        |                                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 2. Reporting Company: Gulf Power Company 850-444-6655  
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location | Shipping Point | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |     | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|----------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|-----|--------------------------------|---------------------------------------|--------------------------|
|          |                       |               |                |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) |     |                                |                                       |                          |
| (a)      | (b)                   | (c)           | (d)            | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o) | (p)                            | (q)                                   |                          |
| 1        | INTEROCEAN - COLOMBIA | 45 IM 999     | ASDD           | RB             | 29,246.55 |                                   | -   | -                  | -                           |                           | -                           | -                         | -                            | -   |                                | 71.931                                |                          |
| 2        | FORESIGHT             | 10 IL 199     | Mt. Vernon, IL | RB             | 68,241.95 |                                   | -   |                    | -                           |                           | -                           | -                         | -                            | -   |                                | 57.292                                |                          |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(c)**

1. Reporting Month: OCTOBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-----------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location |     |   | Purchase Type | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------|---------------|-----|---|---------------|----------------|-----------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)                   | (c)           |     |   | (d)           | (e)            | (f)       | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | INTEROCEAN - DRUMMOND | 169           | S.A | 5 | S             | RR             | 5,439.30  |                                   |                                      | 60.127                         | 0.65               | 10,577               | 7.54            | 15.84                |
| 2        | ARCH COAL SALES       | 169           | WY  | 5 | C             | RR             | 94,434.28 |                                   |                                      | 46.146                         | 0.31               | 8,822                | 5.64            | 27.10                |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                   | (c)           | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | INTEROCEAN - DRUMMOND | 169 S.A       | 5 S           | 5,439.30  |                         | -                                    |                                 | -                                    |                     | 0.367                        |                                   |
| 2        | ARCH COAL SALES       | 169 WY        | 5 C           | 94,434.28 |                         | -                                    |                                 | -                                    |                     | (0.104)                      |                                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location | Shipping Point                   | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |     | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|----------------------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|-----|--------------------------------|---------------------------------------|--------------------------|
|          |                       |               |                                  |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) |     |                                |                                       |                          |
| (a)      | (b)                   | (c)           | (d)                              | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o) | (p)                            | (q)                                   |                          |
| 1        | INTEROCEAN - DRUMMOND | 169 S.A       | 5 PUERTO DRUMMOND                | RR             | 5,439.30  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            | -   |                                | 60.127                                |                          |
| 2        | ARCH COAL SALES       | 169 WY        | 5 BLACK THUNDER, CAMPBELL COUNTY | RR             | 94,434.28 |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            | -   |                                | 46.146                                |                          |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-----------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 16, 2020

| Line No. | Supplier Name                       | Mine Location | Purchase Type | Transport Mode | MMBTUs  | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-------------------------------------|---------------|---------------|----------------|---------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)                                 | (c)           | (d)           | (e)            | (f)     | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | RR             | 58,930  |                                   |                                      | 64.648                         | 0.48               | 11,985               | 7.14            | 29.25                |
| 2        | KIEWITT BUCKSKIN                    | 169 WY        | 5 C           | RR             | 69,101  |                                   |                                      | 65.015                         | 0.54               | 11,876               | 7.44            | 30.29                |
| 3        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | RR             | 258,654 |                                   |                                      | 62.512                         | 0.48               | 12,083               | 6.65            | 29.64                |
| 4        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | RR             | 68,851  |                                   |                                      | 62.215                         | 0.46               | 12,127               | 6.46            | 29.64                |
| 5        | KIEWITT BUCKSKIN                    | 169 WY        | 5 C           | RR             | 87,354  |                                   |                                      | 59.847                         | 0.53               | 11,861               | 7.24            | 29.88                |
| 6        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | RR             | 364,034 |                                   |                                      | 61.799                         | 0.32               | 11,980               | 6.25            | 28.67                |
| 7        | ARCH COAL SALES                     | 169 WY        | 5 C           | RR             | 92,084  |                                   |                                      | 64.386                         | 0.50               | 11,979               | 8.51            | 30.85                |
| 8        | KIEWITT BUCKSKIN                    | 169 WY        | 5 C           | RR             | 55,900  |                                   |                                      | 63.030                         | 0.47               | 11,916               | 7.10            | 30.05                |
| 9        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | RR             | 16,244  |                                   |                                      | 68.992                         | 0.29               | 12,023               | 6.16            | 27.95                |
| 10       | ARCH COAL SALES                     | 169 WY        | 5 C           | RR             | 25,085  |                                   |                                      | 77.659                         | 0.38               | 12,161               | 6.70            | 26.87                |
| 11       | Receipts True-Up for September 2019 |               |               |                |         | -967                              |                                      |                                |                    |                      |                 |                      |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name                       | Mine Location | Purchase Type | MMBTU   | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------------------------|---------------|---------------|---------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                                 | (c)           | (d)           | (e)     | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | 58,930  |                         | -                                    |                                 | -                                    |                     | 4.198                        |                                   |
| 2        | KIEWITT BUCKSKIN                    | 169 WY        | 5 C           | 69,101  |                         | -                                    |                                 | -                                    |                     | 4.225                        |                                   |
| 3        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | 258,654 |                         | -                                    |                                 | -                                    |                     | 4.182                        |                                   |
| 4        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | 68,851  |                         | -                                    |                                 | -                                    |                     | 4.195                        |                                   |
| 5        | KIEWITT BUCKSKIN                    | 169 WY        | 5 C           | 87,354  |                         | -                                    |                                 | -                                    |                     | 3.857                        |                                   |
| 6        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | 364,034 |                         | -                                    |                                 | -                                    |                     | 3.879                        |                                   |
| 7        | ARCH COAL SALES                     | 169 WY        | 5 C           | 92,084  |                         | -                                    |                                 | -                                    |                     | 4.346                        |                                   |
| 8        | KIEWITT BUCKSKIN                    | 169 WY        | 5 C           | 55,900  |                         | -                                    |                                 | -                                    |                     | 4.110                        |                                   |
| 9        | PEABODY COAL SALES, LLC             | 169 WY        | 5 C           | 16,244  |                         | -                                    |                                 | -                                    |                     | 4.422                        |                                   |
| 10       | ARCH COAL SALES                     | 169 WY        | 5 C           | 25,085  |                         | -                                    |                                 | -                                    |                     | 4.749                        |                                   |
| 11       | Receipts True-Up for September 2019 |               |               | (967)   |                         | -                                    |                                 | -                                    |                     |                              |                                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name                       | Mine Location | Shipping Point                      | Transport Mode | MMBTU   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-------------------------------------|---------------|-------------------------------------|----------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                                     |               |                                     |                |         |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) |                                |                                       |                          |
| (a)      | (b)                                 | (c)           | (d)                                 | (e)            | (f)     | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | PEABODY COAL SALES, LLC             | 169           | WY 5 NARM JUNCTION                  | RR             | 58,930  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 64.648                   |
| 2        | KIEWITT BUCKSKIN                    | 169           | WY 5 BUCKSKIN; MEMPHIS JUNCTION     | RR             | 69,101  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 65.015                   |
| 3        | PEABODY COAL SALES, LLC             | 169           | WY 5 NARM JUNCTION                  | RR             | 258,654 |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 62.512                   |
| 4        | PEABODY COAL SALES, LLC             | 169           | WY 5 NARM JUNCTION                  | RR             | 68,851  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 62.215                   |
| 5        | KIEWITT BUCKSKIN                    | 169           | WY 5 BUCKSKIN; MEMPHIS JUNCTION     | RR             | 87,354  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 59.847                   |
| 6        | PEABODY COAL SALES, LLC             | 169           | WY 5 NARM JUNCTION                  | RR             | 364,034 |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 61.799                   |
| 7        | ARCH COAL SALES                     | 169           | WY 5 BLACK THUNDER, CAMPBELL COUNTY | RR             | 92,084  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 64.386                   |
| 8        | KIEWITT BUCKSKIN                    | 169           | WY 5 BUCKSKIN; MEMPHIS JUNCTION     | RR             | 55,900  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 63.030                   |
| 9        | PEABODY COAL SALES, LLC             | 169           | WY 5 NARM JUNCTION                  | RR             | 16,244  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 68.992                   |
| 10       | ARCH COAL SALES                     | 169           | WY 5 BLACK THUNDER, CAMPBELL COUNTY | RR             | 25,085  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 77.659                   |
| 11       | Receipts True-Up for September 2019 |               |                                     |                | (967)   |                                   |   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       |                          |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 10       |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 11       |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: NOVEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Plant Name | Supplier Name     | Shipping Point     | Purchase Type | Delivery Location | Delivery Date | Sulfur Type Oil | Sulfur Level % | BTU Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|--------------------|---------------|-------------------|---------------|-----------------|----------------|-----------------------|---------------|--------------------------|
| (a)      | (b)        | (c)               | (d)                | (e)           | (f)               | (g)           | (h)             | (i)            | (j)                   | (k)           | (l)                      |
| 1        | Crist      | Petroleum Traders | Athens, GA         |               | Crist             |               | FO2/LS          |                | 138,810               | 890           | 83.509                   |
| 2        | Daniel     | Diversified Oil   | Milton, GA         |               | Daniel            | 11/19         | FO2/LS          |                | 138,810               | 799           | 82.315                   |
| 3        | Scherer    | Petroleum Traders | Ft. Wayne, Indiana |               | Scherer           | 11/19         | FO2/LS          |                | 138,810               | 133           | 2.883                    |

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: NOVEMBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 16, 2020

| Line No. | Plant Name | Supplier Name     | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a)      | (b)        | (c)               | (d)               | (e)           | (f)      | (g)           | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                     | (n)                               | (o)                            | (p)                              | (q)                    | (r)                      |
| 1        | Crist      | Petroleum Traders | Crist             |               | FO2/LS   | 890           | 83.509                 | 74,309.41           | -             | 74,309.41       | 83.509             | -                       | 83.509                            | -                              | -                                | -                      | 83.509                   |
| 2        | Daniel     | Diversified Oil   | Daniel            | 11/19         | FO2/LS   | 799           | 82.315                 | 65,735.39           | -             | 65,735.39       | 82.315             | -                       | 82.315                            | -                              | -                                | -                      | 82.315                   |
| 3        | Scherer    | Petroleum Traders | Scherer           | 11/19         | FO2/LS   | 133           | 2.883                  | 383.38              | -             | 383.38          | 2.883              | -                       | 2.883                             | -                              | -                                | -                      | 2.883                    |

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: NOVEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-----------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)      | (e)                  | (f)               | (g)      | (h)                       | (i)       | (j)       | (k)                 | (l)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location |    | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------|---------------|----|---------------|----------------|------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)                   | (c)           |    | (d)           | (e)            | (f)  | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | INTEROCEAN - COLOMBIA | 45            | IM | 999           | C              | RB   | 20,767.56                         |                                      | 71.931                         | 0.59               | 10,000               | 11.56           | 15.48                |
| 2        | FORESIGHT             | 10            | IL | 199           | C              | RB   | 48,457.64                         |                                      | 57.203                         | 2.85               | 11,888               | 8.32            | 10.28                |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                   | (c)           | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | INTEROCEAN - COLOMBIA | 45 IM 999     | C             | 20,767.56 |                         | -                                    |                                 | -                                    |                     | (3.429)                      |                                   |
| 2        | FORESIGHT             | 10 IL 199     | C             | 48,457.64 |                         | -                                    |                                 | -                                    |                     | 0.263                        |                                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location | Shipping Point        | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |     | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|-----------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|-----|--------------------------------|---------------------------------------|--------------------------|
|          |                       |               |                       |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) |     |                                |                                       |                          |
| (a)      | (b)                   | (c)           | (d)                   | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o) | (p)                            | (q)                                   |                          |
| 1        | INTEROCEAN - COLOMBIA | 45            | IM 999 ASDD           | RB             | 20,767.56 |                                   | -   | -                  | -                           |                           | -                           | -                         | -                            | -   |                                | 71.931                                |                          |
| 2        | FORESIGHT             | 10            | IL 199 Mt. Vernon, IL | RB             | 48,457.64 |                                   | -   |                    | -                           |                           | -                           | -                         | -                            | -   |                                | 57.203                                |                          |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: NOVEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-----------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name   | Mine Location |    |   | Purchase Type | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------|---------------|----|---|---------------|----------------|-----------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)             | (c)           |    |   | (d)           | (e)            | (f)       | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | ARCH COAL SALES | 169           | WY | 5 | C             | RR             | 87,290.25 |                                   |                                      | 46.258                         | 0.34               | 8,906                | 5.42            | 26.50                |

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name   | Mine Location | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)             | (c)           | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | ARCH COAL SALES | 169 WY 5      | C             | 87,290.25 | ██████████              | -                                    | ██████████                      | -                                    | ██████████          | 0.008                        | ██████████                        |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 16, 2020

| Line No. | Supplier Name   | Mine Location | Shipping Point                 | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |     | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------|---------------|--------------------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|-----|--------------------------------|---------------------------------------|--------------------------|
|          |                 |               |                                |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) |     |                                |                                       |                          |
| (a)      | (b)             | (c)           | (d)                            | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o) | (p)                            | (q)                                   |                          |
| 1        | ARCH COAL SALES | 169 WY 5      | BLACK THUNDER, CAMPBELL COUNTY | RR             | 87,290.25 | ██████████                        | -   | ██████████         | -                           | -                         | -                           | -                         | -                            | -   | ██████████                     | 46.258                                |                          |
|          |                 |               |                                |                |           |                                   |   |                    | -                           |                           |                             |                           |                              |     |                                |                                       |                          |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-----------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name                     | Mine Location |    | Purchase Type | Transport Mode | MMBTUs | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |  |
|----------|-----------------------------------|---------------|----|---------------|----------------|--------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|--|
| (a)      | (b)                               | (c)           |    | (d)           | (e)            | (f)    | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |  |
| 1        | PEABODY COAL SALES, LLC           | 169           | WY | 5             | C              | RR     | 59,471                            |                                      | 66.522                         | 0.46               | 12,051               | 7.08            | 29.19                |  |
| 2        | KIEWITT BUCKSKIN                  | 169           | WY | 5             | C              | RR     | 34,512                            |                                      | 57.055                         | 0.41               | 12,013               | 6.26            | 29.51                |  |
| 3        | PEABODY COAL SALES, LLC           | 169           | WY | 5             | C              | RR     | 308,443                           |                                      | 62.881                         | 0.44               | 12,066               | 6.76            | 29.44                |  |
| 4        | PEABODY COAL SALES, LLC           | 169           | WY | 5             | C              | RR     | 46,500                            |                                      | 62.588                         | 0.46               | 12,146               | 6.53            | 28.98                |  |
| 5        | KIEWITT BUCKSKIN                  | 169           | WY | 5             | C              | RR     | 65,098                            |                                      | 53.046                         | 0.49               | 11,934               | 6.78            | 30.80                |  |
| 6        | PEABODY COAL SALES, LLC           | 169           | WY | 5             | C              | RR     | 40,962                            |                                      | 69.222                         | 0.31               | 12,008               | 6.02            | 28.31                |  |
| 7        | KIEWITT BUCKSKIN                  | 169           | WY | 5             | C              | RR     | 23,376                            |                                      | 64.447                         | 0.45               | 11,962               | 7.06            | 29.62                |  |
| 8        | ARCH COAL SALES                   | 169           | WY | 5             | C              | RR     | 92,183                            |                                      | 77.621                         | 0.41               | 12,103               | 7.12            | 26.66                |  |
| 9        | Receipts True-Up for October 2019 |               |    |               |                |        | 1,098                             |                                      |                                |                    |                      |                 |                      |  |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name                     | Mine Location | Purchase Type | MMBTU   | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------------------|---------------|---------------|---------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                               | (c)           | (d)           | (e)     | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | 59,471  |                         | -                                    |                                 | -                                    |                     | 4.432                        |                                   |
| 2        | KIEWITT BUCKSKIN                  | 169 WY        | 5 C           | 34,512  |                         | -                                    |                                 | -                                    |                     | 3.845                        |                                   |
| 3        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | 308,443 |                         | -                                    |                                 | -                                    |                     | 4.191                        |                                   |
| 4        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | 46,500  |                         | -                                    |                                 | -                                    |                     | 4.298                        |                                   |
| 5        | KIEWITT BUCKSKIN                  | 169 WY        | 5 C           | 65,098  |                         | -                                    |                                 | -                                    |                     | 3.446                        |                                   |
| 6        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | 40,962  |                         | -                                    |                                 | -                                    |                     | 4.422                        |                                   |
| 7        | KIEWITT BUCKSKIN                  | 169 WY        | 5 C           | 23,376  |                         | -                                    |                                 | -                                    |                     | 4.287                        |                                   |
| 8        | ARCH COAL SALES                   | 169 WY        | 5 C           | 92,183  |                         | -                                    |                                 | -                                    |                     | 4.661                        |                                   |
| 9        | Receipts True-Up for October 2019 |               |               | 1,098   |                         | -                                    |                                 | -                                    |                     |                              |                                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name                     | Mine Location | Shipping Point                   | Transport Mode | MMBTU   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |                                | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------------------|---------------|----------------------------------|----------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                                   |               |                                  |                |         |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |
| (a)      | (b)                               | (c)           | (d)                              | (e)            | (f)     | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | PEABODY COAL SALES, LLC           | 169           | WY 5 NARM JUNCTION               | RR             | 59,471  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 66.522                   |
| 2        | KIEWITT BUCKSKIN                  | 169           | WY 5 BUCKSKIN; MEMPHIS JUNCTION  | RR             | 34,512  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 57.055                   |
| 3        | PEABODY COAL SALES, LLC           | 169           | WY 5 NARM JUNCTION               | RR             | 308,443 |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 62.881                   |
| 4        | PEABODY COAL SALES, LLC           | 169           | WY 5 NARM JUNCTION               | RR             | 46,500  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 62.588                   |
| 5        | KIEWITT BUCKSKIN                  | 169           | WY 5 BUCKSKIN; MEMPHIS JUNCTION  | RR             | 65,098  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 53.046                   |
| 6        | PEABODY COAL SALES, LLC           | 169           | WY 5 NARM JUNCTION               | RR             | 40,962  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 69.222                   |
| 7        | KIEWITT BUCKSKIN                  | 169           | WY 5 BUCKSKIN; MEMPHIS JUNCTION  | RR             | 23,376  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 64.447                   |
| 8        | ARCH COAL SALES                   | 169           | WY 5 BLACK THUNDER, CAMPBELL COU | RR             | 92,183  |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 77.621                   |
| 9        | Receipts True-Up for October 2019 |               |                                  |                | 1,098   |                                   |   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       |                          |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: DECEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Plant Name | Supplier Name     | Shipping Point     | Purchase Type | Delivery Location | Delivery Date | Sulfur Type Oil | Sulfur Level % | BTU Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|--------------------|---------------|-------------------|---------------|-----------------|----------------|-----------------------|---------------|--------------------------|
| (a)      | (b)        | (c)               | (d)                | (e)           | (f)               | (g)           | (h)             | (i)            | (j)                   | (k)           | (l)                      |
| 1        | Daniel     | Diversified Oil   | Milton, GA         |               | Daniel            | 12/19         | FO2/LS          |                | 138,810               | 980           | 85.402                   |
| 2        | Scherer    | Petroleum Traders | Ft. Wayne, Indiana |               | Scherer           | 12/19         | FO2/LS          |                | 138,810               | 190           | 165.383                  |

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: DECEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Plant Name | Supplier Name     | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a)      | (b)        | (c)               | (d)               | (e)           | (f)      | (g)           | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                     | (n)                               | (o)                            | (p)                              | (q)                    | (r)                      |
| 1        | Daniel     | Diversified Oil   | Daniel            | 12/19         | FO2/LS   | 980           | 85.402                 | 83,657.20           | -             | 83,657.20       | 85.402             | -                       | 85.402                            | -                              | -                                | -                      | 85.402                   |
| 2        | Scherer    | Petroleum Traders | Scherer           | 12/19         | FO2/LS   | 190           | 165.383                | 31,438.51           | -             | 31,438.51       | 165.383            | -                       | 165.383                           | -                              | -                                | -                      | 165.383                  |

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: DECEMBER Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-----------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)      | (e)                  | (f)               | (g)      | (h)                       | (i)       | (j)       | (k)                 | (l)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: DECEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location |    |     | Purchase Type | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------|---------------|----|-----|---------------|----------------|-----------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)                   | (c)           |    |     | (d)           | (e)            | (f)       | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | INTEROCEAN - COLOMBIA | 45            | IM | 999 | C             | RB             | 24,469.71 |                                   | 71.931                               | 0.59                           | 10,000             | 11.56                | 15.48           |                      |
| 2        | FORESIGHT             | 10            | IL | 199 | C             | RB             | 57,095.99 |                                   | 57.224                               | 2.83                           | 11,895             | 8.23                 | 10.35           |                      |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

- |   |  |
|---|--|
| 1. Reporting Month: DECEMBER Year: 2019               | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u><br><u>850-444-6655</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: J. Van Norman  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>January 16, 2020</u>   |

| Line No. | Supplier Name         | Mine Location |        | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|--------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                   | (c)           | (d)    | (e)           | (f)       | (g)                     | (h)                                  | (i)                             | (j)                                  | (k)                 | (l)                          |                                   |
| 1        | INTEROCEAN - COLOMBIA | 45            | IM 999 | C             | 24,469.71 |                         | -                                    |                                 | -                                    |                     | (3.429)                      |                                   |
| 2        | FORESIGHT             | 10            | IL 199 | C             | 57,095.99 |                         | -                                    |                                 | -                                    |                     | 0.284                        |                                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name         | Mine Location |        | Shipping Point | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |                                | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|--------|----------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                       |               |        |                |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |
| (a)      | (b)                   | (c)           |        | (d)            | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | INTEROCEAN - COLOMBIA | 45            | IM 999 | ASDD           | RB             | 24,469.71 |                                   | -   | -                  | -                           |                           | -                           | -                         | -                            | -                              |                                       | 71.931                   |
| 2        | FORESIGHT             | 10            | IL 199 | Mt. Vernon, IL | RB             | 57,095.99 |                                   | -   |                    | -                           |                           | -                           | -                         | -                            | -                              |                                       | 57.224                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: DECEMBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-----------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name   | Mine Location | Purchase Type | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------|---------------|---------------|----------------|-----------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)             | (c)           | (d)           | (e)            | (f)       | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | ARCH COAL SALES | 169 WY        | 5 C           | RR             | 39,847.71 |                                   |                                      | 46.201                         | 0.36               | 8,863                | 5.18            | 27.00                |
| 2        | ARCH COAL SALES | 169 CO        | 5 S           | RR             | 58.96     |                                   |                                      | 87.473                         | 0.42               | 11,341               | 7.72            | 11.52                |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name   | Mine Location | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)             | (c)           | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | ARCH COAL SALES | 169 WY        | 5 C           | 39,847.71 |                         | -                                    |                                 | -                                    |                     | (0.049)                      |                                   |
| 2        | ARCH COAL SALES | 169 CO        | 5 S           | 58.96     |                         | -                                    |                                 | -                                    |                     | (0.197)                      |                                   |

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name   | Mine Location | Shipping Point                   | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |                                | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------|---------------|----------------------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                 |               |                                  |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |
| (a)      | (b)             | (c)           | (d)                              | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | ARCH COAL SALES | 169 WY        | 5 BLACK THUNDER, CAMPBELL COUNTY | RR             | 39,847.71 |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 46.201                   |
| 2        | ARCH COAL SALES | 169 CO        | 5 GUNNISON COUNTY, COLORADO      | RR             | 58.96     |                                   | -   |                    |                             | -                         | -                           | -                         | -                            | -                              |                                       | 87.473                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-----------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                   | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name                     | Mine Location | Purchase Type | Transport Mode | MMBTUs  | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------------------|---------------|---------------|----------------|---------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)                               | (c)           | (d)           | (e)            | (f)     | (g)                               | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | ALPHA BLACKJEWEL                  | 169 WY        | 5 C           | RR             | 65,580  |                                   |                                      | 62.279                         | 0.56               | 12,927               | 7.51            | 30.79                |
| 2        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | RR             | 79,171  |                                   |                                      | 66.615                         | 0.47               | 12,012               | 7.46            | 29.15                |
| 3        | KIEWITT BUCKSKIN                  | 169 WY        | 5 C           | RR             | 34,313  |                                   |                                      | 58.818                         | 0.47               | 11,864               | 7.49            | 30.29                |
| 4        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | RR             | 153,741 |                                   |                                      | 62.905                         | 0.45               | 12,062               | 7.04            | 28.82                |
| 5        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | RR             | 93,196  |                                   |                                      | 62.681                         | 0.47               | 12,092               | 6.94            | 29.09                |
| 6        | KIEWITT BUCKSKIN                  | 169 WY        | 5 C           | RR             | 66,065  |                                   |                                      | 54.686                         | 0.42               | 11,953               | 7.68            | 29.77                |
| 7        | PEABODY COAL SALES, LLC           | 169 WY        | 5 C           | RR             | 48,650  |                                   |                                      | 69.098                         | 0.27               | 11,966               | 6.78            | 28.38                |
| 8        | KIEWITT BUCKSKIN                  | 169 WY        | 5 C           | RR             | 86,443  |                                   |                                      | 64.395                         | 0.47               | 11,907               | 7.33            | 29.88                |
| 9        | Receipts True-Up for October 2019 |               |               |                | 2,780   |                                   |                                      |                                |                    |                      |                 |                      |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2019  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655  
 5. Signature of Official Submitting Report: J. Van Norman  
 6. Date Completed: January 16, 2020

| Line No. | Supplier Name                     | Mine Location | Purchase Type | MMBTU   | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------------------|---------------|---------------|---------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                               | (c)           | (d)           | (e)     | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | ALPHA BLACKJEWEL                  | 169 WY 5      | C             | 65,580  |                         | -                                    |                                 | -                                    |                     | 5.569                        |                                   |
| 2        | PEABODY COAL SALES, LLC           | 169 WY 5      | C             | 79,171  |                         | -                                    |                                 | -                                    |                     | 4.425                        |                                   |
| 3        | KIEWITT BUCKSKIN                  | 169 WY 5      | C             | 34,313  |                         | -                                    |                                 | -                                    |                     | 4.248                        |                                   |
| 4        | PEABODY COAL SALES, LLC           | 169 WY 5      | C             | 153,741 |                         | -                                    |                                 | -                                    |                     | 4.195                        |                                   |
| 5        | PEABODY COAL SALES, LLC           | 169 WY 5      | C             | 93,196  |                         | -                                    |                                 | -                                    |                     | 4.281                        |                                   |
| 6        | KIEWITT BUCKSKIN                  | 169 WY 5      | C             | 66,065  |                         | -                                    |                                 | -                                    |                     | 3.946                        |                                   |
| 7        | PEABODY COAL SALES, LLC           | 169 WY 5      | C             | 48,650  |                         | -                                    |                                 | -                                    |                     | 4.348                        |                                   |
| 8        | KIEWITT BUCKSKIN                  | 169 WY 5      | C             | 86,443  |                         | -                                    |                                 | -                                    |                     | 4.225                        |                                   |
| 9        | Receipts True-Up for October 2019 |               |               | 2,780   |                         | -                                    |                                 | -                                    |                     |                              |                                   |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company

850-444-6655

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: January 16, 2020

| Line No. | Supplier Name                     | Mine Location |    |   | Shipping Point             | Transport Mode | MMBTU   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |                                |
|----------|-----------------------------------|---------------|----|---|----------------------------|----------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|---------------------------------------|--------------------------|--------------------------------|
|          |                                   |               |    |   |                            |                |         |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) |                                       |                          | Other Related Charges (\$/Ton) |
| (a)      | (b)                               | (c)           |    |   | (d)                        | (e)            | (f)     | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                                   | (p)                      | (q)                            |
| 1        | ALPHA BLACKJEWEL                  | 169           | WY | 5 | EAGLE JUNCTION             | RR             | 65,580  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 62.279                   |                                |
| 2        | PEABODY COAL SALES, LLC           | 169           | WY | 5 | NARM JUNCTION              | RR             | 79,171  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 66.615                   |                                |
| 3        | KIEWITT BUCKSKIN                  | 169           | WY | 5 | BUCKSKIN; MEMPHIS JUNCTION | RR             | 34,313  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 58.818                   |                                |
| 4        | PEABODY COAL SALES, LLC           | 169           | WY | 5 | NARM JUNCTION              | RR             | 153,741 |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 62.905                   |                                |
| 5        | PEABODY COAL SALES, LLC           | 169           | WY | 5 | NARM JUNCTION              | RR             | 93,196  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 62.681                   |                                |
| 6        | KIEWITT BUCKSKIN                  | 169           | WY | 5 | BUCKSKIN; MEMPHIS JUNCTION | RR             | 66,065  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 54.686                   |                                |
| 7        | PEABODY COAL SALES, LLC           | 169           | WY | 5 | NARM JUNCTION              | RR             | 48,650  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 69.098                   |                                |
| 8        | KIEWITT BUCKSKIN                  | 169           | WY | 5 | BUCKSKIN; MEMPHIS JUNCTION | RR             | 86,443  |                                   | -   |                    | -                           | -                         | -                           | -                         | -                            |                                       | 64.395                   |                                |
| 9        | Receipts True-Up for October 2019 |               |    |   |                            |                | 2,780   |                                   |   |                    |                             |                           |                             |                           |                              |                                       |                          |                                |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor  
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: January 16, 2020

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **20200001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of January, 2020 to the following:

Florida Public Utilities Company  
Florida Division of Chesapeake  
Utilities Corp  
Mike Cassel, Director  
Regulatory and Governmental Affairs  
1750 SW 14<sup>th</sup> Street, Suite 200  
Fernandina Beach, FL 32034  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

PCS Phosphate – White Springs  
c/o Stone Mattheis Xenopoulos  
& Brew, P.C.  
James W. Brew/Laura A. Wynn  
Eighth Floor, West Tower  
1025 Thomas Jefferson St, NW  
Washington, DC 20007  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[law@smxblaw.com](mailto:law@smxblaw.com)

Duke Energy Florida  
Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, FL 33701  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)

Florida Power & Light Company  
Maria J. Moncada  
Joel T. Baker  
700 Universe Boulevard (LAW/JB)  
Juno Beach, FL 33408-0420  
[Maria.moncada@fpl.com](mailto:Maria.moncada@fpl.com)  
[joel.baker@fpl.com](mailto:joel.baker@fpl.com)

Florida Power & Light Company  
Kenneth Hoffman  
134 West Jefferson Street  
Tallahassee, FL 32301  
[Kenneth.Hoffman@fpl.com](mailto:Kenneth.Hoffman@fpl.com)

Ausley Law Firm  
James D. Beasley  
J. Jeffry Wahlen  
Malcolm N. Means  
Post Office Box 391  
Tallahassee, FL 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)  
[mmeans@ausley.com](mailto:mmeans@ausley.com)

Gunster Law Firm  
Beth Keating  
215 South Monroe Street, Suite 601  
Tallahassee, FL 32301-1839  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Office of Public Counsel  
J. R. Kelly/M. Fall-Fry  
Patricia A. Christensen  
Associate Public Counsel  
c/o The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Kelly.jr@leg.state.fl.us](mailto:Kelly.jr@leg.state.fl.us)  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)  
[fall-fry.mireille@leg.state.fl.us](mailto:fall-fry.mireille@leg.state.fl.us)

Duke Energy Florida, Inc.  
Matthew R. Bernier  
106 East College Avenue,  
Suite 800  
Tallahassee, FL 32301-7740  
[Matthew.bernier@duke-energy.com](mailto:Matthew.bernier@duke-energy.com)  
[FLRegulatoryLegal@duke-energy.com](mailto:FLRegulatoryLegal@duke-energy.com)

Florida Industrial Power Users Group  
c/o Moyle Law Firm  
Jon C. Moyle, Jr.  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Florida Retail Federation  
Robert Scheffel Wright  
John T. LaVia  
c/o Gardner Law Firm  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)

Office of the General Counsel  
Suzanne Brownless  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)

Tampa Electric Company  
Ms. Paula K. Brown, Manager  
Regulatory Coordination  
P. O. Box 111  
Tampa, FL 33601-0111  
[Regdept@tecoenergy.com](mailto:Regdept@tecoenergy.com)



---

**RUSSELL A. BADDERS**  
**VP & Associate General Counsel**  
Florida Bar No. 007455  
[Russell.Badders@nexteraenergy.com](mailto:Russell.Badders@nexteraenergy.com)  
**Gulf Power Company**  
One Energy Place  
Pensacola FL 32520-0100  
(850) 444-6550

**STEVEN R. GRIFFIN**  
Florida Bar No. 0627569  
[srg@beggslane.com](mailto:srg@beggslane.com)  
**Beggs & Lane**  
P. O. Box 12950  
Pensacola FL 32591-2950  
(850) 432-2451  
**Attorneys for Gulf Power**