



David M. Lee
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700 Universe Boulevard
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January 31, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

Re: Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings Docket No. 20200001-EI

Dear Mr. Teitzman:

I enclose for filing in the above-referenced matter Florida Power & Light Company's ("FPL") Request for Confidential Classification. The Request includes Attachments A, B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing separately and marked "ATTACHMENT A - CONFIDENTIAL." Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been redacted. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Should you have any questions regarding this filing, please contact me.

Sincerely,

David M. Lee

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2020 JAN 31 PM 2:13
COMMISSION CLERK

- COM _____
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- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- CLK _____

Attachments

cc: Counsel for Parties of Record (w/ Request for Confidential Classification)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 20200001-EI
Date: January 31, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”) requests confidential classification of certain information on Florida Public Service Commission (“FPSC” or “Commission”) Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) for the fourth quarter of 2019. In support of this request, FPL states as follows:

1. Petitioner’s principal business address is as follows:

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

Orders, notices, or other pleadings related to this request should be served on:

Kenneth A. Hoffman
Vice President Regulatory Affairs
Florida Power & Light Company
215 S. Monroe Street, Suite 810
Tallahassee, FL 32301-1858
(850) 521-3919
(850) 521-3939 Fax
Email: Ken.Hoffman@fpl.com

David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 Fax
Email: david.lee@fpl.com

2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A includes the complete and unedited version of Florida Power & Light Company's (FPL) October and November 2019 Form 423-1(a); R.W. Scherer's (Plant Scherer) September, October, November and December 2019 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
 - b. Attachment B is two copies of the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been redacted in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.

3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for twenty-four (24) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,
David M. Lee, Esq.
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel.: (561) 691-7263
Fax: (561) 691-7135
Email: david.lee@fpl.com



David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE

Docket 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification has been furnished by electronic delivery on the 31st day of January 2020 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

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**Attorneys for PCS Phosphate - White
Springs**

By: 

David M. Lee
Florida Bar No. 103152

*Copies of Attachments B and C are available upon request.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PRV	APEC		10/08/2019	F03	12176								0.0000			86.1745

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SUBURBAN		11/07/2019	PRO	696								0.0000			44.5285

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **2019** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton**
561 691-2839

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: 

6. Date Completed: **08-Jan-20**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	UR	20,367.07			41.871	0.35	8,462	5.43	29.24
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	35,444.69			42.216	0.24	8,492	4.42	28.94
(3)	ARCH COALSALES COMPANY	19/WY/5	S	UR	7,940.31			42.104	0.39	8,272	5.70	30.89
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	17,626.15			41.660	0.31	8,305	4.61	30.55

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton**
 561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **08-Jan-20**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	20,367.07		0.130		-		(0.173)	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	35,444.69		0.130		-		(0.487)	
(3)	ARCH COALSALES COMPANY,	19/WY/5	S	7,940.31		0.148		-		(0.095)	
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	17,626.15		0.140		-		(0.485)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **September** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton 561 691-2839**
 5. Signature of Official Submitting Report: *[Handwritten Signature]*
 6. Date Completed: **08-Jan-20**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	PEABODY COALSALES, LLC	19/WY/5	CABALLO JUNCT	UR	20,367.07	-	-	-	-	-	-	-	-	-	41.871	
(2)	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION,	UR	35,444.59	-	-	-	-	-	-	-	-	-	42.216	
(3)	ARCH COALSALES COMPANY,	19/WY/5	COAL CREEK, WY	UR	7,940.31	-	-	-	-	-	-	-	-	-	42.104	
(4)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCT	UR	17,626.15	-	-	-	-	-	-	-	-	-	41.660	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2019** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton**
561 691-2839

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: 

6. Date Completed: **08-Jan-20**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	UR	67,732.22			41.926	0.32	8,507	4.62	29.67
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	30,640.75			42.276	0.22	8,524	4.46	28.75
(3)	ARCH COALSALES COMPANY	19/WY/5	S	UR	7,905.95			42.139	0.35	8,273	5.81	30.94
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	4,811.65			41.732	0.33	8,336	4.96	30.05
(5)	PEABODY COALSALES, LLC	19/WY/5	S	UR	9,113.18			43.034	0.21	8,676	4.40	27.95
(6)	ARCH COALSALES COMPANY	19/WY/5	S	UR	13,655.77			44.786	0.28	8,882	5.05	26.85


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|-----------------------|--|-------|-------------|--|
| 1. Reporting Month: | October | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 08-Jan-20 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	67,732.22		0.130		-		0.001	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	30,640.75		0.130		-		(0.359)	
(3)	ARCH COALSALES COMPANY,	19/WY/5	S	7,905.95		0.148		-		(0.079)	
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	4,811.65		0.140		-		(0.314)	
(5)	PEABODY COALSALES, LLC	19/WY/5	S	9,113.18		0.130		-		0.076	
(6)	ARCH COALSALES COMPANY,	19/WY/5	S	13,655.77		0.160		-		(0.008)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **October** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Renae Deaton**
 561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **08-Jan-20**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	PEABODY COALSALES, LLC	19/WY/5	CABALLO JUNCTI	UR	67,732.22	-	-	-	-	-	-	-	-	-	41.926	
(2)	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION,	UR	30,840.75	-	-	-	-	-	-	-	-	-	42.276	
(3)	ARCH COALSALES COMPANY,	19/WY/5	COAL CREEK, WY	UR	7,905.95	-	-	-	-	-	-	-	-	-	42.139	
(4)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCT	UR	4,811.65	-	-	-	-	-	-	-	-	-	41.732	
(5)	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION,	UR	9,113.18	-	-	-	-	-	-	-	-	-	43.034	
(6)	ARCH COALSALES COMPANY,	19/WY/5	BLACK THUNDER.	UR	13,655.77	-	-	-	-	-	-	-	-	-	44.786	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | November | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 14-Jan-20 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	UR	80,947.21			41.976	0.34	8,499	4.77	29.58
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	22,760.86			42.997	0.22	8,614	4.35	28.24
(3)	BUCKSKIN MINING CO.	19/WY/5	S	UR	13,611.64			42.041	0.31	8,510	4.80	29.17
(4)	ARCH COALSALES COMPANY	19/WY/5	S	UR	49,846.16			44.822	0.29	8,884	5.09	26.72


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | November | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 14-Jan-20 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	80,947.21		0.131		-		0.009	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	22,760.86		0.130		-		0.023	
(3)	BUCKSKIN MINING CO.	19/WY/5	S	13,611.64		0.145		-		0.022	
(4)	ARCH COALSALES COMPANY,	19/WY/5	S	49,846.16		0.160		-		(0.026)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **November** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Renae Deaton**
 561 691-2639
 5. Signature of Official Submitting Report: 
 6. Date Completed: **14-Jan-20**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	PEABODY COALSALES, LLC	19/WY/5	CABALLO JUNCTION, WY	UR	80,947.21	-	-	-	-	-	-	-	-	-	41.976	
(2)	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	22,760.86	-	-	-	-	-	-	-	-	-	42.997	
(3)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	13,611.64	-	-	-	-	-	-	-	-	-	42.041	
(4)	ARCH COALSALES COMPANY,	19/WY/5	BLACK THUNDER MINE, WY	UR	49,846.16	-	-	-	-	-	-	-	-	-	44.822	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | December | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 27-Jan-20 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	CONTURA COALSALES, LLC	19/WY/5	S	UR	8,188.78			41.166	0.33	8,153	4.87	31.73
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	40,535.65			42.151	0.32	8,588	5.01	28.85
(3)	PEABODY COALSALES, LLC	19/WY/5	S	UR	27,291.99			42.995	0.20	8,569	4.74	28.47
(4)	BUCKSKIN MINING CO.	19/WY/5	S	UR	49,933.56			41.949	0.33	8,347	5.19	29.90


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | December | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 27-Jan-20 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	CONTURA COALSALES, LLC	19/WY/5	S	8,188.78		0.147		-		(0.975)	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	40,535.65		0.131		-		0.087	
(3)	PEABODY COALSALES, LLC	19/WY/5	S	27,291.99		0.130		-		(0.103)	
(4)	BUCKSKIN MINING CO.	19/WY/5	S	49,933.56		0.145		-		(0.114)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **December** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Rena Deaton**
561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **27-Jan-20**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	CONTURA COALSALSALES, LLC	19/WY/5	EAGLE BUTTE, WY	UR	8,188.78	-	-	-	-	-	-	-	-	-	-	41.166
(2)	PEABODY COALSALSALES, LLC	19/WY/5	CABALLO JUNCTION, WY	UR	40,535.65	-	-	-	-	-	-	-	-	-	-	42.151
(3)	PEABODY COALSALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	27,291.99	-	-	-	-	-	-	-	-	-	-	42.995
(4)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	49,933.56	-	-	-	-	-	-	-	-	-	-	41.949

Justification for Confidentiality for Florida Power & Light Company Report of October 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-1(a)	1	H	(1)
423-1(a)	1	I	(2)
423-1(a)	1	J	(2), (3)
423-1(a)	1	K	(2)
423-1(a)	1	L	(2)
423-1(a)	1	M	(2), (4)
423-1(a)	1	N	(2), (5)
423-1(a)	1	P	(6), (7), (8)
423-1(a)	1	Q	(6), (7), (8)

Rationale for confidentiality:

- (1) This information is contractual information which, if made public, “would impair the efforts of [FPL] to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier’s price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others’ prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause

the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminating and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminating and transportation services.
- (8) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-4	G, H	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2019

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(a)	1-4	F, H, J, L	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(b)	1-4	G, I, P	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for Florida Power & Light Company Report of November 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-1(a)	1	H	(1)
423-1(a)	1	I	(2)
423-1(a)	1	J	(2), (3)
423-1(a)	1	K	(2)
423-1(a)	1	L	(2)
423-1(a)	1	M	(2), (4)

423-1(a)	1	N	(2), (5)
423-1(a)	1	P	(6), (7), (8)
423-1(a)	1	Q	(6), (7), (8)

Rationale for confidentiality:

- (2) This information is contractual information which, if made public, “would impair the efforts of [FPL] to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier’s price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others’ prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal

Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).

- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (9) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.
- (10) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL’s last bidding process for petroleum inspection services, only six qualified bidders were found for FPL’s bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of October 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-6	G, H	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair

the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of October 2019

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(a)	1-6	F, H, J, L	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of October 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(b)	1-6	G, I, P	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms”

and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of November 2019

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-6	G, H	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of November 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(a)	1-6	F, H, J, L	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms”

and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of November 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(b)	1-6	G, I, P	(1)

Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2019

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-4	G, H	(1)

Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms”

and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(a)	1-4	F, H, J, L	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2019:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(b)	1-4	G, I, P	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair

the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.