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January 31, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI – FPL’s Fourth Quarter 2019 423 Fuel Filing

Dear Mr. Teitzman:

Enclosed for filing are copies of the following monthly fuel reports for Florida Power & Light Company:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the months of October, November and December 2019; and
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of September, October, November and December 2019.

FPL’s Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me.

Sincerely,

s/ David M. Lee
David M. Lee

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I **HEREBY CERTIFY** that copies of the foregoing has been served via electronic mail to the parties listed below on this 31st day of January 2020 to the following:

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Springs**

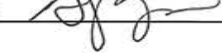
By: s/ David M. Lee
David M. Lee
Florida Bar No. 103152

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: OCT YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2020

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	RIVIERA	APEC	NA-TRUCK DELIVERY			10/08/2019	F03	N/A	N/A	12176	86.1745

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PRV	APEC		10/08/2019	F03	12176								0.0000			86.1745

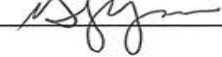
EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2020

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/07/2019	PRO	N/A	N/A	696	44.5285

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2020


(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SUBURBAN		11/07/2019	PRO	696								0.0000			44.5285

EDITED COPY

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 1. REPORTING MONTH: DEC YEAR: 2019
- 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

- 3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
- 5. DATE COMPLETED: 01/17/2020

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2019

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

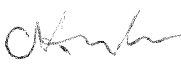
3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)

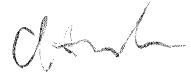
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **2019** 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Renae Deaton
561 691-2839
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: 
6. Date Completed: **08-Jan-20**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	UR	20,367.07			41.871	0.35	8,462	5.43	29.24
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	35,444.69			42.216	0.24	8,492	4.42	28.94
(3)	ARCH COALSALES COMPANY	19/WY/5	S	UR	7,940.31			42.104	0.39	8,272	5.70	30.89
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	17,626.15			41.660	0.31	8,305	4.61	30.55

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Renae Deaton**
561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **08-Jan-20**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	20,367.07		0.130		-		(0.173)	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	35,444.69		0.130		-		(0.487)	
(3)	ARCH COALSALES COMPANY,	19/WY/5	S	7,940.31		0.148		-		(0.095)	
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	17,626.15		0.140		-		(0.485)	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2019** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton**
561 691-2839

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: 

6. Date Completed: **08-Jan-20**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	PEABODY COALSALES, LLC	19/WY/5	CABALLO JUNCT	UR	20,367.07	-	-	-	-	-	-	-	-	-	-	41.871
(2)	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION,	UR	35,444.69	-	-	-	-	-	-	-	-	-	-	42.216
(3)	ARCH COALSALES COMPANY,	19/WY/5	COAL CREEK, WY	UR	7,940.31	-	-	-	-	-	-	-	-	-	-	42.104
(4)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCT	UR	17,626.15	-	-	-	-	-	-	-	-	-	-	41.660

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2019** 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: **Rena Deaton**
561 691-2839

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: 


6. Date Completed: **08-Jan-20**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	UR	67,732.22			41.926	0.32	8,507	4.62	29.67
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	30,640.75			42.276	0.22	8,524	4.46	28.75
(3)	ARCH COALSALES COMPANY	19/WY/5	S	UR	7,905.95			42.139	0.35	8,273	5.81	30.94
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	4,811.65			41.732	0.33	8,336	4.96	30.05
(5)	PEABODY COALSALES, LLC	19/WY/5	S	UR	9,113.18			43.034	0.21	8,676	4.40	27.95
(6)	ARCH COALSALES COMPANY	19/WY/5	S	UR	13,655.77			44.786	0.28	8,882	5.05	26.85

REDACTED VERSION Page 3

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton**
561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **08-Jan-20**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	67,732.22		0.130		-		0.001	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	30,640.75		0.130		-		(0.359)	
(3)	ARCH COALSALES COMPANY,	19/WY/5	S	7,905.95		0.148		-		(0.079)	
(4)	BUCKSKIN MINING COMPANY	19/WY/5	S	4,811.65		0.140		-		(0.314)	
(5)	PEABODY COALSALES, LLC	19/WY/5	S	9,113.18		0.130		-		0.076	
(6)	ARCH COALSALES COMPANY,	19/WY/5	S	13,655.77		0.160		-		(0.008)	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | October | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 08-Jan-20 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	PEABODY COALSALES, LLC	19/WY/5	CABALLO JUNCT	UR	67,732.22	-	-	-	-	-	-	-	-	-	-	41.926
(2)	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION,	UR	30,640.75	-	-	-	-	-	-	-	-	-	-	42.276
(3)	ARCH COALSALES COMPANY,	19/WY/5	COAL CREEK, WY	UR	7,905.95	-	-	-	-	-	-	-	-	-	-	42.139
(4)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCT	UR	4,811.65	-	-	-	-	-	-	-	-	-	-	41.732
(5)	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION,	UR	9,113.18	-	-	-	-	-	-	-	-	-	-	43.034
(6)	ARCH COALSALES COMPANY,	19/WY/5	BLACK THUNDER.	UR	13,655.77	-	-	-	-	-	-	-	-	-	-	44.786


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | November | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 14-Jan-20 |

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	UR	80,947.21			41.976	0.34	8,499	4.77	29.58
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	22,760.86			42.997	0.22	8,614	4.35	28.24
(3)	BUCKSKIN MINING CO.	19/WY/5	S	UR	13,611.64			42.041	0.31	8,510	4.80	29.17
(4)	ARCH COALSALES COMPANY	19/WY/5	S	UR	49,846.16			44.822	0.29	8,884	5.09	26.72

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**


1. Reporting Month: **November** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton
 561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: 14-Jan-20

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	PEABODY COALSALES, LLC	19/WY/5	S	80,947.21		0.131		-		0.009	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	22,760.86		0.130		-		0.023	
(3)	BUCKSKIN MINING CO.	19/WY/5	S	13,611.64		0.145		-		0.022	
(4)	ARCH COALSALES COMPANY,	19/WY/5	S	49,846.16		0.160		-		(0.026)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **November** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Rena Deaton**
 561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **14-Jan-20**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	PEABODY COALSALLES, LLC	19/WY/5	CABALLO JUNCTION, WY	UR	80,947.21	-	-	-	-	-	-	-	-	-	-	41.976
(2)	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION, WY	UR	22,760.86	-	-	-	-	-	-	-	-	-	-	42.997
(3)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	13,611.64	-	-	-	-	-	-	-	-	-	-	42.041
(4)	ARCH COALSALLES COMPANY,	19/WY/5	BLACK THUNDER MINE, WY	UR	49,846.16	-	-	-	-	-	-	-	-	-	-	44.822

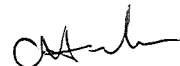
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | December | Year: | 2019 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Renae Deaton
561 691-2839 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | |
| 3. Plant Name: | R.W.SCHERER | | | 5. Signature of Official Submitting Report:  |
| | | | | 6. Date Completed: 27-Jan-20 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	CONTURA COALSALES, LLC	19/WY/5	S	UR	8,188.78			41.166	0.33	8,153	4.87	31.73
(2)	PEABODY COALSALES, LLC	19/WY/5	S	UR	40,535.65			42.151	0.32	8,588	5.01	28.85
(3)	PEABODY COALSALES, LLC	19/WY/5	S	UR	27,291.99			42.995	0.20	8,569	4.74	28.47
(4)	BUCKSKIN MINING CO.	19/WY/5	S	UR	49,933.56			41.949	0.33	8,347	5.19	29.90

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**


1. Reporting Month: **December** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton**
561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **27-Jan-20**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	CONTURA COALSALES, LLC	19/WY/5	S	8,188.78		0.147		-		(0.975)	
(2)	PEABODY COALSALES, LLC	19/WY/5	S	40,535.65		0.131		-		0.087	
(3)	PEABODY COALSALES, LLC	19/WY/5	S	27,291.99		0.130		-		(0.103)	
(4)	BUCKSKIN MINING CO.	19/WY/5	S	49,933.56		0.145		-		(0.114)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **December** Year: **2019**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Renae Deaton**
 561 691-2839
 5. Signature of Official Submitting Report: 
 6. Date Completed: **27-Jan-20**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	CONTURA COALSALSALES, LLC	19/WY/5	EAGLE BUTTE, WY	UR	8,188.78	-	-	-	-	-	-	-	-	-	41.166	
(2)	PEABODY COALSALSALES, LLC	19/WY/5	CABALLO JUNCTION, WY	UR	40,535.65	-	-	-	-	-	-	-	-	-	42.151	
(3)	PEABODY COALSALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	27,291.99	-	-	-	-	-	-	-	-	-	42.995	
(4)	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	49,933.56	-	-	-	-	-	-	-	-	-	41.949	